

07/20

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

No. EIE&PC /MBP

Date

Subject: Verification of Bill for power supplied to UPPCL from M.B.POWER

Executive Director (F & A)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Final Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/MB POWER/UPPCL/FINAL/JULY-2020/5203734 dated 06/08/2020
Month	Jul-20
Bill Presentation Date	Diary No.3601 dated 07/08/2020

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-07-2020 TO 31-07-2020	551404295	551404295	Invoice Copy (Enclosed)
B	Energy Charges	01-07-2020 TO 31-07-2020	375654292	375654292	
C	Total (A+B)		927058587	927058587	
D	Already Prov.Billed / Prov. Authorised for adhoc		854828578	854828578	ctk
E	Net Amount (C-D)		72230009	72230009	

Verified for Rupees:-Seven Crore Twenty Two Lakh Thirty Thousand & Nine Only.

E.&O.E.

Encl.: As above


E.E. 57100

No. 2995- EIE&PC / MBP

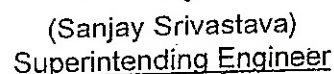
Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Chief Engineer (Planning) 3rd Floor, Shakti Bhawan Extn; Lucknow.
- 3 CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension, Lucknow.
- 4 AO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 5 M/s PTC INDIA LTD ,2nd Floor,NBCC Tower,15,Bhikaji Cama, New Delhi-66.
- 6 EE, Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.

Encl.: As above

**PRAMOD
KUMAR
SINGH**

Digitally signed
by PRAMOD
KUMAR SINGH
Date: 2022.04.29
12:43:38 +05'30'


(Sanjay Srivastava)
Superintending Engineer



FINAL CERTIFICATE OF ENERGY SUPPLIED TO UPPCL FROM MB POWER
PERIOD: 01.07.2020 TO 31.07.2020

1	CAPACITY CHARGES 2282.96400 LU @ 2.4153 Rs per kWh (85% of contracted capacity)	Rs.	55,14,04,295
2	ENERGY CHARGES 1925.247500 LU @ 1.9512 Rs per kWh	Rs.	37,56,54,292
3	TOTAL AMOUNT PAYABLE BY UPPCL (1+2)	Rs.	92,70,58,587
4	AMOUNT ALREADY CLAIMED	Rs.	85,48,28,578
5	NET PAYABLE AMOUNT	Rs.	7,22,30,009

07/20

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

No. EIE&PC /MBP

Date

Subject: Verification of Bill (Due to Change in Law) for power supplied to UPPCL from M.B POWER

Executive Director (F.& A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD on account of Change in Law for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	PTC/Comm/UPPCL/ dated 10/07/2020			
Bill Presentation Date	Diary No. 3202 dated 13/07/2020			
DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
Bill raised (Due to Change in Law) as per CERC order dt. 03.06 2019 in petition No 156/MP/2018	May-20	122956850	115959850	Annexure-A (Enclosed)
Total		122956850	115959850	

Verified for Rupees:- Eleven Crore Fifty Nine Lakh Fifty Nine Thousand Eight Hundred & Fifty Only.

E.&O.E.

Encl: As above

[Signature]
AE

[Signature]
EE

[Signature]
18/8/2020

AO

[Signature]
SE

Date

No. 3131 EIE&PC / MBP

18/8/2020

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Chief Engineer (Planning) 3rd Floor, Shakti Bhawan Extn; Lucknow
- 3 GE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension, Lucknow
- 4 AO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 5 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama, New Delhi-66.
- 6 EE, Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice

Encl: As above

[Signature]
(Sanjay Srivastava)
Superintending Engineer

ANNEXURE -A

Sr. No	Period	Amount (Rs in Crores)
1	May-20	12.295685
	Total Billed Amount (A)	12.295685

Deductions

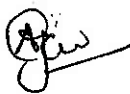
Sr. No	Heads	Amount (Rs in Crores)
1	GST Impact of O&M, Insurance and Financial Charges	0.0398
2	Change in MP Electricity Duty on Auxiliary Consumption and self-consumption	0.0819
3	Transit Loss On Coal Transportation	0.2880
4	Credit for penalty/compensation received from coal companies towards grade slippage, shortfall in supply of coal	
5	Coal terminal Surcharge	0.2900
6	Impact of Service Tax on Railway freight due to coal terminal Surcharge	-0.0100
7	Impact of GST-Railway freight due to coal terminal Surcharge	0.0100
	Total Deductions (B)	0.6997

Net Verified Amount In Crores (A-B)

11.5959850

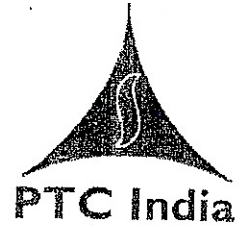
Net Verified Amount In Rupees

115959850


 AE


 AE


 AO



Ref: PTC/Comml/ MB-UPPCL/

Dated: 10.07.2020

The Superintending Engineer,
Electricity Import Export and Payment Circle,
Uttar Pradesh Power Corporation Limited,
Shakti Bhawan Extension, Room No. 1105,
14, Ashok Marg Lucknow-226001

Subject: Supplementary invoice towards change in law events for the month May'2020 for the supply of Power from MB Power (Madhya Pradesh) Ltd to UPPCL under Case I PPA through PTC.

Dear Sir,

This is in reference to supply of power from MB Power (Madhya Pradesh) Ltd to UPPCL through PTC under PPA dated 18th January 2014 between PTC India Limited and UPPCL

In this regard, it is to inform MB Power (Madhya Pradesh) Ltd has submitted supplementary invoice no: MBPMPL/2020-21/PTC/85 dated 02-July-2020 for an amount of Rs. 12,29,56,850/- towards Change in Law events as per CERC order dated 03.06.2019 for the month May'2020.

Same is being forwarded with PTC Invoice No: PTC/ 5203596 Supplementary Invoice dated 03.07.2020 along with supporting documents for your consideration and necessary action please

Thanking you.

Yours faithfully,

(Rakesh Jaitly)

Encl: As Above

EB (20)
13/7/20

3202 13/7/20
आयुक्त संचालक

PTC India Limited

(Formerly known as Power Trading Corporation of India Limited)

CIN : L40105DL1999PLC099328

2nd Floor, NBCC Tower, 15 Bhikaji Cama Place New Delhi - 110 066 Tel: 011- 41659500, 41595100, 46484200, Fax: 011-41659144

E-mail: info@ptcindia.com Website: www.ptcindia.com

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN. 2000000238
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

Date

No. EIE&PC /R.K.M. P

Subject: Verification of Bill for power supplied to UPPCL from R.K. M. Powergen Private Limited

Executive Director (F & A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s R.K. M. Powergen Private Limited for power supplied to UPPCL for the period mentioned below is verified as per details given below:-
bill -

Bill Ref.	RKMPPL/PV/VNL/PPA Invoice/Nov-2020 dated 08.01.2021
Bill Presentation Date	Diary No.91 dated 07/01/2021
Month	Dec-20

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-12-2020 TO 31-12-2020	514017882	514017882	Invoice copy enclosed
B	Energy Charges	01-12-2020 TO 31-12-2020	401037095	401037095	
C	Penalty	01-12-2020 TO 31-12-2020	0	0	
D	Total (A+B-C)		915054977	915054977	
E	Already Prov.Billed / Prov. Authorised for adhoc payment		837654445	837654445	
F	Net Amount (D-E)		77400532	77400532	

Verified For Rupees:- Seven Crore Seventy Four Lakh Five Hundred Thirty Two Only.

E.&O.E.

Encl.: As above

No. 65 EIE&PC /R.K.M. P

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-2260
- 2 Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
- 3 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 4 M/s R.K. M. Powergen Private Limited No. 14, Dr. Giriappa Road, T.Nagar, Chennai-600017, with that claim of TCS should be presented separately along with relevant supporting Document in r
- 5 EE, Rishabh Dev, EIEPC, UPPCL; 11th Floor, Shakti Bhawan Extn., Lucknow alongwith cor

Encl.: As above

Date

08/11/2021

R.K.M POWERGEN PVT LTD.

No:14, Dr. Griappa Road, T. Nagar, Chennai-600 017, INDIA.
Tel:+91-44-66211000, Fax 044-28158243/66291100, Email: rkmpowergen@gmail.com
CIN No:U-10101TN2004PTC054931, TIN: 22271309479, PAN : AADCR03010
GST No: 27AADCR0301B1Z1
PAN: AADCR0301B

Final Invoice for the Month of December 2020

S.E. (Import & Export)
UP/PC:
Shakti Bhawan
14, Asok Marg
Lucknow 226001
(Fax:0522-2287798,
2287835)
PAN:AAACU5088M

Invoice No: Dec 2020/009 ✓
Subject: Energy Supply as per PPA dated 15.03.2016
Billing Month: December 2020
Billing Period: 01.12.2020 to 31.12.2020

Invoice date :06.01.2021

Capacity for Billing :

% Cumulative Availability December 2020:

Availability in Energy terms in kWh:

Contracted capacity for billing in kWh (350MW*24Hrs*1000kWh*31Days):

Normative Availability in kWh:

Charges as per Schedule 4 of PPA

350MW
85.98%
257317500
260400000
221340000

Sl No	Description		Amount in Rs
	kWh	Rate for billing (Rs/kWh)	
a	221340000	2.3223	51,40,17,882.00
	Capacity Charges		
	Availability		
	As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA		
	212492500	1.8873	40,10,37,095.25
b	Energy Charges		
	Scheduled Energy		
	As per clause 4.2.3 in Schedule 4 of PPA		
	Amount in Rs		
	Share of Paschimanchal Vidyut Vitarn Nigam @35% of Invoice :	320497617	
	Share of Purvanchal Vidyut Vitarn Nigam @21.66% of Invoice:	198403287	
	Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of Invoice :	198403287	
	Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of Invoice :	198403287	
	Invoice value		91,50,54,977.25
c	Add: TCS @ 0.075% on collection during Dec '20		6,52,500.00
	Total Invoice value		91,57,07,477.25
	R/off		91,57,07,477.00

Amount in words: Ninety One Crores Fifty Seven Lakhs Seven Thousand Four Hundred and Seventy Seven Only

Authorised Signatory



Remarks Payment to be deposited in
Punjab National Bank - Large Corporate Branch
A/c R.K.M Powergen Pvt Ltd
Account No: 0305002900000751
IFSC Code No: PUNB0030500
No: III floor, Rayala Towers, 781-785, Anna Salai, Chennai- 600 001.

End: a) Supporting calculation sheets for Capacity and Energy charges, b) Supporting sheet for Escalation index as per Schedule 6 of PPA

2000000593

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NC. 0522 - 2287835)

02/21

Date

No. EIE&PC/TRN

Subject: Verification of Final Bill for power supplied to UPPCL from TRN ENERGY

Executive Director (F. & A.)
U: P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from TRN ENERGY for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/TRN ENERGY/FINAL/Feb-21/PTC/5204514 Dated-05/03/2021
Month	Feb-21
Bill Presentation Date	Diary No.998 dated 06.03.2021

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-02-21 TO 28-02-21	183202560	183202560	Invoice Copy (Enclosed)
B	Energy Charges	01-02-21 TO 28-02-21	183355776	183355776	
C	Penalty	01-02-21 TO 28-02-21	33484838	33484838	
D	Sub Total (A+B+C)		333073498	333073498	
E	TCS @0.075%(D)	01-02-21 TO 28-02-21	249805	249805	
	Total (D+E)		333323303	333323303	

Rs:- Thirty Three Crore Thirty Three Lakh Twenty Three Thousand Three Hundred & Three Only.

E.&O.E.

Encl.: As above

AE 08/21

EE 08/21

Buen 09/03/21
AOAM 09/03/21
SE

Date 09 MAR 2021

No. 840 EIE&PC/TRN

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
- 3 AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 4 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.
- 5 EE Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.

Encl.: As above

(Alok Mehrotra)
Superintending Engineer

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

CRP

BILL OF SUPPLY

Invoice Date : 05.03.2021

Invoice No : PTC/ 5204514 Final Invoice

(IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001
GSTIN: 09AAACU5088M4ZM
Customer No: 1039001Subject :
SUPPLY OF POWER FROM TRN ENERGY TO UPPCL
THROUGH PTC

AGREEMENT DATED 25.07.2013

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.02.2021 To 28.02.2021

Due Date for Deposit to PTC Account : 06.03.2021

Due Date for Deposit to PTC Account : 06.03.2021				
Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
			1.6740000	183,202,560.00
1	Capacity Charges	1094.4000000	1.67540	183,355,776.00
2	Energy Charges			33,484,838.00-
3	Penalty			
Gross Total Amount				333,073,498.00
Add: Tax Collection at Source (0.075 %)				249,805.12
Grand Total Amount				333,323,303.00
THIRTY THREE CRORE THIRTY THREE LAKH TWENTY THREE THOUSAND				

Amount in words : Rupees THIRTY THREE CRORE THIRTY THREE LAKH TWENTY THREE THOUSAND THREE HUNDRED THREE Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)

06.03.2021 326,661,833.00

Remarks :

- The Payment to be deposited on or before 06.03.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date 05.04.2021

ENCL:
1. ENERGY CERTIFICATEDigitally signed by
Navneet Gupta on
Date: Fri Mar 05
16:10:59 IST 2021

(Authorised Signatory)

06/03/2021

C. Rishabh Das
Armed
06/03/21

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

05/20

No. EIE&PC /PPGCL

Date

Subject: Verification of Final Bill for power supplied to UPPCL from M/S PRAYAGRAJ POWER GENERATION COMPANY LIMITED

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PRAYAGRAJ POWER GENERATION COMPANY LTD for power supplied to UPPCL for the period mentioned below is verified as per details given below-

Bill Ref.	PPGCL/FY 2020-21/UPPCL/MAY/01 Dated-08/06/2020
Month	May-20
Bill Presentation Date	Diary No. 2444 dated 09/06/2020

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-05-2020 TO 31-05-2020	1151564390	1151564390	Invoice Copy (Enclosed)
B	Energy Charges	01-05-2020 TO 31-05-2020	2045752545	2045752545	
C	Total (A+B)		3197316935	3197316935	
D	Already Prov.Billed / Prov. Authorised for adhoc payment		2952920756	2952920756	
E	Net Amount (C-D)		244396179	244396179	

Rs:-Twenty Four Crore Forty Three Lakh Ninety Six Thousand One Hundred & Seventy Nine Only

E.&O.E.

Encl.: As above

AE 9/6/2020

EE 9/6/2020

Basu
09/06/2020
AO

SE
Date 09/6/2020

No. 2020 EIE&PC /PPGCL

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 CE (Planning), 3rd Floor, Shakti Bhwan Extension, Lucknow.
- 3 CE (RAU), UPPCL, 15th Floor, Shakti Bhwan Extension, Lucknow.
- 4 EE, Rishabh Dev, Electricity Import Export & Payment Circle Shakti Bhawan Lucknow.
- 5 AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 6 M/s Prayagraj Power Generation Company Limited Village & P.O. : Lohgara, Tehsil : Bara Distt: Allahabad (U.P.) Pin Code: 212107.

Encl.: As above

(Sanjay Srivastava)
Superintending Engineer

Prayagraj Power Generation Company Limited INVOICE

SE- Import Export and Payment Circle,
11th Floor Shakti Bhawan Extension

Prayagraj Power Generation Company Limited
P.O. Lohgara, Trilok - Bara,
Distt. Allahabad (U.P.) - 217107,

Uttar Pradesh Power Co. Limited (L)
14-Ashok Marg, Lucknow (UP)

IT PAN No. AAEC27468
CIN. U0101UP2007SGC032835

8-Jun-20

Due Date: 8-Jul-20

Bill Date:

Bill No.: PPGCL/FY 2020-2021/UPPCL/May/01 (Monthly Energy Bill)

01-May-20 to 31-May-20

Period of Supply:

Monthly bill towards Power Supplied from Prayagraj Power Generation Company Ltd to
UPPCL (Uttar Pradesh)

Reference: PPA executed between PPGCL & 5 Discoms of UPPCL (Procurers) dated 21.11.2008

Provisional Bill

Final Bill

Sl No.	Particulars	Rate	Energy Supplied KWh	Amount Billed Rs	Energy Supplied KWh	Amount Billed Rs
1	Energy Charges	7.432	740689295	1501356365	841181149	2045752545
2	Capacity charges	1.174	1927659750	1151564390	1027659750	1151564390
				2,952,920,755	3,197,316,935	

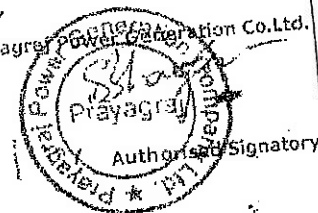
Total Amount billed

1. Payments to be made in favor of PRAYAGRAJ POWER GENERATION COMPANY LIMITED -
Bank Name: State Bank of India, Beneficiary Account No : 35304813683, IFSC Code : SBIN0009995, Branch: CAG-Mumbai (099995)

2. Account Type: Current Account

Contact Person : Sanjay Bhargava-Head Commercial & Regulatory (9212139731)

For Prayagraj Power Generation Co. Ltd.



CC. Executive Director (F&A)
Shakti Bhawan

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
U. P. POWER CORPORATION LIMITED
11TH FLOOR, SHAKTI BHAWAN EXTN.
14-ASHOK MARG
LUCKNOW

NO. S281 EIE&PC / RAMPUR / VER

Date 08/12/20

Subject : Energy bill raised by SJVNL for Rampur Hydro Electric Power Station

E.D. (F&A)
U.P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
Lucknow

The bill raised by SJVN Limited for Rampur Hydro Electric Power Station
is provisionally verified as per details given below:-
Bill Presentation Date : Dairy No. 5514 dt: 05/12/20

BILL REF	PERIOD	TYPE	BILLED AMOUNT Rs.	VERIFIED AMOUNT Rs.	REMARKS
SJVN/2021/02/102 dt. 04/12/2020	Nov-20	Main Bill	86620360	86620360	Annex. 1
E&OE GRAND TOTAL			86620360	86620360	

Verified for Rupees Eight Crore Sixty Six Lakh Twenty Thousand Three Hundred & Sixty Only.
Encl: As above

RE 8/12/20

AO 08/12/20

SE 08/12/20

NO. S281 EIE&PC / RAMPUR / VER

Date 08/12/20

Copy forwarded to the following for information and necessary action:-

- (1) General Manager (C&SO), SJVNL, Sharma Niwas, New Shimla, SHIMLA - 171009 (H.P.)
- (2) CE (PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomtinagar, Lucknow 226010.
- (3) Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn. Lucknow
- (4) AO, EIE&PC, UPPCL, Lucknow.

Encl: As above

(Sanjay Srivastava)
SUPERINTENDING ENGINEER

8/12/20

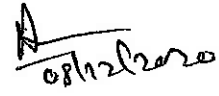
Rampur Hydro Electric Power Station (SJVN LTD)**ANNEXURE -1**

Bill Ref.: SJVN/2021/02/102 DT.04.12.2020

Type: Main Bill (PROV.)

		Period	Nov-20
Sl.No.	Particulars of Bill	Unit	
1	Tariff		
a.	Primary Energy	Rs./KWH	2.121
b.	Secndry Energy	Rs./KWH	1.20
2	Energy		
i.	Energy Delivered	KWH	0
ii.	Free Power	KWH	0
iii.	Energy Saleable	KWH	11404713.4
a.	Primary Energy	KWH	11404713.4
b.	Secndry Energy	KWH	0
3	Energy Charges		
a.	Primary Energy	Rs.	24189397
b.	Secndry Energy	Rs.	0
c.	Total(a+b)	Rs.	24189397
4	Capacity Charges	Rs.	62400086
5	RLDC Fees & Charges	Rs.	30877
7	Total Amount Verified (3c+4+5)	Rs.	86620360

E&OE


E&OE
AO



एसजेवीएनलिमिटेड

CIN:L40101HP1988GOI008409

GSTIN: 02AAICS1307F1ZY

(भारतसरकार एवम् हिमाचलप्रदेशसरकारकासंयुक्तउपक्रम)

A Mini Ratna & Schedule "A" PSU

आईएसओ 9001:2015 प्रमाणित कम्पनी

कॉरपोरेटवाणिज्यिक एवमप्रणालीप्रचालनविभाग,

एसजेवीएनकॉरपोरेटमुख्यालय, शनान, शिमला- 171 006

फोन: 0177- 2660210 फैक्स: 0177-2660211, ई-मेल: gmcsosjvn@gmail.com

सं.सख्या: सी एवं एस ओ(06)/051/ 2346

दिनांक : 04-12-2020

अधीक्षण अभियन्ता

इलैक्ट्रिसिटी इम्पोर्ट एवं एक्सपोर्ट पेमेंट सर्कल

यू.पी. पावर कारपोरेशन लिमिटेड

चौथी मंजिल, शक्ति भवन एक्सटेंशन

14-अशोक मार्ग, लखनऊ-226001

फैक्स सं.: 0522-2287835

विषय: रामपुर जल विद्युत स्टेशन द्वारा November 2020 में आपूर्ति की गई एनर्जी के प्रोविजनल बिल

प्रिय महोदय,

Enclosed please find herewith provisional bill for Rs 8,66,20,360/- computed on REA, which is based on availability tariff dated 03-12-2020. This bill also includes NRLDC Fees & Charges for November, 2020.

The due date of payment of bill for credit in SJVN Ltd. account without levy of LPS will be 18.01.2021.

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month bill. Bank charges, if any would be the responsibility of the beneficiary.

Further, your attention is also invited towards payment of outstanding amount of Rs. 172,87,16,925 /- (inclusive of LPS) as on 30.11.2020.

It is requested that the payment of above bill along with outstanding dues may please be released immediately.

रामपुर जल विद्युत परियोजना (आर एच पी एस)के पक्ष में पेमेंट हेतु बैंक का विवरण निम्नलिखित है:-

A/C Name

SJVN-RHEP escrow account

A/C No

601620110000414

Name of Bank & Address

Bank of India

IFSC Code :

BKID0006016

Contact Person & Bank's Address

AGM, Bank of India, Parliament Street Branch, N. Delhi. Tel.

28844069, Fax 23357310

Email:Parliamentstreet.Newdelhi@bankofindia.co.in

The copy of above bill is also available on SJVN website :http://www.sjvn.nic.in/energy-bills.htm.

धन्यवाद !

अनुलग्नक : यथोक्त 1

EE(20) डायरी 30 55/11/20/20
वि०आ०नि०
भवदीय,
एसजेवीएनलिमिटेड की ओर से
(बी आर कश्यप)
उप महाप्रबंधक (सी एंड एसओ)

1 प्रति: A.K.Gupta, (कार्यकारी निदेशक), यू.पी. पावर कारपोरेशन लिमिटेड तीसरी मंजिल, शक्तिभवन एक्सटेंशन 14-अशोक मार्ग, लखनऊ-226001

Registered Office: SJVN Corporate Head Quarter, Shanan, Shimla-171006, HP
Website:www.sjvn.nic.in



SJVN Limited
Commercial & System Operation Department
Provisional Bill for Energy Supplied

Name and address of beneficiary:

SUPERINTENDING ENGINEER

ELECTRICITY IMPORT AND EXPORT PAYMENT CIRCLE

UTTAR PRADESH POWER CORPORATION LTD.

4TH FLOOR, SHAKTI BHAWAN, EXTN.

14-ASHOK MARG, LUCKNOW-226001 (U.P.)

Plant: RAMPUR HPS

Invoice No. & Date: SJVN/2021/02/102 ,dttd-04.12.2020

Bill for the month of : NOV,2020

Tariff: Provisional on ABT based REA

CIN:L40101HP1988GOI008409

GSTIN: 02AAICS1307F1ZY

Sr. No.	Particulars of Bill	Unit	Total
Energy Charge Rate			
A1	Energy Charges Rate for energy up to annual Ex Bus Saleable Design Energy	Rs./Kwh	2.121
A2	Energy Charges Rate for energy in Excess of annual Ex Bus Saleable Design energy	Rs./Kwh	1.200
Capacity Charges (Inclusive of Incentive)			
C1	PAFM for the month	(%)	109.586
C2	Weighted % Capacity allocation	(%)	17.161
C3	Capacity Charges	Rs.	62,400,086.00
Energy Details			
E1	Saleable Schedule Energy upto Annual Ex Bus Saleable Design Energy	Kwh	11,404,713.4
E2	Saleable Schedule Energy in Excess of Annual Ex Bus Saleable Design Energy	Kwh	0.0
Energy Charges			
EE1	Energy charges upto Annual Ex Bus Saleable Design Energy	Rs.	24,189,397.00
EE2	Energy charges in Excess of Annual Ex Bus Saleable Design Energy	Rs.	0.00
RLDC Charge			
RL	NRLDC Fee and charge for the month NOV,2020	Rs.	30,877.00
Adjustment as per final/revision in REA			
		Rs.	--
Late Payment Surcharge			
		Rs.	--
	Total (payment to be received) (C3+EE1+EE2+RL)	Rs.	86,620,360.00

Note:Robate will applicable in accordance to SJVN Policy

SJVN C&SO Department



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: November-2020	(F.Y): 2020-2021
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,862,906,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.121
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCI}{N \times IC \times (100-Aux)}$] in%	109.586
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	363,615,673.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	76,388,022.8
E2	Free Power to the Home State as per REA in kwh	10,232,298.1
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	66,155,724.7
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,713,746,794.1
E5	Free Power to the Home State (cumulative) up to this month in kwh.	225,215,485.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,488,531,308.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	66,155,724.7
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	140,316,292.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		503,931,965.00

Bh 72

FRPN- 2000000082 (75, 82)

22000000089

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

EXP- No

20000000082

20000000089

Dt. 08/12/20

S286
NO. EIE&PC /PTC

SUBJECT:- Verification of Supply Of Power From TEESTA (III) To UPPCL Through PTC

Executive Director (F & A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of Capacity & Energy Charges provisionally verified as per given below :-

TRADER: PTC
SOURCE: TEESTA III

BILL PRESENTATION DATE: DIARY NO :- 5561, 5560 dt 07.12.20

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.	Remark
PTC/5204179 dated 07.12.20	Nov-20	Main Bill	281516936	281516936	20000000082 Annexure-1
UPPCL-TCS-37 Dt. 07.12.20		TCS@.075%	211138	211138	Annexure-2
TOTAL			281728074	281728074	20000000089

ed for Rs:- Twenty Eight Crore Seventeen Lakh Twenty Eight Thousand Seventy Four Only.

E&OE

AE

EE 08/12/20

AO 08/12/20

SE 08/12/20

S286
NO. EIE&PC /TEESTA/PTC

Dt. 08/12/20

Copy forwarded for information & necessary action to:

- 1.ED(PMC) UPPCL,SLDC OFFICE ,Vibhuti Khand ,Gomti Nagar ,Lucknow
- 2.CE (RAU),UPPCL, 15thFloor,Shakti Bhwan Extention Lucknow.
- 3.M/s PTC India Ltd.,2nd Floor,NBCC Tower,15,Bhikaji Cama Place NEW DELHI-110066,
- 4.AO, EIEPC, UPPCL,11th Floor, Shakti Bhawan Extn., Lucknow

(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

PTC(TEESTA III)

Month Nov-20

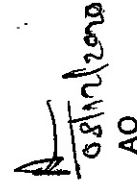
Bill Ref. PTC 5204179 Dt.07.12.2020

Type Main Bill

Sl. No.	Particulars of Bill	Unit	
1	Tariff		
a.	Primary Energy	Rs/Kwh	2.913
b.	Trading Margin Charges	Rs/Kwh	0.050
c.	Secondary Energy	Rs/Kwh	1.200
2	Energy		
i.	Energy Delivered	Kwh	
ii.	Free Power	Kwh	
a.	Primary Energy	Kwh	4556477.0
b.	Secondary Energy	Kwh	27155023.0
3	Energy Charges		
a.	Primary Energy Charges	Rs	13271888
b.	Primary Energy Charges Already Claimed	Rs	0
c.	Primary Energy Charges Now Due	Rs	13273018
d.	Secondary Energy Charges	Rs	32586028
e.	Total (c+d)	Rs	45859045
4	Capacity Charges		
a.	Capacity Charges for the month	Rs	241874726
b.	Capacity Charges for the month already claimed	Rs	0
c.	Capacity Charges now due	Rs	234072315
5	Trading Margin Charges		
a.	Trading Margin Charges	Rs	1585575
b.	Trading Margin Charges already claimed	Rs	0
c.	Trading Margin Charges now due	Rs	1585575
6	Total Amount Verified (3e+4c+5c)	Rs	281516936

E&OE

AE

**PTC INDIA LTD.****CIN: L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama, New Delhi-66

Phones: 011-41659500, 41659129; Fax: 011-41659144

INVOICE FOR TCS

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.
SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001
GSTIN: 09AAACU5088M4ZM
PAN NO AAACU5088M

Invoice No.
UPPCL-TCS-37

Invoice Date:
7-Dec-20

Subject:
Energy supply from PTC/Recovery of TCS thereof

1-Nov-20

30-Nov-20

Particulars of Claims : Energy Supply for the period

14-Dec-20

Due date for deposit to PTC Account

S.No.	Description	INVOICE AMOUNT	TCS Rate	TCS Amount
1	Invoice No : PTC/ 5204179 /TEESTA/DTD 07-12-20	281,516,936	0.075%	211,138
Total				211,138

Amount in words: Rs. Two Lakhs Eleven Thousand One Hundred & Thirty Eight only

1. The Payment to be deposited to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
Due date 14-Dec-20


Digitally signed by
Navneet Gupta on
Date: Mon Dec 07
14:05:57 IST 2020
(Authorised Signatory)
(Phone : 011-51595144,173)

5560 07/12/20
जयसी 5560 दि. 07/12/20
वि०आ०नि०म०



PTC INDIA LTD.
(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice No : PTC/ 5204179 Final Invoice

Invoice Date : 07.12.2020

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.

Subject :
SUPPLY OF POWER FROM TEESTA HEP TO UPPCL
THROUGH PTC

SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001
GSTIN: 09AAACU5088M4ZM
Customer No: 1039001

PSA DTD 27.09.2006

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD: 01.11.2020 To 30.11.2020

Due Date for Deposit to PTC Account : 14.12.2020

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges			234,072,315.00
2	PrimaryEnergy Charge	45.5647700	2.91300	13,273,018.00
3	PTC Margin	45.5647700	0.05000	227,824.00
4	SecondaryEng. Charge	271.5502300	1.20000	32,586,028.00
5	PTC Margin	271.5502300	0.05000	1,357,751.00
Gross Total Amount				281,516,936.00

Amount in words : Rupees TWENTY EIGHT CRORE FIFTEEN LAKH SIXTEEN THOUSAND NINE HUNDRED THIRTY SIX Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	14.12.2020	275,886,597.00
Amount payable on or before 8th to 27th Day (After rebate of 1.000 % on Gross Amount)	03.01.2021	278,701,767.00
Amount payable after 27th Day		281,516,936.00

Remarks :

1. The Payment to be deposited on or before 14.12.2020 to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date 03.02.2021

ENCL:
1. ENERGY CERTIFICATE

Digitally signed by
Navneet Gupta on
Date: Mon Dec 07
13:52:24 IST 2020

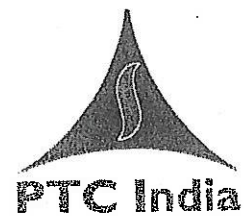
(Authorised Signatory)

5561 07/12/20 E E (RD)
डायरी सं० दि० वि० आ० नि०
7/11/20

CERTIFICATE OF ENERGY

For UPPCL

Transaction :- TEESTA HEP- UPPCL
Period 01.11.2020 To 30.11.2020



Order No / Item No: 603178 / 000010 Dated: 05.12.2020

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Capacity Charges			234072315.00
2	PrimaryEnergy Charge	45.5647700	2.91300	13273018.00
	PTC Margin	45.5647700	0.05000	227824.00
3	SecondaryEng. Charge	271.5502300	1.20000	32586028.00
	PTC Margin	271.5502300	0.05000	1357751.00
Total Amount Payable by UTTAR PRADESH POWER CORPN LTD.				281,516,936.00

Digitally signed by
H. Chaudhary on
Date: 05/12/2020
19:15:53 IST
Authorized Signatory



TEESTA URJA LIMITED

(A Government of Sikkim Enterprise)

BILL OF SUPPLY

GSTIN 11AACCT2402L1ZT: PAN - AACCT2402L

Project Office Address: C- 75, Power Colony, Mangan, North Sikkim - 737116

Invoice No.: T/PTC/UP/2021/08

Date: 05.12.2020 (t)

Bill To:

Due Date: (t) + 30 days¹

PTC India Limited

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066

GSTIN - 07AABCP7947F1Z8

Delivery Point: Teesta III HEP (bus-bar)

HSN CODE

2716 00 00

Description of Good

Electrical Energy

Ref: Power Purchase Agreement (PPA) between Teesta Urja Ltd. (TUL) & PTC India Ltd. (PTC) dt. 28.07.2006 and back-to-back Power Sale Agreement (PSA) between PTC and Uttar Pradesh Power Corporation Ltd. (UPPCL) dt. 27.09.2006

S.N.	1200 MW Teesta III Hydro-electric Project, Sikkim		Nov-20
1	Capacity allocated to Uttar Pradesh Power Corporation Ltd (UPPCL) (MW)	A	200
2	Annual Fixed Cost (AFC) as approved by CERC vide Order dated 09.01.2020 in Petition No.249/ GT/ 2016 in Rs ¹	B	26,40,76,13,000
3	Annual Design Energy (Ex-Bus) in MWH ³	C	51,51,254
4	Free Energy to Home State in % (FEHS)	D	12
5	Installed Capacity (IC) in MW	E	1200
6	Number of Days in the current month (NDM)	F	30
7	Number of Days in the year (NDY)	G	365
8	Normative Annual Plant Availability Factor in % (NAPAF) ⁴	H	85
9	Energy Charge Rate (ECR) (Ex-Bus) in Rs / kWh ⁵ [ECR = AFC X 0.5 / (C x 1000 x (100 - FEHS) / 100)]	I	2.913
I	CAPACITY CHARGES		
10	Plant Availability Factor achieved during the month (PAFM), in %	J	110.000
11	Capacity Charge for the month ⁶ [AFC x 0.5 x NDM / NDY x (PAFM / NAPAF) x 200 / 1200] in Rs	K	₹ 23,40,72,315
II	ENERGY DETAILS		
12	Scheduled Primary Energy (Ex-bus) to UPPCL for the month in kWh ⁷	L	45,56,477
13	Scheduled Secondary Energy (Ex-bus) to UPPCL for the month in kWh ⁷	M	2,71,55,023
14	Total Scheduled Energy (Ex-bus) to UPPCL for the month in kWh ⁷	N = L + M	3,17,11,500
15	Cumulative Energy (Ex-bus) upto current period at bus-bar	O	78,26,72,300
16	Share of UPPCL in Design Energy for the financial year at bus-bar	P	75,55,17,277
III	ENERGY CHARGES		
17	Energy Charges for the month in Rs. ⁸	Q = L x I + M x 1.2	₹ 4,58,59,045
18	Net Invoice value for the month of November 2020 in Rs.	R = K + Q	₹ 27,99,31,360
19	Add: TCS @0.1 % as per sub section 1H of Sec. 206C (0.075% for the period 1st October 2020 to 31st March 2021) ⁸	S = R x 0.075%	₹ 2,09,949
20	Total Invoice value for the month of November 2020 in Rs. (Rupees Twenty Eight Crores One Lac Forty One Thousand and Three Hundred and Eight only)	T = R + S	₹ 28,01,41,308

Registered Office : Bhikaji Cama Bhawan, 6th Floor, 604, Bhikaji Cama Place, New Delhi-110066 | Tel: +91-11-46529600

Corporate Office : Ground Floor, Unit A & B, Plot No. 58, Sector - 44, Appian Building, Gurugram-122003 | Tel: +91-124-4541700

Website : www.teestaurja.com

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
SCHEDULED LTA BILATERAL EXCHANGES (MWH) FOR THE MONTH OF NOVEMBER-2020

Sr.No.	Applicant	From State	From Utility	To State	To Utility	IR Link	Appr No.	Sum of Ex-PP(MWH)	Sum of Inj Loss (MWH)	Sum of Ex-Periphery(MWH)
1	AlfanarWind_SECI-III		AlfanarWind_SECI-III	BIHAR	BSPHCL	West-East	L_ER_2020_03	5,401.640	0.000	5,401.640
2	APNRL		APNRL	TAMIL NADU	TANGEDCO	East-South	L_SR_2015_08	49,562.640	8.880	49,553.760
3	BESCOM	DVC	KODERMA	KARNATAKA	BESCOM	East-South	L_SR_2015_09	133,330.285	23.460	133,306.825
4	BESCOM	DVC	MEJB	KARNATAKA	BESCOM	East-South	L_SR_2015_10	86,809.290	17.623	86,791.668
5	CSEB_Beneficiary	ODISHA	HIRAKUD HEP	CHATTISGARH	CSEB_Beneficiary	East-West	L_WR_2006_01	1,310.400	0.345	1,310.055
6	DADRI_SOLAR		DADRI_SOLAR	ODISHA	ODISHA	North-East	L_ER_2015_05	571.945	0.000	571.945
7	DSTPS I&II	DVC	DSTPS I&II	PUNJAB	PUNJAB	East-North	L_NR_2012_05	84,601.875	23.380	84,578.495
8	DVC	DVC	BOKARO_A	PUNJAB	PUNJAB	East-North	L_NR_2018_01	113,378.615	24.480	113,354.135
9	DVC	DVC	DSTPS I&II	DVC	TISCO	East-East	L_ER_2014_02	21,916.883	2.290	21,914.593
10	DVC	DVC	DVC	DELHI	DELHI	East-North	L_NR_2012_02	162,700.590	31.428	162,669.163
11	DVC	DVC	KODERMA	HARYANA	HARYANA	East-North	L_NR_2013_01	60,545.765	9.750	60,536.015
12	DVC	DVC	MEJIA	DELHI	BYPL	East-North	L_NR_2012_01	55,052.140	12.118	55,040.023
13	DVC	DVC	MEJIA	DELHI	DELHI	East-North	L_NR_2012_07	47,639.770	7.690	47,632.080
14	DVC	DVC	MEJIA	HARYANA	HARYANA	East-North	L_NR_2012_06	47,534.380	8.585	47,525.795
15	DVC	DVC	HTPS 7&8	DVC	TISCO	East-East	L_ER_2014_01	55,823.923	11.537	55,812.385
16	DVC	DVC	RTPS	HARYANA	HARYANA	East-North	L_NR_2016_01	32,807.105	1.675	32,805.430
17	DVC	DVC	RTPS	PUNJAB	PUNJAB	East-North	L_NR_2016_03	150,067.005	18.240	150,048.765
18	GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	BIHAR	BSPHCL	West-East	L_ER_2019_09	14,220.185	0.000	14,220.185
19	GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ASSAM	Assam_Ben	West-East-North East	L_NER_2019_02	10,075.233	0.000	10,075.233
20	GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	JHARKHAND	JHARKHAND	West-East	L_ER_2019_07	20,150.803	0.000	20,150.803
21	GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ODISHA	ODISHA	West-East	L_ER_2019_06	20,150.785	0.000	20,150.785
22	GMRKEL		GMRKEL	BIHAR	BSPHCL	East-East	L_ER_2017_01	173,231.750	49.296	173,182.454
23	HARYANA	HARYANA	FARIDABAD_SOLAR	ODISHA	ODISHA	North-East	L_ER_2014_04	455.905	0.000	455.905
24	IWISL		IWISL	BIHAR	BSPHCL	West-East	L_ER_2020_02	4,235.463	0.000	4,235.463
25	IWISL		IWISL	JHARKHAND	JHARKHAND	West-East	L_ER_2019_08	4,052.678	0.000	4,052.678
26	JITPL		JITPL	BIHAR	BSPHCL	East-East	L_ER_2018_06	148,080.000	38.868	148,041.132
27	KSEB		JITPL	KERALA	KSEB	East-South	L_SR_2017_05	61,727.500	7.488	61,720.013
28	KSEB		MPL	KERALA	KSEB	East-South	L_SR_2015_06	97,210.813	24.200	97,186.613
29	KSEB		MPL	KERALA	KSEB	East-South	L_SR_2017_03	97,210.813	24.200	97,186.613
30	KSEB	DVC	MEJB	KERALA	KSEB	East-South	L_SR_2016_02	56,643.938	10.880	56,633.058
31	KSEB	DVC	RTPS	KERALA	KSEB	East-South	L_SR_2016_03	22,586.088	1.650	22,584.438
32	MPL		MPL	DELHI	TPDDL	East-North	L_NR_2012_04	165,214.860	43.870	165,170.990
33	MPL		MPL	DVC	DVC	East-East	L_ER_2012_02	30,354.968	1.936	30,353.032
34	MPL		MPL	WEST BENGAL	WEST_BENGAL	East-East	L_ER_2012_01	109,969.520	30.896	109,938.624
35	NVVNL		TAL SOLAR	DVC	DVC	East-East	L_ER_2013_04	1,161.753	0.373	1,161.380
36	NVVNL	DVC	DVC	BANGLADESH	BANGLADESH	East-East	L_ER_2019_01	205,737.500	38.880	205,698.620
37	NVVNL	RAJASTHAN	RAJ_SOLAR	ASSAM	Assam_Ben	North-East-North East	L_NER_2017_02	427.868	0.000	427.868
38	NVVNL	RAJASTHAN	RAJ_SOLAR	DVC	DVC	North-East	L_ER_2013_01	1,721.855	0.000	1,721.855
39	NVVNL	RAJASTHAN	RAJ_SOLAR	KARNATAKA	KPTCL	North-East-South	L_SR_2013_22	5,594.083	0.000	5,594.083
40	NVVNL	RAJASTHAN	RAJ_SOLAR	ODISHA	ODISHA	North-East	L_ER_2013_02	1,288.905	0.000	1,288.905
41	NVVNL	RAJASTHAN	RAJ_SOLAR	WEST BENGAL	WEST_BENGAL	North-East	L_ER_2013_03	4,304.788	0.000	4,304.788
42	OKWPL_RE		OKWPL_RE	BIHAR	BSPHCL	West-East	L_ER_2018_02	10,779.388	0.000	10,779.388
43	OKWPL_RE		OKWPL_RE	JHARKHAND	JHARKHAND	West-East	L_ER_2018_03	10,779.388	0.000	10,779.388
44	OKWPL_RE		OKWPL_RE	ODISHA	ODISHA	West-East	L_ER_2018_01	10,779.388	0.000	10,779.388
45	PTC		APNRL	WEST BENGAL	WBSIEDCL	East-East	L_ER_2014_03	35,742.500	6.480	35,736.020
46	PTC		GMRKEL	HARYANA	HARYANA	East-North	L_NR_2016_02	201,562.530	58.560	201,503.970
47	PTC		Teesta_III	RAJASTHAN	RAJASTHAN	East-North	L_NR_2019_03	15,855.750	0.000	15,855.750
48	PTC		Teesta_III	UTTAR PRADESH	UPPCL	East-North	L_NR_2019_24	31,711.500	23.520	31,687.980
49	SECI_Trader	Gujarat	SOLAR GUVNL	ODISHA	ODISHA	West-East	L_ER_2015_03	5,960.378	0.000	5,960.378
50	SECI_Trader	MP	SOLAR MPSEB	BIHAR	BSPHCL	West-East	L_ER_2015_04	1,483.338	0.000	1,483.338

Notes:

1. Applicable Rebate may be availed by PTC as per the PPA dated 28.07.2006 if the payment is made on or before the Due Date. A late payment surcharge @ 1.25% p.m. shall be applicable for payment made beyond a period of 30 days from the Due Date.
2. Annual Fixed Charges (AFC) as approved by Hon'ble Central Electricity Regulatory Commission (CERC) vide Order dated 09.01.2020 in Petition No. 249/GT/2016 for FY 2018-19 has been considered pursuant to Regulation 10(4) of CERC (Terms and Conditions of Tariff) Regulations 2019
3. Annual Design Energy (Ex-bus) is considered after adjusting Design Energy with normative auxiliary consumption of 1.2% as per Regulation 37(6)(b)(ii) of CERC (Terms and Conditions of Tariff) Regulations, 2014 (Tariff Regulations). Design Energy of 5213.82 MU as approved by Hon'ble CERC vide Order dated 09.01.2020 has been considered.
4. Normative Annual Plant Availability Factor (NAPAF) of 85% as approved by Hon'ble CERC vide Order dated 09.01.2020 has been considered.
5. Energy Charge Rate (ECR) has been computed as per Regulation 31(5) of Tariff Regulations
6. Capacity Charge has been computed as per Regulation 31(2) of Tariff Regulations duly adjusted for gross Contracted Capacity of UPPCL
7. Scheduled Energy (Ex-bus) is as published the website of ERLDC for the month of November 2020
8. Pursuant to Circular No. 17 of 2020 dated 29.09.2020 issued by Central Board of Direct Taxes, with effect from 01.10.2020, TCS is applicable on all transactions in electricity (excluding those carried out through power exchanges registered in accordance with Regulation 21 of the CERC).

It is requested to pay the due amount to Teesta Urja Limited through NEFT / RTGS to following bank accounts details:

Bank Details :

Beneficiary Account Name: **TEESTA URJA LIMITED**

Bank Name and Address: **PUNJAB NATIONAL BANK, Large Corporate Branch, Tolstoy House, New Delhi-110001**

Beneficiary Account No & IFSC Code: **2164002900001113 & PUNB0216400**

For Teesta Urja Limited



Addl. Vice President (PS & R)
(Jaideep Lakhtakia)

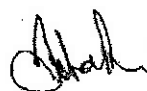
**1200 MW TEESTA III HEP - PLANT AVAILABILITY FACTOR FOR
THE MONTH WITH RESPECT TO UPPCL**

Nov-20

Date	Energy Scheduled Ex-Bus (MWH)	Declared Capacity (MW)
01-11-2020	1,827.00	220.00
02-11-2020	1,740.00	220.00
03-11-2020	1,305.00	220.00
04-11-2020	1,783.50	220.00
05-11-2020	1,522.50	220.00
06-11-2020	1,174.50	220.00
07-11-2020	522.00	220.00
08-11-2020	609.00	220.00
09-11-2020	522.00	220.00
10-11-2020	522.00	220.00
11-11-2020	609.00	220.00
12-11-2020	522.00	220.00
13-11-2020	826.50	220.00
14-11-2020	609.00	220.00
15-11-2020	826.50	220.00
16-11-2020	1,174.50	220.00
17-11-2020	1,131.00	220.00
18-11-2020	1,174.50	220.00
19-11-2020	1,305.00	220.00
20-11-2020	826.50	220.00
21-11-2020	913.50	220.00
22-11-2020	870.00	220.00
23-11-2020	957.00	220.00
24-11-2020	1,000.50	220.00
25-11-2020	1,000.50	220.00
26-11-2020	1,435.50	220.00
27-11-2020	1,435.50	220.00
28-11-2020	1,392.00	220.00
29-11-2020	1,087.50	220.00
30-11-2020	1,087.50	220.00
TOTAL	31,711.50	6,600.00
Total for the Month = EDCi after AUX		6,520.80

$$PAFM = \{10000 \times EDCi / (N \times IC \times (100-AUX))\} \%$$

No. of days (N) 30 days
Capacity allocated to UPPCL (IC) 200 MW
Normative Auxiliary Consumption (AUX) 1.20 %
Plant Availability Factor for month (PAFM) 110.000 %



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

4120
NO. EIE&PC /PTC

Dt. 08/9/2020

SUBJECT:- Verification of bill of POC Charges of JPVL(KW) Power Station.

EXECUTIVE DIRECTOR (F&A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of POC Charges as per clause 9.2.5 of Agreement dt:13.06.2006 provisionally verified as per given below :-

TRADER: PTC
SOURCE: KWHEP
BILL PRESENTATION DATE: DIARY NO :4164 Dt 07.09.2020

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.
PTC/5102278 Dated : 05.09.2020	01.08.2020 to 31.08.2020	NRLDC FEES & CHARGES (SOC MOC CHARGES)	87630	87630
TOTAL			87630	87630

E&OE

Verified for Rs:- Eighty Seven Thousand Six Hundred & Thirty Only

Dushyant
AE
08/09/20

EE
08/09/20

AO
08/09/2020

SE

4120
NO. EIE&PC /PTC

Dt. 08/09/20

Copy forwarded for information & necessary action to:

1. Executive Director (PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, NEW DELHI - 110 066
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

Dushyant



PTC INDIA LTD
(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones: 011-41659500, 41659129 Fax: 011-41659144
CIN: L40105DL1999PLC099328, GSTIN:07AABCP7947F1Z8

Bill of Supply

Invoice No. : PTC/5102278 (Long T. Trans.(POC))

Invoice Date: 05.09.2020

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.

SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW 226001
GSTIN: 09AAACU5088M4ZM
Customer No.:1039001

Subject: SUPPLY OF POWER FROM
HBPC(LKWHEP) TO UPPCL THROUGH PTC
PSA DTD 13.09.2006

HSN Code: 27160000

Particulars of claim: Transmission charges for the period 01.08.2020 To 31.08.2020.

Due date for deposit into PTC account: 08.09.2020

SNo.	Description	Amount(Rs)
	SOC MOC Charges	87,630.00
Gross Invoice Value		87,630.00

Amount in words: RUPEES EIGHTY SEVEN THOUSAND SIX HUNDRED THIRTY ONLY


Digitally signed by
Navneet Gupta on
05.09.2020 13:11:53 IST 2020
Authorized Signatory

Remarks:

1. The Payment to be deposited on or before 08.09.2020 to our bank account no. 011103000000842 maintained with IDBI Bank Ltd. (IFSC: IBKL0000127)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

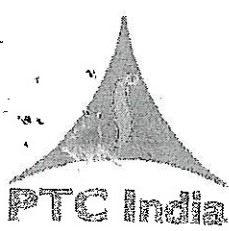
ENCL:

1.POC CERTIFICATE

66 (AD)

7/9/20

आयसी सं 4164 दि 7/9/20
विआनि



CERTIFICATE OF SOC <(>&<)> MOC
For UPPCL
Transaction :- HBPCL(KWHEP)-UPPCL

For the Period of : 01.08.2020 To 31.08.2020

Order No / Line Item : 602836 / 000010 Date: 04.09.2020

Ref No: KWHEP UPPCL SOC MOC AUG'20

Customer Id: 1039001 UTTAR PRADESH POWER CORPN LTD. UPPCL

Sl. No.	Description	Unit (MW)	Rate (Rs./MW/Month)	Amount (Rs)
1	Soc Moc Charges			
2	Sub Total Amount			87,630.00
3	100% of Sub Total Amount			87,630.00
				87,630.00
	Grand Total			87,630.00
	Net Payble BY UPPCL			87,630.00

Digitally signed by
Ashok Singh on
Date: 04/09/2020
15:11:11 IST

Manager (Shift)



Original

JSW Hydro Energy Limited
(Formerly Himachal Baspa Power Company Ltd)
Sholtu Colony,
PO Tapri, Dist. Kinnaur
Himachal Pradesh - 172104
Phone: 9816507000, 9805002039
Fax No. : 01786-261258
CIN: U40101HP2014PLC000681
PAN: AADCH3821L
GSTIN : 02AADCH3821L1ZU

Debit Note

To:		Debit Note no.	JSWHEL/NRLDC FEE/FY 2020-21/18
PTC India Limited 2nd Floor, NBCC Tower 15 Bhikaji Cama Place New Delhi - 110 066 Fax: 91 11 41659142 PAN: AABCP7947F GSTIN: 07AABCP7947F1Z8		Date	01/09/2020
		Customer Ref.	UPPCL
		Source	Karcham Wangtoo HEP
		PPA/LOI ref.	Power Purchase Agreement dated 21.03.2006 read with Settlement Agreement dated 05.08.2013 entered into between PTC & JSW Hydro Energy Ltd. (formerly HBPCL & JPVL) and CERC (Terms and Conditions of Tariff) Regulations, 2019
Sl. No.	Particulars		Amount (In Rupees)
1	Reimbursement of NRLDC fee & charges (System operation + Market operation charges) (as per annexure - 1)		87,630
Total Invoice Amount			87,630
Amount (in Words)	Eighty Seven Thousand Six Hundred Thirty Only		
Payment Account Details:			
Company Name:	JSW Hydro Energy Limited	Bank Name:	State Bank of India
Branch:	CAG Branch, Neville House, Bellard Estate, Mumbai		
Account Number:	35276747811	IFSC Code:	SBIN0016376

For JSW Hydro Energy Limited

Authorized Signatory

Enclosure:

1. Bill for the M/o-Aug-20 raised by Power System Operation Corporation Limited



JINDAL Part of O.P. Jindal Group

Corp Office: JSW Centre
Bandra Kurla Complex,
Bandra (East),
Mumbai - 400 051
Phone: +91 22 4286 1000
Fax : +91 22 4286 3000

Karcham Wangtoo

Details of NRLDC fee

Amount in Rs.

Sl No	Month	Bill No	Date	For 1000 MW	For Long term				
					880 MW	Har 376 MW	UP 200 MW	Raj 104 MW	Pun 200 MW
1	Aug-20	NR/2020-21/8404	01.09.20	438152	385574	164745	87630	45568	87630
				438152	385574	164745	87630	45568	87630



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
 (भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
 (A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
 कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
 OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
 CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

Ref: NR/2020-21/8404

01/09/2020

To
 The Sr Manager (F&A)
 Karcham Wangtoo Hydro Electric Plant
 JSW Hydro Energy Limited
 Sholtu Colony, P.O. Tapri, Kinnaur 172104
 H.P.

Sub : Bill of Supply for the month of August, 2020 for NRLDC Fees and Charges

Dear Sir,

Please find enclosed the bill towards NRLDC fees and charges for the month of August, 2020. Net bill amount of KWHPS is Rs.438152.

The bill has been raised as per the notification dated 5th Apr 2019 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019 for the control period 2019-24.

Details of the payment made such as amount paid into the bank along with the date of payment and RTGS/NEFT details), rebate and TDS deducted if any etc. please be sent after making payment.

Yours faithfully,
 FOR & ON BEHALF OF
 Power System Operation Corporation Limited

(Manoj Kumar Agrawal)
 Sr. General Manager
 Northern Regional Load Despatch Centre

Enclosure: 1. Bill of Supply for the month of August, 2020

Copy To: (soft copy through email)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.org, www.nrldc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : August, 2020

Bill No: NR/2020-21/8404

Category of User

: Generating Stations and Sellers

Date of Issue: 01/09/2020

Name of the user

: KWHPs

Address

: Karcham Wangtoo Hydro Electric Plant
JSW Hydro Energy Limited
Sholitu Colony, P.O. Tapri, Kinnaur
172104

Registration No

: NRRKW1GN

Sl. No.	Description	Amount(Rs.)
NRLDC Fees and Charges		
1	NRLDC Charges as per Annexure I	438152
Rupees Four Lac ,Thirty-Eight Thousand ,One Hundred and Fifty-Two Only		

NOTES:

- The Provisional Bill has been issued in accordance with Regulation 10 (8) of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 considering CERC order dated 26.12.2016 in petition No. 243/TT/2015 & CERC order dated 10.06.2019 in petition No.344/MP/2019)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment may please be send to NRLDC email (nrpool@posoco.in & nrpool2010@gmail.com)
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Account Number : 945158258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
POSOCO Tan No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Manoj Kumar Agrawal)
Sr. General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शाहीव जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI186682, Website : www.nrldc.org, www.nrldc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ : उ.क्षे.भा.प्रे.कें. / मार्केट ऑपरेशन / फीस & चार्जस / 2020-21/5

दिनांक: 01-सितंबर-2020

सेवा में,

संलग्न सूची के अनुसार

विषय: उत्तरी क्षेत्र भार प्रेषण केंद्र फीस और चार्जस के अगस्त-2020 बिल के संबंध में (वित्तीय वर्ष 2020-21).

महोदय,

उत्तरी क्षेत्र भार प्रेषण केंद्र का फीस और चार्जस का अगस्त-2020 माह के लिए बिल संलग्न हैं। यह बिल सी.ई.आर.सी. के "क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार चार्जस और संबन्धित मामलों" के विनियम-2019(दिनांक 05 अप्रैल 2019) के अनुसार तथा 26 दिसंबर, 2016 (याचिका सं 243/TT/2015) एवं सी.ई.आर.सी. के दिनांक 10.06.2019 (याचिका 344/MP/2018) के आदेशानुसार तैयार किया गया है।

बिल वार्षिक आधार पर वार्षिक शुल्क के समायोजन के अधीन है। छूट की अनुमति तथा देर से भुगतान का अधिभार सी.ई.आर.सी. के 05 अप्रैल 2019 विनियम के अनुसार लगाया जाएगा। अतः यह अनुरोध किया जाता है कि आरटीजीएस / ई - भुगतान / डीडी के माध्यम से नियत तारीख से पहले भुगतान करने की कृपया करें एवं किए गये भुगतान का विवरण उत्तरी क्षेत्र भार प्रेषण केंद्र को भेजें का कष्ट करें। आरटीजीएस / ई -भुगतान के माध्यम से भुगतान करते समय कृपया बिल में अंकित पंजीकरण संख्या का उल्लेख करें।

इस बिल की प्रति उत्तरी क्षेत्र भार प्रेषण केंद्र की वेबसाइट <https://nrldc.in/commercial/bill-details/> पर भी उपलब्ध है।

कृपया भुगतान का विवरण " nrpool@posoco.in एवं nrpool2010@gmail.com" पर भेजना सुनिश्चित करें।

कृपया बिल प्राप्ति की पुष्टि करें।

धन्यवाद।

भवदीय,

(मनोज कुमार अरोरा)

वरिष्ठ महाप्रबंधक (ए.एम. ओ.) उ.क्षे.भा.प्रे.कें.

3. मुख्य बिल अनुबंध-1

संलग्नक: 1. सूची

2. मुख्य बिल

प्रति: 1. मुख्य महाप्रबंधक (प्रभारी), उ.क्षे.भा.प्रे.कें.- सूचनार्थ

2. व. उपमहाप्रबंधक (वित्त एवं लेखा), उ.क्षे.भा.प्रे.कें.

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrlde.org, www.nrlde.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

NRLDC Fees and Charges Computation Sheet for RLDC Charges for the month of : August, 2020

Annual fees and charges for the period April, 2020-March, 2021	Rs. 478938000	Generating Station and Sellers (Tg)	70
Monthly Charges (M)	Rs. 39911500	Inter-state Transmission licensee (Tt)	14
		Distribution Licensees and Buyers (Td)	18
		Total no Users (T)	102

RLDC Charges for Generating Stations and Sellers = 1/3 of (M)	13303833
RLDC Charges for Distribution Licensee and Buyers = 1/3 of (M)	13303833
RLDC Charges for Inter-State Transmission Licensees = 1/3 of (M)	13303833

Generating Stations and Sellers					
Sl No.	Name of the user	Installed / Contracted Capacity (MW)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs
1	ACME Chittorgarh Solar Energy Pvt Ltd	250	109538		109538
2	Adani Green Energy Nineteen Limited	25	10954		10954
3	ADHPL	192	84125		84125
4	IGSTPS	1500	657228		657228
5	AZURE POWER INDIA Pvt. Ltd., Bhadla (SPD)	200	87630		87630
6	Azure Power Thirty Four Pvt. Ltd, Bhadla	130	56960		56960
7	Bhakra Complex	1532.73	671569		1278847 (BBMB)
8	Dehar HEP	990	433770		
9	Pong HEP	396	173508		
10	Delhi (Seller)	274.24	120159		120159
11	Haryana (CLP)	124	54331		54331
12	Clean Solar Power (Bhadla) Pvt. Ltd	300	131446		131446
13	SORANG HEP	100	43815		43815
14	HP Seller (Malana-II HEP EPPL)	86	37681		54375 (HP)
15	HP Seller (Nanti Small Hydro SHEP)	14	6134		
16	HP Seller (Rala Small HEP)	12.65	5543		
17	HP Seller (Upper Nanti Small Hydro)	11.45	5017		

FOR & ON BEHALF OF
Power System Operation Corporation Limited

Manoj Kumar Agrawal

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.org, www.nrldc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

NRLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of : August, 2020

SI No.	Name of the user	Installed / Contracted Capacity (MW)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
18	Sainj HEP	100	43815		43815
19	J&K (Baglihar)	100	43815		43815
20	KWHPS	1000	438152		438152
21	Kilaj Solar (Maharashtra) Private Limited Rawara	50	21908		21908
22	Budhil HPS	70	30671		30671
23	Adani Renewable Energy (RJ) Limited Rawara	200	87630		87630
24	Bairasiul HPS	180	78867		2276286 (NHPC)
25	Chamera-I HPS	540	236602		
26	Chamera-II HPS	300	131446		
27	Chamera-III HPS	231	101213		
28	Dhauliganga HPS	280	122683		
29	Dulhasti HPS	390	170879		
30	Kishanganga HEP	330	144590		
31	Parbati-II, HEP	800	350521		
32	Parbati-III, HEP	520	227839		
33	SEWA-II	120	52578		
34	Salal HPS	690	302325		
35	Tanakpur HPS	94.2	41274		
36	URI 2 HEP	240	105156		
37	Uri HPS	480	210313		
38	NAPS	440	192787		579237 (NPCIL)
39	RAPP-7&8, NPCIL	2	876		
40	RAPS-B	440	192787		
41	RAPS-C	440	192787		5174781 (NTPC)
42	Anta GPP	419.33	183730		
43	Auraiya GPP	663.36	290652		
44	DADRI SOLAR PV POWER STATION	5	2191		
45	Dadri GPP	829.78	363570		
46	Dadri NCTPS	840	368048		
47	Dadri Stage-II NCTPS	980	429389		
48	NTPC KOLDAM HYDRO ELECTRIC POWER PLANT	800	350521		
49	Rihand-I STPS	1000	438152		

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

पूँजीयुक्त एवं केन्द्रीय कार्यालय, पदम मठ, बी.०, नुसरत अहमद नुसरत अहमद कटवारिया सराय, नई दिल्ली- 110016
Registered & Corporate Office: 1st Floor, B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi- 110016
Website - www.pso.co.in, Email - psoc@psoc.co.in

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188882, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

NRLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of : August, 2020

Generating Stations and Sellers								
Sl No.	Name of the user	Installed / Contracted Capacity (MW)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.			
50	Rihand -II STPS	1000	438152					
51	Rihand-III, STPS	1000	438152					
52	SINGRAULI SOLAR PV POWER STATION	15	6572					
53	Singrauli STPS	2000	876304					
54	Singrauli Small Hydro Station	8	3505					
55	Tanda Stage II	690	302325					
56	Unchahar Solar PV Plant	10	4382					
57	Unchahar-I TPS	420	184024					
58	Unchahar-II TPS	420	184024					
59	Unchahar-III TPS	210	92012					
60	Unchahar-IV TPS	500	219076					
61	RENEW SOLAR POWER Pvt. Ltd. Bhadla, (SPD)	50	21908		21908			
62	Renew Solar Power Pvt Ltd, Bikaner (250MW)	250	109538		109538			
63	SB ENERGY FOUR PRIVATE LIMTED, Bhadla,	200	87630		87630			
64	SCL Bewar	300	131446		131446			
65	Nathpa-Jhakri HPS	1500	657228		837755 (SJVN)			
66	Rampur HEP	412.02	180527					
67	Koteshwar HPS	400	175261		613413 (THDC)			
68	Tehri HPS	1000	438152					
69	TPREL (Chhayan)	150	65723		65723			
70	UP Seller (Meja TPP, MUNL)	115.76	50720		50720			
Total		30363.52	13303833		13303833			

Distribution Licensees and Buyers								
Sl No.	Name of the user	Allocated / Contracted Capacity (MW)				Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
		Allocation	LT	MT	Total			
1	Delhi	4524.96	1271.6	9.46	5806.02	1820931		1820931
2	Haryana	2620.19	4225.94	439.87	7286	2285095		2285095
3	HP	1496.55	468.29	0	1964.84	616229		616229
4	HVDC Agra (PG)	2.5	0	0	2.5	784		784

FOR & ON BEHALF OF
Power System Operation Corporation Limited

Manoj Kumar Agrawal

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शाहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

NRLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of : August, 2020

Distribution Licensees and Buyers								
Sl. No.	Name of the user	Allocated / Contracted Capacity (MW)				Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
		Allocation	LT	MT	Total			
5	HVDC BALIA (PG)	1.01	0	0	1.01	317		317
6	HVDC BHIWADI (PG)	1.01	0	0	1.01	317		317
7	HVDC Dadri (PG)	0.83	0	0	0.83	260		260
8	HVDC Kurukshetra (PG)	5.45	0	0	5.45	1709		1709
9	HVDC Rihand (PG)	0.8	0	0	0.8	251		251
10	J&K	2296.65	0	0	2296.65	720294		720294
11	National Fertilizers Limited, Nangal Punjab	0	5	0	5	1568		1568
12	Northern Central Railway	50	55	0	105	32931		32931
13	NVVNL (SNA Nepal)	16	0	0	16	5018		5018
14	Punjab	2805.44	3123.54	0	5928.98	1859495		1859495
15	Rajasthan	3282.67	1762.89	0	5045.56	1582430		1582430
16	UT Chandigarh	345.37	77.05	0	422.42	132483		132483
17	Uttarakhand	1163.85	61.6	0	1225.45	384336		384336
18	Uttar Pradesh	7756.91	4548.7	0	12305.61	3859386		3859386
Total					42419.13	13303833		13303833

Inter State Transmission Licensee					
Sl. No.	Name of the user	Length (Ckt.Km)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
1	Adani Transmission India Ltd.	2528	576993		576993
2	Aravali Power Company Private Limited	131.38	29986		29986
3	Gurgoan Palwal Transmission Limited	272.92	62292		62292
4	JAYPEE Power Grid	448.95	102469		102469
5	NRSS XXIX Transmission Ltd.	853.62	194831		194831
6	NRSS XXXI (B) Transmission Ltd.	577.6	131832		131832
7	NRSS XXXVI Transmission Ltd.	3.08	703		703
8	Parbati Koldam Transmission Company LTD.	457.92	104516		104516
9	PATRAN TRANSMISSION COMPANY LIMITED	0.1	23		23
10	Power Grid Corporation India Ltd.	51480.06	11749857		11749857
11	POWERGRID KALA AMB Transmission Ltd.	2.47	564		564
12	POWERGRID UNCHAHAR TRANSMISSION Ltd.	106.74	24362		24362
13	POWERLINK	1224.11	279392		279392
14	RAPP Transmission Company Ltd.	201.6	46013		46013
Total		58288.55	13303833		13303833

FOR & ON BEHALF OF
Power System Operation Corporation Limited

Signature

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

4118
NO. EIE&PC / PTC/KWHEP

Dt. 08/09/20

SUBJECT:- Verification of bill of Energy supplied from PTC (KWHEP).

Executive Director (F&A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of Capacity & Energy Charges provisionally verified as per given below :-

TRADER: PTC
SOURCE: KWHEP

BILL PRESENTATION DATE: Diary no: 4165 dated: 07.09.20

As Per Petition no 391/GT/2019 and regulation 10 (4) of CERC REGULATION 2019

BILL REF.	PERIOD	SYSTEM / HEAD	BILLED Rs.	VERIFIED Rs.	Remark
PTC/5203839 dated 05.09.20	Aug'20	Main Bill	418837372	415930475	Annexure-1 enclosed
TOTAL			418837372	415930475	

E&OE

Verified for Rs:- Forty One Crore Fifty Nine Lakh Thirty Thousand Four Hundred & Seventy Five Only.

AE

EE

AO

SE

4118
NO. EIE&PC / PTC/KWHEP

Dt. 08/09/20

Copy forwarded for information & necessary action to:

1. Executive Director (PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, NEW DELHI - 110 066 for information
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

Annexure-1

Dt.05.C9.20

PTC/5203839

Bill Ref.

Month Aug-20

Type Main Bill

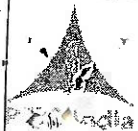
Sl. No.	Particulars of Bill	Unit	
1	Tariff		
a.	Primary Energy	Rs/Kwh	1.682
b.	Secondary Energy	Rs/Kwh	1.20
c.	Trading Margin Charges	Rs/Kwh	0.050
2	Energy		
i.	Energy Delivered	Kwh	0
ii.	Free Power	Kwh	0
iii.	Energy Saleable	Kwh	157852508
a.	Primary Energy	Kwh	157852508
b.	Secondary Energy	Kwh	
3	Energy Charges		
a.	Primary Energy (Billed)	Rs	267402149
b.	Primary Energy (Already Verified)	Rs	
c.	Primary Energy (Now Due)	Rs	265507918
4	Capacity Charges		
a.	Capacity Charges (Billed)	Rs	143542598
b.	Capacity Charges (Already Verified)	Rs	
c.	Capacity Charges (Now Due)	Rs	142529931.6
5	Trading Margin Charges		
a.	Trading Margin Charges (Billed)	Rs	7892625
b.	Trading Margin Charges (Already Verified)	Rs	
c.	Trading Margin Charges (Now Due)	Rs	7892625
6	Total Amount Verified (3c+4c+5c)	Rs	415930475
7	Amount Claimed		418837372

E&OE

Dudh Singh
AE

EF

07/09/2020
AO

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)

2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066

Phones : 011-41659500, 41659129 Fax : 011-41659144

CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY**Invoice No : PTC/ 5203839 Final Invoice****Invoice Date : 05.09.2020**SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.**Subject :**
SUPPLY OF POWER FROM KWHEP TO UPPCL THROUGH
PTCSHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001

GSTIN: 09AAACU5088M4ZM

Customer No: 1039001

PSA DTD 13.09.2006**HSN CODE: 27160000****Particulars of Claims :** ENERGY SUPPLY FOR THE PERIOD: 01.08.2020 To 31.08.2020**Due Date for Deposit to PTC Account : 12.09.2020**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges			143,542,598.00
2	Primary Energy Charge	1578.5250800	1.69400	267,402,149.00
3	PTC Margin	1578.5250800	0.05000	7,892,625.00
Gross Total Amount				418,837,372.00

Amount in words : Rupees FORTY ONE CRORE EIGHTY EIGHT LAKH THIRTY SEVEN THOUSAND THREE HUNDRED SEVENTY TWO Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	12.09.2020	410,460,625.00
Amount payable on or before 8th to 27th Day (After rebate of 1.000 % on Gross Amount)	02.10.2020	414,648,998.00
Amount payable after 27th Day		418,837,372.00

Remarks :

1. The Payment to be deposited on or before 12.09.2020 to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Surcharge Start Date 02.11.2020

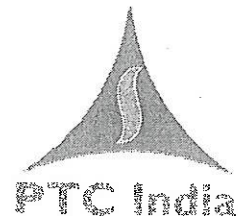
EE LAD/ 7/9/20
उपस्थिति सं. 4165 दि. 7/9/20
वि. आ. नि. 4165

ENCL:
1. ENERGY CERTIFICATE

(Authorised Signatory)

CERTIFICATE OF ENERGY

For UPPCL
Transaction :-KWHEP (HBPCL)- UPPCL
Period 01.08.2020 To 31.08.2020



Order No / Item No: 602849 / 000010 Dated: 04.09.2020

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Capacity Charges			143542598.00
2	PrimaryEnergy Charge	1,578.5250800	1.69400	267402149.00
	PTC Margin	1,578.5250800	0.05000	7892625.00
Total Amount Payable by UTTAR PRADESH POWER CORPN LTD.				418,837,372.00

Authorized Signatory

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2020

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	SINGRAULI SOLAR	HIMACHAL PRADESH	HP	-15.33692	15.33692	SINGRAULI SOLAR	L_NR_2015_03
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-473.27345	457.55345	BUDHIL	L_NR_2019_08
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-78.79735	76.75055	NHPPL	L_NR_2019_11
N/A	RENEW_Bhadla	UTTAR PRADESH	UPPCL	-100.01482	100.01482	SECI Trader	L_NR_2019_13
N/A	APIPL	UTTAR PRADESH	UPPCL	-329.73358	329.73358	SECI Trader	L_NR_2019_14
N/A	SBEFPL_Bhadla	UTTAR PRADESH	UPPCL	-373.08025	373.08025	SECI Trader	L_NR_2019_15
HIMACHAL PRADESH	MALANA2-HP	PUNJAB	PUNJAB	-698.86945	679.33795	PTC	L_NR_2019_20
N/A	CSP_Bhadla	UTTAR PRADESH	UPPCL	-203.07082	203.07082	SECI Trader	L_NR_2019_22
N/A	CSP_Bhadla	UTTAR PRADESH	UPPCL	-203.01540	203.01540	SECI Trader	L_NR_2020_01
HIMACHAL PRADESH	THPPL RALA	DELHI	TPDDL	-84.45272	82.28708	THPPL RALA	L_NR_2020_02
N/A	CSP_Bhadla	UTTAR PRADESH	UPPCL	-202.57368	202.57368	SECI Trader	L_NR_2020_03
UTTAR PRADESH	MEJA	CHANDIGARH	CHANDIGARH	-23.51822	22.62330	MEJA	LT_MEJA_CHANDIGARH
UTTAR PRADESH	MEJA	J & K	JK&LADAKH	-183.55858	179.30340	MEJA	LT_MEJA_J&K
UTTAR PRADESH	MEJA	PUNJAB	PUNJAB	-123.64960	120.18755	MEJA	LT_MEJA_PUNJAB
UTTAR PRADESH	MEJA	RAJASTHAN	RAJASTHAN	-106.65542	103.29755	MEJA	LT_MEJA_RAJASTHAN
UTTAR PRADESH	MEJA	UTTARAKHAND	UTTARAKHAND	-84.36480	81.55698	MEJA	LT_MEJA_UTTRAKHAND
HARYANA	CLP_JHAJJAR	DELHI	TPDDL	-21.29765	20.89480	HARYANA	LT-05
RAJASTHAN	RAJ SOLAR	PUNJAB	PUNJAB	-32.10750	32.10750	NVVNL	LT-16
RAJASTHAN	RAJ SOLAR	UTTAR PRADESH	UPPCL	-73.44972	73.44972	NVVNL	LT-17
N/A	KWHEP	HARYANA	HARYANA	-1578.52508	1529.74240	PTC	LT-25
N/A	KWHEP	UTTAR PRADESH	UPPCL	-1578.52508	1525.58162	PTC	LT-26
N/A	KWHEP	RAJASTHAN	RAJASTHAN	-820.85332	794.93690	PTC	LT-27
RAJASTHAN	RAJ SOLAR	DELHI	TPDDL	-32.83498	32.83498	SECI Trader	LT-31
RAJASTHAN	RAJ SOLAR	HARYANA	HARYANA	-97.19475	97.19475	SECI Trader	LT-32
RAJASTHAN	RAJ SOLAR	DELHI	BYPL	-33.81022	33.81022	SECI Trader	LT-35
RAJASTHAN	RAJ SOLAR	DELHI	BRPL	-34.74492	34.74492	SECI Trader	LT-36
RAJASTHAN	RAJ SOLAR	HIMACHAL PRADESH	HP	-34.79378	34.79378	SECI Trader	LT-37
UTTAR PRADESH	ALAKNANDA	UTTARAKHAND	UTTARAKHAND	-274.50480	265.35360	UPPCL	LT-38
RAJASTHAN	RAJ SOLAR	PUNJAB	PUNJAB	-37.13968	37.13968	SECI Trader	LT-42
N/A	KWHEP	HARYANA	HARYANA	-1389.12528	1346.19468	PTC	LT-54
N/A	KWHEP	PUNJAB	PUNJAB	-1578.52508	1533.87790	PTC	LT-56
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-79.36260	77.33590	SHEPL_HP	LT-59
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-962.22960	935.30880	PTC	NR/2020/81166/A
HIMACHAL PRADESH	HP	DELHI	TPDDL	-495.27920	482.57600	KEIPL	NR/2020/81431/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-644.92800	626.88720	GMRETL	NR/2020/81584/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-716.61120	696.58800	GMRETL	NR/2020/81585/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-1316.99040	1280.16480	GMRETL	NR/2020/81586/A
UTTARAKHAND	UTTARAKHAND	PUNJAB	PUNJAB	-2634.72720	2567.54640	GMRETL	NR/2020/81587/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-34.28880	33.34080	GMRETL	NR/2020/82051/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-38.06880	36.99600	GMRETL	NR/2020/82052/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-70.18320	68.20320	GMRETL	NR/2020/82053/A
HIMACHAL PRADESH	HP	DELHI	BRPL	-754.68000	735.32400	APPCPL	NR/2020/82400/A
HIMACHAL PRADESH	HP	DELHI	BRPL	-359.60640	350.39520	PTC	NR/2020/82590/F
N/A	ADHPL	DELHI	NDMC	-211.30500	205.85900	PTC	NR/2020/82591/F



Original

JSW Hydro Energy Limited
(formerly Himachal Baspa Power Company Limited)
Sholitu Colony PO Tapri, Dist. Kinnaur
Himachal Pradesh - 172104
Phone: 09816507000
Fax No. : 01786-261258
CIN: U40101HP2014PLC000681
PAN: AADCH3821L
GSTIN: 02AADCH3821L1ZU

Invoice

To:		Invoice No	JSWHEL/LTA/FY 2020-21/25		
PTC India Limited 2nd Floor, NBCC Tower 15 Bhikaji Cama Place New Delhi - 110 066 Fax: 91 11 41659142 PAN: AABCP7947F GSTIN: 07AABCP7947F1Z8	Date	4-Sep-20			
	Customer Ref.	UPPCL			
	Source	Karcham Wangtoo HEP			
	PPA/LOI ref.	Power Purchase Agreement dated 21.03.2006 read with Settlement Agreement dated 05.08.2013 entered into between PTC & JSW Hydro Energy Ltd. (formerly HBPL & JPVL) and CERC (Terms and Conditions of Tariff) Regulations, 2019			
	Billing Period	1st Aug'20 to 31st Aug'20			
	Due Date for 2% rebate	14-Sep-20			
	Due Date for 1% rebate	5-Oct-20			
	Surcharge	As per PPA			
Sl. No.	Particulars	HSN Code	Units	Amount (In Rupees)	
1	Tariff Payment towards sale of power (Details as per Annexure A)	2716.00.00	157,852,508.00	410,944,747	
Total Invoice Amount				410,944,747	
Amount (in Words)	Forty One Crore Nine Lacs Forty Four Thousand Seven Hundred Forty Seven Only.				
Payment Account Details:					
Bank Name:	State Bank of India				
Branch:	CAG Branch, Neville House, Bellard Estate, Mumbai				
Account Number:	35276747811	IFSC Code:	SBIN0016376		

For JSW Hydro Energy Limited

Authorized Signatory

Enclosures:

1. Annexure - A : Calculation of Tariff Payment towards sale of Power
2. Annexure - B : Calculation of Plant Availability Factor Achieved During the Month (PAFM)
3. Annexure - C : Declared Capacity & Schedule



Jindal Part of O.P. Jindal Group

Corp Office: JSW Centre
Bandra Kurla Complex,
Bandra (East),
Mumbai - 400 051
Phone: +91 22 4286 1000
Fax : +91 22 4286 3000



JSW Hydro Energy Limited
Karcham Wangtoo Hydro-Electric Plant

Annexure - A

CALCULATIONS FOR TARIFF PAYMENT TOWARDS SALE OF POWER FOR THE MONTH OF				Aug-20
As per Petition No. 391/GT/2019 and Regulation 10 (4) of CERC (Terms and Conditions of Tariff) Regulations,2019				
Supply of Power to Uttar Pradesh Power Corporation Limited (UPPCL) through PTC India Limited (PTC)				
Delivery Point: Ex-bus (Point of Interconnection with CTU or a Transmission Licensee)				
Sl No.	Particulars	Unit	Value	
A1	Annual Fixed Charges (AFC)	Rs	12,168,854,000	
A2	Annual Design Energy (DE)	MWh	4,131,060	
A3	Normative Auxillary Consumption (AUX)	%	1.20	
A4	Free Energy for Home State (GoHP) (FEHS)	%	12	
A5	Annual Ex-bus Saleable Design Energy [SDE= DE X (100-AUX) X (100-FEHS)/10000]	MWh	3,591,709	
A6	Installed Capacity (IC)	MW	1000	
A7	Number of Days in the Month (NDM)	Nos	31	
A8	Number of Days in the Year (NDY)	Nos	365	
A9	Normative Annual Plant Availability Factor (NAPAF)	%	90	
A10	Energy Charge Rate for Energy upto Annual Ex-bus Saleable Design Energy [ECR= AFC X 0.5 X10/(DE X (100-AUX) X (100-FEHS)) in MWh]	Rs/kwh	1.694	
A11	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy (ECR2)	Rs/kwh	1.20	
Capacity Charges (Inclusive of Incentive)				
CC1	Plant Availability Factor achieved during the Month (PAFM)	%	110.00	
CC2	Total Capacity Charge (Inclusive of Incentive) for the Month AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	(Rs)	631,595,010	
CC3	Share of Uttar Pradesh Power Corporation Limited	%	22.727	
CC4	Share in Total Capacity Charge (Inclusive of Incentive) for the Month	(Rs)	143,542,598	
Energy Details				
E1	Ex-bus Saleable Scheduled Energy for the Month as per Provisional-REA for the Current Month	KWh	157,852,508	
E2	Ex-bus Saleable Design Energy For the Current Financial Year for Uttar Pradesh Power Corporation Limited	KWh	816,287,660	
E3	Ex-bus Saleable Scheduled Energy up to previous Month	KWh	412,740,834	
E4	Ex-bus Saleable Scheduled Energy up to this Month	KWh	570,593,342	
E5	Ex-bus Saleable Scheduled Energy in excess of Ex-bus Saleable Design Energy for this Month of the current Financial Year [(Ex-bus Saleable Scheduled Energy cumulative upto the Month in KWh) - (Ex-bus Saleable Design Energy for the Financial Year 2020-21 in KWh)]	KWh		
E6	Ex-bus Saleable Scheduled Energy upto Ex-bus Saleable Design Energy for this Month of the current Financial Year [(Ex-bus Saleable Scheduled Energy during the month in KWh) - (Energy in excess of Ex-bus Saleable Design Energy for the Financial Year 2020-21 in KWh)]	KWh	157,852,508	
Energy Charges				
EC1	Energy Charges for the energy upto the Saleable Design Energy for the month [(ECR in Rs./KWh) X (Ex -bus Saleable Scheduled Energy up to Ex-bus Saleable Design Energy for the current Financial Year)]	(Rs)	267,402,149	
EC2	Energy Charges for Energy in excess of Ex-bus Saleable Design Energy for the current Financial Year [(Ex -bus Saleable Scheduled Energy in excess of Ex -bus Saleable Design Energy For the current Financial year in KWh) X (Energy Charge Rate (A12 as above) (Rs./KWh))]	(Rs)		
Total Charges (CC4+EC1+EC2)			(Rs)	410,944,747

E & O E

For JSW Hydro Energy Limited

Authorized Signatory



**JSW Hydro Energy Limited
Karcham Wangtoo Hydro-Electric Plant**

Details of Declared Capacity to Uttar Pradesh Power Corporation Limited through PTC

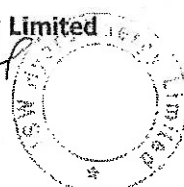
<i>Date</i>	<i>Declared Capacity¹ (MW) (As per Annexure-C)</i>	<i>Remark</i>	<i>Calculation of Plant Availability Factor Achieved During the Month (PAFM)</i>
1	2	3	4
01-08-2020	217.36		$PAFM = \frac{10000 \times \sum D_{Ci}}{N \times IC \times (100-AUX)}$
02-08-2020	217.36		
03-08-2020	217.36		
04-08-2020	217.36		
05-08-2020	217.36		
06-08-2020	217.36		$N = \text{No. of Days}$
07-08-2020	217.36		
08-08-2020	217.36		$\sum D_{Ci} = \text{Sum of Declared Capacity of N days}$
09-08-2020	217.36		
10-08-2020	217.36		$IC = \text{Installed Capacity}$
11-08-2020	217.36		
12-08-2020	217.36		$Aux = \text{Auxiliary Consumption (\%)}$
13-08-2020	217.36		
14-08-2020	217.36		Calculation for this month
15-08-2020	217.36		
16-08-2020	217.36		$N = 31$
17-08-2020	217.36		$\sum D_{Ci} = 6,738.16$
18-08-2020	217.36		$IC^2 = 200$
19-08-2020	217.36		$Aux = 1.20\%$
20-08-2020	217.36		$PAFM = \frac{10000 \times 6738.16}{31 \times 200 \times (100-1.2)}$
21-08-2020	217.36		
22-08-2020	217.36		
23-08-2020	217.36		
24-08-2020	217.36		
25-08-2020	217.36		$PAFM = 110.00\%$
26-08-2020	217.36		
27-08-2020	217.36		
28-08-2020	217.36		
29-08-2020	217.36		
30-08-2020	217.36		
31-08-2020	217.36		
Total ($\sum D_{Ci}$)	6,738.16		

¹As certified by NRPC in monthly REA statement

²Installed Capacity (IC) has been considered as 200 MW which is equivalent to the capacity agreed between PTC and UPPCL in the PSA.

For JSW Hydro Energy Limited

Authorized Signatory



Details of Daily Schedule to Uttar Pradesh Power Corporation Limited through PTC

As per NRLDC Web Site {Scheduling / Injection Profile/ KWHEP}

[illegible]

[illegible]

[illegible]

[illegible]

Northern Regional Power Committee
Provisional REA for the Month of August, 2020
Contract wise DC of KWHEP

	KWHEP To Haryana LT-25 (200 MW)	KWHEP To UP LT-26 (200 MW)	KWHEP To Rajasthan LT-27 (104 MW)	KWHEP To Haryana LT-54 (176 MW)	KWHEP To Punjab LT-56 (200 MW)
DATE	DC	DC	DC	DC	DC
01-08-2020	217.36	217.36	113.03	191.28	217.36
02-08-2020	217.36	217.36	113.03	191.28	217.36
03-08-2020	217.36	217.36	113.03	191.28	217.36
04-08-2020	217.36	217.36	113.03	191.28	217.36
05-08-2020	217.36	217.36	113.03	191.28	217.36
06-08-2020	217.36	217.36	113.03	191.28	217.36
07-08-2020	217.36	217.36	113.03	191.28	217.36
08-08-2020	217.36	217.36	113.03	191.28	217.36
09-08-2020	217.36	217.36	113.03	191.28	217.36
10-08-2020	217.36	217.36	113.03	191.28	217.36
11-08-2020	217.36	217.36	113.03	191.28	217.36
12-08-2020	217.36	217.36	113.03	191.28	217.36
13-08-2020	217.36	217.36	113.03	191.28	217.36
14-08-2020	217.36	217.36	113.03	191.28	217.36
15-08-2020	217.36	217.36	113.03	191.28	217.36
16-08-2020	217.36	217.36	113.03	191.28	217.36
17-08-2020	217.36	217.36	113.03	191.28	217.36
18-08-2020	217.36	217.36	113.03	191.28	217.36
19-08-2020	217.36	217.36	113.03	191.28	217.36
20-08-2020	217.36	217.36	113.03	191.28	217.36
21-08-2020	217.36	217.36	113.03	191.28	217.36
22-08-2020	217.36	217.36	113.03	191.28	217.36
23-08-2020	217.36	217.36	113.03	191.28	217.36
24-08-2020	217.36	217.36	113.03	191.28	217.36
25-08-2020	217.36	217.36	113.03	191.28	217.36
26-08-2020	217.36	217.36	113.03	191.28	217.36
27-08-2020	217.36	217.36	113.03	191.28	217.36
28-08-2020	217.36	217.36	113.03	191.28	217.36
29-08-2020	217.36	217.36	113.03	191.28	217.36
30-08-2020	217.36	217.36	113.03	191.28	217.36
31-08-2020	217.36	217.36	113.03	191.28	217.36
PAFM	110.0000	110.0000	110.0027	110.0018	110.0000



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. 4184 EIE&PC / PTC/KWHEP/POC

Dt. 14/9/20

SUBJECT:- Verification of bill of POC Charges of JPVL(KW) Power Station.

Executive Director (A&A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of POC Charges as per clause 9.2.5 of Agreement dt:13.06.2006 provisionally verified as per given below :-

TRADER: PTC
SOURCE: KWHEP
BILL PRESENTATION DATE: DIARY NO: 4218 Dt- 09.09.2020

BILL REF	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.
PTC/5102292 Dated : 08.09.2020	01.08.2020 to 31.08.2020	POC Charges	73260351	73260351
		TOTAL	73260351	73260351

E&OE

Verified for Rs: Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only

AE

EE

AO

SE

NO. 4184 EIE&PC / PTC/KWHEP/POC

Dt. 14/9/20

Copy forwarded for information & necessary action to:

1. Executive Director (PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, NEW DELHI - 110 066
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

Dushy



PTC INDIA LTD
(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones: 011-41659500, 41659129 Fax: 011-41659144
CIN: L40105DL1999PLC099328, GSTIN:07AABCP7947F1Z8

Bill of Supply

Invoice No. : PTC/5102292 (Long T. Trans.(POC))

Invoice Date: 08.09.2020

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.

**Subject: SUPPLY OF POWER FROM
HBPC(LKWHEP) TO UPCL THROUGH PTC
PSA DTD 13.09.2006**

SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW 226001
GSTIN: 09AAACU5088M4ZM
Customer No.:1039001

HSN Code: 27160000

Particulars of claim: Transmission charges for the period 01.08.2020 To 31.08.2020.

Due date for deposit into PTC account: 11.09.2020

SNo.	Description			Amount(Rs)
1	POC Charges			65,213,400.00
2	HVDC Charges			9,025,000.00
3	Reliability Sup.Chrg			6,409,800.00
	Sub Total			80,648,200.00
	Credit for STOA			7,387,849.00
Gross Invoice Value				73,260,351.00

Amount in words: RUPEES SEVEN CRORE THIRTY TWO LAKH SIXTY THOUSAND THREE HUNDRED FIFTY ONE ONLY

Digitally signed by
Navneet Gupta on
Date: Tue Sep 08
16:49:06 IST 2020
Authorised Signatory

Remarks:

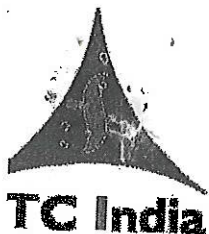
- The Payment to be deposited on or before 11.09.2020 to our bank account no. 011103000000842 maintained with IDBI Bank Ltd. (IFSC: IBKL0000127)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.

ENCL:

1.POC CERTIFICATE

EE (AO)
✓
19/11/20

डायरी सं 4218 दि 09/09/2020
विआनियमन



CERTIFICATE OF POC CHARGES
For UPPCL
Transaction :- HBPCL(KWHEP)-UPPCL

For the Period of : 01.08.2020 To 31.08.2020
Order No / Line Item : 602868 / 000020 Date: 08.09.2020

Ref No: KWHEP UPPCL BILL-1 AUG'20
Customer Id: 1039001 UTTAR PRADESH POWER CORPN LTD. UPPCL

Sl. No.	Description	Unit (MW)	Rate (Rs./MW/Month)	Amount (Rs)
1	PoC Charges			
2	HVDC Charges	200.000	326,067.00	65,213,400.00
3	Reliability Supp. Charges	200.000	45,125.00	9,025,000.00
	Sub Total Amount	200.000	32,049.00	6,409,800.00
5	100% of Sub Total Amount			80,648,200.00
				80,648,200.00
6	Credit for STOA			
7	Credit for MTOA			7,387,849.00-
8	Credit for Bill - 4			0.00
9	Sub Total Credit			0.00
10	100% of Sub Total Credit			7,387,849.00-
				7,387,849.00-
11	HVDC-ChampaKurushetr			
12	Rebate Adjustment			0.00
13	100% of (11) and (12)			0.00
				0.00
	Grand Total (5) - (10) + (13)			73,260,351.00
	Net Payable By UPPCL			73,260,351.00

Digitally signed by
Ashok Singh on
Date: 08/09/2020
15:58:16 IST
Manager (Shift)



Original

JSW Hydro Energy Limited
(Formerly Himachal Baspa Power Company Ltd)
Sholtu Colony,
PO Tapri, Dist. Kinnaur
Himachal Pradesh - 172104
Phone: 9816507000, 9805002039
Fax No.: 01786-261258
CIN: U40101HP2014PLC000681
PAN: AADCH3821L
GSTIN: 02AADCH3821L1ZU

Debit Note

To:		Debit Note no.	JSWHEL/PoC/FY 2020-21/22
PTC India Limited 2nd Floor, NBCC Tower 15 Bhikaji Cama Place New Delhi - 110 066 Fax: 91 11 41659142 PAN: AABCP7947F GSTIN: 07AABCP7947F1Z8		Date	08/09/2020
		Customer Ref.	UPPCL
		Source	Karcham Wangtoo HEP
		PPA/LOI ref.	Power Purchase Agreement dated 21.03.2006 read with Settlement Agreement dated 05.08.2013 entered into between PTC & JSW Hydro Energy Ltd. (formerly HBPCL & JPVL) and CERC (Terms and Conditions of Tariff) Regulations, 2019
		Billing Period	1st Aug'20 to 31st Aug'20
		Surcharge	As per CERC Regulation, 2014
Sl. No.	Particulars		Amount (In Rupees)
1	Reimbursement of LTOA charges paid to PGCIL on behalf of PTC India Limited		73,260,351
Total Invoice Amount			73,260,351
Amount (in Words)	Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only.		
Payment Account Details:			
Company Name:	JSW Hydro Energy Limited	Bank Name:	State Bank of India
Branch:	CAG Branch, Neville House, Bellard Estate, Mumbai		
Account Number:	35276747811	IFSC Code:	SBIN0016376

For JSW Hydro Energy Limited

Authorized Signatory

Enclosure:

1. Bill No. M10206200004 dated 08.09.2020 raised by PGCIL:-

PoC Bill -1 towards Long Term Open Access Charges on HBCPL in respect of Karcham Wangtoo Hydro Electric Plant to Uttar Pradesh Power Corporation Ltd (UPPCL) through PTC India Limited (PTC)

Corp Office: JSW Centre
Bandra Kurla Complex,
Bandra (East),
Mumbai - 400 051



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 2
Rail Head Complex Regional Head Quarters
Jammu-180012
Tel : 0191-2471192 Fax : 0191-2471192 Email :

Ref No: POWERGRID/NR02/Comm/Serial No:91108934

Date: 08 SEP 2020

CIN NO : L40101DL1989GOI038121

To,
Himachal Baspa Power Co.Ltd.(UP)
Karcham Wangtoo HEP, Sholtu Colony, PO: Tapri

Distt: Kinnaur, 172104
Himachal Pradesh

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of August 2020

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of August 2020 as per Regional Transmission Account.

1. Bill of Supply No : MI0206200004

Dated : 08 SEP 2020

2. Amount : Rs.73,260,351.00

(In words: Rupees Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Sunil Kumar

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd.

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

400/220 KV, POWERGRID, RERU, SOLAN, NALAGARH, 174101, IN
Himachal Pradesh
GSTIN: 02AAACP0252G1Z5

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill.1 for the month of August 2020

CIN No.: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No: 2100307

Name of DIC: Himachal Baspa Power Co. Ltd. (UP)

Address of Dic: Karcham Wangtoo HEP, Sholtu Colony, PO: Tapri,,

GSTIN of DIC:

Bill of Supply No.: MI0206200004

Bill of Supply Date: 08.09.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	
2	HVDC Charges	65,213,400.00
3	Reliability Support Ch	9,025,000.00
4	Sub Total A	6,409,800.00
5	Credit for STOA	80,648,200.00
6	Sub Total B	7,387,849.00-
	Grand Total	7,387,849.00-
In words: Rupees Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only		73,260,351.00

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

Sunil Kumar

For & On behalf of Power Grid Corporation of India Ltd.



अतः एतत् सत्यं



पावर गिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

400/220 KV, POWERGRID, RERU, SOLAN, NALAGARH, 174101, IN
Himachal Pradesh
GSTIN: 02AAACP0252G1Z5

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of August 2020

CIN No: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No: 2100307

Name of DIC: Himachal Baspa Power Co. Ltd. (UP)

Address of Dic: Karcham Wangtoo HEP, Sholtu Colony, PO: Tapri,,

GSTIN of DIC:

Bill of Supply No.: MI0206200004

Bill of Supply Date: 08.09.2020

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

Credit on account of STOA Collection received from STOA customers and Credit due to STOA offset for the month of July 2020

Customer No.	DIC Name	Region	Gross POC Bill Amount for July 20	Offset for STOA	Offset for Adm. STOA	Net Bill Amount for July 20	STOA Credit to DICs	STOA Credit to be given to DIC for July 20	Surcharge adj	Past Adjustment against MSEDCL	Balance STOA Credit to be given in Aug 20 Bill 1
2100056	NORTH BIHAR POWER DISTRIBUTION CO.	ER	37,41,05,774	2,72,98,883	0	34,68,06,891	3,17,69,547	1,48,85,830	1,48,85,830	0	1,48,85,830
2100057	SOUTH BIHAR POWER DISTRIBUTION CO.	ER	42,13,95,395	3,20,46,515	0	38,93,48,880	3,56,66,643	6,77,13,158	3,25,41,599	0	3,51,71,688
2100058	JHARKHAND STATE ELECTRICITY BOARD	ER	18,99,61,624	1,50,69,085	0	17,48,92,539	1,59,20,417	3,09,89,952	57,41,253	0	1,22,42,77,287
2100059	TATA STEEL LTD	SR	5,16,03,222	47,27,158	0	5,16,03,222	47,27,158	47,27,158	0	0	26,62,84,684
2100060	SASARANAHYDRO POWER GRID CORPORATION OF INDIA LTD	ER	2,96,719	27,181	0	2,96,719	27,181	27,181	0	0	3,19,62,907
2100061	JAMNAGAR VALLEY CORPORATION	ER	8,71,65,581	79,84,879	0	8,71,65,581	79,84,879	79,84,879	0	0	19,29,51,112
2100062	GRIDCO LIMITED	ER	40,66,32,814	3,72,49,953	0	36,93,82,861	3,72,49,953	3,72,49,953	0	0	8,91,68,689
2100063	WEST BENGAL STATE ELECT. DIST. CO.	ER	80,33,71,708	6,15,54,270	0	74,17,17,438	6,79,46,671	12,95,99,941	1,79,01,609	0	2,81,47,14,179
2100064	ENERGY AND POWER DEPARTMENT, SHIKIM	ER	1,48,93,685	12,46,814	0	1,48,93,685	13,64,338	13,64,338	0	0	0
2100065	BPD	ER	3,40,08,658	0	0	3,40,08,658	0	0	0	0	0
2100066	Semboor Energy India Limited-P2	ER	2,08,81,037	0	0	2,08,81,037	0	0	0	0	0
2100067	ADHUNIK	SR	3,65,81,037	0	0	3,65,81,037	0	0	0	0	0
2100068	GUJ. Kamadrag Energy Limited (75MW)	NR	4,28,08,425	3,72,47,776	0	55,60,649	5,09,388	5,09,388	0	0	42,47,991
2100069	GUJ. Kamadrag Energy Limited (312 MW)	NR	16,08,59,096	1,47,17,316	0	14,61,41,780	1,47,17,316	1,47,17,316	0	0	33,51,038
2100070	GUJ. Kamadrag Energy Limited (312 MW)	NR	6,70,84,188	61,45,305	0	6,09,38,883	61,45,305	61,45,305	0	0	3,57,56,517
2100071	DEPT. OF POWER, GOVT OF NAGALAND	NR	2,23,18,435	0	0	2,23,18,435	0	0	0	0	31,56,487
2100072	TRIPURA STATE ELECTRICITY CORPORATION LIMITED	NR	61,82,34,173	5,66,33,879	0	56,15,99,294	5,66,33,879	5,66,33,879	0	0	20,28,714
2100073	BSES RAJIVAN POWER LIMITED (DELHI DISCOM)	NR	36,45,24,108	3,33,92,548	0	33,11,31,560	3,33,92,548	3,33,92,548	0	0	14,04,531
2100074	BSES RAJIVAN POWER LIMITED (DELHI DISCOM)	NR	3,31,01,904	0	0	3,31,01,904	0	0	0	0	4,39,17,152
2100075	NEW DELHI MUNICIPAL CORPORATION	NR	49,63,88,187	4,54,72,072	0	45,09,16,115	4,54,72,072	4,54,72,072	0	0	0
2100076	TATA POWER DELHI DISTRIBUTION LTD.	NR	27,45,30,816	2,51,48,634	0	24,93,82,182	2,51,48,634	2,51,48,634	0	0	4,34,46,482
2100077	POWER DEVELOPMENT DEPARTMENT, JAMMU	NR	3,25,399	0	0	3,25,399	0	0	0	0	0
2100078	HVDC DAIRI POWERGRID	NR	2,96,785	0	0	2,96,785	0	0	0	0	29,808
2100079	HVDC REHIND POWERGRID	NR	44,40,66,196	4,06,78,070	0	40,33,88,126	4,06,78,070	4,06,78,070	0	0	27,187
2100080	AIJMER VIDYUT VITRAN NIGAM LIMITED (RAJASTHAN DISCOM)	NR	53,32,39,401	4,88,47,859	0	48,43,91,542	4,88,47,859	4,88,47,859	0	0	1,82,46,834
2100081	JODHPUR VIDYUT VITRAN NIGAM LIMITED (RAJASTHAN DISCOM)	NR	65,88,99,990	6,03,59,107	0	59,85,39,883	6,03,59,107	6,03,59,107	0	0	1,67,25,442
2100082	JODHPUR VIDYUT VITRAN NIGAM LIMITED (RAJASTHAN DISCOM)	NR	2,01,62,050	18,46,962	0	184,15,088	18,46,962	18,46,962	0	0	5,66,08,471
2100083	NORTH CENTRAL RAILWAY	NR	32,54,45,262	2,96,12,696	0	29,58,32,566	2,96,12,696	2,96,12,696	0	0	18,46,962
2100084	UTTARAKHAND POWER CORPORATION LIMITED	NR	3,11,27,56,259	13,02,51,282	0	1,80,76,277	13,02,51,282	13,02,51,282	0	0	60,40,405
2100085	UTTAR PRADESH POWER CORPORATION	NR	5,99,24,808	5,97,84,451	0	2,31,40,357	5,97,84,451	5,97,84,451	0	0	53,39,657
2100086	GHANDIGRAH ELECTRICITY DEPARTMENT	NR	21,70,09,233	1,98,79,320	0	19,71,30,913	1,98,79,320	1,98,79,320	0	0	1,98,79,320
2100087	HIMACHAL PRADESH STATE ELECTRICITY BOARD	NR	1,23,95,45,733	11,32,19,886	0	1,12,63,25,847	11,32,19,886	11,32,19,886	0	0	24,78,66,754
2100088	HARYANA POWER PURCHASE CENTRE	NR	1,37,06,12,621	28,92,93,484	0	1,08,13,19,137	28,92,93,484	28,92,93,484	0	0	39,23,80,122
2100089	PUNJAB STATE POWER CORPORATION LIMITED	NR	1,41,46,21,546	28,92,93,484	0	1,12,53,28,062	28,92,93,484	28,92,93,484	0	0	2,09,53,068
2100090	AD HYDRO	NR	2,09,53,067	2,09,53,068	0	0	2,09,53,068	2,09,53,068	0	0	1,77,36,253
2100091	Himachal Basco Power Co. Ltd. (HAR)	NR	19,36,14,808	1,77,36,253	0	17,58,78,555	1,77,36,253	1,77,36,253	0	0	73,87,849
2100092	Himachal Basco Power Co. Ltd. (UP)	NR	8,06,48,200	73,87,849	0	7,32,60,351	73,87,849	73,87,849	0	0	43,73,727
2100093	Himachal Basco Power Co. Ltd. (RAJ)	NR	4,77,45,048	43,73,727	0	4,33,71,321	43,73,727	43,73,727	0	0	63,64,684
2100094	Himachal Basco Power Co. Ltd. (Pun)	NR	6,94,79,000	63,64,684	0	6,31,14,316	63,64,684	63,64,684	0	0	0
2100095	MB POWERGRID LIA (162,169 MW)	NR	14,55,70,001	1,33,35,067	0	13,21,34,934	1,33,35,067	1,33,35,067	0	0	3,69,39,243
2100096	MB POWERGRID LIA (162,169 MW)	NR	0	0	0	0	0	0	0	0	64,57,312
2100097	MB POWERGRID LIA (162,169 MW)	NR	40,32,41,000	3,69,39,243	0	36,62,61,757	3,69,39,243	3,69,39,243	0	0	87,003
2100098	ISK MAHARAJ POWER CO. LTD - UP	NR	10,44,06,500	95,64,248	0	9,48,42,252	95,64,248	95,64,248	0	0	1,34,40,105
2100099	ISK MAHARAJ POWER CO. LTD - UP	NR	9,48,42,252	87,003	0	8,61,41,949	87,003	87,003	0	0	3,73,906
2100100	PGCIL ANANDAPUR - HARYANA	NR	14,67,55,905	1,34,43,702	0	13,33,12,203	1,34,43,702	1,34,43,702	0	0	2,55,67,425
2100101	Surgeless Hydro Energy P&L	NR	40,81,686	3,73,906	0	37,07,780	3,73,906	3,73,906	0	0	20,95,16,299
2100102	AP POWER CO-ORDINATION COMMITTEE	NR	1,06,13,91,225	13,02,51,282	0	93,11,39,943	13,02,51,282	13,02,51,282	0	0	34,79,67,316
2100103	TELANGANA STATE PC COMMITTEE CO-ORDINATION COMMITTEE	NR	1,44,30,71,639	25,73,44,908	0	1,18,57,26,731	25,73,44,908	25,73,44,908	0	0	5,69,35,352
2100104	BANGLORE ELECTRICITY SUPPLY COMPANY	SR	1,31,45,11,517	12,04,16,980	0	1,19,40,937	12,04,16,980	12,04,16,980	0	0	1,25,07,954
2100105	GULBERGA ELECTRICITY SUPPLY COMPANY/GECSOM	SR	26,06,50,232	2,36,77,091	0	23,69,73,141	2,36,77,091	2,36,77,091	0	0	1,69,24,685
2100106	HUBLI ELECTRICITY SUPPLY COMPANY/HESCOM	SR	39,79,32,421	3,64,52,946	0	36,14,79,475	3,64,52,946	3,64,52,946	0	0	1,85,13,949
2100107	MANGLORE ELECTRICITY SUPPLY COMPANY/MESCOM	SR	20,21,04,393	1,82,78,031	0	18,38,36,362	1,82,78,031	1,82,78,031	0	0	21,42,994
2100108	CHANDIGRAH ELECTRICITY SUPPLY COMPANY/CHESCOM	SR	21,04,45,364	1,82,78,031	0	19,21,67,333	1,82,78,031	1,82,78,031	0	0	2,84,62,630
2100109	KSEB LTD.	SR	31,07,07,488	1,13,53,01,455	0	29,93,66,033	1,13,53,01,455	1,13,53,01,455	0	0	4,71,50,575
2100110	TAMIL NADU GEN CO LTD TANGEDCO	SR	1,13,53,01,455	10,40,00,277	0	3,13,53,01,455	10,40,00,277	10,40,00,277	0	0	4,12,394
2100111	PUDUCHERRY ELECTRICITY DEPARTMENT	SR	5,00,91,643	45,88,689	0	4,55,02,954	45,88,689	45,88,689	0	0	11,96,472
2100112	GOA ELECTRICITY DEPARTMENT	SR	1,30,61,088	11,96,472	0	1,18,64,616	11,96,472	11,96,472	0	0	2,32,472
2100113	HYDC KOLAR POWER GRID CORPORATION OF INDIA LTD.	SR	25,48,666	2,33,473	0	23,15,193	2,33,473	2,33,473	0	0	76,51,399
2100114	HYDC KOLAR POWER GRID CORPORATION OF INDIA LTD.	SR	8,35,25,200	76,51,399	0	7,58,73,801	76,51,399	76,51,399	0	0	26,52,408
2100115	JINDAL POWER LIMITED (STAGE-II) KSEB-400	SR	2,90,63,730	26,62,408	0	2,64,01,322	26,62,408	26,62,408	0	0	0

STOA Offset	4,41,93,89,538
Net STOA Offset	1,63,42,96,487
	2,78,50,72,071

STOA Offset	4,41,93,89,538
Net STOA Offset	1,63,42,96,487
	2,78,50,72,071

Akranti

20/07/20

Customer No.	DC Name	Region	Gross P+D Bt+1 Amount for July 20	Offset for STOA	Offset for AULI, MTDA	Net Bt+1 Amount for July 20	STOA Credit to D/Cs	STOA Credit to be given to BIC for July 20 period	Surcharge adj	Past Adjustment against MSEDCL	Balance STOA Credit to be given to BIC for July 20
210038	JINDAL POWER LIMITED (STAGE-II) KSEB-142.5 MW	SR	2,17,97,799			2,17,97,799	19,96,806	19,96,806			19,96,806
210039	DS POWER LTD	SR	4,34,33,104			4,34,33,104	39,78,727	39,78,727	4,65,199		35,13,528
210040	DS Power limited	SR	9,99,27,758	9,99,27,756		0	0	9,99,27,756			9,99,27,756
210041	IL&FS Tanti Nadi Power Company	SR	11,27,59,020			11,27,59,020	1,03,29,388	1,03,29,388			1,03,29,388
210042	Thermal PowerTech AP	SR	12,53,93,610			12,53,93,610	1,14,86,791	1,14,86,791	9,84,425		1,05,02,365
210043	Thermal PowerTech LTA limited	SR	4,42,28,098			4,42,28,098	40,51,553	40,51,553	41,544		40,09,999
210044	Thermal PowerTech-Telangana 200.45 MW	SR	11,84,55,481			11,84,55,481	1,06,68,006	1,06,68,006	6,80,847		99,87,159
210045	Thermal PowerTech-Telangana 570 MW	SR	24,63,52,290			24,63,52,290	2,25,67,316	2,25,67,316	15,19,693		2,10,47,622
210046	SEBICORP GAYATRI POWER LTD. (SGPL)	SR	15,70,47,450	15,70,47,450		0	0	15,70,47,450			15,70,47,450
210047	BALCO KSEB	SR	1,45,31,865			1,45,31,865	13,31,204	13,31,204			13,31,204
210048	South Western Railway, Karnataka	SR	1,51,26,895			1,51,26,895	13,85,712	13,85,712			13,85,712
210049	JITPL KSEB	SR	1,45,31,865			1,45,31,865	13,31,204	13,31,204			13,31,204
210050	CHATTISGARH STATE POWER CO. LTD.	WR	46,83,91,681			46,83,91,681	4,29,07,427	4,29,07,427	1,70,50,919		2,58,56,508
210051	GOA ELECTRICITY DEPARTMENT	WR	12,80,53,441			12,80,53,441	1,17,30,447	1,17,30,447			1,17,30,447
210052	HVDC BHAKRAWATI POOL	WR	11,03,947			11,03,947	1,01,128	1,01,128			1,01,128
210053	POWER GRID CORPORATION OF INDIA LTD	WR	1,78,444			1,78,444	16,347	16,347			16,347
210054	INSEDC	WR	3,12,36,75,682			3,12,36,75,682	28,61,47,028	28,61,47,028	7,33,41,556	2,107	21,28,03,365
210055	ACB INDIA LIMITED	WR	1,23,95,689	1,23,56,658		0	0	1,23,56,658			1,23,56,658
210056	GMR Watons Energy Limited	WR	12,76,01,957			12,76,01,957	1,16,89,088	1,16,89,088	1,02,79,235		14,09,853
210057	GMR Watons Energy Limited-India	WR	4,04,34,026			4,04,34,026	10,46,365	10,46,365			3,00,57,925
210058	JINDAL POWER LIMITED-400 MW	WR	6,14,60,943	6,14,60,942		0	0	6,14,60,942			6,14,60,942
210059	SPECTRUM COAL AND POWER LTD.	WR	1,47,74,265	1,47,74,265		0	0	1,47,74,265			1,47,74,265
210060	BANC	WR	43,80,740			43,80,740	4,91,301	4,91,301			4,91,301
210061	ELECTRICITY DEPARTMENT, DAMAN & DIU	WR	6,00,23,420			6,00,23,420	54,98,498	54,98,498			54,98,498
210062	DNH POWER DISTRIBUTION CORPORATION LTD.	WR	29,55,71,810			29,55,71,810	2,70,76,113	2,70,76,113	36,62,080		2,34,14,032
210063	GUJARAT URJA NIKAS NIGAM LIMITED	WR	1,56,04,03,406			1,56,04,03,406	14,29,42,111	14,29,42,111			14,29,42,111
210064	MP. POWER MANAGEMENT COMPANY LTD.	WR	1,88,59,40,166			1,88,59,40,166	17,27,63,189	17,27,63,189			17,27,63,189
210065	PTOLJANCO AMARGANTAK	WR	7,04,38,388			7,04,38,388	64,52,571	64,52,571			64,52,571
210066	TORRENT POWER LIMITED	WR	3,24,26,804			3,24,26,804	29,70,394	29,70,394	2,21,47,812		2,21,47,812
210067	ADANI POWER LIMITED (HARYANA), MUND	WR	34,88,81,971	1,91,77,418		34,88,81,971	3,19,59,636	3,19,59,636			3,19,59,636
210068	BALCO Power	WR	4,17,62,600			4,17,62,600	38,25,699	38,25,699			38,25,699
210069	M/s. Dindia Infrastructure Limited	SR	2,08,81,300			2,08,81,300	18,12,850	18,12,850			18,12,850
210070	HVDC Bala, POWERGRID	NR	3,83,627			3,83,627	35,142	35,142			35,142
210071	HVDC Bhand, POWERGRID	NR	3,83,627			3,83,627	35,142	35,142			35,142
210072	HVDC Kurukshetra	NR	28,44,436			28,44,436	2,42,246	2,42,246			2,42,246
210073	HVDC BNC, POWERGRID	NR	8,41,087			8,41,087	77,049	77,049			77,049
210074	MCCL (Pvt)	NR	15,72,63,990			15,72,63,990	1,44,06,305	1,44,06,305	1,44,06,305		0
210075	HVDC Champa	NR	8,95,21,985			8,95,21,985	82,00,737	82,00,737	82,00,737		0
210076	DB Power (Pvt)	NR	10,31,068			10,31,068	94,452	94,452			94,452
210077	RAM Powergen Pvt Ltd, LTA to UP	NR	14,27,76,057			14,27,76,057	1,30,79,125	1,30,79,125			1,30,79,125
210078	DHARWAL INFRASTRUCTURE-UP	NR	14,11,34,350			14,11,34,350	1,29,28,725	1,29,28,725	80,20,003		49,08,732
210079	Power Tech Ltd	NR	6,85,50,970			6,85,50,970	62,79,671	62,79,671			62,79,671
210080	WCR- RAJNAGRI MP	WR	3,12,43,510			3,12,43,510	28,62,089	28,62,089			28,62,089
210081	WCR- RAJNAGRI MP	WR	2,19,31,369			2,19,31,369	20,09,042	20,09,042			20,09,042
210082	WCR- RAJNAGRI MP	WR	2,32,21,450			2,32,21,450	21,27,221	21,27,221			21,27,221
210083	WCR- RAJNAGRI MP	WR	2,36,14,800			2,36,14,800	21,63,254	21,63,254	4,91,890		16,71,364
210084	CSPTCL	WR	6,58,560			6,58,560	60,328	60,328			10,13,506
210085	TRN Energy Private Ltd limited	WR	16,11,738	9,53,178		16,11,738	15,54,505	15,54,505			15,54,505
210086	SER-RATNAGIRI-JHARKHAND	ER	1,80,61,121			1,80,61,121	1,50,69,988	1,50,69,988			1,50,69,988
210087	ECR BRCL	ER	20,81,74,088			20,81,74,088	67,279	67,279			67,279
210088	Coastal Engen TNEB 668 MW LTA	SR	11,65,17,684			11,65,17,684	1,06,73,701	1,06,73,701	22,05,262		84,68,439
210089	LTPA, Bhor LTA	WR	5,88,27,673			5,88,27,673	53,88,960	53,88,960			53,88,960
210090	Dura Energy Pvt. Limited	ER	33,23,248			33,23,248	3,04,429	3,04,429			3,04,429
210091	Gat Infrastructure Pvt Ltd	ER	2,85,65,302			2,85,65,302	2,85,65,302	2,85,65,302			2,85,65,302
210092	Shree Energy Private Limited (THEP)	ER	2,33,34,597	2,33,34,597		0	0	2,33,34,597			2,33,34,597
210093	BPDS-NVNN	ER	3,37,39,227	3,37,39,224		0	0	3,37,39,224	1,28,742		3,36,10,482
210094	Lanco Andhra	ER	4,38,97,243			4,38,97,243	40,21,245	40,21,245			1,30,45,071
210095	Gaemko Bafli	NR	1,79,59,418			1,79,59,418	16,45,188	16,45,188			16,45,188
210096	KSK Mahanad limited	NR	19,25,60,012			19,25,60,012	1,76,39,627	1,76,39,627			1,76,39,627
210097	NTPC Sadarpur	NR	5,41,990			5,41,990	49,649	49,649			49,649
210098	Tanvadi Hydro Power Private Limited	NR	36,88,095			36,88,095	3,37,851	3,37,851			3,37,851
210099	Nandit Hydro Power Pvt. Limited	NR	33,38,236			33,38,236	3,05,802	3,05,802			3,05,802
210100	HVDC Rajpur	WR	1,89,535			1,89,535	17,363	17,363			17,363
210101	HVDC Rajpur	WR	1,91,273			1,91,273	17,522	17,522			17,522
210102	Total		32,03,70,65,175	1,63,42,95,487	0	30,40,27,68,677	2,78,50,72,071	4,41,93,68,548	79,98,79,879	2,107	3,61,94,86,572

25/07/2024

25/07/2024

2	Location	LTA without Identified Beneficiaries (MW)	MTOA Offset				Balance after MTOA Offset	Target Region	QUANTUM (MWH)												Total Injection (MWH)	STOA Quantum (MW)	Qualified Quantum for STOA Offset	Injection Rate	Offset for STOA(Rs.)	Post Adjustment (in Rs.)	Offset for STOA (Rs.)	Remarks																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
			1	2	3	4			5	6	7	8	9	10	11	12	13	14=13/NDM/15 = Min of 5 & 14																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			

4-7

SAVED

A. Elanig

Details of STOA Offset to DICs for the month of July '20

No. of Days in Month (NDM)

31

Sr. No.	Name of the LTA customer	STOA Charges as per RLDC Statement							Total STOA With. Charges	Base Case Net Withdrawal (MW)	Appd. Withdrawal (MW)	Difference (MW)	Offset Quantum (MWH)	STOA Rate (Rs./MWH)	Max. Offset (In Rs.)	Offset to be given (In Rs.)
		NLDC	WRLDC	NRLDC	SRILDC	ERLDC	NERLDC									
	1	2	3	4	5	6	7	8 = 2+3+4+5+6+7	9	10	11 = 9-10	12 = 11*24*NDM	13	14 = 12*13	Min. of 8 & 14	
1	JHARKHAND	548925				28479400		29028325	867.80	771.54	96.26	71621	210.4	15069085	15069085	
2	BIHAR	29015416				30329982		59345398	4957.10	4363.27	593.83	441813	210.4	92957366	59345398	
3	West Bengal	18175372				36749683		54925055	3495.90	2604.42	891.48	663262	248.8	165019681	54925055	
4	BANGLADESH					11210918		11210918	800.00	782.42	17.58	13083	95.3	1246814	1246814	
5	PUNJAB	17954176				271339288		289293464	6000.10	4298.33	1701.77	1266114	287.2	363627959	289293464	
6	HARYANA	114410544				170564728		284975272	4572.00	4074.60	497.40	370066	363.9	134668688	134668688	
7	UTTAR PRADESH	79008053				98163187		177171240	10817.70	10190.34	627.36	466752	287.2	134051282	134051282	
8	CHANDIGARH	140357						140357	414.00	333.18	80.82	60130	133.7	8039362	140357	
9	ANDHRA PRADESH	164930432				28065000		192995432	2663.20	2182.04	481.17	357987	363.9	130271382	130271382	
10	TELANGANA	201662685				55682223		257344908	5273.40	4178.37	1095.03	814702	325.6	265268833	257344908	
	Total	625845960	0	540067203	83747223	106769983	0	1356430369	39861	33778	6083	4525529	2526	1310216632	1076354613	

श्री हरनाथ
 साहू

Sl. No.	Customer Name	Bill No.	Bill Date	Payment Date	Net Bill Amount	Gross PoC Charges	Cash Payment	TDS	Rebate	Total	Outstanding Amount	No. of Days (T +)	Rebate allowed (%)	Rebate allowed	Difference to be added in Aug '20 Bill#1	Total
2100018	Geat Infrastructure Pvt Ltd	91108690	06/07/20	04/08/20	7188207	18416475	5611757	1581236	159214	7188207	18416475	0	29	1.02	187848	7366
2100018	South Eastern Railway,	91108692	07/06/20	30/06/20	15701048	18661127	5365419	0	0	15701048	18661127	0	0	1.5	81707	-155512
2100018	South Eastern Railway,	91108692	07/06/20	14/04/20	15701048	18661127	4970210	0	0	15701048	18661127	0	0	1	73805	-73805
2100018	East Central Railway	91108624	07/06/20	13/06/20	185021286	208174088	185021286	0	0	185021286	185021286	0	6	1	2081741	-2081741
2100054	Shree Energy Private Limited (THEP)	91108690	06/07/20	14/08/20	15400518	28633878	14040024	1155114	206380	15400518	28633878	0	39	0.1	28634	177746
2100540	Sembcorp Energy India Limited (SEIL)	91108628	07/07/20	10/08/20	34130451	3651037	3305542	511956	563153	34130451	3651037	1	3	1.65	603587	-40435
2100540	Sembcorp Energy India Limited (SEIL)	91108655	06/07/20	31/07/20	21718111	249216748	21162438	325977	243396	21718111	249216748	0	25	1.12	279180	-35784
2100540	Sembcorp Energy India Limited (SEIL)	91108655	18/06/20	31/07/20	4433522	4433522	4870215	6603	0	4433522	4433522	0	43	0.05	2217	-2217
2100065	Chief Engineer (P)	91108564	06/07/20	12/08/20	26561402	32543120	23561402	0	0	26561402	32543120	0	37	0.2	65086	-65086
2100070	Engineer-in-charge,	91108692	06/06/20	27/08/20	31729554	35194365	11968093	0	0	31729554	35194365	0	11	1.4	169932	-169932
2100070	Engineer-in-charge,	91108692	06/06/20	31/07/20	31729554	35194365	11968093	0	0	31729554	35194365	0	25	1.12	262642	-262642
2100070	Engineer-in-charge,	91108657	06/07/20	31/07/20	27976417	35245229	8689044	0	0	27976417	35245229	0	25	1.12	98420	-98420
2100070	Engineer-in-charge,	91108657	06/07/20	13/07/20	32119653	35245229	3085847	0	0	32119653	35245229	0	39	0.1	3900	-3900
2100070	Engineer-in-charge,	91108657	06/07/20	17/08/20	27976417	35245229	15287373	0	0	27976417	35245229	0	42	0.35	13283	-13283
2100070	Engineer-in-charge,	91108657	06/07/20	31/07/20	32119653	35245229	12216581	0	0	32119653	35245229	0	43	0.35	6108	-6108
2100070	Chief Engineer (Power)	91108605	06/06/20	11/08/20	46340538	51572227	46340538	0	0	46340538	51572227	0	5	1.5	779583	-779583
2100072	Additional General Manager (CSO),	91108607	06/06/20	07/08/20	28045686	31553331	28045686	0	0	28045686	31553331	0	1	1.55	527395	-527395
2100542	HVDC BNC POWERGRID	91108570	06/07/20	08/07/20	651152	828502	651152	0	10961	651152	828502	0	2	1.55	13670	-2909
2100000	Chandigarh Electricity Department	91108587	06/07/20	04/08/20	42733216	51516760	42854884	0	427332	42733216	51516760	0	29	1.32	525471	-98139
2100004	Tata Power Delhi Distribution Ltd.	91108593	18/06/20	31/07/20	21501923	21501923	7500717	0	0	21501923	21501923	0	43	0.35	3752	-3752
2100004	Tata Power Delhi Distribution Ltd.	91108593	18/06/20	31/07/20	21501923	21501923	532075	0	0	21501923	21501923	0	43	0.35	166	-166
2100005	Himachal Pradesh State Electricity	91108734	06/06/20	21/08/20	194119196	217009233	18845035	2811788	252273	194119196	217009233	0	15	1.32	2884522	-302149
2100005	Himachal Pradesh State Electricity	91108592	06/07/20	09/08/20	18846227	23265617	17926495	273876	19004	18846227	23265617	0	28	1.06	2469446	-549292
2100005	Himachal Pradesh State Electricity	91108592	18/06/20	31/07/20	104565167	104565167	10335374	157293	0	104565167	104565167	0	43	0.05	52433	-52433
2100005	Haryana Power Purchase Centre	91108507	18/06/20	31/07/20	369381084	369381084	21504654	5540716	0	22504654	369381084	0	43	0.05	184691	-184691
2100005	Haryana Power Purchase Centre	91108507	18/06/20	31/07/20	369381084	369381084	14435374	0	0	369381084	369381084	0	43	0.05	184691	-184691
2100013	Jaspur Vidyal Nigam Limited	91108740	06/06/20	27/08/20	595335026	63895990	306280000	0	0	595335026	63895990	0	21	1.2	3720000	-3720000
2100014	North Central Railway	91108741	06/06/20	10/08/20	18181441	20160250	17881447	0	28994	18181441	20160250	0	4	1.5	302431	-2437
2100018	Lanco Aspara Power Limited	91108675	06/07/20	18/08/20	5250561	18502500	5171823	78758	0	5171823	18502500	0	43	0.05	9301	-9301
2100018	DB Power Limited- Rajasthan	91108759	06/06/20	21/08/20	142804078	142776507	130777516	2113893	1913198	142804078	142776507	0	15	1.32	1884644	-28555
2100030	Greskio Budhi Hydro Power Pvt. Ltd	91108627	06/07/20	17/08/20	18512970	21238869	17124497	338473	0	18512970	21238869	0	42	0.05	10617	-10617
2100540	Suryajana Hydro Energy Pvt. Ltd	91108766	06/06/20	07/08/20	3612837	4081686	3558447	54190	0	3612837	4081686	0	1	1.65	67348	-67348
2100018	Thermal Powertech Corporation India-United	91108601	06/06/20	10/08/20	3580448	44228998	34513086	533707	583706	3580448	44228998	0	4	1.5	663421	-129715
2100018	Thermal Powertech Corporation India-United	91108670	06/07/20	17/08/20	6904200	8565654	6852787	1055415	0	6904200	8565654	0	42	0.05	42829	-42829
2100018	Thermal Powertech Corporation India-United	91108671	06/07/20	17/08/20	143300778	181204140	14117066	2149512	0	143300778	181204140	0	42	0.05	90602	-90602
2100030	Thermal Powertech Corp India Ltd-UP	91108671	06/07/20	17/08/20	9874162	122071153	9781050	348812	0	9874162	122071153	0	42	0.05	61036	-61036
2100411	South Western Railway	91108722	06/07/20	10/08/20	13238609	15118595	13238609	0	0	13238609	15118595	0	6	1	151269	-151269
2100001	DB Power Limited	91108717	06/06/20	21/08/20	40876482	4343104	39708144	64720	564630	40876482	4343104	0	17	1.28	555944	8686
2100024	Office of the Executive Engineer,	91108674	06/06/20	10/08/20	5131777	60029420	5024143	0	847624	5131777	60029420	0	4	1.5	900351	-52717
2100025	BNH Power Distribution	91108634	06/07/20	31/07/20	314174312	34553884	30545755	455628	377491	314174312	34553884	0	25	1.12	3841081	-68590
2100740	BARC	91108785	06/06/20	20/08/20	3889725	4307400	3889725	0	0	3889725	4307400	0	4	1.5	65711	-65711
2100387	Western Railway	91108785	06/06/20	11/08/20	20852229	2321450	2085225	0	312978	20852229	2321450	0	5	1.5	348322	-35344
2100414	DB Power Limited- United	91108751	06/06/20	21/08/20	2676370	99927758	1377621	20057	1339052	2676370	99927758	0	15	1.32	1319046	19986
2100418	Chhattisgarh State Power Trading Co	91108151	18/06/20	31/07/20	614753	614753	614753	0	0	614753	614753	0	43	0.05	307	-307
2100071	Balghat HVDC station	91108737	06/06/20	11/08/20	170595	188555	166036	0	2559	170595	188555	0	5	1.5	2843	-284
															-9701337	-9701337

22/10/20

वी शर्मा



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11TH FLOOR, SHAKTI BHAWAN EXTN.
14-ASHOK MARG, LUCKNOW.

ERP05/01/2022
2000003127

Subject :- Verification of Provisional Firm Energy Bill No KHEPUK2122EN0156 dated 04-01-2022 for the Month of Dec- 2021 of Koteswar Hydroelectric Project raised by THDC India Limited Vide Letter No.THDC/RKSH/COMML/C-02/08(5) & C-04/08(4)/1735-36 Dated 04/01/2022

		Provisional	
Annual Energy (FY 2021-22) in kWh:		1154840000	
Free energy home state (FEHS) in % :		12	
AUX(%) :		1	
No of days in year (NDY) :		365	
No of days in the month (NDM) :		31	
Normative annual plant availability factor (NAPAF) (%) :		68.00	
Plant availability factor for the month (PAFM) in % :		77.028	
Beneficiary capacity share (BCS) in % :		39.950	
S. No.	Particulars	Unit	Total
1	Annual Fixed Charge		
2	Energy	Rs	4655216000
i.	Beneficiary Schedule Energy	kWh	35661293.6
ii.	Beneficiary Free Power	kWh	0
iii.	Beneficiary Saleable Energy	kWh	35661293.6
iv.	Beneficiary Saleable Energy @ ECR	kWh	35661293.6
v.	Beneficiary Saleable Energy beyond	kWh	0
3	Saleable Annual Energy		
	Energy Charge	Rs	82520233
i.	Beneficiary Energy Charge @ ECR of Rs 2.314 per unit		
ii.	Beneficiary Energy Charge beyond Saleable Annual Energy @ ECR of Rs 1.20 per unit		0
4	Project Capacity Charge for month (PCCm) as per Prov. REA = AFC * 5 * NDM * PAFM / (NDY * NAPAF)	Rs	223933145
5	Beneficiary Capacity Charge for the month (BCCm) = PCCm * BCS / (100 - 12)	Rs	101660558
6	Total charges (3i + 3ii + 5)	Rs	184180791
7	Previous Balance, if any	Rs	
8	Surcharge for late Payment	Rs	
9	Net Total charges as per UPPCL (6 + 7)	Rs	184180791
10	Net Total charges as per THDC	Rs	184180791
11	TDS @ 0.1%	Rs	184181
12	Net Payable	Rs	183996610

Note:- (1) $ECR = AFC * 0.5 * 10000 / (AE * (100 - AUX) * (100 - FEHS))$ in Rupees per kWh = 2.314

E&O.E.

Encls.: As above.

Verified for Rupees Eighteen Crore Thirty Nine Lakh Ninety Six Thousand Six Hundred Ten Only

No. EIE&PC/TEHRI-Koteswar/Veri

AO

SE

Date 06/01/22

Copy forwarded to the following for information and necessary action:-

- (1) Executive Director (F.&A.), UPPCL, Shakti Bhawan, Lucknow.
- (2) Sr. Manager (Commercial), THDC India Ltd., Alaknanda Bhawan, Pragatipuram, Bypass Road, Rishikesh - 249201
- (3) AO (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow.
- (4) EE, Rishabh Dev, (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow.
- (5) Camp Office.

(Alok Mehrotra)
SUPERINTENDING ENGINEER

Details regarding Point 2

of L&U letter

Sample bill of

FY. 20-21 + 21-22



टीएसडीसी इंडिया लिमिटेड
(संयुक्त सरकार एवं उत्तर प्रदेश सरकार का संयुक्त उपक्रम)
THDC INDIA LIMITED
(A Joint venture of Govt. of India & Govt. of U.P.)

ERP

प्रक्रिया: टीएसडीसी/आरपी/वाप/ C-02/08(5) & C-04/08(2) 17/15-36
दि: 04/01/2022

अधीनस्थ अभियन्ता
(विद्युत आपूर्ति निर्यात एवं भुगतान खण्ड)
उत्तर प्रदेश पावर कॉर्पोरेशन लिमिटेड,
प्लॉट नं. 1, गीता नगर एनएच,
महाश्वेतपुरा, लखनऊ (सं-२२०००१)
फैक्स नं. - 0522-2287835

विषय: टिहरी एचपीपी (1000 मे.वा.) और कोटेश्वर एचपीपी (400 मे.वा.) के बीजक।

महोदय,

टिहरी एचपीपी (1000 मे.वा.) और कोटेश्वर एचपीपी (400 मे.वा.) हेतु बीजक सूचनाएं संलग्न हैं। इन बीजकों को उत्तर क्षेत्रीय विद्युत समिति द्वारा जारी क्षेत्रीय ऊर्जा लेखा के आधार पर तैयार किया गया है।

बीजक का खीस निम्नानुसार वर्णित है।

क्र.सं.	माह	ऊर्जा लेखा	बीजक सं. एवं दि.	धनराशि (₹)
प्रोजेक्ट : टिहरी एचपीपी (1000 मे.वा.)				
01	दिसम्बर-2021	Provisional REA of December-2021 dtd: 03/01/2022 issued by NRPC	THPPUK2122NR0167 Dtd. 04/01/2022	₹ 197012.00
02	दिसम्बर-2021	Provisional REA of December-2021 dtd: 03/01/2022 issued by NRPC	THPPUK2122EN0198 Dtd. 04/01/2022	₹ 360671652.00
प्रोजेक्ट : कोटेश्वर एचपीपी (400 मे.वा.)				
01	दिसम्बर-2021	Provisional REA of December-2021 dtd: 03/01/2022 issued by NRPC	KHEPUK2122EN0156 Dtd. 04/01/2022	₹ 184180791.00
02	दिसम्बर-2021	Provisional REA of December-2021 dtd: 03/01/2022 issued by NRPC	KHEPUK2122NR0172 Dtd. 04/01/2022	₹ 81582.00

कंपनी अतिरिक्त भुगतान करना सुनिश्चित करें।

ईएचएल शोर्ट्स

संयोजक,

हस्ताक्षर 41 (A) 20.04/01/22
वि.सं. 01/01/22

महोदय,
टीएसडीसी इंडिया लिमिटेड,
अधीनस्थ अभियन्ता
04-01-2022
अध्यक्ष महाप्रबन्धक (सांख्यिक)

संलग्नक: उपरोक्तानुसार
प्रतिकृति: अधिसूची निर्देशक (विद्युत एवं लेखा)
उत्तर प्रदेश पावर कॉर्पोरेशन लिमिटेड,
संयुक्त भवन, सुतीय सड़क, का/प्लॉट नं. 307,
14-अशोक नगर,
लखनऊ (सं-२२०००१)

EE	AE	AO
B.S. D.D.O.	D.D.	B.B.M.
A.K.S.	D.K.	A.K.S.
R.N.S.K.	A.K.	
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.		

AM
S.E. 04/01/22

संयोजक: सत्यन, प्रगतिपुरा, नारायण नगर, लखनऊ-243201 दूरभाष: 0135-2431945
Saratwaji Bhawan, Pragatipuram, Narayan Nagar, Lucknow-243201 Tel: 0135-2431945

पंजीकृत कार्यालय: आशीर्वादी नगर (विद्युत टैरिफ), आशीर्वादी पुरा, टिहरी-नगरपालिका - 249201
Regd. Office: BHAGIRATHI BHAWAN (TCP TERRACE) CHAKRABARTI PURAM, TEHRIGARHWAL-249201

Bill Received on Date 04/01/22
Company Representative
By Post/Dak
Official Receiving

Sign.



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/1-39

दिनांक: 03 जनवरी, 2022

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : माह दिसंबर 2021 का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा ।

Subject: Provisional ABT based REA for the month of December 2021.

माह दिसंबर, 2021 का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 दिसंबर, 2021 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of December, 2021 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 19th December 2021.

अनुलग्नक - यथोपरि।

Encl.: As above.

-sd-

(सौमित्र मजूमदार)

(Saumitra Mazumdar)

अधीक्षण अभियंता

Superintending Engineer

Table - A[illegible]

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2021

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
DULHASTI HEP :-			
	CHANDIGARH	11.114028	
	DELHI	87.483089	
	HARYANA	37.297868	
	J & K	211.243437	84.743498
	M.P.	1.616511	
	PUNJAB	56.458624	
	RAJASTHAN	74.187269	
	UTTAR PRADESH	161.193650	
	UTTARAKHAND	41.253652	
TOTAL DULHASTI HEP		681.868128	
KOLDAM HEP :-			
	CHANDIGARH	11.747536	
	HARYANA	86.649044	
	HIMACHAL PRADESH	247.316300	118.611605
	J & K	138.320438	
	M.P.	1.059927	
	PUNJAB	68.276976	
	RAJASTHAN	94.775151	
	UTTAR PRADESH	174.357956	
	UTTARAKHAND	60.769148	
TOTAL KOLDAM HEP		883.272476	
KOTESHWAR :-			
	CHANDIGARH	10.085630	
	DELHI	88.014591	
	HARYANA	37.579096	
	J & K	98.369685	
	M.P.	1.428232	
	PUNJAB	56.772222	
	RAJASTHAN	74.625122	
	UTTAR PRADESH	356.612936	
	UTTARAKHAND	169.157486	108.658206
TOTAL KOTESHWAR		892.645000	
KISHANGANGA HEP :-			
	CHANDIGARH	5.413713	
	CHHATTISGARH	141.415111	
	J & K	106.551322	63.032930
	M.P.	1.119994	
	UTTAR PRADESH	203.161919	
	UTTARAKHAND	9.054339	
TOTAL KISHANGANGA HEP		466.716398	

Northern Regional Power Committee

Provisional REA for the Month of DECEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RUHANI	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ITA GPP	0.000	2.360	0.000	10.500	0.000	3.580	5.730	16.770	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.830	5.740	23.580
IRAIYA GPP	0.000	1.910	0.000	10.860	0.000	3.320	5.880	16.420	0.240	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.770	33.880
IRASUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
AMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
AMERA-II HEP	0.000	2.070	0.000	13.330	0.000	15.670	5.670	18.120	0.290	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.330	22.850
AMERA-III HEP	0.000	1.765	0.000	12.734	0.000	13.000	8.738	16.728	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	5.051	21.974
DRI GPP	0.000	1.820	0.000	10.960	0.000	3.010	4.940	16.940	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.420	31.490
DRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DRI TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DRI-II TPS	1.020	0.154	0.000	74.355	0.000	0.180	0.000	1.304	0.230	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.810	3.257	13.330
AULGANGA HEP	0.000	1.880	0.000	13.210	0.000	3.570	5.710	15.900	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	18.010	21.830
LHASTI HEP	0.000	1.630	0.000	12.830	0.000	0.000	5.470	30.980	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	5.030	23.640
TPS-JHAJIAR	0.000	0.590	0.000	46.200	0.000	0.000	46.200	4.980	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.980	0.930
LDAM HEP	0.000	1.330	0.000	0.000	0.000	28.000	9.810	15.660	0.120	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.880	19.740
TESHVAR	0.000	1.130	0.000	9.860	0.000	0.000	4.210	11.020	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.950	39.950
HANGANGA HEP	0.000	1.160	30.300	0.000	0.000	0.000	0.000	22.830	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.940	43.530
JA TPS	0.000	0.810	0.000	0.000	0.000	0.000	0.000	7.800	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.710	79.920
PP	0.000	2.270	0.000	10.680	0.000	3.180	6.360	17.030	0.240	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.580	33.070
THPA JHAKRI HEP	0.000	1.300	0.000	9.470	0.000	36.470	4.270	13.510	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	2.280	15.940
BATI-III	0.000	1.760	0.000	12.730	0.000	13.000	8.740	16.730	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.050	21.980
PB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	9.000	18.107
PC	0.000	1.840	0.000	12.690	0.000	3.400	5.670	19.150	0.240	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.340	21.320
MPUR HEP	0.000	0.710	0.000	0.000	0.000	41.910	4.150	13.110	0.150	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	1.760	14.870



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11TH FLOOR, SHAKTI BHAWAN EXTN.
14-ASHOK MARG
LUCKNOW

ERP OK 05/01/2022
2000003125

NO. / EIE&PC / THDC

Date :

Subject : NRLDC Fees & Charges of THDC for the Month Dec-2021

Executive Director (F.&A.)
U.P. Power Corporation Ltd.
Shakti Bhawan
Lucknow

NRLDC Fees & Charges of Tehri HPP (1000 MW) & Koteswar HEP (400 MW) for the Month Dec-21

BILL REFERENCE	PERIOD	BILLED	VERIFIED	TDS 0.1%	Net Amount	REMARKS
		Rs.	Rs.			
THPPUK2122NR0167 date 04.01.2022	Dec-21	197012	197012	197	196815	Annexure-1 (Enclosed)
KHEPUK2122NR0172 date 04.01.2022	Dec-21	81582	81582	82	81500	
TOTAL		278594	278594	279	278315	

Verified for Rupees Two Lakh Seventy Eight Thousand Three Hundred Fifteen Only
E&OE
Encls.: As above.

05/01/2022

AO

SE

NO. / EIE&PC / THDC

Date : 06/01/22

Copy forwarded to the following for kind information and necessary action:-

- (1) Sr. Manager (Comm), THDC India Limited, Alaknanda Bhawan, Pragatipuram, Bypass Road, Rishikesh - 249 201.
- (2) AO., EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow along with invoices.
- (3) EE. Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow along with invoices.
- (4) Camp Office.

AM
06/01/22

(Alok Mehrotra)
SUPERINTENDING ENGINEER



पत्रांक: टीएचडीसी/आप/काप./C-02/08(5) & C-04/08(4)/1735-36
दि: 04/01/2022


Sign.

THDC INDIA LIMITED

(A Joint Venture of Govt. of India & Govt. of U.P.)
Commercial Deptt. Bypass Road, Rishikesh (U.K.) 249 201

NRLDC Fee & Charges for Tehri HPP (1000 MW)**NAME & ADDRESS OF BENEFICIARY:**

Superintending Engineer
(Electricity Import, Export & Payment Division),
Uttar Pradesh Power Corporation Ltd.,
11th Floor, Shakti Bhawan Extension,
14, Ashok Marg, Lucknow-226001 (U.P.)
PAN No.- AAACU5088M
GSTIN:09AAACU5088M4ZM

Bill for: December - 2021
Bill Of: THPPUK2122NR0167
Supply No:
Bill Type: Provisional
Bill Date: 04/01/2022

THDCIL GSTIN : 05AAACT7905Q1ZW
HSN CODE : 27160000
THDCIL PAN No: AAAC7905Q

Sl.No.	Particulars of Bill	Unit	TOTAL
1	Total NRLDC Fees & Charges for the month (As per enclosed Annexure-I)	₹	510527
2	Entitlement as per Provisional REA Dtd. 03/01/2022 for the month December 2021	%	38.590
3	NRLDC Fees & Charges Claimed (Out of the Total NRLDC Fees & Charges) = [NRLDC Fees & Charges (as mentioned at Sl.No.1) x Wtd. Avg. Entitlement for the month] / 100	₹	197012
4	Amount due for the month	₹	197012
5	Rebate	₹	
6	Previous balance, if any.	₹	
7	Payment received during the month	₹	
8	Total amount due (4-5+6-7)	₹	197012
9	Surcharge Details (Late payment)	₹	
10	Total Amount (8+9)	₹	197012
11	Total Amount already claimed for the month of December - 2021	₹	
	Total	₹	0
12	Grand Total (10-11)	₹	197012

₹ One Lac Ninety Seven Thousand and Twelve only.

Note:

- The bill has been prepared as per Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2010. [THDC's GSTIN : 05AAACT7905Q1ZW]
- Rebate on the payment of above bill shall be applicable as per THDC Rebate Scheme 2019-24.
- The PAN No. of THDC India Limited is AAAC7905Q.
- Certified that particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.
- The billed amount, as above, may be deposited in THDC's PNB account no. 3714012100010060. The name of account is THDC INDIA LTD- PFC-ESCROW A/C. Other details are as mentioned below:-

I. Bank : Punjab National Bank
Laxman Jhula Road, Rishikesh
Rishikesh (U.K.) - 249 201
Ph.: 0135-2430072
Fax: 0135-2436237
II. IFSC Code : PUNB0371400

for and On Behalf of THDC INDIA LIMITED

31/12/21
04.01.2022

Addl. General Manager (Comm.)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
(भारत सरकार का उद्यम)
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय लोड प्रेषण केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शाहीद जेठ सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188882, Website : www.nrlc.org, www.nrlc.in, Tel : 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : December, 2021

Bill No: NR/2021-22/0565

Category of User:

Name of the user:

Address:

Generating Station

Tehri HPS

THDC India Ltd.,
Bhagirathi Puram,

Tehri, Uttarakhand-
249001

NR/FEIGN

Date of Issue: 03/01/2022

Registration No:

Sl No	Description	Amount (₹)
NRLDC Fees and Charges		
1	NRLDC Charges as per Annexure I	5,10,527
Rupees Five Lakh Ten Thousand Five Hundred And Twenty Seven Only.		

1. This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019, and CERC order dated 31.05.2021 in petition no. 374/MP/2019.

2. Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.

3. Details of the payment may please be sent to NRLDC email (nrpool@posoco.in & nrpool2010@gmail.com).

4. Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name:

Bank Name:

Account Number:

RTGS / IFSC Code:

2nd Bank Account Details:

Account Name:

Bank Name:

Account Number:

RTGS / IFSC Code:

POSOCO Pan No:

POSOCO Tan No:

NRLDC GSTIN:

SAC:

POSOCO-NRLDC Fee & Charges Account

State Bank Of India

40232781809

SBIN0004688

POSOCO-NRLDC Fee & Charges Account

ICICI Bank Ltd

000705051613

ICIC0000007

AAPCP2086B

DELP17480B

07AAPCP2086B1ZO

99691F

भारतीय
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
Power System Operation Corporation Limited

सोमरा
(Sumara Lakra)

Sr. General Manager
Northern Regional Load Despatch Centre

नवीकृत एवं क्षेत्रीय कार्यालय : प्रथम तल, बी-9, क़ुतब इंस्टीटुशनल एरिया, कटवारिया सराय, नई दिल्ली-110016
Registered & Corporate Office : 1st Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi- 110016

**THDC INDIA LIMITED**(A Joint Venture of Govt. of India & Govt. of U.P.)
Commercial Dept. Bypass Road, Rishikesh (U.K.) 249 201**NRLDC Fee & Charges for Koteswar HEP (400 MW)****NAME & ADDRESS OF BENEFICIARY:**Superintending Engineer
(Electricity Import, Export & Payment Division),
Uttar Pradesh Power Corporation Ltd.,
11th Floor, Shakti Bhawan Extension,
14, Ashok Marg, Lucknow-226001 (U.P.)
PAN No.- AAACU5088M
GSTIN: 09AAACU5088M42MBill for: December - 2021
Bill of: KHEPUK2122NR0172
Supply No:
Bill Type: Provisional
Bill Date: 04/01/2022THDCIL GSTIN: 05AAACT7905Q12W
HSN CODE: 27160000
THDCIL PAN No: AAACU7905Q

Sl.No.	Particulars of Bill	Unit	TOTAL
1	Total NRLDC Fees & Charges for the month (As per enclosed Annexure-I)	₹	204211
2	Entitlement as per Provisional REA Dtd. 03/01/2022 for the month December 2021	%	39.950
3	NRLDC Fees & Charges Claimed (Out of the Total NRLDC Fees & Charges) = [NRLDC Fees & Charges (as mentioned at Sl.No.1) x Wtd. Avg. Entitlement for the month] / 100	₹	81582
4	Amount due for the month	₹	
5	Rebate	₹	81582
6	Previous balance, if any	₹	
7	Payment received during the month	₹	
8	Total amount due (4-5+6-7)	₹	
9	Surcharge Details (Late payment)	₹	81582
10	Total Amount (8+9)	₹	
11	Total Amount already claimed for the month of December - 2021	₹	81582
	Total		
12	Grand Total (10-11)	₹	0
	₹ Eighty One Thousand Five Hundred and Eighty Two only.	₹	81582

Note:

- The bill has been prepared as per Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019. [THDC's GSTIN: 05AAACT7905Q12W]
- Rebate on the payment of above bill shall be applicable as per THDC Rebate Scheme 2019-24.
- The PAN No. of THDC India Limited is AAACU7905Q.
- Certified that particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.
- The billed amount, as above, may be deposited in THDC's PNB account no. 3714012100010060. The name of account is THDC INDIA LTD- PFC-ESCROW A/C. Other details are as mentioned below:-

I. Bank: Punjab National Bank
Laxman Jhula Road,
Rishikesh (U.K.) - 249 201
Ph.: 0135-2430072
Fax: 0135- 2436237

II. IFSC Code: PUNB0371400

for and On Behalf of THDC INDIA LIMITED

Addl. General Manager (Commit.)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
(भारत सरकार का उद्यम)
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शाहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI183682, Website : www.nrldc.org, www.nrldc.in, Tel : 011-26519406, 26523869, Fax : 011-26852747

BILL OF SUPPLY FOR THE MONTH OF : December, 2021

Bill No: NR/2021-22/0509

Date of Issue: 03/01/2022

Category of User :

Generating Station

Name of the user :

Koteshwar HPS

Address :

THDC India Limited,
Koteshwarpuram Post Office - Pokhara,

Tehri Garhwal, Uttarakhand
249146

Registration No :

NRRKTGN

Sl No	Description	Amount(₹)
NRDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,04,211
Rupees Two Lakh Four Thousand Two Hundred And Eleven Only.		

1. This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019, and CERC order dated 31.05.2021 in petition no. 374/MP/2019.

2. Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.

3. Details of the payment may please be send to NRDC email (nrpdcl@posoco.in & nrpdcl2019@gmail.com)

4. Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRDC as given below:

1st Bank Account Details:

Account Name:

POSOCO-RLDC Fee & Charges Account

Bank Name:

State Bank Of India

Account Number:

40232781809

RTGS / IFSC Code:

SBIN0004688

2nd Bank Account Details:

Account Name:

POSOCO-RLDC Fee & Charges Account

Bank Name:

ICICI Bank Ltd

Account Number:

000703051613

RTGS / IFSC Code:

ICIC0000007

POSOCO Pan No:

AAFCP2086B

POSOCO Tan No:

DELP17480B

NRDC GSTIN:

07AAFCP2086B1Z0

SAC:

9969H

भुवदीप
For & On Behalf Of
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
Power System Operation Corporation Limited

(Sumara Lakra)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत एवं क्षेत्रीय कार्यालय : प्रथम तल, बी-9, कृतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-110016
Registered & Corporate Office : 1st Floor, B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi - 110016



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/1-39

दिनांक: 03 जनवरी, 2022

सेवा में,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: माह दिसंबर 2021 का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: Provisional ABT based REA for the month of December 2021.

माह दिसंबर, 2021 का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 दिसंबर, 2021 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of December, 2021 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 19th December 2021.

अनुलग्नक - यथोपरि।

Encl.: As above.

-sd-

(सौमित्र मजूमदार)
(Saumitra Mazumdar)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

	BANGALADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJARAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHUVADI	PG-DADRI	PG-KURUKSHETRA	PG-RUHANI	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
L GPP	0.000	2.360	0.000	10.500	0.000	3.580	5.730	16.770	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.740	23.580
NYA GPP	0.000	1.910	0.000	10.860	0.000	3.320	5.880	16.420	0.240	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.770	33.880
ASTUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
NERA-II HEP	0.000	2.070	0.000	13.330	0.000	15.670	5.670	18.120	0.290	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.330	22.850
NERA-III HEP	0.000	1.765	0.000	12.734	0.000	13.000	8.738	16.728	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	6.051	21.974
RI GPP	0.000	1.820	0.000	10.960	0.000	3.010	4.940	16.940	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.420	31.490
RI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
UTPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
UHI TPS	1.020	0.154	0.000	74.355	0.000	0.180	0.000	1.304	0.230	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.810	0.257	13.330
JLGANGA HEP	0.000	1.880	0.000	13.210	0.000	3.570	5.710	15.900	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	18.010	21.830
FASTI HEP	0.000	1.630	0.000	12.830	0.000	0.000	5.470	30.980	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	6.050	23.640
PS-JHAJJAR	0.000	0.590	0.000	46.200	0.000	0.000	46.200	4.980	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.980	0.930
JAM HEP	0.000	1.330	0.000	0.000	0.000	28.000	9.810	15.660	0.120	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.880	19.740
SHWAR	0.000	1.130	0.000	9.860	0.000	0.000	4.210	11.020	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.950	39.950
ANGANGA HEP	0.000	1.160	30.300	0.000	0.000	0.000	0.000	22.830	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.940	43.530
TPS	0.000	0.810	0.000	0.000	0.000	0.000	0.000	7.800	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.710	79.920
	0.000	2.270	0.000	10.680	0.000	3.180	6.360	17.030	0.240	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.580	33.070
IPA JHAKRI HEP	0.000	1.300	0.000	9.470	0.000	36.470	4.270	13.510	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	1.280	15.940
ATI-III	0.000	1.760	0.000	12.730	0.000	13.000	8.740	16.730	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.050	21.980
B	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	18.107
C	0.000	1.840	0.000	12.690	0.000	3.400	5.670	19.150	0.240	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.340	21.320
PUR HEP	0.000	0.710	0.000	0.000	0.000	41.910	4.150	13.110	0.150	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.760	14.870

North Regional Power Committee
Provisional REA for the Month of DECEMBER, 2021

Table - C1
WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJARAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
IHAND STPS	2.500	1.140	0.000	10.000	0.000	3.670	6.500	8.180	0.200	0	11.410	0.000	0.000	0.000	0.000	0.000	0.080	16.580	4.160	35.580
IHAND-II STPS	1.500	0.950	0.000	12.600	0.000	3.480	5.700	10.680	0.220	0	10.650	0.000	0.000	0.000	0.000	0.000	0.000	17.690	3.650	32.880
IHAND-III STPS	0.000	0.712	0.000	13.191	0.000	3.571	5.605	7.976	0.240	0	8.767	0.000	0.000	0.000	0.000	0.000	0.000	20.073	4.203	35.662
EWA-II HEP	0.000	1.990	0.000	13.330	0.000	0.000	5.830	29.010	0.250	0	8.330	0.000	0.000	0.000	0.000	0.000	0.000	10.840	6.110	24.310
INGRAULI STPS	2.500	0.140	0.000	7.500	0.000	0.170	10.000	1.190	0.210	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	22.120	5.050	40.710
INGRAULI SOLAR	0.000	0.000	0.000	0.000	0.000	100.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
INGRAULI SHEP	0.000	1.160	0.000	19.130	0.000	0.000	0.000	9.840	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23.370	1.940	44.320
ALAL HEP	0.000	0.270	0.000	11.620	0.000	0.990	15.020	34.390	0.000	0	26.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.950
EHRI HEP	0.000	5.370	0.000	6.300	0.000	0.000	7.100	11.300	0.160	0	7.700	0.000	0.000	0.000	0.000	0.000	0.000	7.500	15.980	38.590
ANDA-II STPS	0.000	0.505	0.000	0.000	3.339	0.140	0.000	6.206	0.160	0	0.330	0.000	0.000	0.000	0.000	0.000	0.000	12.354	3.062	73.904
ANAKPUR HEP	0.000	1.280	0.000	12.810	0.000	3.840	6.400	7.680	0.000	0	17.930	0.000	0.000	0.000	0.000	0.000	0.000	11.530	15.890	22.640
INCHAHAR-I TPS	0.000	0.530	0.000	3.315	8.570	1.030	2.620	3.780	0.080	0	5.251	0.000	0.000	0.000	0.000	0.000	0.000	5.484	8.660	60.680
INCHAHAR-II TPS	0.000	0.880	0.000	11.190	0.000	3.060	5.480	8.560	0.240	0	14.780	0.000	0.000	0.000	0.000	0.000	0.000	17.590	3.880	34.340
INCHAHAR-III TPS	0.000	0.650	0.000	13.810	0.000	4.000	5.710	7.580	0.240	0	8.580	0.000	0.000	0.000	0.000	0.000	0.000	19.360	6.470	33.600
INCHAHAR-IV TPS	0.000	1.004	0.000	0.000	0.000	0.200	7.590	12.436	0.240	0	0.510	0.000	0.000	0.000	0.000	0.000	0.000	23.378	6.404	48.238
IRI HEP	0.000	0.620	0.000	11.040	0.000	2.710	5.420	33.960	0.000	0	13.750	0.000	0.000	0.000	0.000	0.000	0.000	8.960	3.480	20.060
IRI-II HEP	0.000	0.633	0.000	13.452	0.000	0.000	5.571	35.331	0.000	0	8.132	0.000	0.000	0.000	0.000	0.000	0.000	11.405	4.351	21.125

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-1A - ID

157

SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LTD.
11th FLOOR, SHAKTI BHAWAN EXTN.
14,ASHOK MARG,
LUCKNOW

2000003202

NO. /EIE&PC/MUNPL DATE-

ED (F & A)
FUND MANAGEMENT
U.P. POWER CORPORATION LTD.
3rd FLOOR, SHAKTI BHAWAN
LUCKNOW

Subject: VERIFICATION OF BILL(S) OF MUNPL

Kindly find enclosed here with the verification sheets of bill(s) alongwith the checklist of M/S MUNPL for Meja TPS as per details below:-

Bill Presentation Date : 101 Dt. 06.01.2022					
BILL REF.	PERIOD		BILLED AMOUNT (RS)	VERIFIED AMOUNT (RS)	REMARK(S)
NTPC/COMMERCIAL/ENERGY BILL/01 2022 Dt.06/01/2022	Dec-21	Monthly Fixed Charge	1022739463	1022739463	Annexure-I
		Variable Charge	983891362	983891362	
	2021-22 (upto Dec-21)	Compensation	22769598	22769598	Annexure-II
	Jul-21	ECR Revision	18619223	18619223	Annexure-III
	Total (Rs.)		2048019646	2048019646	
	Dec-21	TDS (@0.1%)	0	-2048020	
	Grand Total (Rs.)		2048019646	2045971626	

E & OE

Verified for Rs. : Two Hundred Four Crore Fifty Nine Lakh Seventy One Thousand Six Hundred Twenty Six Only.

11/01/2022
AE

11/01/22
AO

SE

NO. /EIE&PC/MUNPL

DATE- 11/01/22

Copy forwarded to following for kind information and necessary action:-
SE, EIEPC Camp Office Copy.

2. D.G.M.(Comm), NTPC Limited, Northern Region-HQ, TC-33 IV-1, Vibhuti Khand, Gomti Nagar, Lucknow-226010.
3. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan Extn., Lucknow.
4. AO, EIE&PC, Shakti Bhawan Extn., Lucknow.

AM
11/01/22

(Alok Mehrotra)
SUPERINTENDING ENGINEER

Verification of MUNPL Monthly Energy Bill

Annexure-I

Name of Station	Units	MTPS
BILL REFERENCE:		NTPC/COMMERCIAL/ENERGY BILL/01 2022
Month/Period		Dec-21
Type of bill		Provisional
Monthly Entitlement(p)	%	79.920
Monthly Entitlement(op)	%	79.920
Cummulative Entitlement(p)	%	81.637
Cummulative Entitlement(op)	%	81.637
PAFY(p)	%	81.730
PAFY(op)	%	81.490
Scheduled Drawl (G or Coal)	Kwh	433432318
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	433432318
Beneficiary Incentive Energy	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(LD) Due	Rs.(Crs.)	176.3053503
Plant Capacity Charges (Peak Hours)-(LD) Already Verified	Rs.(Crs.)	150.9298626
Net Monthly Capacity Charges (Peak Hours)-(LD)	Rs.	202800897
Cumm. Plant Capacity Charges (Off Peak Hours)-(LD) Due	Rs.(Crs.)	703.1505196
Plant Capacity Charges (Off Peak Hours)-(LD) Already Verified	Rs.(Crs.)	600.555604
Net Monthly Capacity Charges (Off Peak Hours)-(LD)	Rs.	819938566
Cumm. Plant Capacity Charges (Offset)-(LD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(LD) Already Verified	Rs.(Crs.)	0.0000000
Net Monthly Capacity Charges (Offset)-(LD)	Rs.	0
Total Monthly Capacity Charge	Rs.	1022739463
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.27
Beneficiary Due Amount	Rs.	983891362
Energy Charges Already verified	Rs.	0
Net Monthly Energy Charges	Rs.	983891362
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	983891362
Miscellaneous Charges		
UPSLDC CHARGES FOR THE FY		2021-22
Cumm. UPSLDC Charges	Rs.	0
Cummulative Entitlement	%	0.000
Beneficiary Due Amount	Rs.	0
Amount Already Claimed	Rs.	0
Net UPSLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	2006630825
Total Amount Claimed	Rs.	2006630825
Total Amount Verified	Rs.	2006630825
Difference (Claimed-Verified)	Rs.	0

E&OE


AE


AO

Annexure-II

MEJA URJA NIGAM (P) LTD.

Compensation Due to Partial Loading

Bill Ref. : NTPC/COMMERCIAL/ENERGY BILL/01 2022

Dt. 06/01/2022

Compensation 2021-22 (Upto Dec-2021)

Station	Compensation	SG compensation of		Total SG compensation (below 85% of entitlement)	Ratio	Compensation for UP		Compensation Calculated Now		Compensation Already Verified		Compensation Billed By NTPC		Compensation Now Verified By UPPCL		Diff.	
	Rs	Kwh	Kwh			Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs
MUNPL	233868301	149805302.2	157961515.6	0.948366	221792703	221792704	199023106	22769598	22769598	22769598	22769598	22769598	22769598	22769598	22769598	0	0

E&OE



AE



AO

Verification of MUNPL Supplementary Bill

Name of Station	Units	MTPS
BILL REFERENCE:		NTPC/COMMERCIAL/ENERGY BILL/01 2022
Month/Period		Dt.06/01/2022
Type of bill		Jul-21
Scheduled Drawl (G or Ccal)	Kwh	Supplementary/Revision 600620098
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	600620098
Beneficiary Incentive Energy	Kwh	0
Energy Charge(Coal) Rate	Rs./Unit	2.538
Beneficiary Due Amount	Rs.	1524373808
Energy Charges Already verified	Rs.	1505754585
Net Monthly Energy Charges	Rs.	18619223
Total Amount Due	Rs.	18619223
Total Amount Claimed	Rs.	18619223
Total Amount Verified	Rs.	18619223
Difference (Claimed-Verified)	Rs.	0
E&OE		



AE



AO



MEJA URJA NIGAM PRIVATE LIMITED.
P.O. KOHDAR GHAT-DISTT, PRAYAGRAJ -212301

CIN: U74900DL2008PTC176247

PAN NO.: AAFCM8107L

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2022

Send To: Extension 14, Ashok Marg,,
Lucknow,
-226001.

Copy To:

Beneficiary : Uttar Pradesh Power Corporation Electricity Import-Export

Invoice Date : 06.01.2022

Phone No :

Last Date of Payment : 05.02.2022

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	MUNPL 1E	01.07.2021	31.07.2021	600002848	18,619,223.00	0.00	18,619,223.00
2	MUNPL 1E	01.12.2021	31.12.2021	600002847	2,029,400,423.00	0.00	2,029,400,423.00
			Total (Rs.)		2,048,019,646.00	0.00	2,048,019,646.00

LATE PAYMENT SURCHARGE (LPSC)

9,028,253.00

Net Amount Payable

2,057,047,899.00

Rupees (In Words) : Two Hundred Five Crore Seventy Lakh Forty-Seven Thousand Eight Hundred Ninety-Nine Only

E. & O.E.

Rajeev Ranjan
RAJEEV RANJAN
उप निदेशक (वित्तियक)
By: *Rajeev Ranjan* on behalf of MUNPL
एन टी जी सी लिमिटेड, उत्तरी क्षेत्र मुख्यालय
NTPC Limited, Northern Region Headquarters

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details:-
Name of the Bank : Punjab National Bank Branch : Civil Lines, Allahabad MICR code : 211024002 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no: 0012008700004587 IFSC code : PUNB0001200 PAN : AAFCM8107L MUN(P)L GSTN: 09AAFCM8107L1Z4

उत्तरी क्षेत्र 101 20 06/01/22
विभागाध्यक्ष

EE	AE	AO
B.S. D.D.O.	D.D.	B.B.M.
A.K.S.	D.K.	A.K.S.
R.N.S.K.	A.K.	
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.		

Received on Date 06/01/22
Company Representative
By Post/Dak
Official Receiving
Govind
Sign

S.E.

2000003195

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LTD.
11th FLOOR, SHAKTI BHAWAN EXTN.
14,ASHOK MARG,
LUCKNOW

NO.

/EIE&PC/NPGCL

DATE-

ED (F & A)
FUND MANAGEMENT
U.P. POWER CORPORATION LTD.
3rd FLOOR, SHAKTI BHAWAN
LUCKNOW

Subject: VERIFICATION OF BILL(S) OF NPGCL

Kindly find enclosed here with the verification sheets of bill(s) of M/S NPGCL for Nabinagar Thermal Power Project, Aurangabad as per details below.
In reference to SE, SPAT letter no. 743/SPAT Dated 15.11.2019 and SE, EIEPC instructions on it that bill is to be verified as per this information, this bill is being verified in compliance of the same.

Bill Presentation Date : 127 / 07.01.2022					
BILL REF.	PERIOD	HEAD	BILLED AMOUNT (RS)	VERIFIED AMOUNT (RS)	REMARK(S)
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Dec-21	Monthly Energy Bill	401142262	401142262	Annexure-I
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Nov-21	RLDC charge	88089	88089	
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Oct-21	Energy Revision	-1459009	-1459009	Annexure-II
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Nov-21	Energy Revision	-5006312	-5006312	Annexure-III
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	22-11-2021 to 19-12-2021	RRAS Adjustment	-7371136	-7371136	Annexure-IV
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Dec-21	Compensation	133132504	133132504	Annexure-V
Total Amount			520526398	520526398	Annexure-VI
TDS Deduction @.1%				520526	
Total (Rs.)			520526398	520005872	

Verified for Rs. : Fifty Two Crore Five Thousand Eight Hundred Seventy Two Only.

3 & O.E

AE
10-01-2022

EE
10-01-22

AO

AM
SE 11/01/22

O. /EIE&PC/NPGCL

DATE- 11/01/22

Copy forwarded to following for kind information and necessary action:-

AO, EIE&PC, Lucknow alongwith annexures.
Camp Office

AM
11/01/22
(Alok Mehrotra)
SUPERINTENDING ENGINEER

Verification of NPGCL Monthly Energy Bill

Annexure-I

Name of Station	Units	NPGCL
BILL REFERENCE:		NPGCL/COMMERCIAL/ENERGY
Month/Period		BILL/01/2022 Dt.06/01/2022
Type of bill		Dec-21
Monthly Entitlement(p)		Provisional
Monthly Entitlement(op)	%	11.412
Cummulative Entitlement(p)	%	11.412
Cummulative Entitlement(op)	%	11.412
PAFY(p)	%	11.412
PAFY(op)	%	92.252
Scheduled Drawl (G or Coal)	%	83.914
Scheduled Drawl (LF)	Kwh	7,49,81,491
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	0
Beneficiary Incentive Energy	Kwh	74981491
	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(HD) Due	Rs.(Crs.)	109.23649
Plant Capacity Charges (Peak Hours)-(HD) Already Verified	Rs.(Crs.)	72.82432667
Net Monthly Capacity Charges (Peak Hours)-(HD)	Rs.	41553561
Cumm. Plant Capacity Charges (Off Peak Hours)-(HD) Due	Rs.(Crs.)	815.3281033
Plant Capacity Charges (Off Peak Hours)-(HD) Already Verified	Rs.(Crs.)	638.9212351
Net Monthly Capacity Charges (Off Peak Hours)-(HD)	Rs.	201315518
Cumm. Plant Capacity Charges (Offset)-(HD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(HD) Already Verified	Rs.(Crs.)	2011756
Net Monthly Capacity Charges (Offset)-(HD)	Rs.	
Total Monthly Capacity Charge	Rs.	244880835
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.084
Beneficiary Due Amount	Rs.	156261427
Energy Charges Already verified	Rs.	0
Net Monthly Energy Charges	Rs.	156261427
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	156261427
Total Amount (Energy Charge+Capacity Charge)	Rs.	401142262
Miscellaneous Charges		
RLDC CHARGES FOR THE MONTH		Nov-21
Monthly RLDC Charges	Rs.	771911
Monthly Entitlement	%	11.412
Beneficiary Due Amount	Rs.	88089
Amount Already Claimed	Rs.	0
Net RLDC Charges	Rs.	88089
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	401230351
Total Amount Claimed	Rs.	401230351
Total Amount Verified	Rs.	401230351
Difference (Claimed-Verified)	Rs.	0

E&OE

AE

EE

[Handwritten signature]

Annexure-III

Verification of NPGCL Monthly Energy Bill

Name of Station	Units	NPGCL
BILL REFERENCE:		NPGCL/COMMERCIAL/ENERGY BILL/01/2022 Dt.06/01/2022
Month/Period		Nov-21
Type of bill		Provisional
Monthly Entitlement(p)	%	11.412
Monthly Entitlement(op)	%	11.412
Cummulative Entitlement(p)	%	11.412
Cummulative Entitlement(op)	%	11.412
PAFY(p)	%	89.393
PAFY(op)	%	79.838
Scheduled Drawl (G or Coal)	Kwh	4,13,74,481
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	41374481
Beneficiary Incentive Energy	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(HD) Due	Rs.(Crs.)	109.23649
Plant Capacity Charges (Peak Hours)-(HD) Already Verified	Rs.(Crs.)	109.23649
Net Monthly Capacity Charges (Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Off Peak Hours)-(HD) Due	Rs.(Crs.)	638.9212351
Plant Capacity Charges (Off Peak Hours)-(HD) Already Verified	Rs.(Crs.)	638.9212351
Net Monthly Capacity Charges (Off Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Offset)-(HD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(HD) Already Verified	Rs.(Crs.)	0
Net Monthly Capacity Charges (Offset)-(HD)	Rs.	0
Total Monthly Capacity Charge	Rs.	0
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.091
Beneficiary Due Amount	Rs.	86514040
Energy Charges Already verified	Rs.	91520352
Net Monthly Energy Charges	Rs.	-5006312
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	-5006312
Total Amount (Energy Charge+Capacity Charge)	Rs.	-5006312
Miscellaneous Charges		
RLDC CHARGES FOR THE MONTH		Oct-21
Monthly RLDC Charges	Rs.	771911
Monthly Entitlement	%	11.412
Beneficiary Due Amount	Rs.	88090
Amount Already Claimed	Rs.	88090
Net RLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	-5006312
Total Amount Claimed	Rs.	-5006312
Total Amount Verified	Rs.	-5006312
Difference (Claimed-Verified)	Rs.	0

E&OE

AC

AO

Annexure-II

Verification of NPGCL Monthly Energy Bill

Name of Station	Units	NPGCL
BILL REFERENCE:		NPGCL/COMMERCIAL/ENERGY BILL/01/2022 Dt.06/01/2022
Month/Period		Oct-21
Type of bill		Provisional
Monthly Entitlement(p)	%	11.412
Monthly Entitlement(op)	%	11.412
Cummulative Entitlement(p)	%	11.412
Cummulative Entitlement(op)	%	11.412
PAFY(p)	%	91.288
PAFY(op)	%	79.661
Scheduled Drawl (G or Coal)	Kwh	5,40,37,381
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	54037381
Beneficiary Incentive Energy	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(HD) Due	Rs.(Crs.)	109.23649
Plant Capacity Charges (Peak Hours)-(HD) Already Verified	Rs.(Crs.)	109.23649
Net Monthly Capacity Charges (Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Off Peak Hours)-(HD) Due	Rs.(Crs.)	501.0045491
Plant Capacity Charges (Off Peak Hours)-(HD) Already Verified	Rs.(Crs.)	501.0045491
Net Monthly Capacity Charges (Off Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Offset)-(HD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(HD) Already Verified	Rs.(Crs.)	0
Net Monthly Capacity Charges (Offset)-(HD)	Rs.	0
Total Monthly Capacity Charge	Rs.	0
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.131
Beneficiary Due Amount	Rs.	115153659
Energy Charges Already verified	Rs.	116612668
Net Monthly Energy Charges	Rs.	-1459009
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	-1459009
Total Amount (Energy Charge+Capacity Charge)	Rs.	-1459009
Miscellaneous Charges		
RLDC CHARGES FOR THE MONTH		Sep-21
Monthly RLDC Charges	Rs.	812390.00
Monthly Entitlement	%	11.412
Beneficiary Due Amount	Rs.	92710
Amount Already Claimed	Rs.	92710
Net RLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	-1459009
Total Amount Claimed	Rs.	-1459009
Total Amount Verified	Rs.	-1459009
Difference (Claimed-Verified)	Rs.	0

E&OE

AE

EE

AO

NABINAGAR POWER GENERATING COMPANY LIMITED, AURANGABAD

Refund of Fixed Charges by RRAs Provider 2021-22

Bill Ref: NPGCL/COMMERCIAL/ENERGY BILL/01/ 2021

Dt. 06/01/2022

Weeks	Benif. Amount for U.P. (Rs.)	Amount Due (Rs.)	Amount Already Verified (Rs.)	Diff. Amount Due (Rs.)	Amount Billed (Rs.)	Amount Verified (Rs.)
27.11.2021-28.11.2021	4655462.	-4655462	0	-4655462	-4655462	-4655462
29-11-2021-05-12-2021	989359	-989359	0	-989359	-989359	-989359
06-12-2021-12-12-2021	1148043	-1148043	0	-1148043	-1148043	-1148043
13-12-2021-19.12.2021	578272	-578272	0	-578272	-578272	-578272
	7371136	-7371136	0	-7371136	-7371136	-7371136

E&OE

APB

LB

APB

NABINAGAR POWER GENERATING COMPANY LIMITED, AURANGABAD

Compensation for FY 2020-21 As Per Final REA

Bill Ref: NPGCL/COMMERCIAL/ENERGY BILL/01/ 2021 Dt. 06/01/2022.

Compensation

Station	Compensation	SG compensation of UP as per REA	Total SG compensation as per REA	Ratio	Compensation for UP	ALREADY CLAIMED	Compensation Calculated Now	Compensation Billed By NTPC	Compensation n Verified By UPPCL	Diff.
	Rs	Kwh	Kwh		Rs	Rs	Rs	Rs	Rs	
NPGCL	133132504.47	78232674.0	78232674.0	1.000000	133132504	0	133132504	133132504	133132504	0

E&OE

APB

EE

AO

SE

12

8/21

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

Date

EIE&PC /MBP

Subject: Verification of Bill for power supplied to UPPCL from M.B.POWER

Executive Director (F & A)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Final Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/MB POWER/UPPCL/FINAL/Aug-21/5205193 Dated 06/09/2021
Month	Dairy No. 4498 dated 06.09.2021
Bill Presentation Date	Aug-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-08-21 to 31-08-21	0	0	Invoice Copy (Enclosed)
B	Energy Charges	01-08-21 to 31-08-21	79361376	79361376	
C	Total (A+B)		0	79361	
D	Less TDS @ 0.1%		79361376	79282015	
E	Grand Total (C-D)		79361376	79282015	

Rupees:- Seven Crore Ninety Two Lakh Eighty Two Thousand Fifteen Only.

E.&O.E.

Encl.: As above

119 Non ERP
AE

EE

Date 07/09/21

- Jo. EIE&PC /MBP
- Copy forwarded for information & necessary action to:-
- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & conditions of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bills.
 - 2 AO EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
 - 3 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.

Encl.: As above

AM
07/09/21
(Alok Mehrotra)
Superintending Engineer

POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

EPID

BILL OF SUPPLY

Invoice No : PTC/ 5205193 Final Invoice

Invoice Date : 06.09.2021

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.

Subject :
SUPPLY OF POWER FROM MB POWER TO UPPCL
THROUGH PTC

SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001
GSTIN: 09AAACU5088M4ZM
Customer No: 1039001

PPA DTD 20.01.2014

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD 01.08.2021 To 31.08.2021

Due Date for Deposit to PTC Account : 07.09.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges...		2.3425000	0.00
2	Energy Charges	405.8575000	1.95540	79,361,376.00
	Gross Total Amount			79,361,376.00

Amount in words : Rupees SEVEN CRORE NINETY THREE LAKH SIXTY ONE THOUSANDTHREE
HUNDRED SEVENTY SIX Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount) 07.09.2021 77,774,148.00

- Remarks :
- The Payment to be deposited on or before 07.09.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
 - Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Surcharge Start Date 07.10.2021

NCL:
ENERGY CERTIFICATE

Navneet
Digitally signed by
Navneet Gupta on
Date: 06/09/2021
13:48:25 IST
(Authorised Signatory)

4498 06/09/21

AE
A.K.S.
R.N.S.K
R.S.
S.G.
S.G.
R.D.
D.D.
D.K.
V.K.
A. Sharma
A. Singh
Saxena, Accil/MKS, E.A./MKN, E.A./S.L. TA
For Immediate n/a Pis.

Received on Date 06/09/21
Company Representative
By Post/Dak
Official Receiving

Gavish
Sign.

FINAL CERTIFICATE OF ENERGY SUPPLIED TO UPPCL FROM MB POWER
PERIOD: 01.08.2021 TO 31.08.2021

1	CAPACITY CHARGES 2356.65175 LU @ 2.3425 Rs per kWh (Actual Availability)	Rs.	55,20,45,672
2	ENERGY CHARGES 2163.571750 LU @ 1.9554 Rs per kWh	Rs.	42,30,64,820
4	TOTAL AMOUNT PAYABLE BY UPPCL (1+2)	Rs.	97,51,10,492
5	AMOUNT ALREADY CLAIMED	Rs.	89,57,49,117
6	NET PAYABLE AMOUNT	Rs.	7,93,61,376

Authorised Signatory
Operation Department

2000002173
2000002182
08/31

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

No. EIE&PC /MBP

Date

Subject: Verification of Provisional Bill for power supplied to UPPCL from M.B.POWER .

Executive Director (F&A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/MB POWER/UPPCL/PROVL/Aug-21/5205142 Dated 31/08/2021
Bill Presentation Date	Dairy No. 4373 dated 01.09.2021
Month	Aug-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-08-21 to 31-08-21	552045672	552045672	Invoice copy enclosed
B	Energy Charges	01-08-21 to 25-08-21	343703444	343703444	
C	Total Amount (A+B)		895749116	895749116	
D	Less TDS @ 0.1%		0	895749	
E	Grand Total (C-D)		895749116	894853367	

Rupees: Eighty Nine Crore Forty Eight Lakh Fifty Three Thousand Three Hundred Sixty Seven Only

E.&O.E.

Encl.: As above

AE

EE

AO

S.E.

No. EIE&PC / MBP

Date 01/09/21

Copy forwarded for information & necessary action to:-

- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & conditions of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bills.
- 2 AO EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.

Encl.: As above

(Alok Mehrotra)

Superintending Engineer

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice Date : 31.08.2021

Invoice No : PTC/ 5205142 Provisional Invoice

Subject :
SUPPLY OF POWER FROM MB POWER TO UPPCL
THROUGH PTC

PPA DTD 20.01.2014

HSN CODE: 27160000

UTTA PRADESH POWER CORPN LTD.

SHAKTI BHAWAN, 11TH FLR. EXTN.,

LUCKNOW -226001

GSTIN: 09AAACU5088M4ZM

Customer No: 1039001

Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD 01.08.2021 To 25.08.2021

Due Date for Deposit to PTC Account : 01.09.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
			2.3425000	552,045,672.00
1	Capacity Charges	1757.7142500	1.95540	343,703,444.00
2	Energy Charges			895,749,116.00
Gross Total Amount				

Amount in words : Rupees EIGHTY NINE CRORE FIFTY SEVEN LAKH FORTY NINE THOUSAND ONE HUNDRED SIXTEEN Only

Amount payable on or before (After rebate of 2.250 % on Gross Amount) 01.09.2021 875,594,761.00

Amount in words : Rupees EIGHTY NINE CRORE FIFTY SEVEN LAKH FORTY NINE THOUSAND ONE HUNDRED SIXTEEN Only

Amount payable on or before (After rebate of 2.250 % on Gross Amount) 01.09.2021 875,594,761.00

Remarks :

- The Payment to be deposited on or before 01.09.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.

ENCL:
1. ENERGY CERTIFICATEA.K.
R.A.
R.
S.
S.
S.
F.AL
B.B.M.
S.P.Sharma
Singh

S.E.

FAMILE SLE TA
ne n/a PisDigitally signed by
Navneet Gupta on
Date: 31/08/2021
16:43:53 IST

(Authorised Signatory)

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

1700000463

09/21

No. EIE&PC / TRN

Date

Subject: Verification of Final Bill for power supplied to UPPCL from TRN ENERGY

09/08/21

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from TRN ENERGY for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/TRN ENERGY/FINAL/JULY-21/PTC/5205086 Dated-07/08/2021
Month	Jul-21
Bill Presentation Date	Diary No. 4016 dated 09.08.2021

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-07-21 TO 30-07-21	0	0	Invoice Copy (Enclosed)
B	Energy Charges	01-07-21 TO 30-07-21	0	0	
C	Penalty	01-07-21 TO 30-07-21	67932218	67932218	
D	Total (A+B-C)		-67932218	-67932218	

Verified For Rs:- (MINUS) Six Crore Seventy Nine Lakh Thirty Two Thousand Two Hundred & Eighteen Only.

&O.E.

incl.: As above

AE 09/08/21

EE 09/08/21

AO 09/08/21

AM
SE

EIE&PC / TRN

Date

09/08/21

Copy forwarded for information & necessary action to:-

Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.

1: As above

AM 09/08/21

(Alok Mehrotra)
Superintending Engineer

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice Date : 07.08.2021

Invoice No : PTC/ 5205086 CREDIT INVOICE

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001.

GSTIN: 09AAACU5088M4ZM

Customer No: 1039001

Subject :
SUPPLY OF POWER FROM TRN ENERGY TO UPPCL
THROUGH PTC

AGREEMENT DATED 25.07.2013

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.07.2021 To 31.07.2021

Due Date for Deposit to PTC Account :

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
				67,932,218.00
1	Penalty			67,932,218.00
Gross Total Amount				

Amount in words :

Rupees SIX CRORE SEVENTY NINE LAKH THIRTY TWO THOUSAND TWO HUNDRED
EIGHTEEN Only

ENCL:

1. ENERGY CERTIFICATE

Navneet Gupta
Digitally signed by
Navneet Gupta on
Date: 07/08/2021
14:25:08 IST

(Authorised Signatory)

FINAL CREDIT NOTE OF ENERGY

For UPPCL
Transaction :- TRN ENERGY TO UPPCL
Period 01.07.2021 To 31.07.2021



Order No / Item No: 604044 / 000020 Dated: 05.08.2021

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Capacity Charges...		1.63100	
	Energy Charges		1.67870	
2	Penalty		0.32580	67932218.00
Total Amount Payable to UTTAR PRADESH POWER CORPN LTD.				67,932,218.00

Digitally signed by
H. Chaudhary on
Date: 05/08/2021
21:19:32 IST
Authorized Signatory

Reference Document Details

Invoice No.: 5205028
Date : 31.07.2021
Energy (LU) : 237.20000
Amount : 78,506,084.00
Total REA Energy (LU) : 237.20000



FINAL CERTIFICATE CALCULATION
TRN-UP (JULY'21)

1	CAPACITY CHARGE 237.20000 LU @	1.6310 Rs per kWh	Rs.	3,86,87,320
2	ENERGY CHARGE 237.20000 LU @	1.6787 Rs per kWh	Rs.	3,98,18,764
3	PENALTY		Rs.	-6,79,32,218
4	TOTAL AMOUNT PAYABLE BY UPPCL (1+2+3)		Rs.	1,05,73,866
5	AMOUNT ALREADY CLAIMED		Rs.	7,85,06,084
6	NET AMOUNT PAYABLE BY UPPCL (3-4)		Rs.	-6,79,32,218

2000001957

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

07/21

No. EIE&PC / TRN

Date

Subject: Verification of Provisional Bill for power supplied to UPPCL from TRN Energy.

Executive Director (F.&A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from TRN Energy for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/TRN Energy/UPPCL/PROVL/JUN-2021/5205028 Dt. 31/07/2021
Bill Presentation Date	Diary No. 3866 dated 31.07.2021
Month	Jul-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-07-2021 to 31-07-2021	38687320	38687320	Invoice copy enclosed
B	Energy Charges	01-07-2021 to 25-07-2021	39818764	39818764	
C	Total Amount (A+B)		78506084	78506084	
D	TDS @0.1%		0	78506	
E	Net Amount (C-D)		78506084	78427578	

Rupees: Seven Crore Eighty Four Lakh Twenty Seven Thousand Five Hindred Seventy Eight Only.

E.&O.E.

Encl.: As above

AE
31/7/21

EE
31/7/21

AO
31/7/21

AM
SE 31/7/21

No. EIE&PC / TRN

Date 31/07/21

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
- 2 Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
- 3 AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 4 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66
- 5 EE, Rishabh Dev, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow.

Encl.: As above

AM
31/7/21
(Alok Mehrotra)
Superintending Engineer

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice Date : 31.07.2021

Invoice No : PTC/ 5205028 Provisional Invoice

(IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001.

GSTIN: 09AAACU5088M4ZM

Customer No: 1039001

Subject :
SUPPLY OF POWER FROM TRN ENERGY TO UPPCL
THROUGH PTC

AGREEMENT DATED 25.07.2013

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.07.2021 To 25.07.2021

Due Date for Deposit to PTC Account : 01.08.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges		1.6310000	38,687,320.00
2	Energy Charges	237.2000000	1.67870	39,818,764.00
				78,506,084.00

Gross Total Amount

Amount in words : Rupees SEVEN CRORE EIGHTY FIVE LAKH SIX THOUSAND EIGHTY FOUR Only

Amount payable on or before (After rebate of 2.250 % on Gross Amount)

01.08.2021

76,739,697.00

Remarks :

- The Payment to be deposited on or before 01.08.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.

ENCL:

1. ENERGY CERTIFICATE

AE	AE	AO
A.K.S.	DD	B.B.M.
R.N.S.K	D.K.	S.P.
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.		

S.Saxena, Asstt/MKS. E.A./MKW E.A./S.I. TA
For Immediate n/a P/s.Digitally signed by
Navneet Gupta on
Date: 31/07/2021
13:13:17 IST
(Authorised Signatory)

Bill Received on Date: 31/07/21

Company Representative

By Post/Dak

Official Receiving

31/7/21
3866
31/7/21

2000002453

10/21
12

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

Date

No. EIE&PC /R.K.M. P

Subject: Verification of Bill for power supplied to UPPCL from R.K. M. Powergen Private Limited

Executive Director (F & A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s R.K. M. Powergen Private Limited for power supplied to UPPCL for the period mentioned below is verified as per details given below:-

Bill Ref.		RKMPPL/UPPCL/PPA Invoice/SEP-2021 dated 06.10.2021			
Bill Presentation Date		Diary No. 5128 dated 07/10/2021			
Month		Sep-21			
	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-09-2021 TO 30-09-2021	0	0	Invoice copy enclosed
B	Energy Charges	01-09-2021 TO 30-09-2022	63124275	63124275	
C	Penalty	01-09-2021 TO 30-09-2023	0	0	
D	Total (A+B-C)		63124275	63124275	
E	Less TDS @ 0.1%		0	0	
F	Total (D-E)		63124275	63061151	

Verified For Rs:- Six Crore Thirty Lakh Sixty One Thousand One Hundred Fifty One Only.

E.&O.E.

Encl.: As above

AE
10/10/21

EE
10/10/21

AO
10/10/21

AM
SE 08/10/21

Date 08/10/21

No. EIE&PC /R.K.M. P

Copy forwarded for information & necessary action to:-

- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & cor of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bill.
- 2 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s R.K. M. Powergen Private Limited No. 14, Dr. Girappa Road, T.Nagar, Chennai-600017,

Encl.: As above

AM
08/10/21

(Alok Mehrotra)
Superintending Engineer

R.K.M POWERGEN PVT. LTD.

No. 14, Dr. Giriappa Road, T.Nagar, Chennai - 600 017. INDIA.
Tel: +91-44-66291000 Fax: 044-28158243 / 66291100 Email: rkm@rkmpowergen.in
CIN No:U40101TN2004PTC054931

RKMPPL/UPPCL/PPA Invoice/Sept 2021

Dated 06.10.2021

To

Superintend Engineer (Import & Export)
UPPCL
Shakti Bhawan, 14, Ashok Marg
Lucknow - 226001
(Fax:0522- 2287798, 2287835)

Dear Sir

Sub: Submission of revised Final Bill for Sept 2021-Request for release of Payment

Ref: Power Purchase Agreement dated 15.03.2016

Please find bellow details of revised Final Bill raised in terms of PPA towards supply of Power by us during Sept 2021 as per Article 8 and Schedule 4 of PPA

Discom	Invoice reference	Date	Amount Rs
Paschimanchal Vidyut Vitran Nigam Limited	Sept 2021/006	06.10.2021	30,87,04,027/-
Purvanchal Vidyut Vitran Nigam Limited	Sept 2021/006	06.10.2021	19,11,02,494/-
Madhyanchal Vidyut Vitran Nigam Ltd	Sept 2021/006	06.10.2021	19,11,02,494/-
Dakshinanchal Vidyut Vitran Nigam Ltd	Sept 2021/006	06.10.2021	19,11,02,494/-
Total (R/off)			88,20,11,509/-
Provisional Bill	RKMPPL/UPPCL/PPA/Sept 2021/006	30.09.2021	81,88,87,234/-
Net Amount			6,31,24,275/-

Please note that the availability of 214200000 kWh for the month of Sept 2021 is inclusive of 1597440 kWh backing down from UP SLDC.

Kindly verify and pass the bills for payment

Thanking you

For R.K.M Powergen Pvt Ltd

Authorised Signatory



SE AE AO
A.K.S. D.D. B.B.M.
R.N.S.K. D.K. S.P.
R.S. V.K.
S.G. A. Sharma
S.G. A. Singh
R.D. S.E. 07/10/21
S.Saxena, Aceti/MKS, E.A./MKN, E.A./S.L. TA
For Immediate n/a Pls.

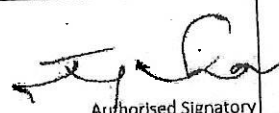
Received on Date 07/10/21
Company Representative
By Post/Dak

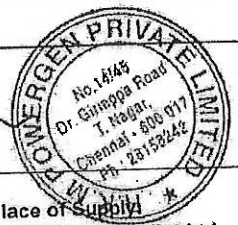
Official Receipt

Site Office: Village Uchpinda, P.O. Dhurkot, Via Chandrapur, Tehsil-Dabra,
Janjgir-Champa Dist. Chhattisgarh - 495692, Tel & Fax: 07762214012

R.K.M POWERGEN PVT LTD.
 No:14, Dr. Griappa Road, T. Nagar, Chennai-600 017, INDIA.
 Tel: +91-44-56291000, Fax 044-28158243/66291100, Email: rkmpowergen@gmail.com
 CN No:U40101TN2004PTC054931, TIN: 22271309479, PAN : AACR0301B
 GST No: 22AACR0301B1Z1
 PAN: AACR0301B

Invoice No: Sept 2021/006 Subject: Energy Supply as per PPA dated 15.03.2016 Billing Month: Sept 2021 Billing Period: 01.09.2021 to 30.09.2021		Invoice date :06.10.2021
Capacity Availability Sept 2021: Capacity in Energy terms in kWh: Capacity for billing in kWh(350MW*24Hrs*1000kWh*30Days): Capacity Availability in kWh: As per Schedule 4 of PPA		350MW 92.42% 214200000 252000000 214200000
Sl No	Description kWh Rate for billing (Rs/kWh)	Amount in Rs
a	214200000 2.3156	496,001,520
	Capacity Charges	
	Availability	
	As per clause 4.2.2 and 4.2.4 In Schedule 4 of PPA	
b	205543125 1.8780	386,009,989
	Energy Charges	
	Scheduled Energy	
	As per clause 4.2.3 In Schedule 4 of PPA	
	Amount in Rs	
	Share of Paschimanchal Vidyut Vitarn Nigam @35% of Invoice : 308704027	
	Share of Purvanchal Vidyut Vitarn Nigam @21.66% of Invoice: 191102494	
	Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of Invoice: 191102494	
	Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of Invoice : 191102494	
	Invoice value	882,011,509
	R/ Off	882,011,509
Amount in words: Eighty Eight Crores Twenty Lakhs Eleven Thousand Five Hundred and Nine Only		
Remarks Payment to be deposited in Punjab National Bank - Large Corporate Branch A/c R.K.M Powergen Pvt Ltd Account No: 0305002900000751 IFSC Code No: PUN80030500 No: III floor, Rayala Towers, 781-785, Anna Salai, Chennai- 600 001.		Place of Supply R.K.M Powergen Pvt Ltd, Village Uchpinda PO, Dhurkot, , Via Chandrapur, Tehsil - Dabra, Janjgir Champa Dist, Chhatisgarh - 495 692
Encl: a)Supporting calculation sheets for Capacity and Energy charges, b)Supporting sheet for Escalation index as per Schedule 6 of PPA		


 Authorised Signatory



2000002373
(11) 09/10

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

No. EIE&PC /R.K.M. P

Date

Subject: Provisional Bill of R.K. M. Powergen Private Limited

Executive Director (F & A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s R.K. M. Powergen Private Limited for power supplied to UPPCL for the period mentioned below is verified as per details given below:-

Bill Ref.	RKMPPL/UPPCL/PPA Invoice/SEP-2021 dated 30.09.2021
Bill Presentation Date	Diary No.4997 dated 30/09/2021
Month	Sep-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-09-2021 TO 30-09-2021	496001520	496001520	Invoice copy enclosed
B	Energy Charges	01-09-2021 TO 25-09-2021	322885714	322885714	
C	Total (A+B)		818887234	818887234	
D	Less TDS @ .1%		0	818887	
E	Gross Total (C-D)		818887234	818068347	

Verified :-Eighty One Crore Eighty Lakh Sixty Eight Thousand Three Hundred Forty Seven Only

E.&O.E.

Encl.: As above

AE

EE

AO

SE

No. EIE&PC /R.K.M. P

Copy forwarded for information & necessary action to:-

Date 30/09/21

- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & conditions of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bills.
- 2 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s R.K. M. Powergen Private Limited No. 14, Dr. Giriappa Road, T.Nagar, Chennai-600017,

Encl.: As above

AM
30/09/21
(Alok Mehrotra)
Superintending Engineer

ERP

R.K.M POWERGEN PVT. LTD.

No. 14, Dr. Girilappa Road, T.Nagar, Chennai - 600 017, INDIA.
 Tel: +91-44-66291000 Fax: 044-28158243 / 66291100 Email: rkm@rkmpowergen.in
 CIN No: U40101TN2004PTC054931

RKMPPL/UPPCL/PPA Invoice/ Sept 2021

Dated 30.09.2021

To

Superintend Engineer (Import & Export)
 UPPCL
 Shakti Bhawan, 14, Ashok Marg
 Lucknow - 226001
 (Fax: 0522- 2287798, 2287835)

Dear Sir

Sub: Submission of Provisional Bill for Sept 2021-Request for release of Payment
Ref: Power Purchase Agreement dated 15.03.2016

Please find bellow details of provisional Bill raised in terms of PPA towards supply of Power by us during Sept 2021 as per Article 8 and Schedule 4 of PPA

Discom	Invoice No	Date	Amount Rs
Paschinmanchal Vidyut Vitran Nigam Limited	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	28,66,10,532/-
Purvanchal Vidyut Vitran Nigam Limited	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	17,74,25,567/-
Madhyanchal Vidyut Vitran Nigam Ltd	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	17,74,25,567/-
Dakshinanchal Vidyut Vitran Nigam Ltd	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	17,74,25,567/-
Total			81,88,87,234/-

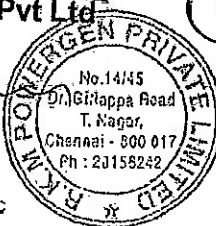
Please note that the availability of 214,200,000 kWh for the month of Sept 2021 is inclusive of 15,196,900 kWh backing down from UP SLDC

Kindly verify and pass the bills for payment

Thanking you

For R.K.M Powergen Pvt Ltd

Authorised Signatory



Bill Received on Date 30/09/21
 Company Representative
 By Post/Dak
 Official Receiving

AE
 A.K.S. D.D. A.C.
 R.N.S.K. D.K. B.B.M.
 R.S. V.K. S.P.
 S.G. A. Sharma
 S.G. A. Singh
 R.D. S. Saxena, Acct/MKS, E.A./MKN, E.A./S.L.TA
 For Immediate n/a Pis

Sign.

DDO

Site Office: Village Uchpinda, P.O. Dhurkot, Via Chandrapur, Tehsil-Dabra,
 Janjgir-Champa Dist. Chhattisgarh - 495692, Tel & Fax: 07762214012

R.K.M POWERGEN PVT LTD.

No:14, Dr. Griappa Road, T. Nagar, Chennai-600 017. INDIA.

Tel: +91-44-66291000, Fax 044-28158243/66291100, Email: rkmpowergen@gmail.com

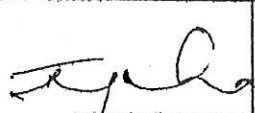
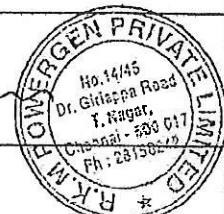
CIN No: U40101TN2004PTC054931, TIN: 22271309479, PAN : AADCR0301B

GST No: 22AADCR0301B1ZI

Provisional Invoice for the Month of Sept 2021

Import & Export) UPPCL Shakti Bhawan 14, Ashok Marg Lucknow - 226001 (Fax: 0522- 2287798, 2287835)	Invoice No: RKMPL/UPPCL/PPA/Sept 2021/006 Subject: Energy Supply as per PPA dated 15.03.2016 Billing Month: Sept 2021 Billing Period: 01.09.2021 to 31.09.2021	Invoice date : 30.09.2021																																																
Capacity for Billing : % Cumulative Availability Sept 2021: Availability in Energy terms in kWh: Contracted capacity for billing in kWh (350MW*24Hrs*1000kWh*30Days): Normative Availability in kWh: Charges as per Schedule 4 of PPA		350MW 92.49% 214200000 252000000 214200000																																																
<table> <tr> <th>Sl No</th><th>Description</th><th>Amount in Rs</th></tr> <tr> <td></td><td>kWh Rate for billing (Rs/kWh)</td><td></td></tr> <tr> <td>a</td><td>214200000 2.3156</td><td></td></tr> <tr> <td></td><td>Capacity Charges</td><td>496,001,520</td></tr> <tr> <td></td><td>Availability</td><td></td></tr> <tr> <td></td><td>As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA</td><td></td></tr> <tr> <td></td><td>171930625 1.8780</td><td></td></tr> <tr> <td>b</td><td>Energy Charges</td><td>322,885,714</td></tr> <tr> <td></td><td>Scheduled Energy</td><td></td></tr> <tr> <td></td><td>As per clause 4.2.3 in Schedule 4 of PPA</td><td></td></tr> <tr> <td></td><td>Amount in Rs</td><td></td></tr> <tr> <td></td><td>Share of Paschimanchal Vidyut Vitarn Nigam @35% of invoice : 286610532</td><td></td></tr> <tr> <td></td><td>Share of Purvanchal Vidyut Vitarn Nigam @21.66% of invoice: 177425567</td><td></td></tr> <tr> <td></td><td>Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of invoice : 177425567</td><td></td></tr> <tr> <td></td><td>Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of invoice : 177425567</td><td></td></tr> <tr> <td></td><td>Invoice value</td><td>818,887,234</td></tr> </table>	Sl No	Description	Amount in Rs		kWh Rate for billing (Rs/kWh)		a	214200000 2.3156			Capacity Charges	496,001,520		Availability			As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA			171930625 1.8780		b	Energy Charges	322,885,714		Scheduled Energy			As per clause 4.2.3 in Schedule 4 of PPA			Amount in Rs			Share of Paschimanchal Vidyut Vitarn Nigam @35% of invoice : 286610532			Share of Purvanchal Vidyut Vitarn Nigam @21.66% of invoice: 177425567			Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of invoice : 177425567			Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of invoice : 177425567			Invoice value	818,887,234		
Sl No	Description	Amount in Rs																																																
	kWh Rate for billing (Rs/kWh)																																																	
a	214200000 2.3156																																																	
	Capacity Charges	496,001,520																																																
	Availability																																																	
	As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA																																																	
	171930625 1.8780																																																	
b	Energy Charges	322,885,714																																																
	Scheduled Energy																																																	
	As per clause 4.2.3 in Schedule 4 of PPA																																																	
	Amount in Rs																																																	
	Share of Paschimanchal Vidyut Vitarn Nigam @35% of invoice : 286610532																																																	
	Share of Purvanchal Vidyut Vitarn Nigam @21.66% of invoice: 177425567																																																	
	Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of invoice : 177425567																																																	
	Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of invoice : 177425567																																																	
	Invoice value	818,887,234																																																

Amount in words: Eighty One Crores Eighty Eight Lakhs Eighty Seven Thousand Two Hundred and Thirty Four Only

	 Authorised Signatory	
--	---	---

Remarks Payment to be deposited in
 Punjab National Bank - Large Corporate Branch
 A/c R.K.M Powergen Pvt Ltd
 Account No: 0305002900000751
 IFSC Code No: PUNB0030500
 No: III floor, Rayala Towers, 781-785, Anna Salai, Chennai- 600 001.

End: a)Supporting calculation sheets for Capacity and Energy charges, b)Supporting sheet for Escalation Index as per Schedule 6 of PPA

ERP
2000002020
(20) 12/21
02/12/21

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

EIE&PC /PPGCL

Date

Subject: Verification of Provisional Bill for power supplied to UPPCL from M/S PRAYAGRAJ POWER GENERATION COMPANY LIMITED

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PRAYAGRAJ POWER GENERATION COMPANY LTD for power supplied to UPPCL for the period mentioned below is verified as per details given below-

Bill Ref.	PPGCL/FY 2021-22/UPPCL/Nov-21 /01(Provisional Energy Bill) Dated-02/12/2021
Month	Nov-21
Bill Presentation Date	Diary No. dated 03/11/2021 6099

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-11-2021 TO 31-11-2021	1060310016	1060310016	Invoice Copy (Enclosed)
B	Energy Charges	01-11-2021 TO 25-11-2021	1453359345	1453359345	
C	Total Amount (A+B)		2513669361	2513669361	
D	Less TDS @ 0.1%		0	2513669	
E	Gross Total (C-D)		2513669361	2511155692	

Rs:-Two Hundred Fifty One Crore Eleven Lakh Fifty Five Thousand Six Hundred Ninety Two Only.

Encl.: As above


AE


EIE


AO


SE

No. EIE&PC /PPGCL

Date

- ✓ AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
2 M/s Prayagraj Power Generation Company Limited Village & P.O. : Lohgara, Tehsil : Bara
Distt: Allahabad (U.P.) Pin Code: 212107.
3 SE(EIEPC) Camp Copy

Encl.: As above


(Alok Mehrotra)
Superintending Engineer

ERP

02-12-2021

Page 1

Prayagraj Power Generation Company Limited						
PROVISIONAL BILL INVOICE						
SE- Import Export and Payment Circle, 11th Floor Shakti Bhawan Extension Uttar Pradesh Power Co. Limited (UPPCL) 14-Ashok Marg, Lucknow (UP)			Prayagraj Power Generation Company Limited P.O. Lohgara, Thesil - Bara, Dist. Prayagraj (U.P.) - 212107, IT PAN No. 09AAECP274681ZM GSTIN AAEC27468 CIN: U40101UP2007SGC032835 Bill Date: 2-Dec-21			
Due Date: 1-Jan-22						
Bill No.: PPGCL/FY 2021-22/UPPCL/November/01/(Provisional Energy Bill)						
Period of Supply: 01-November-21 to 30-November-21						
Bill Description: Provisional bill towards Power Supplied from PPGCL, Bara to UPPCL (Uttar Pradesh)						
Reference: PPA executed between PPGCL & 5 Discoms of UPPCL (Procurers) dated 21.11.2008						
Sl No.	Particulars	Rate	Energy Supplied KWh	Amount Billed Rs	Energy Supplied KWh	Amount Billed Rs
1	Capacity charges	1.117	1076499960	1,06,03,10,016		
2	Energy Charges	2.241	648531613	1,45,33,59,345		
Total Amount billed: (1+2)				2,51,36,69,361		
1. Payments to be made in favor of PRAYAGRAJ POWER GENERATION COMPANY LIMITED - Bank Name: State Bank of India, Beneficiary Account No : 35304813683, IFSC Code : SBIN0009995, Branch: CAG-Mumbai (09995)						
2. Account Type: Current Account						
Contact Person : Sanjay Bhargava-Head Commercial & Regulatory (9212139731).						
 For Prayagraj Power Generation Co. Ltd. Authorised Signatory						
CC. Executive Director (F&A), 3rd floor Shakti Bhawan						

(57)

Bill Received on Date 04/12/21
 Company Representative
 By Post/Dak
 Official Receiving

Sign.

EE
B.S. D.D.O.
A.K.S.
R.N.S.K.
R.S.
S.G.
S.G.
R.D.

AE
D.D.
D.K.
A.K.
V.K.
A. Sharma
A. Singh

AO
B.B.M.
A.K.S.

Final Bill

AM
S.E. 04/12/21

6049 04/12/21

2000002914
(21) 12/21

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

No. **EIE&PC /PPGCL**

Date

Subject: Verification of Final Bill for power supplied to UPPCL from M/S PRAYAGRAJ POWER GENERATION COMPANY LIMITED

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PRAYAGRAJ POWER GENERATION COMPANY LTD for power supplied to UPPCL for the period mentioned below is verified as per details given below-

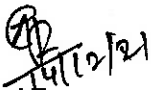
Bill Ref.	PPGCL/FY 2021-22/UPPCL/ NOV/02(Monthly Energy Bill) Dt-07/12/21
Month	Nov-21
Bill Presentation Date	Diary No. 6118 dated 07/12/2021

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-11-2021 TO 30-11-2021	0	0	Invoice Copy (Enclosed)
B	Energy Charges	01-11-2021 TO 30-11-2021	344003723	344003723	
C	Incentive	01-11-2021 TO 30-11-2021	16980990	16980990	
D	Total (A+B+C)		360984713	360984713	
G	Less TDS @ 0.1%		0	360985	
	Total Amount (D-G)		360984713	360623728	

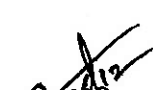
Rs:- Thirty Six Crore Six Lakh Twenty Three Thousand Seven Hundred Twenty Eight Only

E.&O.E.

Encl.: As above


AE


EE


AO


SE

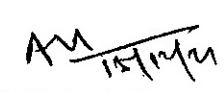
No. **EIE&PC /PPGCL**

Date **15/12/21**

Copy forwarded for information & necessary action to:-

- ✓ AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- M/s Prayagraj Power Generation Company Limited Village & P.O. : Lohgara, Tehsil : Bara
Distt: Allahabad (U.P.) Pin Code: 212107.
- 3 SE(EIEPC) Camp Copy

Encl.: As above


(Alok Mehrotra)
Superintending Engineer

Prayagraj Power Generation Company Limited

INVOICE

SE- Import Export and Payment Circle,
11th Floor Shakti Bhawan Extension

Uttar Pradesh Power Co. Limited (UPPCL)
14-Ashok Marg, Lucknow (UP)

Prayagraj Power Generation Company Limited

P.O. Lohgara, Thesil - Bara,

Distt. Allahabad (U.P.) - 212107,

GSTIN 09AAECP2746B1ZM

IT PAN No. AAEC2746B

CIN: U40101UP2007SGC032835

Due Date: 6-Jan-22

Bill Date: 7-Dec-21

Bill No.: PPGCL/FY 2021-22/UPPCL/November/02/(Monthly Energy Bill)

Period of Supply: 01-Nov-21 to 30-Nov-21

Bill Description: Monthly bill towards Power Supplied from PPGCL, Bara to UPPCL (Uttar Pradesh)

Reference: PPA executed between PPGCL & 5 Discoms of UPPCL (Procurers) dated 21.11.2008

			Provisional Bill (A)		Monthly Bill (B)	
Sl No.	Particulars	Rate	Energy Supplied KWh	Amount Billed Rs	Energy Supplied KWh	Amount Billed Rs
1	Capacity Charges	1.117	1076499960	1,06,03,10,016	1076499960.0	1,06,03,10,016
2	Energy Charges	2.241	648531613	1,45,33,59,345	802036175.0	1,79,73,63,068
3	Incentive Payable for CAA > 85%	0.250			67923960	1,69,80,990.0
Total (1+2+3)				2,51,36,69,361	-	2,87,46,54,074
Difference Amount						36,09,84,713

1. Payments to be made in favor of PRAYAGRAJ POWER GENERATION COMPANY LIMITED -

Bank Name: State Bank of India, Beneficiary Account No.: 35304813683, IFSC Code: SBIN0009995, Branch: CAG-Mumbai (09995)

2. Account Type: Current Account

Contact Person: Sanjay Bhargava-Head Commercial & Regulatory (9212139731).

For Prayagraj Power Generation Co. Ltd.

CC. Executive Director (F&A, 3rd Floor)

Shakti Bhawan

Prayagraj

Authorised Signatory

Final Bill

E	AE	AC
A.K.S.	D.D.	B.B.M.
R.N.S.K	D.K.	S.P.
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.		

S. Saxena, Acctt/MKS, E.A./MKN, E.A./S L.TA
For Immediate n/a Pls.

Bill Received on Date 07-12-21
Company Representative
By Post/Dak
Official Receiving

Carind
Sign.

PRAMOD
KUMAR
SINGH

Digitally signed by
PRAMOD KUMAR
SINGH

Date: 2022.04.29
12:44:15 +05'30'