KANPUR ELECTRICITY SUPPLY COMPANY LIMITED
14/71, CIVIL LINES, KANPUR
CIN U40105UP1999SGC024626

BALANCE SHEET AS AT 30.09.2024

(₹ In Crore)

	Particulars	Note No.	AS AT 30.09.2024 UNAUDITED	AS AT 31.03.2024 AUDITED
(I)	**ASSETS**			
(1)	**Non-current Assets**			
	(a) Property, Plant and Equipment	2	936.54	973.51
	(b) Capital Work-in-Progress	3	412.14	350.49
	(c) Intangible Assets	4	17.00	19.25
	(d) Financial Assets			
	(i) Others	5	309.51	330.67
(2)	**Current Assets**			
	(a) Inventories	6	115.66	109.57
	(b) Financial Assets			
	(i) Trade Receivables	7	2,255.76	2,279.86
	(ii) Cash and Cash Equivalents	8-A	165.02	121.98
	(iii) Bank balances other than (ii) above	8-B	0.22	0.22
	(iv) Others	9	323.11	330.85
	(c) Other Current Assets	10	10.65	11.01
	Total Assets		**4,565.61**	**4,527.41**
(II)	**EQUITY AND LIABILITIES**			
	Equity			
	(a) Equity Share Capital	11	2,770.41	2,663.42
	(b) Other Equity	12	(4,247.01)	(4,241.16)
	Liabilities			
(1)	**Non-current Liabilities**			
	(a) Financial Liabilities			
	(i) Borrowings	13	1,693.92	1,888.14
	(ii) Other Financial Liabilities	14	273.95	288.80
(2)	**Current Liabilities**			
	(a) Financial Liabilities			
	(i) Borrowings	15	800.07	593.56
	(ii) Trade Payables	16	1,205.16	1,326.25
	(iii) Other Financial Liabilities	17	2,069.11	2,008.40
	Material Accounting Policies of Consolidated Financial Statement	1		
	Notes on Accounts of Consolidated Financial Statement	28		
	Note 1 to 28 form Integral part of Accounts			
	Total Equity and Liabilities		**4,565.61**	**4,527.41**

The accompanying notes form an integral part of the financial statements.

As per our separate report of even date attached

For
Gupta Akash & Company
Chartered Accountants
FRN. 019734C

CA Akash Gupta
Partner
M. No. 417069
Date: 4-11-24
Place: Kanpur

UDIN 24417069BKAGLL09328

For and on behalf of the Board of Directors

(Anil Kumar)
D. G.M.(A)/CFO

(Pallavi Khurana Malhotra)
Company Secretary
M. No.: F-9024

(Manoj Bansal)
Director (F)
DIN No. 10427842

(Samuel Paul N.)
Managing Director
DIN No. 08397262

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

14/71, CIVIL LINES, KANPUR

CIN U40105UP1999SGC024626

STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED ON 30.09.2024

(₹ in Crore)

	Particulars	Note No.	3 Months ended 30.09.2024	Preceding 3 Months ended 30.06.2024	Corresponding 3 months ended previous year 30.09.2023	For the period ended 30.09.2024	Year to date for previous period ended 30.09.2023	For the Year ended 31.03.2024
			Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
I	**Revenue From Operations**	18	996.62	835.89	868.57	1,832.49	1,569.05	3,177.70
II	**Other Income**	19	90.28	14.00	0.99	104.29	81.61	165.16
III	**Total Income (I+II)**		1,086.90	849.89	869.56	1,936.78	1,650.66	3,342.86
IV	**EXPENSES**							
	1 Purchase of Stock-in-Trade (Power Purchased)	20	841.80	802.30	743.34	1,644.09	1,430.48	2,699.07
	2 Employee Benefits Expense	21	33.75	28.31	30.48	62.05	56.60	142.46
	3 Finance Costs	22	64.50	64.90	72.14	129.42	146.80	284.60
	4 Depreciation and Amortization Expense	23	21.89	10.90	14.13	32.80	28.26	59.41
	5 Administration, General & Other Expense	24	24.72	15.36	53.94	40.07	100.69	113.46
	6 Repair and Maintenance	25	16.78	7.70	11.98	24.49	19.70	56.34
	7 Bad Debts & Provisions	26	123.56	78.53	-	202.09	-	526.55
	Total Expenses (IV)		1,127.00	1,008.00	926.01	2,135.01	1,782.73	3,881.89
V	Profit/(Loss) before Exceptional Items and Tax (III-IV)		(40.10)	(158.11)	(56.45)	(198.23)	(132.07)	(539.03)
VI	Exceptional Items	27	-	-	-	-	-	(6.94)
VII	**Profit/(Loss) before Tax (VI+/-)VI)**		(40.10)	(158.11)	(56.45)	(198.23)	(132.07)	(545.97)
VIII	Tax expense:							
	(1) Current tax		-	-	-	-	-	-
	(2) Deferred tax							
IX	**Profit (Loss) for the period from continuing operations (VII-VIII)**		(40.10)	(158.11)	(56.45)	(198.23)	(132.07)	(545.97)
X	Profit/(Loss) from discontinued operations							
XI	Tax expense of discontinued operations							
XII	Profit/(Loss) from discontinued operations (after tax) (X-XI)							
XIII	**Profit/(Loss) for the period (IX+XII)**		(40.10)	(158.11)	(56.45)	(198.23)	(132.07)	(545.97)
XIV	**Other Comprehensive Income**							
A	(i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Acturial Gain aor Loss)		-	-	-	-	-	0.05
	(ii) Income tax relating to items that will not be reclassified to profit or loss							
B	(i) Items that will be reclassified to profit or loss							
	(ii) Income tax relating to items that will be reclassified to profit or loss							

XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(40.10)	(158.11)	(56.45)	(198.23)	(132.07)	(545.92)
XVI	Earnings per equity share (continuing operation) :							
	(1) Basic		(0.15)	(0.58)	(0.23)	(0.72)	(0.54)	(2.21)
	(2) Diluted		(0.15)	(0.58)	(0.23)	(0.72)	(0.54)	(2.21)
XVII	Earnings per equity share (for discontinued operation) :							
	(1) Basic							
	(2) Diluted							
XVIII	Earnings per equity share (for discontinued & continuing operations)							
	(1) Basic		(0.15)	(0.58)	(0.23)	(0.72)	(0.54)	(2.21)
	(2) Diluted		(0.15)	(0.58)	(0.23)	(0.72)	(0.54)	(2.21)
	Material Accounting Policies of Consolidated Financial Statement	1						
	Notes on Accounts of Consolidated Financial Statement	28						
	Note 1 to 28 form integral part of Accounts.							

The accompanying notes form an integral part of the financial statements.

As per our separate report of even date attached

For
Gupta Akash & Company
Chartered Accountants
FRN. 019734C

CA Akash Gupta
Partner
M. No. 417069
Date: 4-11-24
Place: Kanpur

UDIN 24417069BKAGLW9328

For and on behalf of the Board of Directors

(Anil Kumar)
D. G.M.(A)/CFO

(Manoj Bansal)
Director (F)
DIN No. 10427842

(Pallavi Khurana Malhotra)
Company Secretary
M. No.: F-9024

(Samuel Paul N.)
Managing Director
DIN No. 08397262

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED
14/71, CIVIL LINES, KANPUR
CIN U40105UP1999SGC024626

STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 30th SEPTEMBER, 2024

Amount (₹ in Crores)

Particulars	For the period ended 30.09.2024	For the year ended 31.03.2024
A. Cash Flow from Operating Activities		
Profit/(Loss) for the Period	(198.23)	(545.92)
Adjustments for:		
a) Depreciation	32.80	59.41
b) Interest & Financial charges	129.42	284.60
c) Bad Debts & Provision	202.09	526.56
d) Interest income	(1.08)	(0.95)
e) Provision written back	0.00	(20.60)
f) Other Comprehensive Income	0.00	(0.05)
Sub Total	**363.23**	**848.96**
Operating Profit before Working Capital changes	**165.00**	**303.04**
Adjustments for increase/ decrease in Operating Assets/Liabilities:		
a) Inventory	(8.09)	(59.46)
b) Trade Receivables	(177.99)	251.73
c) Other Current Financial Assets	7.74	(20.02)
d) Other Current Assets	0.36	1.15
e) Other Current financial Liability	60.71	189.46
f) Trade Payables	(121.09)	(18.26)
g) Non-Current Financial assets	21.16	59.79
h) Non-Current Liability	(14.85)	33.81
Sub Total	**(230.05)**	**438.20**
Net Cash Flow from Operating Activities (A)	**(65.05)**	**741.24**
B. Cash Flow From Investing Activities		
a) Decrease/(increase) in Fixed Assets	(51.56)	(64.19)
b) Decrease/(increase) in Capital Advances	(13.13)	(183.40)
c) Interest Income	1.08	0.95
d) Fixed Deposits	0.00	0.04
Net Cash Flow from Investing Activities (B)	**(63.61)**	**(246.60)**
C. Cash Flow from Financing Activities		
a) Increase/(Decrease) in Borrowings	12.33	(467.97)
b) Proceeds from Share Application Money	249.44	318.01
c) Proceeds from Consumers Contribution & GoUP Capital Subsidy (Reserve & Surplus)	59.35	10.26
d) Interest & Financial charges	(129.42)	(284.60)
Net Cash Flow from Financing Activities (C)	**191.70**	**(424.30)**
NET INCREASE/(DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	**63.04**	**70.34**
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	**121.98**	**51.64**
CASH & CASH EQUIVALENTS AT THE END OF THE YEAR	**185.02**	**121.98**

As per our separate report attached

For and on behalf of the Board of Directors

(Anil Kumar)
D. G.M (A)/CFO

(Pallavi Khurana Malhotra)
Company Secretary
M.No F-9024

(Manoj Bansal)
Director (F)
DIN No. 10427842

(Samuel Paul N.)
Managing Director
DIN No. 08367262

For
Gupta Akash & Company
Chartered Accountants
FRN. 019734C

CA Akash Gupta
Partner
M. No. 417069
Date: 4-11-24
Place: Kanpur

UDIN 24417069BKAGLW9328

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED
14/71, CIVIL LINES, KANPUR
CIN U40105UP1999SGC024626

STATEMENT OF CHANGES IN EQUITY

A. EQUITY SHARE CAPITAL AS AT 30.09.2024

(₹ in Crore)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
2,663.42	106.99	0.00	2,770.41

B. OTHER EQUITY AS AT 30.09.2024

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	85.87	391.36	14.46	0.00	(4732.85)	(4241.16)
Reversal of Provision related to Dastavej	0.00	0.00	0.00	0.00	0.00	0.00
Balance at the beginning of the reporting period	85.87	391.36	14.46	0.00	(4,732.85)	(4,241.16)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment as per Point no. 37 of note no. 31	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	**85.87**	**391.36**	**14.46**	**0.00**	**(4,732.85)**	**(4,241.16)**
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(198.23)	(198.23)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Provisions of Impairment on investment, Trade Receivable & Others through P&L	0.00	0.00	0.00	0.00	0.00	0.00
Net Total Comprehensive Income/(Loss) for the Year	**0.00**	**0.00**	**0.00**	**0.00**	**(198.23)**	**(198.23)**
Subsidy under Atmanirbhar Scheme	0.00	0.00	0.00	0.00	0.00	0.00
Addition during the Year	0.00	58.35	0.00	0.00	0.00	58.35
Reduction during the Year	0.00	(8.42)	0.00	0.00	0.00	(8.42)
Share Application Money Received	249.44	0.00	0.00	0.00	0.00	249.44
Share Allotted against Application Money	(106.99)	0.00	0.00	0.00	0.00	(106.99)
Balance at the end of the reporting period	**228.32**	**441.29**	**14.46**	**0.00**	**(4,931.08)**	**(4,247.01)**
Net Balance at the end of the reporting period						**(4,247.01)**

A. EQUITY SHARE CAPITAL AS AT 31.03.2024

(₹ in Crore)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
2,249.31	414.11	0.00	2,663.42

B. OTHER EQUITY AS AT 31.03.2024

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	181.97	400.44	14.46	0.00	(4,186.93)	(3,590.06)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment as per Point no. 37 of Note no. 31	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	**181.97**	**400.44**	**14.46**	**0.00**	**(4,186.93)**	**(3,590.06)**
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(545.92)	(545.92)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Provisions of Impairment on investment, Trade Receivable & Others through P&L	0.00	0.00	0.00	0.00	0.00	0.00
Net Total Comprehensive Income/(Loss) for the Year	**0.00**	**0.00**	**0.00**	**0.00**	**(545.92)**	**(545.92)**
Subsidy under Atmanirbhar Scheme	0.00	0.00	0.00	0.00	0.00	0.00
Addition during the Year	0.00	10.26	0.00	0.00	0.00	10.26
Reduction during the Year	0.00	(19.34)	0.00	0.00	0.00	(19.34)
Share Application Money Received	316.01	0.00	0.00	0.00	0.00	316.01
Share Allotted against Application Money	(412.11)	0.00	0.00	0.00	0.00	(412.11)
Balance at the end of the reporting period	**85.87**	**391.36**	**14.46**	**0.00**	**(4,732.85)**	**(4,241.16)**
Net Balance at the end of the reporting period						**(4241.16)**

As per our separate report of even date attached

For
Gupta Akash & Company
Chartered Accountants
FRN. 019734B

CA Akash Gupta
Partner
M. No. 417069
Date: 4-11-24
Place: Kanpur

UDIN 24417069BKAGLL09328

For and on behalf of the Board of Directors

(Anil Kumar)
D.G.M. (A)/CFO

(Pallavi Khanna Malhotra)
Company Secretary
M. No.: F-6094

(Manoj Bansal)
Director (F)
DIN No. 10427842

(Sameer Paul N.)
Managing Director
DIN No. 08397262

NOTE-2

PROPERTY, PLANT & EQUIPMENT

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 30.09.2024	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 30.09.2024	AS AT 30.09.2024	AS AT 31.03.2024
Buildings	55.64	1.17	0.00	56.81	18.83	0.41	0.00	19.24	37.57	36.81
Plant & Machinery	533.92	1.16	0.00	535.08	219.92	0.02	0.00	219.94	315.14	314.00
Lines, Cable Networks etc.	1064.42	0.57	0.00	1064.99	453.26	39.57	0.00	492.83	572.16	611.16
Vehicles	4.07	0.00	0.00	4.07	3.68	0.00	0.00	3.68	0.39	0.39
Furniture & Fixtures	2.75	0.00	0.00	2.75	1.57	0.00	0.00	1.57	1.18	1.18
Office Equipments	30.62	0.14	0.00	30.76	20.65	0.01	0.00	20.66	10.10	9.97
Total	1,691.42	3.04	-	1,694.46	717.91	40.01	-	757.92	936.54	973.51

NOTE-2

PROPERTY, PLANT & EQUIPMENT

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 31.03.2024	AS AT 01.04.2023
Buildings	54.44	1.20	0.00	55.64	16.99	1.84	0.00	18.83	36.81	37.45
Plant & Machinery	526.25	7.67	0.00	533.92	194.66	25.26	0.00	219.92	314.00	331.59
Lines, Cable Networks etc.	1053.72	10.70	0.00	1064.42	407.19	46.07	0.00	453.26	611.16	646.53
Vehicles	4.07	0.00	0.00	4.07	3.62	0.06	0.00	3.68	0.39	0.45
Furniture & Fixtures	2.34	0.41	0.00	2.75	1.47	0.10	0.00	1.57	1.18	0.87
Office Equipments	28.69	1.93	0.00	30.62	19.01	1.64	0.00	20.65	9.97	9.68
Total	1,669.51	21.91	-	1,691.42	642.94	74.97	-	717.91	973.51	1,026.57

Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2024	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 30.09.2024
Capital Work in Progress	62.77	51.56	0.00	(3.04)	111.29
Advance to Supplier/Contractor	287.72	13.13	0.00	0.00	300.85
Total	350.49	64.69	0.00	(3.04)	412.14

Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2023	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2024
Capital Work in Progress	29.13	55.55	0.00	(21.91)	62.77
Advance to Supplier/Contractor	104.32	183.40	0.00	0.00	287.72
Total	133.45	238.95	0.00	(21.91)	350.49

Gupta Akash & Company KANPUR Chartered Accountants

Intangible Assets

Note-4

(₹ in Crore)

Particulars	Gross Block				Amortisation				Net Block	
	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 30.09.2024	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 30.09.2024	AS AT 30.09.2024	AS AT 31.03.2024
Software	29.71	0.00	0.00	29.71	10.46	2.25	0.00	12.71	17.00	19.25
Total	**29.71**	**0.00**	**0.00**	**29.71**	**10.46**	**2.25**	**0.00**	**12.71**	**17.00**	**19.25**

Intangible Assets

Note- 4

(₹ in Crore)

Particulars	Gross Block				Amortisation				Net Block	
	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 31.03.2024	AS AT 01.04.2023
Software	21.07	8.64	0.00	29.71	6.68	3.78	0.00	10.46	19.25	14.39
Total	**21.07**	**8.64**	**0.00**	**29.71**	**6.68**	**3.78**	**0.00**	**10.46**	**19.25**	**14.39**

Note-5

FINANCIAL ASSETS - OTHERS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024	AS AT 31.03.2024
Advance paid to State Govt. for freehold title of Land	7.44	7.44
Asset Migration Account	9.02	7.14
Receivable from Govt. of U P (Aatmnirbhar Scheme) Non Current	293.05	316.09
Total	**309.51**	**330.67**

Note-6

INVENTORIES

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
(a) Stores and Spares				
Stock of Materials - Capital Works	59.00		54.45	
Stock of Materials - O&M	56.66	115.66	55.12	109.57
Total		**115.66**		**109.57**

Gupta Akash & Co. KANPUR

Note-7

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
Trade Receivables outstanding from Customers on account of Sale of Power				
Secured & Considered goods	183.32		179.52	
Unsecured & considered good	1,945.54		1,997.68	
Unsecured & Credit Impaired	1,574.44	3,703.30	1,400.18	3,577.38
Trade Receivables outstanding from Customers on account of Eletricity Duty				
Secured & Considered goods	10.93		8.46	
Unsecured & considered good	115.97		94.20	
Unsecured & Credit Impaired	93.85	220.75	66.02	168.68
Sub-Total		3,924.05		3,746.06
Allowance for Bad & Doubtful Debts		(1,668.29)		(1,466.20)
Total		**2,255.76**		**2,279.86**

Note-8-A

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
(a) Balance with Banks				
In Current & Other Account	171.30		109.45	
In Earmarked Bank A/c	0.01	171.31	0.01	109.46
(b) Cash/ Cheques/ Drafts in Hand				
Cash in Hand	0.40		-	
Cheque/Drafts in Hand	13.12		12.52	
Cash imprest with Staff	0.19	13.71	-	12.52
Total		185.02		121.98

Note-8-B

FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024	AS AT 31.03.2024
Deposit with original maturity of more than 3 months but less than 12 months		
A. Earmarked Balances	-	-
B. Other than Earmarked Balances	0.22	0.22
Total	**0.22**	**0.22**

Note-9

FINANCIAL ASSETS - OTHERS (CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
Receivables (unsecured)				
Receivable from Govt. of UP (Aatmnirbhar Scheme)		54.00		81.92
UPPTCL				
Receivable	10.62		10.62	
Payable	(0.13)	10.49	(0.13)	10.49
Receivable from other Subsidiaries of UPPCL				
DVVNL	12.65		12.65	
MVVNL	9.15		9.15	
PVVNL	2.48		2.48	
PuVVNL	1.85	26.13	1.85	26.13
Receivable from Employees				
Employees (Receivables)	0.57		0.41	
Allowances for Doubtful receivables from Employees	-	0.57	(0.11)	0.30
Receivable on account of Loan (Unsecured)				
UPPCL (Loan & Other (Unsecured))	242.20		247.07	
Receivable on account of Loan	3.23		3.23	
Less: Liabilities against Loan (Unsecured)	(13.51)	231.92	(18.29)	232.01
Total		**323.11**		**330.85**

Note-10

OTHER CURRENT ASSETS

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
Advances (Unsecured/Considered Good)				
Tax Deducted at source		5.28		5.23
Tax Collected at Source		3.85		3.85
Advances recoverable in Cash or in kind of value to be received				
Unsecured Considered Good	-		0.53	
Unsecured Considered Doubtful	3.43		2.51	
Provision for Doubtful Loans & Advances	(3.43)	-	(2.51)	0.53
Misc. Recovery				
Unsecured Considered Good	0.61		0.49	
Unsecured Considered Doubtful	4.37		4.37	
Allowances for Doubtful Loans & Advances (Misc.)	(4.37)	0.61	(4.37)	0.49
Income Accrued & Due		0.87		0.87
Prepaid Expenses		0.04		0.04
Total		**10.65**		**11.01**

KANPUR Chartered Accountants

EQUITY SHARE CAPITAL

Note-11

(₹ in Crore)

Particulars	AS AT 30.09.2024	AS AT 31.03.20[illegible]
(A) AUTHORISED :		
300,00,00,000 (Previous Year 300,00,00,000 respectively) Equity shares of par value of Rs. 10/- each	3000.00	3000.00
(B) ISSUED SUBSCRIBED AND FULLY PAID UP		
277,04,05,990 (Previous Year 266,34,17,947) Equity shares of par value Rs. 10/- each	2,770.41	2,663.42
Total	**2,770.41**	**2,663.42**

a) During the period, The Company has issued 106988010 Equity Shares of Rs. 10 each only and has not bought back any shares.

b) The Company has only one class of equity shares having a par value Rs. 10/- per share. The holders of the equity shares are entitled to receive dividend as declared from time to time and are entitled to voting rights proportionate to their share holding at the meeting of shareholders.

c) During the period ended 30th Sep., 2024 (Prev. year 31st March, 2024), no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in th.. Company:

Shareholder's Name	AS AT 30.09.2024		AS AT 31.03.2024	
	No. of Shares	% of Holdings	No. of Shares	% of Holdings
Government of UP	2770410000	100	2663420000	100

e) Reconciliation of No. of Shares

No. of Shares as on 01.04.2024	Issued During the Period	Buy Back during the Period	No. of Shares as on 30.09.2024
2663420000	106990000	0	2770410000

No. of Shares as on 01.04.2023	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2024
2249310184	414109816	0	2663420000

f) Details of shareholding of promoters:

Shares held by Promoters

Promoter Name	AS AT 30.09.2024			AS AT 31.03.2024		
	No. of shares	%age of total shares	%age changes during the year	No. of shares	%age of total shares	%age changes during the year
Government of UP	2770410000	100%	NIL	2663420000	100%	NIL

OTHER EQUITY

(₹ in Crore)

Particulars	AS AT 30.09.2024			AS AT 31.03.2024		
A. Share Application Money (Pending For Allotment)						
As per last Financial Statement		85.87			181.97	
Add: Received during the quarter/year		249.44			318.01	
Less: Shares alloted during the year		(106.99)	228.32		(414.11)	85.87
B. Capital Reserve						
(i) Consumers Contributions towards Service Line and other charges						
As per last Financial Statement	264.79			273.87		
Prior Period Error Adjustments	-			-		
Restated Opening Balance	264.79			273.87		
Add: Received during the quarter/year	5.84			10.26		
Less: Transfer to Statement of P&L Account	(9.42)	261.21		(19.34)	264.79	
(ii) Subsidies towards Cost of Capital Assets./Repayment of Loan						
As per last Financial Statement	-			-		
Add: Received during the quarter/year	83.51			-		
Less: Transfer to Statement of P&L Account	-	83.51		-	-	
(iii) APDRP Grant/Other Grants						
As per last Financial Statement	126.19			126.19		
Add: Received during the quarter/year	-			-		
Less: Transfer to Statement of P&L Account	-	126.19		-	126.19	
(iv) Uday Grant						
As per last Financial Statement	-			-		
Add: Received during the quarter/year	-			-		
Less: Transfer to Statement of P&L Account	-	-		-	-	
(v) Amount Received Under IPDS						
As per last Financial Statement	1.38			1.38		
Add: Received during the quarter/year	-			-		
Less: Transfer to Statement of P&L Account	-	1.38		-	1.38	
(vi) Capital Reserve-Others						
As per last Financial Statement	-			-		
Add: Received during the quarter/year	-			-		
Less: Transfer to Statement of P&L Account	-	-	441.29	-	-	391.36
C. Restructuring Reserve			14.46			14.46
D. Surplus in Statement of P&L						
Opening Balance		(4,732.85)			(4,186.93)	
Prior Period Expenditure/(Income)		-			-	
Restated Opening Balance		(4,732.85)			(4,186.93)	
Add: Subsidy under Atmanirbhar Scheme		-			-	
Add: Adjustment against Reserves & Surplus		-			-	
Add: Depreciation on expired life assets & earlier years		-			-	
Add: impact of Ind AS adjustment to retained earnings		-			-	
Add: Operational Loss Subsidy		-			-	
Add: Profit/(Loss) for the year		(198.23)			(545.97)	
Add: Other Comprehensive Income/(Loss)		-	(4,931.08)		0.05	(4,732.85)
Total			(4,247.01)			(4,241.16)

Note-13

FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
(A) Loans directly availed by KESCo.				
(1) SECURED LOANS				
(i) Power Finance Corporation Ltd.(PFC)				
IPDS	73.37	73.37	77.45	77.45
(B) Payable to UPPCL on account of Loan/Bond				
(1) SECURED LOANS/BONDS				
9.70% Rated Listed Bonds	296.81		319.64	
8.97% Rated Listed Bonds	84.68		112.91	
8.48% Rated Listed Bonds	41.17		54.89	
9.95% Rated Listed Bonds	175.58	598.24	189.09	676.53
(2) UNSECURED LOANS/ BONDS				
9.70 % UDAY Bond / Bonds	340.53		368.85	
REC (Unsecured Loans)	284.71		314.17	
PFC (Unsecured Loans)	377.56		451.14	
HUDCO (Unsecured Loans)	19.51		-	
UP GOVERNMENT Loan (Others)	-	1,022.31	-	1,134.16
Total		**1,693.92**		**1,888.14**

Note-14

FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024	AS AT 31.03.2024
Security Deposits From Consumers	194.25	187.98
Liability/Provision for Leave Encashment	68.81	63.94
Liability for Gratuity on CPF Employees	-	25.99
Liability Migration Account	10.89	10.89
Total	**273.95**	**288.80**

Note-15

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
A. Other				
Current Maturity of Long Term Borrowings*	798.18		591.67	
Interest Accrued but not Due on Borrowings	1.89	800.07	1.89	593.56
Total		**800.07**		**593.56**

*Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-15)

Note-16

FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
Liability for Purchase of Power	1,078.23		1,231.36	
Liability for Wheeling charges	126.93	1,205.16	94.89	1,326.25
Total		**1,205.16**		**1,326.25**

Annexure to Note - 15

Statement of Current Maturity of Long-Term Borrowings

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
(A) Loans directly availed by KESCo.				
(1) SECURED LOANS				
(i) Power Finance Corporation Ltd.(PFC)				
IPDS	8.15	8.15	8.15	8.15
(B) Payable to UPPCL on account of Loan/Bond				
(1) SECURED LOANS/BONDS				
9.70% Rated Listed Bonds	56.63		56.63	
8.97% Rated Listed Bonds	56.46		56.46	
8.48% Rated Listed Bonds	27.44		27.44	
9.95% Rated Listed Bonds	27.01	167.54	27.01	167.54
(2) UNSECURED LOANS/ BONDS				
8.70 % UDAY Bond / Bonds	45.66		45.66	
REC (Unsecured Loans)	241.78		133.11	
PFC (Unsecured Loans)	332.26		237.21	
HUDCO (Unsecured Loans)	2.79		-	
UP GOVERNMENT Loan (Others)	-	622.49	-	415.98
Total		**798.18**		**591.67**

Note-17

OTHER FINANACIAL LIABILITIES(CURRENT)

(₹ in Crore)

Particulars	AS AT 30.09.2024		AS AT 31.03.2024	
Liability for Supplies/Works:				
-Capital Nature supplies/ works	42.07		41.32	
-O&M Nature supplies/ works	17.42	59.49	16.11	57.43
Deposits & Retentions :				
- From Suppliers & others	111.93		100.12	
- For Electrification works	84.39	196.32	83.32	183.44
Liability towards CPF Trust:				
-UPPCL CPF Trust	29.63		-	
-Provision for interest on CPF	-	29.63	-	-
Liabilities towards UP Power Sector Employees Trust:				
-Provident Fund	0.68		-	
-Pension & Gratuity on GPF	1.71		0.51	
-Provision for interest on GPF	-	2.39	-	0.51
Provision for Loss incurred by GPF Trust		104.62		104.62
Gratuity on CPF		16.62		0.72
Liability for Leave Encashment		-		4.87
Staff related liabilities		-30.87		14.56
Interest on Security Deposit from Consumer		51.00		44.84
Sundry Liabilities		20.30		18.21
Liabilities for GST		1.54		1.46
Electricity Duty & other levies payable to govt.		1,508.19		1,473.27
Other Liabilities Payable to:				
-Uttar Pradesh Power Corporation Limited	64.64		60.92	
-Madhyanchal Vidyut Vitran Nigam Limited	15.91		15.91	
-Purvanchal Vidyut Vitran Nigam Limited	6.12		6.12	
-Dakshinanchal Vidyut Vitran Nigam Limited	8.53		6.64	
-Pashchimanchal Vidyut Vitran Nigam Limited	3.42	98.62	3.42	93.21
Advance from consumers		11.26		11.26
Total		**2,069.11**		**2,008.40**

Ankit

KANPUR

Note-13

REVENUE FROM OPERATIONS (GROSS)

(₹ in Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
Large Supply Consumer												
Industrial	267.97	267.97	250.74	250.74	263.56	263.56	518.71	518.71	470.01	470.01	936.90	936.90
Small & Other Consumers												
Domestic	456.39		343.37		364.07		799.76		645.44		1230.52	
Commercial	117.33		102.40		103.22		219.73		193.23		384.41	
Public Lighting	11.09		10.71		14.62		21.72		28.67		60.90	
STW & Pump Canals	0.02		0.04		0.02		0.06		0.03		0.06	
Institution	24.41		9.43		10.96		33.84		19.76		82.63	
Small Power (LMV VI)	81.85		82.33		76.53		164.17		143.15		294.38	
Water Work (LMV VII)	29.65		29.08		28.42		58.33		54.47		151.65	
Temp Connection (LMV IX)	0.00		0.00		0.00		0.00		0.00		17.59	
EV Charging Station (LMV-XI)	0.96		0.19		0.17		1.17		0.29		0.58	
Energy Internally Consumed	7.00		7.00		7.00		14.00		14.00		28.08	
Electricity Duty	58.19	786.84	49.42	634.57	52.58	657.59	107.61	1421.39	96.63	1195.67	180.63	2421.43
		1054.81		885.31		921.15		1940.10		1665.68		3358.33
Less: Electricity Duty		(58.19)		(49.42)		(52.58)		(107.61)		(96.63)		(180.63)
Total		**996.62**		**835.89**		**868.57**		**1832.49**		**1569.05**		**3177.70**

Note-19

OTHER INCOME

(₹ in Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
(a) Subsidy :												
(i) Other Subsidy												
Subsidy for Operational Losses	80.11	80.11	0.00	0.00	0.00	0.00	80.11	80.11	79.90	79.90	82.72	82.72
(b) Interest from :												
Fixed Deposits	0.65	0.65	0.43	0.43	0.20	0.20	1.08	1.08	0.33	0.33	0.95	0.95
(c) Other non operating income												
Late Payment Surcharges	0.00		0.00		0.00		0.00		0.00		43.35	
Rents from Staff	0.01		0.02		0.03		0.04		0.05		0.13	
Miscellaneous Income/ Receipts	8.75		13.16		0.00		21.91		0.18		11.54	
Other Recoveries from Consumers	0.00		0.00		0.17		0.00		0.30		0.46	
Sale of Scrap	0.19		0.00		0.00		0.19		0.01		2.59	
Penalty from Contractors	0.54		0.36		0.52		0.90		0.73		2.19	
Sale of Tender Forms	0.02		0.03		0.07		0.05		0.11		0.26	
Liabilities/Provision written back	0.00		0.00		0.00		0.00		0.00		20.60	
Assessment for Theft & Malpractices	0.00	9.52	0.00	13.57	0.00	0.79	0.00	23.10	0.00	1.38	0.00	81.49
Total		90.28		14.00		0.99		104.29		81.61		165.16

Note-20

PURCHASE OF POWER

(₹ In Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
1. Power Purchase from:												
-Through UPPCL	800.67	800.67	764.36	764.36	707.81	707.81	1,565.03	1,565.03	1,366.94	1,366.94	2,587.12	2,587.12
2. Transmission/ Wheeling Charges												
-Transmission & Related Charges		41.13		37.94		35.53		79.06		63.54		111.95
Total		**841.80**		**802.30**		**743.34**		**1,644.09**		**1,430.48**		**2,699.07**

EMPLOYEE BENEFIT EXPENSES

Note-21

(₹ in Crore)

Particulars	3 Months ended 30.09.2024	Preceding 3 Months ended 30.06.2024	Corresponding 3 months ended previous year 30.09.2023	For the period ended 30.09.2024	Year to date for previous period ended 30.09.2023	For the Year ended 31.03.2024
Salaries & Allowances	17.88	15.03	15.87	33.90	32.37	72.48
Dearness Allowances	8.07	7.09	8.75	15.15	14.23	32.53
Other Allowances	1.32	1.72	1.41	3.73	3.18	5.74
Bonus/Ex Gratia	0.02	0.02	-	0.04	0.02	0.10
Medical Expenses (Reimbursement)	0.26	0.40	3.41	0.60	1.08	1.83
Earned Leave Encashment	1.56	2.21	1.65	3.86	3.12	18.51
Staff Welfare Expenses	0.07	0.01	0.02	0.01	0.05	0.09
Pension & Gratuity	3.74	-	-	3.74	-	12.18
Contributions to provident and other funds	1.28	1.21	1.28	2.49	2.29	5.07
Others	6.07	0.52	0.10	0.13	0.52	1.01
Sub Total	**34.14**	**28.31**	**30.48**	**62.44**	**56.80**	**149.49**
Expense Capitalised	(0.39)	-	-	(0.39)	-	(7.03)
Employee Cost Allocated to DISCOMs and Others by UPPCL	-	-	-	-	-	-
Total	**33.75**	**28.31**	**30.48**	**62.05**	**56.80**	**142.46**

FINANCE COST

Note-22

(₹ in Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
(a) Other borrowing costs												
Finance Charges/Cost of Raising Fund	1.03	1.03	0.21	0.21	1.18	1.18	1.24	1.24	1.61	1.61	1.98	1.98
(b) Interest on Loans (Short Term)												
Interest expenses on Borrowings	2.21		2.26		2.42		4.47		4.84		9.46	
Less: Rebate of Timely Payment of Interest	(0.03)	2.18	(0.05)	2.21	(0.06)	2.36	(0.09)	4.38	(0.12)	4.72	(0.25)	9.21
(c) Interest on Loans (Long Term)												
(1) Secured Loans												
(i) REC	12.26		11.39		11.52		23.86		26.99		51.50	
(ii) PFC	17.03		17.07		20.91		34.10		42.87		80.15	
(iii) Others	0.53		0.52		-		1.05		-		-	
(2) Secured Loans/Bonds payable to UPPCL	28.36		30.23		31.20		58.59		64.67		129.23	
(3) Unsecured Loans/Bonds payable to UPPCL	-	58.18	-	59.41	-	65.63	-	117.61	-	134.53	-	260.94
(d) Other Interests												
Interest to Consumers	3.11	3.11	3.07	3.07	2.99	2.99	6.18	6.18	5.94	5.94	12.47	12.47
Total		**64.50**		**64.90**		**72.14**		**123.42**		**146.80**		**284.60**

Note-23

DEPRECIATION AND AMORTIZATION EXPENSE

(₹ in Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
Depreciation on :-												
Buildings	0.85		0.46		0.44		1.31		0.88		1.84	
Plant & Machinary	6.38		6.19		6.19		12.56		12.38		25.26	
Lines Cables Networks etc.	16.67		6.26		11.29		22.93		22.58		46.07	
Vehicles	0.01		0.02		0.02		0.03		0.04		0.06	
Furnitures & Fixtures	0.03		0.03		0.02		0.06		0.04		0.10	
Office Equipments	2.66		2.65		0.88		5.32		1.76		5.42	
Equivalent amount of dep. on assets aquired out of the consumer's contribution & GoUP subsidy	(4.71)	21.89	(4.71)	10.90	(4.71)	14.13	(9.41)	32.80	(9.42)	28.26	(19.34)	59.41
Total		21.89		10.90		14.13		32.80		28.26		59.41

Note-24

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(₹ in Crore)

Particulars	3 Months ended 30.09.2024	Preceding 3 Months ended 30.06.2024	Corresponding 3 months ended previous year 30.09.2023	For the period ended 30.09.2024	Year to date for previous period ended 30.09.2023	For the Year ended 31.03.2024
Interest Expense on Electricity duty	-	-	29.02	-	57.23	-
Rates & Taxes	-	-	-	-	0.01	1.04
Insurance	-	-	-	-	-	0.14
Communication Charges	0.40	0.24	0.36	0.64	0.59	1.05
Legal Charges	1.45	0.06	0.11	1.50	0.22	0.64
Auditors Remuneration & Expenses	0.03	-	-	0.03	0.01	0.05
Travelling & Conveyance	1.16	0.82	0.17	1.72	0.25	0.62
Printing & Stationary	0.02	0.01	1.59	0.00	1.65	0.77
Advertisement Expenses	0.19	0.20	0.13	0.39	0.35	0.55
Electricity Charges	7.00	7.00	7.00	14.00	14.00	28.08
Miscellaneous Expenses	0.24	0.29	3.81	0.53	5.62	6.07
Fees & Subscription	1.32	-	0.47	1.32	3.90	4.84
Online, Spot Billing & Camp Charges	3.84	2.32	6.26	0.15	13.47	22.49
Security charges	-	3.54	5.02	3.54	9.96	20.65
Rebate to consumer	-	-	-	-	-	19.37
Payment to Contractual Persons	9.13	1.09	-	10.22	-	6.31
Transmission Bay Charges	-	-	-	-	-	0.59
Total	**24.72**	**15.56**	**53.94**	**40.07**	- **100.69**	**113.46**

Note-25

REPAIRS AND MAINTENANCE

(₹ in Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
Plant & Machinery	1.36		1.56		1.27		2.91		2.25		9.20	
Buildings	1.14		0.68		1.43		1.82		2.02		4.04	
Other Civil Works	1.67		0.52		1.68		2.19		3.06		7.95	
Lines, Cables Networks etc.	12.62	16.79	4.94	7.70	7.60	11.98	17.57	24.49	12.37	19.70	35.15	56.34
Total		**16.79**		**7.70**		**11.98**		**24.49**		**19.70**		**56.34**

Note-26

BAD DEBTS & PROVISIONS

(₹ in Crore)

Particulars	3 Months ended 30.09.2024		Preceding 3 Months ended 30.06.2024		Corresponding 3 months ended previous year 30.09.2023		For the period ended 30.09.2024		Year to date for previous period ended 30.09.2023		For the Year ended 31.03.2024	
(A) Provision for Bad & Doubt Debts on												
Current Assets												
Financial Assets- Trade Receivables	123.56		78.53		-		202.09		-		526.32	
Other Current Assets	-	123.56	-	78.53	-	-	-	202.09	-	-	0.23	526.55
Total (A+B)		**123.56**		**78.53**		-		**202.09**		-		**526.55**

Note-27

EXCEPTIONAL ITEMS

(₹ in Crore)

Particulars	3 Months ended 30.09.2024	Preceding 3 Months ended 30.06.2024	Corresponding 3 months ended previous year 30.09.2023	For the period ended 30.09.2024	Year to date for previous period ended 30.09.2023	For the Year ended 31.03.2024
Provision for loss being incurred by GPF Trust	-	-	-	-	-	6.94
Provision for loss being incurred by CPF Trust	-	-	-	-	-	-
Total (A+B)	-	-	-	-	-	**6.94**

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED
14/71, CIVIL LINES, KESA HOUSE, KANPUR (U.P.)
CIN U40105UP1999SGC024626

MATERIAL ACCOUNTING POLICY FORMING PART OF THE IND AS FINANCIAL STATEMENTS FOR THE QUARTER ENDED AS ON 30th Sep,2024

NOTE NO. 1

1. REPORTING ENTITY

Kanpur Electricity Supply Company (KESCo), is a company incorporated in India having its registered address at 'KESA House',14/71, Civil Lines Kanpur. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. Company) and is engaged in the distribution of electricity in its specified area.

2. GENERAL/BASIS OF PREPARATION

(a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.

(b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS and on accounting assumption of going concern.

(c) Insurance and Other Claims, Refund of Interest on Income Tax & Other taxes, Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

(d) **Statement of compliance**

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable) , and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on 29h Oct,24

Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crores (up to two decimals), except as stated otherwise.

(e) **Use of estimates and management judgments**

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(f) **Current and non-current classification**

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

3. MATERIAL ACCOUNTING POLICIES

I- PROPERTY, PLANT AND EQUIPMENT

(a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.

(b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.

(c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

(d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.

(e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.

(f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

KANPUR

II- CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV- DEPRECIATION

(a) In terms of Part-B of Schedule-II of the Companies Act, 2013, The Company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tarrif Regulations.
In Case of change in rates/useful life and residual value, the effect of change is recognized prospectively.

(b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.

V- STORES & SPARES

(a) Stores and Spares are valued at cost.

(b) As per practice consistently followed by the Company, Scrap is accounted for as and when sold.

(c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI- REVENUE/ EXPENDITURE RECOGNITION

(a) Revenue from sale of energy is accounted for on accrual basis.

(b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realization.

(c) The sale of electricity does not include electricity duty payable to the State Government.

(d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.

(e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.

(f) Penal intarest, over due interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VII- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

(a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.

(b) Transmission charges are accounted for on accrual basis on bills raised by the U.P Power Transmission Corporation Limited at the rates approved by UPERC.

VIII- EMPLOYEE BENEFITS

(a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.

(b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

(c) Leave encashment has been accounted for on accrual basis. (Actuarial valuation)

IX- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

(a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.

(b) Contingent assets and liabilities are disclosed in the Notes on Accounts.

(c) The Contingent assets of unrealizable income are not recognized.

X- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Governmsnt Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XI- FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XII- DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII- STATEMENT of CASH FLOWS

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS – 7'Statement of Cash Flow'.

XIV- FINANCIAL ASSETS

Initial recognition and measurement:
Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.
All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- **Debt Instrument:**-A debt instrument is measured at the amortized cost in accordance with Ind AS 109.

B- **Equity Instrument:**-All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

XV- FINANCIAL LIABILITIES

Initial recognition and measurement:
Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:
Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR.
Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

XVI- MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred (Also refer point no.32 of notes to accounts). If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

Signed For Identification

For Gupta Akash & Company
Chartered Accountants
FRN. 019734C

CA Akash Gupta
Partner
M. No. 417069

For Kanpur Electricity Supply Company Limited

(Anil Kumar)
DGM & CFO

(Pallavi Khurana Malhotra)
Company Secretary
M.No. F-9024

(Manoj Bansal)
Director (F)
DIN No. 10427842

(Samuel Paul N.)
Managing Director
DIN No. 08397262

Dated: 4-11-24
Place: Kanpur

UDIN 24417069BKAGLW9328

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED
14/71, CIVIL LINES, KESA HOUSE, KANPUR (U.P.)

Note No. 1 B

NOTES ON ACCOUNTS FORMING PART OF THE BALANCE SHEET AS AT 30th Sep. 2024 AND STATEMENT OF PROFIT & LOSS ACCOUNT FOR THE PERIOD July-24 TO Sep-24

1. Kanpur Electricity Supply Company (KESCo), is a company domiciled in India having its registered address at 'KESA House',14/71,Civil Lines Kanpur. The company is registered under the erstwhile Companies Act, 1956 and was incorporated through the Transfer Scheme dated 15th January, 2000, wherein the assets, liabilities and personnel of Kanpur Electricity Supply Administration (KESA) under erstwhile Uttar Pradesh State Electricity Board (UPSEB) were transferred to KESCo. Subsequently the UP Electricity Regulatory Commission, in exercise of the powers conferred on it under Section 15 of the Uttar Pradesh Electricity Reform Act, 1999 (Uttar Pradesh Act No.24 of 1999), granted KESCO on 4th October 2000 a distribution license for a period of 30 years for carrying out the business of Distribution and Retail Supply of electrical energy within its license area.

2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area.

3. The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.

4. The share capital includes 700 Equity shares of ₹ 10 each allotted to subscribers of Memorandum of Association.

5. The loan taken by the Company during the Quarter ended Sep-24 amounted to ₹ 188.52 crore out of which Rs Nil was taken directly by KESCo and ₹ 194.67 crore was taken by Holding Company i.e. UPPCL for and on behalf of KESCo as per details given below:-

Particulars	FY Apr-Sep. 24 (₹ in Crore)	FY 2023-24 (₹ in Crore)
Taken directly by KESCo		Nil
Taken by UPPCL on behalf of KESCo-		
(a) REC	81.29	130.45
(b) PFC	113.38	132.40
(c) HUDCO	-	0.00
Total	**194.67**	**262.85**

6. The Board of Directors of KESCO has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to these escrow revenue accounts for raising or borrowing the funds for & on behalf of KESCO for all necessary present and future financial needs including Power Purchase obligation.

7. Based on actuarial valuation report dt. 9.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to erstwhile UPSEB employees.
   Apart from this, with respect to employees appointed under KESCo after 14.01.2000, the provision for accrued liability on account of Gratuity has been made as per separate actuarial valuation report by M/s Mithras Consultants, Actuarial valuators and liability on account of earned leave encashment for all employees has also been made as per actuarial valuation report by M/s Mithras Consultants for the Year ended 31st March, 2024 and the actuarial valuation for FY 2024-25 shall be done at the year end.

Gupta Akash & Co. Chartered Accountants Kanpur

8. **Revenue from Operations**
Revenue from Sale of Power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), the Company expects to receive in exchange for those supplied power.

9. Consumer Contribution received under Deposit work has been amortized in the proportion in which depreciation on related assets is charged to allocate the transaction price over a period of life of assets.

10.

a) Property, Plant & Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of the such Property, Plant & Equipment. The title deeds of new Property, Plant & Equipment created after incorporation of the company, are held in the respective units where such Property, Plant & Equipment were created/purchased.

b) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the Depreciation/Amortization on Property, Plant & Equipment/Intangible Assets have been calculated taking into consideration the rate of depreciation for Property, Plant & Equipment as provided in the orders of UPERC (Multiyear Tariff for Distribution and Transmission) Regulations, 2019.

c) Land of the company is on lease from UPPCL at ₹. 1.00 per month as per the transfer scheme.

11. Capitalization of Interest on borrowed fund utilized during construction stage of Capital Assets is done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.

12. (a) The Provision of bad & doubtful debts has been made during the year based on revised accounting estimate, which has been approved by the 94th meeting of Board of Directors. According to that revised accounting estimate, dues receivables from Government consumers has not been considered for provisioning for Bad and Doubtful debts. The provisioning percentage for Non-government consumers for F.Y. 2024-25 are as follows:

Particulars	Provision Percentage (% of Outstanding Balance)
Up to 6 months	0.00%
Greater than 6 months and up to 1year	17.00%
Greater than 1 year and up to 2 years	19.00%
Greater than 2 years and up to 3 years	27.00%
Greater than 3 years	70.00%

13. Balances appearing under the heads 'Other Non-Current Assets', 'Other Current Financial Assets', 'Other Current Assets', 'Other Current Financial Liabilities', 'Other Current liabilities' and 'Material in transit/ under inspection/lying with contractors are subject to confirmation.

14. Basic and diluted earnings per share have been shown in the Statement of Profit & Loss in accordance with Ind AS-33" Earnings Per Share". Basic earnings per share have been computed by dividing net loss by the weighted average number of equity shares outstanding during the year.

Earnings Per Share
(Amount ₹ in Crore)

Particulars	Q2, 24-25	Q1, 24-25	FY 2023-24
Net Profit/(Loss) after tax (₹ in crore) (Numerator used for calculation of Basic and Diluted EPS)	(40.10)	(158.11)	(545.92)
Weighted average number of Equity Shares (in crore) (denominator for calculating Basic EPS)	274.78	273.68	247.26

Weighted average number of Equity Shares (in crore) (denominator for calculating Diluted EPS)	274.78	273.68	247.26
Basic earnings per share of ₹ 10/- each	(0.15)	(0.58)	(2.21)
Diluted earnings per share of ₹ 10/- each	(0.15)	(0.58)	(2.21)

As per para 43 of Ind AS-33 issued by the Institute of Chartered Accounts of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Shares would decrease loss per share. Therefore, effect of Anti-Dilutive Potential Equity Shares is ignored in calculating Dilutive Earnings Per Share) for FY 2023-24 and for Q2, FY 2024-25.

15. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However, the company is in process to obtain the complete information in this regard.

16. Bill of power purchase and transmission charges is being taken in to account as per the bills raised by UPPCL/UPPTCL.

17. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).

18. Debts due to/from Directors were Nil (Previous year Nil).

19. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -

(a) Quantitative Details of Energy Purchased & Sold:-

Particulars	Q2, FY 2024-25	Q1, FY 2024-25	FY 2023-24
Total Power Purchased (MU)	1557.257	1366.628	4289.154
Total Power Sold (MU)	1278.390	1247.083	3877.508
Transmission & Distribution Loss (MU)	278.867	119.55	411.65
% Transmission & Distribution Loss	17.91%	8.75%	9.60%

(b) Contingent liabilities not provided for:-

Particulars	Claims by employees under litigation	Interest Payable to UPERC on delayed License Fees	Provision for Interest payable on account of delayed payment of conversion charges of Nazul Land to Free Hold Land	Indemnity Bond submitted to ACMM Kanpur for release of Cash recovered in ICICI Case	Provision for Interest on ED for FY 2023-24	Total
Carrying Amount at the beginning of the year as at 01.04.2024	13.43	0.37	118.37	0.92	116.31	**249.40**
Add: Additional Provision made during the quarter	-	-	-	-	-	-
Less: amounts used during the period	-	-	-	-	-	-

Less: unused amounts reversed during the period	-	-	-	-	-	-
Closing Balance as at 30.06.2024	13.43	0.37	118.37	0.92	116.31	249.40

20. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable Operating segment as per Ind AS-108, hence the disclosure as per Ind AS-108 on operating segment reporting is not required.

21. Related Party Disclosure as per Ind AS 24

A-List of Related Parties

(a) List of Parent, Subsidiary and Associates of Parent Company:-

Company/Govt	Nature
Government of Uttar Pradesh	Holding Company, UPPCL is a Govt. of UP undertaking
Uttar Pradesh Power Corporation Ltd.	Holding Company
Dakshinanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Paschimanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Madhyanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Poorvanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Sonebhadra Power Generation Company Ltd.	Subsidiary of Holding Company
Southern UP Power Transmission Corporation Ltd.	Subsidiary of Holding Company
Yamuna Power Generation Company Ltd.	Associate of Holding Company

(b) Key Management Personnel: - KESCo

S. No.	Name	Designation	DIN	Working Period for FY Q2, 24-25	
				From	Up to
	Key Managerial Personnel of KESCo.				
1.	Sri Samuel Paul N., IAS	Managing Director, KESCo	08397262	23.02.2023	Till Date
2.	Sri Manoj Bansal	Director (Finance), KESCo.	09696796	23.07.2024	Till Date
3.	Sri Rakesh Varshney	Director (Commercial)	08792186	16.10.2023	Till Date
4.	Sri Anil Kumar	Chief Finance Officer	NA	01.07.2024	Till Date
5.	Smt. Pallavi Khurana Malhotra	Company Secretary	NA	03.02.2023	Till Date

Key Management Personnel: - UPPCL

S. No.	Name	Date of Appointment	Date of Cessation	Director/Nominee Director/KMP
1.	Dr. Ashish Kumar Goel	27.07.2023	-	Chairman
2.	Sh. Ranvir Prasad	04.03.2024	-	Nominee Director
3.	Sh. Pankaj Kumar	10.03.2021	-	Managing Director
4.	Sh. Anupam Shukla	10.08.2022	-	Nominee Director
5.	Smt. Neha Sharma	02.09.2022	09.08.2024	Nominee Women Director
6.	Smt. Mala Srivastava	09.08.2024	-	Nominee Women Director
7.	Sh. Nidhi Kumar Narang	01.06.2022	-	Director (Finance)
8.	Sh. Neel Ratan Kumar	16.04.2013	-	Nominee Director
9.	Sh. Nidhi Kumar Narang	02.07.2024	-	Director (Commercial) (In - Additional Charge)
10.	Sh. Kamlesh Bahadur Singh	18.06.2022	-	Director (Corporate Planning)
11.	Sh. Kamlesh Bahadur Singh	11.12.2023	-	Director (P & MA) (In-Additional Charge)
12.	Sh. Sourajit Ghosh	18.06.2022	-	Director (I.T)
13.	Sh. G.D Dwivedi	11.10.2023	-	Director (Distribution)
14.	Sh. Abhishek Singh	03.05.2023	-	Nominee Director
15.	Sh. Sandeep Kumar	21.02.2024	-	Nominee Director
16.	Sh. R.P. Vaishnaw	16.06.2023	-	Nominee Director
17.	Ms. Priti Arora	07.06.2024	-	Company Secretary & compliance Officer
18.	Sh. Nitin Nijhawan	01.12.2022	-	Chief Financial Officer

c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its holding company (UPPCL). Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and has made limited disclosures in the financial statements. Such entities from which Company have significant transactions includes but not limited to U.P Power Transmission Corporation Limited.

d) Post-Employment Benefit Plan: -
Uttar Pradesh State Power Sector Employees Trust.

B. Transaction with Related Parties

a) Transaction with Holding and fellow Subsidiary of Holding Company:

(Amount ₹ in Crore)

Particulars		Holding Company		Fellow Subsidiary	
		Q2, 24-25	Q1,24-25	Q2 24-25	Q1,24-25
(i)	Power Purchase	800.67	764.36	-	-
(ii)	Equity Contributed Received	249.44	119.18	-	-
(iii)	Payable for other Transaction	1.70	1.97	-	-
(iv)	Receivable for other Transactions	-	-	-	-
(v)	Receivable on account of Loan & Deposit work	1.25	(1.34)	-	-

b) Transaction with related parties under the control of same government:

Name of The Company	Nature of Transaction	Q2, 24-25 (₹ in Crore)	Q1, 24-25 (₹ in Crore)
UP Power Transmission Corporation Limited	Transmission Charges	41.13	37.94

c) Outstanding Balances of Holding, Fellow Subsidiary& Companies under the control of same government:

Company	Nature	Payable/Receivable	Amount as on 30.06.2024 (₹ in Crore)	Amount as on 31.03.2024 (₹ in Crore)
UPPCL	Liability for Power Purchase	Payable	1078.23	1231.36
UPPCL	Other Dues	Payable	64.64	60.92
UPPCL	Receivable on account of Loan & Deposit work	Receivable	231.92	232.01
UPPTCL	Liability for Transmission Charges	Payable	126.93	94.89
UPPTCL	Other Advances	Net Receivable	10.49	10.49
DVVNL	Other Advances	Net Receivable	4.12	5.81
MVVNL	Other Payables	Net Payable	6.76	6.76
Pash. VVNL	Other Payables	Net Payable	0.94	0.94
PuVVNL	Other Payables	Net Payable	4.27	4.27

22. Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind 'AS-12 Income Taxes' issued by ICAI.

23. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36'Impairment of Assets' of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.

24. Previous year figures have been regrouped / reclassified wherever necessary to confirm to this year classification.

25. **Financial Risk Management**

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the company's operations. The company's principal financial assets include borrowings/advances, trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

(a) Regulatory Risk

The company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, etc. Moreover, the State Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations, ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of Power to ultimate consumers.

(b) Credit Risk

Credit risk is the risk of financial loss to the company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.

(c) Market Risk- Foreign Currency Risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing

the return. The company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.

(d) Market Risk- Interest Rate Risk

The company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.).

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(Amount ₹ in Crore)

Particulars	30.06.2024	30.06.2023
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	0.22	0.22
Financial Liabilities		
Financial Instrument Loans	2493.99	2481.70

(e) Liquidity Risk: Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

26. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The company is wholly owned by UPPCL (A Govt. of UP Undertaking) and the decision to transferring the share application money for issuing the shares is solely laid with GoUP through UPPCL. The company acts on the instruction and orders of UPPCL to comply with the statutory requirements.
The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

27. Additional Regulatory Information Required by Schedule III

(a) The Company has not provided any Loans/Advances to its Promoters/Directors/KMPs and Related Parties.

(b) No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder during the period ended Sep 30, 2024 and March 31, 2024.

(c) The Company has not invested or traded in Crypto Currency or Virtual Currency during the period ended Sep 30, 2024 and March 31, 2024.

(d) During the period ended Swp 30, 2024 and March 31, 2024, the Company has not surrendered or disclosed as income any transactions not recorded in the books of accounts in the course of tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

(e) Compliance with number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 is not applicable on the Company, as the Company is a Government Company as define under clause 45 of section 2 of Companies Act, 2013.

(f) The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the year period ended Sep 30, 2024 and March 31, 2024.

(g) As per best of our knowledge, the Company does not have any transactions with companies struck off under section 248 of Companies Act, 2013 (as amended) or section 560 of Companies Act,1956.

(h) No arrangement has been approved by the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013.

(i) Company has not advanced or loaned or invested fund (either borrowed fund or share premium or any other sources or kind of funds) to any other person (s) or entity (ies) including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the Intermediary shall -

   (i) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or

   (ii) Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

(j) As per requirement of Section 135 and Schedule VII of the Companies Act 2013 read with Companies (Corporate Social Responsibility policy) Rules 2014, the company has incurred losses during the three immediately preceding Financial Years as per Section 198 of the Companies Act 2013, hence no amount has been spent on CSR, and no provision has been made by the Company in this regard.

28. The figures as shown in the Balance Sheet, Statement of Profit& Loss, and Notes shown in () denotes negative figures.

29. Disclosure requirements as per the REC guidelines under RDSS Scheme are enclosed in Annexure-I.

Signed For Identification

For Gupta Akash & Company
Chartered Accountants
FRN. 019734C

CA Akash Gupta
Partner
M. No. 417069

For Kanpur Electricity Supply Company Limited

(Anil Kumar)
DGM & CFO

(Pallavi Khurana Malhotra)
Company Secretary
M.No. F-9024

(Manoj Bansal)
Director (F)
DIN No. 10427842

(Samuel Paul N.)
Managing Director
DIN No. 08397262

Dated: 4-11-24
Place: Kanpur

UDIN 24417069BKAGLW9328

State:	Uttar Pradesh
Discom:	KESCo
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

Profit & Loss

Rs in Cr

Table 1: Revenue Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	835.89	700.48	996.62	868.57	-	848.51	-	760.170	1,832.51	3,177.73	3,177.700
A1: Revenue from Sale of Power	835.89	700.48	996.62	868.57	-	848.51	-	760.17	1,832.51	3,177.73	3,177.70
A2: Fixed Charges/Recovery from theft etc.									-	-	
A3: Revenue from Distribution Franchisee									-	-	
A4: Revenue from inter state sale and Trading									-	-	
A5: Revenue from Open Access and Wheeling									-	-	
A6: Any other Operating Revenue			-	-	-	-	-	-	-	-	
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	79.80	85.11	-	-	7.56	-	-4.74	80.11	82.72	82.72
B1: Tariff Subsidy Booked									-	-	
B2: Revenue Grant under UDAY									-	-	
B3: Other Subsidies and Grants	-	79.80	85.11	-	-	7.56	-	-4.74	80.11	82.72	82.72
Other Income (C = C1+C2+C3)	14.00	0.72	10.17	0.99	-	3.09	-	77.59	24.17	82.99	82.44
C1: Income booked against deferred revenue*									-	-	
C2: Misc Non-tariff income from consumers (including DPS)									-	-	
C3: Other Non-operating income	14.00	0.72	10.17	0.99	-	3.09	-	77.59	24.17	82.99	82.44
Total Revenue on subsidy booked basis [D = A + B + C]	849.89	781.10	1,086.90	869.56	-	859.16	-	833.02	1,936.79	3,342.84	3,342.86
Tariff Subsidy Received [E]									-	-	
Total Revenue on subsidy received basis [F = D - B1 + E]	849.89	781.10	1,086.90	869.56	-	859.16	-	833.02	1,936.79	3,342.84	3,342.86
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)											

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Cost of Power [G = G1 + G2+ G3]	802.30	687.14	841.80	743.36	-	643.18	-	625.42	1,644.10	2,699.08	2,699.07
G1: Generation Cost (Only for GEDCOs)											
									-	-	
G2: Purchase of Power	764.36	659.13	800.67	707.83		615.72		600.47	1,565.03	2,587.13	2587.13
G3: Transmission Charges	37.94	28.01	41.13	35.53		23.46		24.95	79.07	111.95	111.95
O&M Expenses [H = H1 + H2 + H3 + H4 + H5 + H6 + H7]	235.70	169.57	255.20	182.67	-	462.63	-	379.39	490.90	1,154.26	1,189.76
H1: Repairs & Maintenance	7.70	7.72	16.78	11.98		16.30		20.03	24.48	56.11	56.54
H2: Employee Cost	28.31	26.32	33.75	30.40		33.43		52.11	62.06	142.34	142.46
H3: Admin & General Expenses	15.38	46.74	24.71	53.94		43.70		-31.63	40.08	112.83	112.49
H4: Depreciation	10.90	14.13	21.89	14.13		14.13		16.60	32.79	58.99	59.41
H5: Total Interest Cost	64.90	74.66	64.50	72.14		70.79		67.03	129.40	284.60	284.60
H6: Other expenses	78.53	-	123.56	-		284.12		248.30	202.09	532.50	526.55
H7: Exceptional Items & OCI								6.89	-	6.89	6.94
Total Expenses [I = G + H]	1,008.00	856.71	1,127.00	926.01	-	1,105.81	-	1,004.81	2,135.00	3,899.34	3,888.83
Profit before tax [J = D - I]	-158.11	-75.61	-40.10	-56.45	-	-246.65	-	-171.79	-198.21	-550.50	-545.97
K1: Income Tax									-	-	
K2: Deferred Tax									-	-	
Profit after tax [L = J - K1 - K2]	-158.11	-75.61	-40.10	-56.45	-	-246.65	-	-171.79	-198.21	-550.50	-545.97

Gupta Akash & Co. KANPUR

Balance Sheet

Table 3: Total Assets	2024-25 As on 30th June	2023-24 As on 30th June	2024-25 As on 30th Sep	2023-24 As on 30th Sep	2024-25 As on 31st Dec	2023-24 As on 31st Dec	2024-25 As on 31st Mar	2023-24 As on 31st Mar	Audited 2023-24
M1: Net Tangible Assets & CWIP	1,359.66	1,199.17	1,365.68	1,228.59		1,257.21		1,343.80	1,343.25
M2: Other Non-Current Assets	14.58	7.44	16.46	7.44		7.44		14.58	14.58
M3: Net Trade Receivables	2,306.23	2,852.59	2,255.76	2,884.52	-	2,411.99	-	2,273.92	2,279.86
M3a: Gross Trade Receivable Govt. Dept									
M3b: Gross Trade Receivable	3,850.96	3,792.47	3,924.06	3,824.40		3,635.98		3,746.07	3,746.08
M3c: Provision for bad debts	1,544.73	939.88	1,668.29	939.88		1,223.99		1,472.15	1,466.20
M4: Subsidy Receivable	362.53	421.16	367.05	406.03		385.91		378.01	378.01
M5: Other Current Assets	695.08	404.46	580.66	445.95		448.12		511.71	511.71
Total Assets [M = M1 + M2 + M3 + M4 + M5]	4,542.08	4,885.22	4,585.61	4,972.58	-	4,505.67	-	4,522.08	4,527.41
Table 4: Total Equity and Liabilities									
N1: Share Capital ,General Reserves & other reserves	3,271.79	2,954.13	3,454.53	3,032.05		3,088.79		3,133.11	3155.11
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-4,890.96	-4,262.54	-4,931.08	-4,318.00		-4,575.13		-4,738.50	-4732.85
N3: Government Grants for Capital Assets									
N4: Non-current liabilities	265.34	238.93	273.95	242.36		242.95		288.80	288.80
N5: Capex Borrowings	2,530.46	2,952.77	2,493.99	2,790.00	-	2,677.98	-	2,481.69	2,481.70
N5a: Long Term Loans - State Govt	-	-		-				-	0
N5b: Long Term Loans - Banks & FIs	1,821.22	2,242.92	1,693.92	2,105.08		2,016.33		1,888.13	1,888.14
N5c: Short Term/ Medium Term - State Govt									
N5d: Short Term/ Medium Term - Banks & FIs	689.24	709.85	800.07	684.92		661.65		597.56	593.56
N6: Non-Capex Borrowings	-	-	-	-	-	-	-	-	-
N7a: Short Term Borrowings/ from Banks/ FIs		-							
N7b: Cash Credit/ OD from Banks/ FIs		-							
N8: Payables for Purchase of Power	1,134.38	1,078.41	1,205.09	1,255.60		1,044.42		1,326.25	1,326.25
N9: Other Current Liabilities	2,046.47	1,923.52	2,069.11	1,971.57		2,031.66		2,008.73	2,008.40
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	4,542.08	4,885.22	4,565.61	4,972.58	-	4,505.67	-	4,522.08	4,527.41
Balance Sheet Check	-	-	-	-	-	-	-	-	-

Table 5: Technical Details	Quarter 1 2024-25	Quarter 1 2023-24	Quarter 2 2024-25	Quarter 2 2023-24	Quarter 3 2024-25	Quarter 3 2023-24	Quarter 4 2024-25	Quarter 4 2023-24	Cumulative (6M/9M/12M) 2024-25	Cumulative (6M/9M/12M) 2023-24	Audited 2023-24
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-			
O1a: Hydel											
O1b: Thermal											
O1c: Gas											
O1d: Others											
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-	-	-	
O2a: Hydel									-	-	
O2b: Thermal									-	-	
O2c: Gas									-	-	
O2d: Others	-								-	-	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	-								-	-	
O4 : Gross Power Purchase (MU) (Quarter Ended)	1,366.628	1,197.153	1,557.257	1,345.237	-	888.456	-	858.308	2,923.885	4,289.154	4,289.154
Gross Input Energy (MU) [O5 = O2 - O3 + O4]	1,366.628	1,197.153	1,557.257	1,345.237	-	888.456	-	858.308	2,923.885	4,289.154	4289.154
O6: Transmission Losses (MU)(Interstate & Intrastate)									-	-	
O7: Gross Energy sold (MU)	1,247.083	1,104.160	1,278.390	1,273.714	-	715.378	-	784.260	2,525.471	3,877.512	3,877.508
O7a: Energy Sold to own consumers	1,247.083	1,104.160	1,278.390	1,273.714	-	715.378	-	784.260	2,525.471	3,877.512	3,828.157
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	
O7c: Interstate Sale/ Energy Traded/Net UI Export	-	-	-	-	-	-	-	-	-	-	49.351
Net Input Energy (MU) [O8 = O5 - O6 - O7c]	1,366.628	1,197.153	1,557.257	1,345.237	-	888.456	-	858.308	2,923.885	4,289.154	4,289.154
Net Energy Sold (MU) [O9 = O7 - O7c]	1,247.083	1,104.160	1,278.390	1,273.714	-	715.378	-	784.260	2,525.471	3,877.512	3,877.508
Revenue Billed including subsidy booked [O10 = A1 + A2 + A3 + B1]	835.890	700.480	996.620	868.570	-	848.510	-	760.170	1,832.510	3,177.730	3,177.700
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	3,577.38	3,815.50	3,674.60	3,600.93	3,793.80	3,641.45	3,681.78	3,465.33	3,577.38	3,815.50	3,815.50
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	3,674.60	3,609.93	3,703.30	3,641.45	3,681.78	3,465.33	3,681.78	3,577.38	3,681.78	3,577.38	3,577.38
Revenue Collected including subsidy received [O13 = A1 + A2 + A3 + E + O11 - O12]	738.670	906.000	967.920	837.100	21.520	1,024.630	-	648.120	1,728.110	3,415.850	3,415.820
Billing Efficiency (%) [O14 = O9/O8*100]	91.253	92.232	82.092	94.683	#DIV/0!	80.519	#DIV/0!	91.373	86.374	90.403	90.403
Collection Efficiency (%) [O15 = O13/O10*100]	88.37	129.34	97.12	96.38	#DIV/0!	120.76	#DIV/0!	85.26	94.30	107.49	107.49
Energy Realised (MU) [O15a = O15*O9]	1,102.04	1,430.12	1,241.58	1,227.56	#DIV/0!	863.86	#DIV/0!	669	2,381.59	4,188	4,168.07
AT&C Loss (%) [O16 = 100 - O14*O15/100] Max 100% Coll Eff	19.36	7.77	20.27	8.75	#DIV/0!	19.48	#DIV/0!	22.10	18.55	9.60	9.60

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
ACS (Rs./kWh) [P1 = I*10/D5]	7.336	7.356	7.237	6.884	#DIV/0!	12.446	#DIV/0!	11.71	7.30	9.08	9.07
ARR on Subsidy Booked Basis (Rs./kWh) [P2 = D*10/D5]	6.219	6.525	6.980	6.464	#DIV/0!	9.670	#DIV/0!	9.71	6.62	7.79	7.79
Gap on Subsidy Booked Basis (Rs./kWh) [P3 = P1 - P2]	1.117	0.832	0.258	0.420	#DIV/0!	2.776	#DIV/0!	2.00	0.68	1.28	1.27
ARR on Subsidy Received Basis (Rs./kWh) [P4 = I*10/D5]	6.219	6.525	6.980	6.464	#DIV/0!	9.670	#DIV/0!	9.71	6.62	7.79	7.79
Gap on Subsidy Received Basis (Rs./kWh) [P5 = P1 - P4]	1.117	0.832	0.258	0.420	#DIV/0!	2.776	#DIV/0!	2.00	0.68	1.28	1.27
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) [P6 = (F-B-C1)*10/D5]	6.219	6.525	6.980	6.464	#DIV/0!	9.670	#DIV/0!	9.71	6.62	7.79	7.79
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) [P7 = P1 - P6]	1.117	0.832	0.258	0.420	#DIV/0!	2.776	#DIV/0!	2.00	0.68	1.28	1.27
Sale of Power as per A	835.890	700.480	996.620	868.570	-	848.510	-	760.170	1,832.510	3,177.730	3,177.700
Add: ED on sale of Power	49.420	44.050	58.190	52.680	-	59.890	-	37.39	107.610	174.030	180.63
Gross Sale of Power With ED	885.310	744.530	1,054.810	921.250	-	908.400	-	797.560	1,940.120	3,351.760	3,358.330
Receivables (Days) [P8 = 365*M13/A]	237.05	348.457	212.772	316.889	-	219.695	-	248			248
Payables (Days) [P9 = 365*M10/G]	253.35	142.817	134.195	160.628	-	138.507	-	179			179
Total Borrowings [P10=N5]	2,510.46	2,952.77	2,493.99	2,790.00	-	2,677.98	-	2,481.69			2,481.70

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Q1: Domestic	933.134	571.09	673.43	676.45		283.83		317.98	1,300.53	1,819.95	1930.189
Q2: Commercial	121.500	121.75	123.41	127.24		69.75		67.65	244.72	386.38	352.203
Q3: Agricultural									-	-	0
Q4: Industrial	428.450	354.56	419.21	400.83		316.61		347.76	847.66	1,477.74	1471.91
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	45.247	39.56	37.67	41.27		33.83		36.42	82.92	148.08	133.29
Q6: Others	18.952	17.20	24.69	19.92	-	14.36	-	14.45	43.64	65.93	67.92
Railways									-	-	
Bulk Supply									-	-	
Miscellaneous	18.952	17.200	24.69	19.92		14.36		14.45	43.64	65.93	18.565
Public Institution (Govt)									-	-	49.351
Interstate/ Trading/ UI									-	-	
Gross Energy Sold [Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6]	1,247.083	1,104.16	1,278.19	1,275.71	-	715.38	-	784.26	2,525.67	3,877.53	3,877.51

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Q1: Domestic	343.37	281.37	456.39	366.07		378.98		225.63	799.76	1,248.05	1230.52
Q2: Commercial	102.46	90.01	117.33	103.22		113.32		77.92	219.79	384.47	384.41
Q3: Agricultural									-	-	0
Q4: Industrial	333.07	273.07	349.82	340.65		300.87		317.25	682.89	1,231.28	1231.28
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	40.41	40.11	40.69	43.66		40.06		99.43	81.13	222.63	222.55
Q6: Others	16.62	15.92	32.39	18.13	-	17.28	-	99.97	49.01	91.30	108.94
Railways									-	-	
Bulk Supply									-	-	
Miscellaneous	16.62	15.92	32.39	18.13		17.28		99.97	49.01	91.30	18.23
Public Institution (Govt)									-	-	90.71
Interstate/ Trading/ UI									-	-	
Gross Energy Sold [Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6]	835.89	700.48	996.62	868.57	-	848.51	-	760.17	1,832.51	3,177.73	3,177.70

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA											
Own Generation for GEDCOs									-	-	
Power Purchase (Short term & Medium Term)	1,366.628	1,197.153	1,557.257	1,345.217	-	888.456	-	858.308	2,923.885	4,289.154	4,289.154
Total Power Purchase	1,366.628	1,197.153	1,557.257	1,345.217	-	888.456	-	858.308	2,923.885	4,289.154	4,289.154

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables'