

1st Information Requirement / Discrepancies/ Data Gaps in the Petition No. 1691 of 2021 dated 22nd February, 2021 of True-Up (FY 2019-20), Annual Performance Review (FY 2020-21), Aggregate Revenue Requirement (FY 2021-22) of KESCo.

General

1. In the Petition of ARR/ Tariff for FY 2021-22, it has been observed that the Billing Determinants & Distribution Loss approved in the Business Plan Order dated 27.10.2020 and Billing Determinants & Distribution Loss claimed in the Petition are different. Therefore, Licensee is directed to make revised submission of ARR/ Tariff & Revenue for FY 2021-22 using Billing Determinants & Distribution Loss as approved in the Business Plan Order dated 27.10.2020.

Reply: The Licensee submits that it has projected its billing determinants and distribution loss for FY 2021-22 based on ground realities and actual / provisional figures available till FY 2020-21 for APR year. While making projections for subsequent year the Petitioner have relied upon revised estimate for APR year. The Petitioner has submitted detailed rationale for deviating from the Business Plan Order figures in its Petition. It is again humbly submitted to the Hon'ble Commission that the billing determinants as approved by the Hon'ble Commission for FY 2021-22 are not likely to be achieved and thus would result in over-projection of revenue only and would give an incorrect picture.

Regarding considering the distribution loss as approved by the Hon'ble Commission in the Business Plan order dated 27 October 2020, the Petitioner respectfully submits that, the distribution loss considered are based on the actual ground realities. An impossible and impractical distribution loss trajectory would further impact the financial situation of the Licensees as it has a huge long-term impact on the Discoms and would result in severe under recovery of power purchase cost. The petitioner has already made its detailed submissions in the Petition and requests the Hon'ble Commission to consider the same.

2. The Licensee has submitted the Tariff Rationalization for FY 2021-22. However, the Licensee did not provide the rate schedule w.r.t proposed Tariff Rationalization submitted. In this regard the Licensee to submit the revised Rate Schedule of various consumer category for FY 2021-22 in line with the Tariff Rationalization proposed for FY 2021-22.

Reply: The billing determinants as per consumer categories/sub-categories/slabs as per the rationalization proposal submitted in ARR Petition are being attached herewith as **Annexure Q3_Rationalisation** for consideration of Hon'ble Commission. The Licensee request the Hon'ble Commission to determine the tariff without government subsidy and mention separately the subsidy rates as may be communicated by Govt of U.P. for various categories/sub-categories/slabs. The issuance of undertaking for unit-wise GoUP subsidy rates is under process in reference to UPPCL letter no.

संख्या 1647/अधिकांश(वि.सं)/निवि-2/यूपीएसएल/डिस्कॉम हेतु सहायता/415 दिनांक 12 मार्च 2021

(Annexure Q2_ letter 1647) to avail loans from Government of India. The proposal for rate schedule requires the cross subsidy amongst various consumer categories. The road map for cross subsidy reduction as per tariff policy clause no. 8.3(2) has not yet been approved by Hon'ble Commission. The Hon'ble Commission may determine the tariff without government subsidy, as per the approved road map of cross subsidy and approved average cost of supply.


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3. Each Licensee to submit Revenue Model and Consolidated (5 Discoms) depicting revenue at Existing Rate schedule v/s Proposed Rate schedule after Tariff Rationalization. Further, based on revised Revenue Model (after rationalization), Licensee to provide revised the computation of Open Access charges, i.e wheeling charges and CSS.

Reply: The billing determinants as per consumer categories/sub categories/slabs as per the rationalization proposal submitted in ARR Petition are being attached herewith as **Annexure Q3_Rationalisation** for consideration of Hon'ble Commission. The Licensee request the Hon'ble Commission to determine the tariff without government subsidy and mention separately the subsidy rates as may be communicated by Govt of U.P. for various categories/sub-categories/slabs. The issuance of undertaking for unit-wise GoUP subsidy rates is under process in reference to UPPCL letter no.

संख्या: 1647/अधिनियम(वित्त)/निधि-2/यूपीपीसीएल/डिस्कॉम हेतु सहायता/415 दिनांक 12 मार्च 2021

(Annexure Q2_letter1647) to avail loans from Government of India. The proposal for rate schedule requires the cross subsidy amongst various consumer categories. The road map for cross subsidy reduction as per tariff policy clause no. 8.3(2) has not yet been approved by Hon'ble Commission. The Hon'ble Commission may determine the tariff without government subsidy, as per the approved road map of cross subsidy and approved average cost of supply.

Power Purchase:

True-Up FY 2019-20

24. Provide Inter-state loss, Intra-state loss and Distribution Loss at each voltage Level (i.e. 132 kV, 66 kV, 33 kV, 11kV, LT) along with MUs & detailed computations for each Discom separately and on consolidated (5 Discom) basis.

Reply: The Licensee submits that the computation for Inter-state loss & Intra-state losses have been submitted in the MYT formats F13L. Further, the voltage wise losses at 132 kV, 66 kV (No consumer is available), 33 kV and 11 kV with LT is shown as below:

FY 2019-20	
Voltage Level (kV)	Loss (%)
132 kV	0.55%
33 kV	2.14%
11 kV	3.13%
LT	6.90%

25. Submit the Comptroller and Auditor General of India (CAG) Report for FY 2018-19 & FY 2019-20 (True up year) for KESCo and UPPCL.

Reply: The Licensee humbly submits that CAG audit for FY 2018-19 & FY 2019-20 is under progress...

26. Provide details of Net metering & Gross metering including units and cost.

Reply: The Licensee submits that net metering details as below FY	FY 2019-20	
	UNITS (kWh)	COST (Rs)
2019-20	95944973	1020005284

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APR FY 2020-21

29. Provide Inter-state loss, Intra-state loss and Distribution Loss at each voltage Level (i.e. 132 kV, 66 kV, 33 kV, 11kV, LT) along with MUs & detailed computations for each Discom separately and on consolidated (5 Discom) basis.

Reply: The licensee humbly submits that licensee will be able to provide the required details for FY 2020-21 after completion of FY 2020-21.

Inter-State Transmission Loss:

42. Provide the basis for assumption of normative inter-state transmission loss of 1.63 % for FY 2019-20, as mentioned in energy balance Table 2-2 of the Petition.

Reply: Licensee submits that energy balance for KESCO Table 2-2, has Inter-State losses of 61.54 MU i.e., 1.63% for FY 2019-20. However, while representing the Inter-State losses of 61.54 MU against the energy required at ex bus which varies based on normative distribution losses. The Licensee kept the actual inter-state losses quantum same as it is uncontrollable in nature for the Licensee.

Billing Determinants

44. The Licensee for True Up of FY 2019-20 submitted the details as:
True-Up FY 2019-20

Consumer Categories	No. of consumers (Nos.)			Connected Load (kW)			Sales (MU)		
	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change
1 LMV-1: Domestic Light, Fan & Power									
Life Line Consumers (both Rural and Urban)									
(up to 100 kWh/month)	-	-	-	-	-	-	-	-	-
Dom: Rural Schedule (unmetered)	-	-	-	-	-	-	-	-	-
Dom: Rural Schedule (metered) other than BPL	-	-	-	-	-	-	-	-	-
Dom: Supply at Single Point for Bulk Load	-	-	-	-	-	-	-	-	-
Other Metered Domestic Consumers other than BPL	511514	524269	2.49 %	12,23,622.00	1267210.00	3.56 %	1,523.69	1560.24	2.40 %
sub total	511514	524269	2.49 %	12,23,622.00	1267210.00	3.56 %	1,523.69	1560.24	2.40 %
2 LMV-2: Non Domestic Light, Fan & Power									
Non Dom: Rural Schedule (unmetered)	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	-	-	-	-	-	-	-	-	-
Non Dom: Private Advertising /Sign Post/Sign Board/Glow Sign	-	-	-	-	-	-	-	-	-
Non Dom: Other Metered Non-Domestic Supply	80006	80170	0.20 %	2,35,822.00	237060.00	0.52 %	321.48	323.28	0.56 %
sub total	80006	80170	0.20 %	2,35,822.00	237060.00	0.52 %	321.48	323.28	0.56 %
3 LMV-3: Public Lamps									
Unmetered	20	20	0.00 %	11,122.00	10278.00	7.59 %	41.33	37.97	8.12 %
Unmetered - Gram Panchayat	-	-	-	-	-	-	-	-	-
Unmetered - Nagar Palika & Nagar Panchayat	-	-	-	-	-	-	-	-	-

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Consumer Categories		No. of consumers (Nos.)			Connected Load (kW)			Sales (MU)		
		Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change
	Unmetered - Nagar Nigam	20	20	0.00%	11,122.00	10278.00	7.59%	41.33	37.97	8.12%
	Metered	-	-	-	-	-	-	-	-	-
	Metered - Gram Panchayat	-	-	-	-	-	-	-	-	-
	Metered - Nagar Palika & Nagar Panchayat	-	-	-	-	-	-	-	-	-
	Metered - Nagar Nigam	-	-	-	-	-	-	-	-	-
	sub total	20	20	0.00%	11,122.00	10278.00	7.59%	41.33	37.97	8.12%
4	LMV-4: Light, fan & Power for Institutions									
	Inst: Public	673	928	37.89%	14,639.00	18181.00	24.20%	51.12	104.08	103.59%
	Inst: Private	459	610	32.90%	7,495.00	8969.00	19.67%	11.41	13.63	19.48%
	Sub Total	1132	1538	35.87%	22,134.00	27150.00	22.66%	62.53	117.72	88.24%
5	LMV-5: Private Tube Wells/ Pumping Sets									
	Unmetered	-	-	-	-	-	-	-	-	-
	PTW: Rural Schedule (unmetered)	-	-	-	-	-	-	-	-	-
	Metered	-	-	-	-	-	-	-	-	-
	PTW: Rural Schedule (metered)	-	-	-	-	-	-	-	-	-
	PTW: Urban Schedule (metered)	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	-	-	-	-	-
6	LMV 6: Small and Medium Power upto 100 HP (75 kW)									
	Consumers getting supply as per "Rural Schedule"	-	-	-	-	-	-	-	-	-
	Consumers getting supply other than "Rural Schedule"	12824	13124	2.34%	83,195.00	98545.00	18.45%	298.50	311.70	4.42%
	Sub Total	12824	13124	2.34%	83,195.00	98545.00	18.45%	298.50	311.70	4.42%
7	LMV-7: Public Water Works									
	Rural Schedule	-	-	-	-	-	-	-	-	-
	Rural Schedule: Jal Nigam	-	-	-	-	-	-	-	-	-
	Rural Schedule: Jal Sansthan	-	-	-	-	-	-	-	-	-
	Rural Schedule: Other PWWs	-	-	-	-	-	-	-	-	-
	Urban Schedule	1131	1113	1.59%	41,177.00	42730.00	3.77%	100.54	110.63	10.04%
	Urban Schedule: Jal Nigam	-	-	-	-	-	-	-	-	-
	Urban Schedule: Jal Sansthan	1131	1113	1.59%	41,177.00	42730.00	3.77%	100.54	110.63	10.04%
	Urban Schedule: Other PWWs	-	-	-	-	-	-	-	-	-
	Sub Total	1131	1113	1.59%	41,177.00	42730.00	3.77%	100.54	110.63	10.04%
8	LMV-8: State Tube Wells & Pump Canals upto 100 HP									
	Metered	-	-	-	-	-	-	-	-	-
	Metered STW	-	-	-	-	-	-	-	-	-
	Unmetered	-	-	-	-	-	-	-	-	-

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Consumer Categories		No. of consumers (Nos.)			Connected Load (kW)			Sales (MU)		
		Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change
	Unmetered: STW/Panc h. Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	-	-	-	-	-	-
	Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	-	-	-	-	-
9	LMV-9: Temporary Supply									
	Metered	-	-	-	-	447.00	-	-	2.10	-
	Metered TS: Individual residential consumers	-	-	-	-	447.00	-	-	-	-
	Metered TS: Others	-	-	-	-	-	-	-	2.10	-
	Unmetered	-	-	-	-	-	-	-	-	-
	Unmetered TS: Ceremonies	-	-	-	-	-	-	-	-	-
	Unmetered TS: Temp shops	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	447.00	-	-	2.10	-
10	LMV-10: Departmental Employees	5456	5131	5.96 %	17,395.00	19903.00	14.42 %	28.36	38.17	34.58 %
11	LMV-11: Electrical Vehicles									
	Multi Story Buildings	-	-	-	-	-	-	-	-	-
	LMV-1b	-	-	-	-	-	-	-	-	-
	HV-1b	-	-	-	-	-	-	-	-	-
	Public Charging Station	-	-	-	-	-	-	-	-	-
	LT	-	-	-	-	-	-	-	-	-
	HT	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	-	-	-	-	-
12	HV-12 Non-Industrial Bulk Loads									
	Rural Schedule	-	-	-	-	-	-	-	-	-
	Rural Schedule - Supply at 11 kV	-	-	-	-	-	-	-	-	-
	Rural Schedule - Supply above 11 kV	-	-	-	-	-	-	-	-	-
	Urban Schedule	257	276	7.39 %	81,958.00	84231.00	2.77 %	220.02	208.63	5.18 %
	Urban Schedule - Supply at 11 kV	257	276	7.39 %	81,958.00	84231.00	2.77 %	220.02	208.63	5.18 %
	Urban Schedule - Supply above 11 kV	-	-	-	-	-	-	-	-	-
	Sub Total	257	276	7.39 %	81,958.00	84231.00	2.77 %	220.02	208.63	5.18 %
13	HV-2: Large and Heavy Power above 100 BHP (75 kW)									
	HV2 Urban Schedule: Supply at 11 kV	600	612	2.00 %	2,34,213.00	237142.00	1.25 %	577.39	590.00	2.18 %
	HV2 Urban Schedule: Supply above 11 kV upto 66 kV	-	-	-	-	-	-	-	-	-
	HV2 Urban Schedule: Supply above 66 kV upto 132 kV	-	-	-	-	-	-	-	-	-
	HV2 Urban Schedule: Supply above 132 kV	-	-	-	-	-	-	-	-	-
	HV2 Rural Schedule: Supply at 11 kV	-	-	-	-	-	-	-	-	-
	Sub Total	600	612	2.00 %	2,34,213.00	237142.00	1.25 %	577.39	590.00	2.18 %
14	HV-3: Railway Traction									

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Consumer Categories		No. of consumers (Nos.)			Connected Load (kW)			Sales (MU)		
		Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change	Approved in True Up of FY 2018-19	Claimed in True Up for FY 2019-20	% Change
	HV3 Supply at and above 132 kV	-	-	-	-	-	-	-	-	-
	HV3 Supply below 132 kV	-	-	-	-	-	-	-	-	-
	HV3 For Metro traction	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	-	-	-	-	-
15	HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)									
	HV4 Supply at 11kV	-	-	-	-	-	-	-	-	-
	HV4 Supply above 11kV & upto 66kV	-	-	-	-	-	-	-	-	-
	HV4 Supply above 66 kV & upto 132kV	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	-	-	-	-	-
16	Bulk Supply	-	-	-	-	-	-	-	-	-
17	Extra State Consumer	-	-	-	-	-	-	-	-	-
18	Grand Total	612940	626253	2.17 %	19,50,638.00	2024696.00	3.80 %	3,173.84	3300.42	3.99 %

The Licensee in this regard should explain the variance in different categories related to % change in no. of consumers, connected load and sales. These are as follows:

- **LMV-3: Public Lamps**

Provide reason why the no of consumers is not decreasing whereas the connected load and sales are decreasing.

Reply: The Licensee humbly submits that Nagar Nigam installed LED lights and replaced existing sodium lamps under EESL program and based on which contracted load and sales of the said category decreased.

- **LMV-7: Public Water Works**

Provide reason why the no of consumers is decreasing whereas the connected load and sales are increasing.

Reply: The Licensee humbly submits that sales is as per online billing and the Licensee has no control over it. However, it cannot be concluded that if no. of consumer decreases then sales and load have to decrease in each case.

- **LMV-9: Temporary Supply**

Provide reason why there is no consumers whereas there is connected load and sales.

Reply: Licensee humbly submits that licensee has submitted 106 as no. of consumers in LMV-9 category for FY 2019-20 (refer table 2-1 of the petition).

- **LMV-10: Departmental Employees**

Provide reason why the no of consumers is decreasing whereas the connected load and sales are increasing.

Reply: The Licensee humbly submits that sales is as per online billing and the Licensee has no control over in it. However, it cannot be concluded that if no. of consumer decreases then sales and load have to decrease in each case.

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- **HV-1: Non-Industrial Bulk Loads: Urban Schedule**

Provide reason why no of consumers and connected load are increasing whereas the sales are decreasing.

Reply: The Licensee humbly submits that sales is as per online billing and the Licensee has no control over in it. However, licensee would like to apprise that two of the major consumers of the category, viz., IIT Kanpur & Kanpur University, implemented rooftop solar which resulted in decrease in said sales of the licensee.

Sales

45. The Petitioner should submit the breakup of sales for all the consumer categories into two parts:

(a) Sales based on actual meter reading:

(b) Sales billed on provisional / assessment basis for FY 2019-20.

[illegible]

Reply: The Licensee humbly submits the details attached as **Annexure Q45_Details of Billing Determinants**.

Details of Asset:

46. The Licensee submit the Fixed Asset Registers till FY 2019-20 in soft copy (excel), depicting the life of the assets, asset addition, depreciation, etc during the year. Provide the asset-wise details in (Rs. Crore) for the Total Capitalization of KESCo for FY 2019-20.

Reply: The Licensee humbly submits that soft copy of Fixed Asset Register for FY 2019-20 in excel is attached as **Annexure Q46_FAR_2019-20**.

47. Licensee to provide details of assets (quantity & cost) pertaining to above 33 kV voltage level (i.e. 132 kV, 220 kV etc), owned & operated by the Licensee, and part of FAR.

Reply: The Licensee humbly submits that the details of assets of the licensee are available in the Fixed Asset Register submitted as **Annexure Q46 FAR 2019-20**.

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48. The Licensee is required to provide year-wise FAR (Fixed Asset Register) (in excel) (FY 2019-20) with the following additional information:

S. No.	Particulars	Quantity	Make	Actual Cost as per FAR	Actual as per Cost data book	Variance (%)

Wherever cost is not provided in the cost data book, the cell may be marked yellow and a market value to be taken.

Reply: The Licensee humbly submits that the required details are available in the Fixed Asset Register attached as **Annexure Q46_FAR_2019-20**.

49. The Licensee should break the capex claimed v/s approved from FY 2019-20 in following parts:

- Capex required for expansion / new connection / network growth;
- Capex required for Loss reduction;
- Capex required for any other work with details.

Reply: The licensee humbly submits the required details attached as **Annexure Q49_Capex claimed vs approved**.

50. The Licensee is required to provide year-wise approximate cost of each asset capitalised (FY 2019-20)

S. No.	Assets	Unit	Cost
1	33 kV Substation		
2	11 kV Substation		
3	Lines		
4	Transformer (MVA wise)		
5	Wires (Thickness Wise)		
6	Poles (Types wise)		
7	-		
8	-		

Reply: The Licensee humbly submits that Asset wise details are available in the Fixed Asset Register of FY 2019-20, attached as **Annexure Q46_FAR_2019-20**.

Capex& Capitalization

51. In reference to the Capital Expenditure submitted by KESCo for FY 2021-22 and prior approval of projects above Rs 10 Crores as per Regulations 23A of the MYT Regulations, 2014, the Petitioner should submit the capital expenditure cost of each projects likewise (as explained above) and take prior approval of the Commission for projects with cost above Rs. 10 Crores. The Licensee should submit the CAPEX & Capitalization details along with documentary proof and explain why prior approval was not taken from Commission.

Reply: The Licensee humbly submits that the licensee does not have any ongoing or proposed project with CAPEX above Rs 10 Crores for FY 2021-22.

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52. With respect to GoI Grants, provide scheme wise break-up of GoI Grants for RGGVY, DDUGJY, RAPDRP, IPDS, Saubhagya for FY 2019-20. Also provide the total fund flow statement of the Schemes i.e. flow of Grant from the start of the schemes till FY 2020.

Reply: The Licensee submits that GoI grants are received as equity by the Licensee from GoUP.

53. The Licensee has claimed Rs. 196.23 Crore towards Capital Expenditure for True Up for FY 2019-20. In this regard the Licensee should submit the detail breakup project / scheme wise capex approved in the MYT Order vis-à-vis capitalisation for each project / scheme and clarify whether the project / scheme is completed in the control period or are they spilling over to the next. Also provide detailed justification for variance vis-a-vis approved in Tariff order of FY 2019-20 and IDC increase due to cost overrun & time overrun.

Reply: The Licensee submits that scheme wise break up of Capital Expenditure along with Capitalisation is provided in MYT format F21A.

Depreciation

54. Submit the detailed computations of the depreciation on the assets added during the year considering the actual date of capitalisation and relevant depreciation rates as per the MYT Regulations, 2014.

Reply: The Licensee humbly submits that desired information has already been submitted in the Format F30. Further, exact date of capitalization is not readily available and require considerable time. However, the Licensee submits that it has computed the depreciation on average GFA.

55. Confirm that cumulative depreciation in FY 2019-20 is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with MYT Regulations, 2014.

Reply: Licensee humbly submits that cumulative depreciation in FY 2019-20 is less than 90% of GFA for all assets.

Assets pertaining to Consumer Contribution/ Grants/ Subsidy:

56. The Licensee to provide the detailed breakup of the Assets made out of the, Grants Subsidy and Consumer Contribution for FY 2019-20. Also submit the Gross Block and Depreciation on Assets made out of Consumer Contribution, Grants separately, as per the format provided below:



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Financial Year	Gross Block				Depreciation			
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year
2003-04								
2004-05								
2005-06								
2006-07								
2007-08								
2008-09								
2009-10								
2010-11								
2011-12								
2012-13								
2013-14								
2014-15								
2015-16								
2016-17								
2017-18								
2018-19								
2019-20								
2020-21								

Reply: The Licensee humbly submits that details regarding Assets made out of the Grants, Subsidy and Consumer Contribution has not been maintained separately. However, as per the provision of AS-12 the Grants has been amortized proportionally to Profit & Loss Account.

Interest on Working capital

57.The Licensee while computing the Interest on working capital has deducted the security deposit in the year from Gross working capital. In this regard, licensee should submit the details of security deposit as shown in the table below:

Particular	FY 2019-20
Opening Balance	
Addition during the year	
Deduction during the year	
Closing balance	
Actual amount of Interest on Security Deposit earned by the Licensee as per Regulations	
Actual amount of Interest on Security Deposit disbursed to the Consumers	

* This data will also be used for True Up of FY 2019-20.

Reply: The Licensee humbly submits the required details as per follows:

Particular	FY 2019-20
Opening Balance	131.12
Addition during the year	64.91
Deduction during the year	41.44
Closing balance	154.59
Actual amount of Interest on Security Deposit earned by the Licensee	
Actual amount of Interest on Security Deposit disbursed to the Consumers	8.83

Interest on Loan and other Components

58.The Petitioner in the Format F31 has provided only two Loan details i.e., from PFC and REC. However, Note 13 of the Audited Accounts provides the details of

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Loans from other institution also. In this regard, the Licensee should provide such details with the weighted average rate of interest.

Reply: The Licensee humbly submits that it has only PFC and REC loan as long-term capital loans and all other loan shown in the Note 13 are short term (Working Capital) loans, which are managed by UPPCL.

59. The Petitioner in its Format F31 has considered Interest amount paid to PFC and REC as Rs. 8.36 Crore and 9.93 Crore. However, the Note 21 of the Audited Accounts provides Interest amount paid to PFC and REC as Rs. 236.46 Crore and 169.09 Crore. In this regard the Petitioner should provide the basis for consideration of the same.

The Licensee has should submit the documentary evidence for the actual interest rate for all outstanding loan as on 1st April 2020. The weighted average interest rate on outstanding loans during FY 2019-20.

Reply: The Licensee humbly submits that the Interest paid in FY 2019-20 to PFC and REC of Rs. 8.36 Crore and 9.93 Crore respectively as shown in F31 represents interest payment on loans directly taken by the licensee. Further, Licensee would like to apprise that Note 21 of the audited accounts provide power purchase cost details. Moreover, Interest is booked in accounts as per accrual basis which is as per general accepted accounting principle.

O & M

60. Wrt norms of O&M expenses, Petitioner has submitted that actual no. of substations is 5147. The Petitioner to provide details of the sub-stations with documentary evidence (auditor certificate/certified documents) to ascertain the no. of substations as on 1.4.2019 and 31.3.2020.

Reply: The licensee humbly submits the certified document of no. of substation as on 01.04.2019 and 31.03.2020, attached as **Annexure Q60_Substation Certificate**.

61. Provide the detailed breakup of Employee Expense Capitalisation.

Reply: Employees expense is capitalized as per the uniform accounting policy of UPPCL as per which Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.

Revenue

62. Petitioner to provide details if any OTS scheme was implemented during FY 2018-19, FY 2019-20, FY 2020-21. If yes, provide details of consumer Category-wise/ Sub Category-wise surcharge waived-off, rebate in revenue and revenue collected for the year. Further, reconcile the same with the Balance sheet.

Reply: Licensee humbly submits the required details of OTS scheme as per follows:


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KESCO		2018-19	2019-20	2020-21 (in progress as per online data)
LMV-1	No. of Consumer	6549	10638	
	Surcharge Waived Off Amount (in Rs Lakh)	458.17	244.57	
	Rebate in Revenue (in Rs Lakh)	458.17	244.57	
	Revenue Collected (in Rs Lakh)	811.04	1011.64	
LMV-2	No. of Consumer	1152	-	911
	Surcharge Waived Off Amount (in Rs Lakh)	68.83	-	48.80
	Rebate in Revenue (in Rs Lakh)	68.83	-	48.80
	Revenue Collected (in Rs Lakh)	143.74	-	151.29
LMV-6	No. of Consumer		-	231
	Surcharge Waived Off Amount (in Rs Lakh)		-	12.41
	Rebate in Revenue (in Rs Lakh)		-	12.41
	Revenue Collected (in Rs Lakh)		-	152.39
LMV-4	No. of Consumer			7
	Surcharge Waived Off Amount (in Rs Lakh)			0.28
	Rebate in Revenue (in Rs Lakh)			0.28
	Revenue Collected (in Rs Lakh)			1.63
Total	No. of Consumer	7701	10638	1149
	Surcharge Waived Off Amount (in Rs Lakh)	527.00	244.57	61.49
	Rebate in Revenue (in Rs Lakh)	527.00	244.57	61.49
	Revenue Collected (in Rs Lakh)	954.78	1011.64	305.31

Further, licensee humbly submits that as per the accounting policy of the company, Late payment surcharge is accounted for on actual realisation basis and thus there is no impact of OTS on balance sheet reconciliation.

63. Provide month wise revenue and billing determinants for each consumer Category / Sub-Category for FY 2019-20.

Reply: The Licensee humbly submits that sub-category wise data is not available in the Balance Sheet. Further, the Hon'ble Commission has directed in its tariff order dated 3.9.2019 to ensure that the category/ sub-category wise billed revenue as per rate schedule is included in the audited annual accounts/ financial statement from FY 2020-21 onwards.

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64. The Petitioner in its True Up Petition for FY 2019-20 has submitted the billing determinants. The Petitioner should submit the monthly details of billing

determinants including Revenue. (As per the Format F10 the Petitioner has to submit the Revenue in sub-category-wise for FY 2019-20).

Reply: The Licensee humbly submits that sub-category wise data is not available in the Balance Sheet. Further, the Hon'ble Commission has directed in its tariff order dated 3.9.2019 to ensure that the category/ sub-category wise billed revenue as per rate schedule is included in the audited annual accounts/ financial statement from FY 2020-21 onwards.

65. The Petitioner should provide details of consumer under Prepaid metering and there billing determinants including revenue for FY 2019-20, FY 2020-21, and FY 2021-22.

Reply: The Licensee humbly submits the required details as follows:

Financial Year	No. of Consumers	Connected Load (kW)	Sales (kWh)
FY 2019-20	24133	18435144.54	2977775484
FY 2020-21	27941	152741790.5	82033411779

Interest on consumer Security Deposit

66. The Petitioner has claimed Rs. 8.83 Crore as interest on security deposit for True Up of FY 2019-20. In this regard, the Petitioner should submit an undertaking that, it has paid all the dues pertaining to interest on consumer security deposit for FY 2019-20.

Reply: The Licensee humbly submits that the licensee has paid all the dues pertaining to interest on consumer security deposit for FY 2019-20. The scan copy of the undertaking is attached as Annexure Q66_Undertaking.

Depreciation

67. The Petitioner should provide the basis for consideration of depreciation rates of 3.34% for Buildings, 5.28 % for Plant and Machinery, 5.28 % for Lines, cables and Networks and 6.33% for Office Equipment, 6.33% for Furnitures and Fixtures, 6.33% for Vehicles.

Reply: The Licensee humbly submits that the depreciation rate considered for the computation of annual depreciation in the Truing up for FY 2019-20 was based on the Hon'ble Commissions approved rate in the Table 6-143 of the Tariff Order for FY 2020-21.

Non-Tariff Income

68. The Licensee in its True Up Petition for FY 2019-20 has claimed Non-Tariff Income of Rs. 42.26 Crore excluding Rs. 0.26 Crore towards cost of borrowing of DPS. In this regard the licensee is required to submit a month wise detailed explanation with illustration justifying the claim. Also submit whether it has actually incurred any cost towards borrowing of DPS and reconcile the same with the Balance Sheet.

Reply: The petitioner submits that the DPS is accrued to Licensee only when consumer delays the payment of the bill beyond the due date. While the normative working capital requirement takes care of the interest component till the normal payment cycle, the working capital requirement which may arise due to delay in payment by the consumers remain uncovered. Ideally, this DPS should exclusively belong to the Licensee and should not be considered as a part of Non-Tariff Income to be reduced from the ARR similar to that of LPS for power purchase cost. However, since the DPS is being used to reduce the overall

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ARR, therefore, the normative cost of financing the DPS should be allowed to the petitioner as a legitimate cost.

Standard of Performance

69. The Licensee is required to provide the supply hours for the various areas in the Licensee area for FY 2019-20. Further, the Licensee should provide the supply hours (monthly) given to villages in FY 2019-20. Also, submit the Status of Agricultural Feeder Segregation. The licensee should specify the areas where supply hours were less than 18 hours. Provide certified evidence from SLDC.

Reply: The licensee humbly submits the supply hours of the licensee, as follows:

Particulars	FY-2019-20	FY-2020-21 till dt 16.3.2021
Average Supply Hours	23:31	23:34

Further, license would like to apprise to the hon'ble Commission that the licensee does not have any agriculture feeder.

Annual Performance Review FY 2020-21:

Billing Determinants

70. The Petitioner has submitted that the revised estimates for FY 2020-21 are based on provisional figures available till December 2020. In this respect, the Licensee is directed to submit month-wise, the category and sub-category-wise actual (provisional) billing determinants and Revenue from April 20 till December 2020 and projected billing determinants and Revenue from Jan 21 to March 21.

Reply: The Petitioner submits that presently month-wise data for billing determinants and revenue is not maintained. it is submitted that the present MYT Regulations, 2019 and Formats require submission of Billing Determinant and Revenue only on annual basis and not month-wise basis.

O & M Expenses

71. It is observed that the Petitioner has computed the R&M Expenses of Rs. 149.42 Crores for FY 2020-21 by escalating the kb factor of FY 2019-20. However, as per the Regulation 45.2 of MYT (Distribution and Transmission) Regulations, 2019 the R&M Expenses has to be escalated using the WPI inflation. The extract is provided below:

Quote

45.2 Repairs and Maintenance Expense

Repairs and Maintenance expense shall be calculated by following formula:

$$R\&M_n = R\&M_{n-1} (1 + \text{WPI inflation})$$

Where:

$R\&M_n$: Repairs & Maintenance expense for the n^{th} year;

$R\&M_{n-1}$: Repairs & Maintenance expense for the $(n-1)^{\text{th}}$ year;

WPI inflation is the average of Wholesale Price Index (WPI) for immediately preceding three Financial Years.

Unquote

Based on the above, provide justification for the consideration of kb factor for computation of R&M Expenses for FY 2020-21 since the method has been replaced by MYT (Distribution and Transmission) Regulations, 2019.

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Reply: The licensee humbly submits that the MYT Regulations, 2019 provides only WPI escalation for R&M Expenses which do not cover even the actual R&M Expenses. The Kb Factor has been considered to cover the R&M Expenses for the increased fixed asset base. The Petitioner wish to submit that it intends to recover its actual expenses and do not intend to get any additional benefit out of the same. The Petitioner has already submitted that Hon'ble Commission may consider restricting the expenses to the audited figures at the time of truing up.

72. Submit the O&M expense calculations as per the MYT (Distribution and Transmission) Regulations, 2019.

Reply: It is submitted that under the MYT Regulations 2014 computation of O&M expenses was based on the trajectory of norms derived on average of past five years audited figures. It is noteworthy that the draft MYT Regulations, 2019 issued by the Hon'ble Commission also had similar provisions for computation of O&M expenses. However, in the final MYT Regulations 2019, the Hon'ble Commission has completely changed the methodology and adopted a completely new methodology for computing the O&M expenses, which is based on escalation factor considering CPI and WPI based on the average of last 5 years trued-up values (that too without consideration of efficiency gain/loss on O&M expenses). Such a change was affected without giving any opportunity to the stakeholders including the Petitioner to submit their suggestions/objections on the same. The Hon'ble Commission has not addressed the Discoms' submissions in its Tariff Order for FY 2020-21 dated 11 November 2020 and completely ignore the pleadings in this regard. The Petitioner once again requests the Hon'ble Commission to exercise its authority under 'powers to remove difficulties' under clause 56 of UPERC (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 to consider the approach suggested by the Petitioner.

Revenue

73. Petitioner to provide details if any OTS scheme was implement during the year. If yes, provide consumer Category-wise/ Sub Category-wise details. Provide details of surcharge waived-off.

Reply: Licensee humbly submits that the required details are provided with the response for query no. 62.

Standard of Performance:

74. Submit the Number of supply hours given to Rural Schedule, Urban Schedule and Agricultural Consumers. Also, submit the Status of Agricultural Feeder Segregation. Also, the licensee should specify the areas where supply hours were less than 18 hours. Provide certified evidence from SLDC.

Reply: Licensee humbly submits that the required details are provided with the response for query no. 69.

Queries for ARR of FY 2021-22

Capex:

75. In reference to the Capital Expenditure submitted by KESCo for FY 2021-22 and prior approval of projects above Rs 10 Crores as per Regulations 44 of the MYT Regulations, 2019, the Petitioner should submit the capital expenditure cost of each projects likewise (as explained above) and take prior approval of the Commission for projects with cost above Rs. 10 Crores. The Licensee should submit the CAPEX accordingly and provide DPRs for approval of the projects in

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line with Regulation 44 MYT Regulations, 2019, failing which the same may be disallowed.

Reply: The reply of this query has been submitted in the reply of query no. 51.

Capitalization

76. The Petitioner has submitted the scheme-wise capitalization details where the figures are punched with no relevant breakups are provided. Further the Petitioner has not submitted the project-wise Capitalization. Hence Petitioner is directed to submit the project-wise capitalization details as per the Regulation 44 of UPERC MYT (D&T) Regulations 2019.

Reply: The Licensee submits that scheme wise break up of Capital Expenditure along with Capitalisation is provided in MYT format F21A.

Capital Work in Progress:

77. The Licensee in Note 3 of the Audited Accounts for FY 2019-20 mentioned the capital advances Rs. 289.91 Crore. In this regard, the licensee should provide the detail of such advances wrt the asset for which such advances have been provided and details of the party to which such advances have been given etc.

Reply: The Licensee humbly submits that Note 3 of the Audited Accounts details capital advances of Rs 77.03 Crores which is on account of material provided to contractors for erection at site and same is capitalised to work when the material is erected at site and measured by the Licensee.

O & M Expenses:

78. It is observed that the Petitioner has computed the R&M Expenses of Rs. 173.38 Crores for FY 2021-22 by escalating the kb factor of FY 2020-21. However, as per the Regulation 45.2 of MYT (Distribution and Transmission) Regulations, 2019 the R&M Expenses has to be escalated using the WPI inflation. The extract is provided below:

Quote

45.2 Repairs and Maintenance Expense

Repairs and Maintenance expense shall be calculated by following formula:

$$R\&M_n = R\&M_{n-1} (1 + \text{WPI inflation})$$

Where:

R&M_n: Repairs & Maintenance expense for the nth year;

R&M_{n-1}: Repairs & Maintenance expense for the (n-1)th year;

WPI inflation is the average of Wholesale Price Index (WPI) for immediately preceding three Financial Years.

Unquote

Based on the above, provide justification for the consideration of kb factor for computation of R&M Expenses for FY 2021-22 since the method has been replaced by MYT (Distribution and Transmission) Regulations, 2019.

Reply: The licensee humbly submits that the MYT Regulations, 2019 provides only WPI escalation for R&M Expenses which do not cover even the actual R&M Expenses. The Kb Factor has been considered to cover the R&M Expenses for the increased fixed asset base. The Petitioner wish to submit that it intends to recover its actual expenses and do not intend to get any additional benefit out of the same. The Petitioner has already submitted that Hon'ble Commission may consider restricting the expenses to the audited figures at the time of truing up.

79. Submit the O&M expense calculations as per the MYT (Distribution and Transmission) Regulations, 2019.

Reply: It is submitted that under the MYT Regulations 2014 computation of O&M expenses was based on the trajectory of norms derived on average of past five years audited figures. It is noteworthy that the draft MYT Regulations, 2019 issued by the Hon'ble Commission also had similar provisions for computation of O&M expenses. However, in the final MYT Regulations 2019, the Hon'ble Commission has completely changed the methodology and adopted a completely new methodology for computing the O&M expenses, which is based on escalation factor considering CPI and WPI based on the average of last 5 years tried-up values (that too without consideration of efficiency gain/loss on O&M expenses). Such a change was affected without giving any opportunity to the stakeholders including the Petitioner to submit their suggestions/objections on the same.

The Hon'ble Commission has not addressed the Discoms' submissions in its Tariff Order for FY 2020-21 dated 11 November 2020 and completely ignore the pleadings in this regard. The Petitioner once again requests the Hon'ble Commission to exercise its authority under 'powers to remove difficulties' under clause 56 of UPERC (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 to consider the approach suggested by the Petitioner.

Standard of Performance:

80. Submit the current status compliance of Standard of Performance under Supply Code. Also submit the details of compensation paid to consumers along with its impact in ARR, in case of non-compliance.

Reply: The Licensee humbly submits that no compensation has been paid to consumers and hence it has nil impact on ARR.

81. Provide the SAIDI & SAIFI of KESCO for FY 2019-20, FY 2020-21 & FY 2021-22 as per the format P12.

Reply: The Licensee submits that SAIDI & SAIFI of KESCO for FY 2019-20 is 120.06 and 32.35 respectively.

82. Submit the maximum Peak Demand (Restricted and Unrestricted), Peak Availability Assessed, Shortfall in meeting Peak Demand of KESCO as per Form P11 of MYT Distribution Tariff Regulations, 2019.

Reply: The Licensee submits that the required details has been submitted in Format P11, again reiterated here as attachment as **Annexure Q82_Format P11**.

Billing Determinants

83. The Petitioner may clarify whether any open access and cross subsidy charges collected from HV-3 (Railway Traction and Metro). Also, provide the details of the same. If not why?

Reply: Licensee humbly submits that licensee do not have any consumer under the category of HV-3 (Railway Traction and Metro)

Metering

84. Provide the status of Metering designation wise of the employees of the Petitioner.

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केन्द्रीय, बालपुर

Reply: Efforts are being made in this direction. Problem is being faced in maintaining industrial relations with employee unions and unrest with employees considering their agreement with the Government.

Miscellaneous/Revenue:

85. The Licensee to provide the complete billing determinants and Revenue of HV-1, HV-2 subcategory-wise.

Reply: The licensee humbly submits that billing determinants and revenue of above said categories have been provided by the licensee along with its petition in Format F9 and Format F10 respectively.

86. As per the Note provided in Format 40A, the Petitioner has computed the Cross-Subsidy Surcharge based on consolidated ARR. In this regard the Petitioner is directed to provide consolidated ARR & Revenue of all 5 Discoms combined and accordingly, submit the computation of Open Access charges, i.e wheeling charges and CSS.

Reply: The Licensee submits that desired information is already provided in the Tariff Petition for FY 2021-22 which is once again attached as **Annexure Q86_DBST and CSS sheet**.

87. As per Regulation 11.3 of UPERC (MYT for Distribution and Transmission) Regulations, 2019 the Petitioner is required to submit Tariff Revision Proposal (if any), the same is to be provided immediately. The Regulation is quoted as under for ready reference.

Quote

11.3 The Petitioner shall file the Petitions electronically (E-Filing Portal of the Commission) which would be signed digitally along with hard and soft copies as provided for in the Conduct of Business Regulations, including forecast of ARR and expected revenue from existing Tariff. Further, the Licensee shall also submit the category/ Sub-category wise proposed Tariff, that would meet the gap in the ARR, including unrecovered revenue gaps of previous years to the extent proposed to be recovered, and such further information or particulars or documents as required by the Commission:

Provided that the Capital Investments without prior approval of the Commission shall not be included in the ARR Petition:

Provided further that the Petition shall be accompanied by a detailed Tariff revision proposal showing category-wise Tariffs and how such revision would meet the gap/surplus, if any, in the ARR;

Provided also that the Licensee shall also submit a statement on the status of compliance of Directives, issued by the Commission in previous three Tariff Orders, along with the ARR Petition.

unquote

The submission made by the Licensee's show a Gap in the ARRs. Accordingly, as per the Regulations, to meet the gap, the Licensee to submit the category/ Sub-category wise Tariff revision proposal.

Reply: The tariff revision proposal is dependent upon to the cross-subsidy road map approval as per tariff policy clause no. 8.3(2). The detailed reply has been submitted at response to query no. 2.

Note: Replies pertaining to power purchase queries and copy of desired power purchase PPAs are attached separately along with this submission.

अधीक्षक अभियन्ता (वा०)
देवरगढ़, जयपुर

Power Purchase Query Reply of KESCo.**Power Purchase:****True-Up FY 2019-20**

4. Provide source-wise (plant wise) monthly power purchase bills, intra and interstate transmission bills for FY 2019-20. Also submit the source-wise (plant wise) Orders / documents of approval / allocation / adoption of power purchase for UP Discoms.

Reply: It is hereby humbly submitted that submission of all the power purchase bills for FY 2019-20 would be bulky and tedious task for the Petitioner, considering the fact that for a single financial year, total number power purchase bills would be more than 2,000. While scrutinising the True Petition for FY 2018-19, and subsequently during the technical validation session, the Hon'ble Commission, directed the Petitioner to submit some sample bills for each month for some of the select generation sources. Therefore, the Petitioner humbly submits that if to the Hon'ble Commission to identify select generating stations and months so that same may be provided. agrees to repeat the similar directive for FY 2019-20, the Petitioner would be in a position to provide the sample power purchase bills for each month of FY 2019-20 for some of the generation sources.

5. The Petitioner has claimed the Power Purchase cost of Rs. 54896.62 Crores in the Petition. However, as per the format F13_19_20 its Rs. 54333.68 Crores. Provide justification & reconciliation of the same with the Balance sheets of the Discoms.

Reply: The reconciliation of Power Purchase cost of Rs. 54,896.62 Crore and Rs. 54,333.68 Crore is summarised in the table below:

Particulars	Amount (Rs. Crore)	Amount (Rs. Crore)
Total Power Purchase inclusive of Transmission Charges (As per Format 13B)		54,333.68
Add: Un billed power sale (AG 23.12)		63.65
Add: Un billed power sale (AG 23.42)		817.67
Less:-		
U.I. Charges Receivable (AG code 62.803)	19.39	
Reactive Charges Receivable (AG code 62.804)	15.02	
LPS Receivable (AG code 62.805)	1.17	
Subsidy Receivable NEDA (AG code 63.140)	189.99	
Subsidy Receivable IREDA (AG code 63.150)	9.27	
Rebate (AG Head 70 Credit)	83.53	318.37


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 Electrical Energy Export Import & Payment Circle
 U.P.P.C.L.


(J.P.S. GANGWAR)
 CHIEF (PFA-I), UP PCL

Particulars	Amount (Rs. Crore)	Amount (Rs. Crore)
Total Power Purchase as per Audited Accounts		54,896.62

6. Provide the detail of each source of power as under:

	Energy at Generat or /Ex- bus (MU)	Energy cost at Generat or /Ex- bus (Rs/Unit)	Transmissi on Loss (Inter- State) (%)	Transmissi on Charges (Inter- State) (Rs. Crs)	Energy at UP Periphe ry (MU)	Transmissi on Loss (Intra- State) (%)	Transmissi on Charges (Intra- State) (Rs. Crs)	Energy at Discom Periphe ry (MU)	Energy cost at Discom Periphery (Rs/kWh)
State Thermal									
RE Solar Power									
RE Solar- Competitive Bidding									
RE-Non-Solar									
RE Non-Solar- Competitive Bidding									
NTPC									
NHPC									
Any other sources									

Reply: It is hereby submitted that the data cannot be provided in the requisite format as source wise Transmission energy loss is not available with the Petitioner, considering that power purchase accounting is done on the basis of power purchase bills raised by different generators. Further the Petitioner has already submitted the detailed breakup of power purchase cost incurred for FY 2019-20, including source wise breakup of energy purchased, source wise breakup of transmission charges and other charges incurred by the Petitioner.

7. Explain what is 'PTC Unverified' Power Purchase cost of Rs. 116.21 Crores. Provide detailed break-up of the charges along with documentary evidence.

Reply: It is hereby submitted that bills to the tune of Rs. 116.21 Crore raised by PTC remained unverified till the time of finalisation of balance sheet for FY 2019-20. However, as per the applicable accounting principles, any power purchase bill pertaining to FY 2019-20 if raised before finalisation of accounts, has to be considered in the power purchase cost for FY 2019-20, irrespective of the fact, whether the same has been verified or not. However, any revision in the bill amount at the time of verification will be adjusted in the power purchase cost for FY 2020-21. The details of unverified bills of M/s PTC is summarised below:

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(U.P.S. GANGWAR)
S. (PPA-I), U.P.C.L.

Station	Particulars	Amount
PTC - Teesta III	Instalment 4 out of 6	14.168
PTC - TRN Energy	Change in Law claim for the period Apr 19 to Mar 20	102.042
	TOTAL	116.210

The copy of such bills is attached herewith for kind reference of the Hon'ble Commission marked as Annexure-2.

8. Provide details of 'Other Cost' of Rs. (-)40.06 Crores claimed in power purchase of source 'UPRVUNL Consolidated' of FY 2019-20 along with documentary evidence.

Reply: It is hereby humbly submitted that the Other cost of (-) Rs. 40.06 Crore reduced from the power purchase cost, pertains to the supplementary bill raised by UPRVUNL for FY 2019-20. The details of such bills of M/s UPRVUNL is summarised below:

Station	Particulars	Ver. No.	Date	Amount
UPRVUNL	Statutory Charges - Income Tax FY 2014-15	1457	29-04-2019	22.506
UPRVUNL	Provisional Bill of Profit Sharing in VC on account of efficiency gain	4766	16-10-2020	17.550
	TOTAL			40.056

The copy of such bills is attached herewith for kind reference of the Hon'ble Commission marked as Annexure-3.

9. Provide details of 'Other Cost' for each source, claimed in power purchase cost of FY 2019-20 along with documentary evidence and details justification and reconciliation.

Reply: It is hereby humbly submitted that the total amount of Rs. 5,996.75 Crore has been shown under the head 'Other Cost' for FY 2019-20. The petitioner has already

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submitted the detailed source wise breakup of power purchase cost, which includes the source wise breakup of Other Cost also. Further out of the total aforementioned amount claimed under the head 'Other Cost', Rs. 5,390.83 Crore pertains to transmission charges billed to petitioner for FY 2019-20, for which the head wise breakup is already provided in the summary sheet submitted along with the ARR Petition. The difference of Rs. (-) 605.92 Crore has been reduced from the power purchase cost, based on the various supplementary bills raised by the generators (including unverified amount of PTC of Rs. 116.21 Crore) in line with the provisions of PPA and applicable tariff regulations.

10. Explain what is 'NTPC Consolidated' Power Purchase cost of Rs. 69.32 Crores claimed for FY 2019-20. Provide detailed break-up of the charges along with documentary evidence.

Reply: It is hereby humbly submitted that out of Rs. 69.32 Crore claimed under the head 'NTPC Consolidated' includes negative supplementary bills of Rs. 181.25 Crore raised by NPTC, combined for it various generating stations and Late Payment Surcharge bill of Rs. 250.57 Crore verified for FY 2019-20, for NTPC as a whole.

11. Explain what is 'NHPC Consolidated' Power Purchase cost of Rs. 233.00 Crores claimed for FY 2019-20. Provide detailed break-up of the charges along with documentary evidence.

Reply: It is hereby humbly submitted that out of Rs. 233.00 Crore claimed under the head 'NHPC Consolidated' includes supplementary bills of Rs. 96.92 Crore raised by NHPC, combined for it various generating stations and Late Payment Surcharge bill of Rs. 136.09 Crore verified for FY 2019-20, for NHPC as a whole.

12. Provide details Other charges of Rs. 236.84 Crores claimed in power purchase of FY 2019-20 of source 'Tehri' Hydro along with documentary evidence (bills etc.), which takes the per unit cost of Power purchase to Rs. 6.50 / kWh.

Reply: It is hereby humbly submitted that the other charges of Rs. 236.84 crore considered in the power purchase cost for Tehri Hydro Power Station, includes supplementary bills of Rs. 60.97 Crore raised by THDC, in line with provisions of PPA and applicable tariff regulations and Late Payment Surcharge bill of Rs. 175.87 Crore verified for FY 2019-20. Excluding the Late payment surcharge amount of Rs. 175.87 Crore, the average per unit power purchase for Tehri Hydro works out to be Rs. 5.03/kWh.

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Alok Mishra
Superintending Engineer
Electricity Energy Export Import & Payment Circle
U.P.P.C.L.

(J.P.S GANGWAR)
C.E.(PPA), UPCL

13. Provide details of power purchase units of -0.03 MUs, i.e. sale of power at a power purchase cost of Rs. 2.94 Crores source 'Babail' for FY 2019-20. Provide documentary evidence.

Reply: It is hereby humbly submitted that in FY 2019-20, total units of -0.03 MU's has billed by Babail Small Hydro Power Station, with total power purchase cost of Rs. -0.01 Crore, thereby resulting in average power purchase rate of Rs. 2.83/kWh. The detailed month wise breakup of Power Purchase from 'Babail' SHP for FY 2019-20 is shown in the table below:

Month	Particulars	Energy (MUs)	Rate/Unit	Energy Charges (Rs. Crore)	Other Charges (Rs. Crore)	Total Amount (Rs. Crore)
Apr-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
May-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Jun-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Jul-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Aug-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Sep-19	Main Bill	-0.00	2.830	-0.00	-	-0.000
Oct-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Nov-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Dec-19	Main Bill	-0.00	2.830	-0.00	-	-0.001
Jan-20	Main Bill	-0.00	2.830	-0.00	-	-0.001
Feb-20	Main Bill	-0.00	2.830	-0.00	-	-0.001
Mar-20	Main Bill	-0.00	2.830	-0.00	-	-0.000
	TOTAL	-0.03	2.83	-0.01	-	-0.008

It is hereby humbly submitted that the correct average rate of the power purchase from Babail SHPS is Rs. 2.83/kWh instead of Rs. 2.94/kWh as earlier submitted by the Petitioner. For the month of September, the Energy from Babail SHPS was inadvertently considered as (-) 0.0001275 MU against the billing of (-) 0.001275 MU. The same has now been corrected in the above table hereby submitted for kind perusal of the Hon'ble Commission.

14. Petitioner in its submission has provided power purchase from the following sources in FY 2019-20:

Source of Power	Power Purchased (MU)	Power Purchased (Rs. Crs)	Energy Charges (Rs/KWh)	Other Charges (Rs/kWh)	Power Purchased (Rs./kWh)
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Source of Power	Power Purchase d (MU)	Power Purchase d (Rs. Crs)	Energy Charges (Rs/KWh)	Other Charges (Rs/kWh)	Power Purchase d (Rs./kWh)
Auriya GPS	172.73	201.48	4.79	0.31	11.66
APCPL	196.74	158.91	4.57	1.03	8.08
Harduaganj	158.52	146.34	3.54	0.17	9.23
Anta GPS	160.12	183.30	7.14	0.03	11.45
AURAIYA GPS	172.73	212.84	4.79	0.31	12.32
DADRI GPS	784.83	599.43	5.77	0.24	7.64
JHANOR GPS	2.17	7.55	5.04	0.00	34.81
KAWAS GPS	9.13	7.86	3.36	0.00	8.62

In the above power purchase sources, provide detailed reasons for such high per unit cost of Power Purchase Cost (Rs/kWh) and justifications (along with cost benefit analysis) as to why the power was procured from such expensive sources rather than exploring cheaper options like exchange or short-term power etc. when already power has been purchased via exchange.

Reply: The following table summarises the detailed breakup of power purchase cost of high cost sources mentioned by the Hon'ble Commission in the Data Gap queries:

S.No	Particulars	Energy (MUs)	Energy Charges (Rs. Crore)	EC Rate (Rs./kWh)	Fixed Charges (Rs. Crore)	Sub Total	(FC+EC) Rate (Rs./kWh)	Other Charges (Rs. Crore)	Total Amount (Rs. Crore)	Total Rate (Rs./kWh)
1	Auraiya GPS	172.73	82.69	4.79	113.41	196.10	11.35	5.38	201.48	11.66
2	Harduaganj	158.52	56.17	3.54	78.98	135.15	8.53	2.67	137.81	8.69
3	APCPL	196.74	89.82	4.57	42.11	131.93	6.71	20.27	152.20	7.74
4	Anta GPS	160.12	114.29	7.14	57.77	172.06	10.75	0.49	172.55	10.78
5	Dadri GPS	784.83	452.57	5.77	120.79	573.36	7.31	18.76	592.13	7.54
6	Jhanor GPS	2.17	1.09	5.04	0.25	1.34	6.20	-0.00	1.34	6.20
7	Kawas GPS	9.13	3.07	3.36	0.69	3.75	4.11	-	3.75	4.11


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Reasons for high rate of power purchase for above plants

S. No	Particulars	Reasons
1	Auraiya GPS	Lower Scheduling of plant due to high variable cost of Rs. 4.79/kWh, has resulted in higher per unit fixed charges of Rs. 6.57/kWh, thereby resulting in overall rate of Rs. 11.66/kWh
2	Harduaganj	Lower Scheduling of plant due to high variable cost of Rs. 3.54/kWh, has resulted in higher per unit fixed charges of Rs. 4.98/kWh, thereby resulting in overall rate of Rs. 8.69/kWh
3	APCPL	Power purchase rate for APCL is Rs. 6.71/kWh, however after including the other charges of Rs. 20.27 Crore, the overall rate has increased to Rs. 7.74/kWh
4	Anta GPS	Reason for high average power purchase cost is high variable cost of Generation at Rs. 7.14/kWh. UPPCL is committed to be take power under take and pay agreement with Gas Power stations of NTPC.
5	Dadri GPS	Reason for high average power purchase cost is high variable cost of Generation at Rs. 5.77/kWh. UPPCL is committed to be take power under take and pay agreement with Gas Power stations of NTPC.
6	Jhanor GPS	This is the URS power allocated to UP by the Central Generating Stations. Average Power Cost for FY 2019-20 is Rs. 6.20/kWh
7	Kawas GPS	This is the URS power allocated to UP by the Central Generating Stations. Average Power Cost for FY 2019-20 is Rs. 4.11/kWh

15. Petitioner has submitted that it has purchased 1140.29 MUs for Rs. 503.36 Crores from IEX (exchange) at Rs.4.41/kWh and has sold 1097.37 MUs for Rs. 295.43 Crores at Rs. 2.69/kWh. Petitioner must submit detailed justification why purchase cost is high and sale cost is low. In addition, Petitioner needs to provide month-wise details of purchase and sale of power from IEX in MUs and Cost (Rs. Crores).

Reply: The detailed breakup of month-wise purchase & sale of power from IEX, as claimed in the power purchase cost for FY 2019-20 is summarised below:

IEX - MONTHWISE PURCHASE / SALE DETAILS FOR FY 2019-20						
MONTH	ENERGY (in MUs)	PURCHASE		ENERGY (in MUs)	SALE	
		COST (in Rs. Crore)	COST PER UNIT (Rs./kWh)		COST (in Rs. Crore)	COST PER UNIT (Rs./kWh)
Apr-19	54.50	22.87	4.20	131.33	34.92	2.66

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IEX - MONTHWISE PURCHASE / SALE DETAILS FOR FY 2019-20						
MONTH	PURCHASE			SALE		
	ENERGY (in MUs)	COST (in Rs. Crore)	COST PER UNIT (Rs./kWH)	ENERGY (in MUs)	COST (in Rs. Crore)	COST PER UNIT (Rs./kWH)
May-19	84.19	40.35	4.79	79.70	22.86	2.87
Jun-19	115.22	51.06	4.43	36.70	12.64	3.44
Jul-19	268.68	126.87	4.72	60.20	15.78	2.62
Aug-19	268.99	120.23	4.47	11.18	3.01	2.69
Sep-19	208.48	78.72	3.78	11.86	2.84	2.39
Oct-19	18.80	9.26	4.92	55.96	13.62	2.43
Nov-19	-8.66	3.23	-3.73	14.70	4.37	2.97
Dec-19	53.20	19.55	3.67	86.70	26.95	3.11
Jan-20	45.43	15.84	3.49	131.03	41.85	3.19
Feb-20	28.39	10.11	3.56	146.60	38.41	2.62
Mar-20	3.06	0.91	2.97	331.41	75.51	2.28
TOTAL	1,140.29	498.99	4.38	1,097.37	292.76	2.67

Further, it is hereby clarified that the power is being purchased from Exchange only in the peak hours when there is a shortage and is being sold on exchange in off-peak hours, where there is a surplus capacity available. Since the rates are high in peak and lesser in off-peak hours the purchase cost is high and sale cost is low.

16. Further, as regards to sale of power in IEX 1097.37 MUs provide details of surplus power (MUs, source name, price, period, etc) that was available and sold on Exchange.

Reply: It is hereby clarified that as per the methodology finalized by UPPCL management, the power is being sold at the price which includes variable cost of generation of the power sold, applicable transmission charges and the margin/buffer approved by the Power Management Cell. Month wise details of power sold along with the sale rates are shown in table submitted in reply to Query No. 15.

17. Petitioner has provided a head of 'Open Access' for 1717.56 MUs and 936.59 Crores in FY 2019-20. Petitioner to provide details of such power purchase under open access. Provide the details of tender and along with the supporting documents tenderwise, traderwise documents.

Reply: The source wise breakup of Power purchased through Open Access is summarised in the table below:


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 GENERAL MANAGER

Open Access for FY 2019-20			
S. No.	Trader-Source	Energy (MUs)	Energy Charges (Rs. Crore)
1	NHPC	158.63	85.18
2	NVVN	53.06	29.39
3	PTC	1,235.93	655.46
4	DB Power	39.67	22.33
5	TATA Power Trading Company Ltd.	146.99	76.89
6	Manikaran	44.15	26.56
7	PSPCL		3.88
8	Shree Cement	18.20	10.29
9	SMPL	20.92	11.39
TOTAL		1,717.56	921.37

Further, it is hereby clarified that the above energy is purchased by UPPCL through short term/bilateral route to meet the demand in peak hours. All the transactions have been done from DEEP portal of GoI.

18. 'UI Charges' for FY 2019-20, -169.93 MUs and Rs. 192.84 Crores. Petitioner to provide detailed break-up of UI charges both (-) & (+), along with the supporting documents.

Reply: The breakup of month-wise UI charges as claimed in the power purchase cost for FY 2019-20 is summarised below:

MONTH	ENERGY (Mus)	COST (Rs. Crores)
Apr-19	-4.37	14.83
May-19	-28.45	35.44
Jun-19	-18.46	21.62
Jul-19	-6.16	-8.24
Aug-19	11.57	27.55
Sep-19	4.61	22.30
Oct-19	-25.22	22.71
Nov-19	-54.30	-9.66
Dec-19	-49.71	-1.87
Jan-20	-5.99	21.37
Feb-20	3.80	14.64
Mar-20	2.73	32.15
TOTAL	-169.93	192.84

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Considering that bills for UI charges are raised on weekly basis and compilation of all the bills would a tedious work, we request the Hon'ble Commission to exempt the Petitioner from submission of the copies all UI bills verified in FY 2019-20. For convince of the Hon'ble Commission, month wise breakup of UI Charges is summarized in the above table.

19. Further, provide list of Open Access Consumers connected to the Discoms and details such as quantum of energy (MU), wheeling charges, CSS collected, loss levied etc.

Reply: Licensee humbly submits the details of Open Access Consumers connected to the licensee in FY 2019-20 attached as **Annexure-4**.

20. Petitioner to provide the breakup of Transmission charges for Rs. 5390.84 Crores claimed in FY 2019-20. Provide details of Transmission charges under Case-1, UPPTCL, SUUTPCL, WUPPTCL separately, i.e., energy wheeled and transmission charges for each Discom separately.

Reply: The source wise breakup of Transmission Charges of Rs. 5,390.84 Crore incurred for FY 2019-20 is summarised in the table below:

S.No.	Source	Charges (Rs. Crore)
1	PGCIL Charges	3,477.54
2	POSOCO Charges	4.36
3	Case-I Transmission Charges	727.61
4	WUPPTCL Charges	881.29
5	SEUPPTCL Charges	300.03
TOTAL		5,390.84

In this regard, it is hereby humbly submitted, that the above cost is included in the total power purchase cost of UPPCL and the same is allocated to Discoms on the basis of BST, which is in line with the Commission's methodology of allocating the above transmission charges as a part of total Power purchase cost.

21. Petitioner needs to provide details of source-wise Short Term power purchase in MUs and Cost (Rs. Crores) in Form 13-H, which is not provided. Further, they should provide monthly short-term transaction details in enclosed format **Annexure-A**.

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Reply:The requisite information is being collated.

22. The Petitioner needs to provide details of monthly transactions of Banking with forward and reverse Banking. Also provide the basis for considering Rs. 51.90 Crores total Cost for Banking. Further, whether prior approval of the Commission was taken or not if yes, provide the documentary evidence. In case of banking what are the sources of energy.

Reply:The breakup of month-wise Banking charges as claimed in the power purchase cost for FY 2019-20 is summarised below:

Month	HPSEBL	MPPMCL	RUVNL	Total Charges
Apr-19	1.67	4.05	-	5.71
May-19	0.23	1.48	1.26	2.97
Jun-19	0.75	3.17	-	3.92
Jul-19	1.66	12.96	-	14.62
Aug-19	-	-1.39	-	-1.39
Sep-19	-	12.98	-	12.98
Oct-19	-	7.14	-	7.14
Nov-19	1.91	7.26	-	9.17
Dec-19	3.68	3.33	0.51	7.51
Jan-20	-	5.56	1.97	7.52
Feb-20	-	1.43	1.46	2.89
Mar-20	-	-11.27	-	-11.27
TOTAL	9.88	46.71	5.19	61.78

In this regard, it is hereby humbly submitted that the Petitioner has entered into the energy banking agreements with States Discoms of Himachal Pradesh, Madhya Pradesh and Rajasthan in FY 2019-20, as shown in the above table. Further the Commission in its Order dated 09th July, 2019 in Petition No. 1478/2019 has passed directions to the Licensees on power planning as quoted below:

"Petitioner will have full liberty to procure short term seasonal peak power from power exchanges or Govt. of India DEEP portal or through bilateral banking arrangement with other States' Discoms"

Accordingly, Petitioner has been entering into bilateral banking arrangement with other States' Discoms.

23. Provide UPPCL audited Balance sheet for FY 2018-19 & FY 2019-20, in hard and soft copy (excel and pdf). Also provide a detailed statement of


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month-wise, source wise power purchase quantum & costs, duly certified by auditor.

Reply:The Licensee submits that Balance sheet for FY 2018-19 is attached as Annexure 5. Balance sheet for FY 2019-20 is under progress and will be submitted once it gets Audited. A detailed statement of month-wise, source wise power purchase quantum & costs, duly certified by CA is attached as Annexure 5A_Power purchase summary for FY 2019-20.

APR FY 2020-21

27. Provide details of Transmission charges under Case-1, UPPTCL, SUUTPCI, WUPPTCL separately, i.e. energy wheeled and transmission charges for each Discom separately.

Reply:The Licensee humbly submits that it is getting supply at BST (FY 2019-20) / DBST (FY 2020-21 & FY 2021-22) rate at Discom Periphery from UPPCL, which includes Case-1 Transmission Charges, SEUPPTCL, WUPPTCL and PGCIL Charges. Therefore, Discom wise breakup of this data is not available. Further, Discom wise energy wheeled and UPPTCL charges have already been submitted before Hon'ble Commission in ARR Petition Table 3-10.

28. Petitioner needs to provide power purchase bills for each source for FY 2020-21.

Reply:It is hereby humbly submitted that submission of all the power purchase bills for FY 2020-21 would be bulky and tedious task for the Petitioner, considering the fact that for a single financial year, total number power purchase bills would be more than 2,000. While scrutinising the True Petition for FY 2018-19, the Hon'ble Commission, directed the Petitioner to submit some sample bills for each month for select generation sources. Petitioner humbly submits to the Hon'ble Commission to identify select generating stations and months so that same may be provided.

30. Provide DBST computations for each Discoms in line with the methodology approved by the Commission.

Reply:The Licensee submits that it has already submitted the DBST computation for FY 2020-21 as per the Hon'ble Commission's approved methodology in Table 3-7 of the Tariff Petition for FY 2021-22. However, the Licensee once again submitting the same as under:

DBST Computation for FY 2020-21

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs)	A	12,387.29	20,164.96	15,670.74	13,236.63	2,467.11	63,926.72

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S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
	Cr)							
2	Energy Sales (MU)	B	19,117.15	27,382.25	21,480.00	18,212.67	3,021.43	89,213.50
3	Power Procurement Cost							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							49,112.03
A2	Inter State Transmission Charges (Rs Cr)							5,122.21
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						54,234.24
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2559.44	4729.17	2748.00	2748.00	188.56	12,973.18
5	Total Power Required at Discom Periphery (MU)	E	24,306.61	32,082.30	26,584.16	22,388.04	3,303.55	108,664.67
6	Power at Discom Periphery from allocated PPAs (MU)	F	4914.60	9230.23	5324.03	5324.03	409.42	25,202.31
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	3,928.88	4,768.21	4,711.59	3,747.01	648.32	17,804.01
8	ABR (Rs/ Unit)	$H=(A/B)*10$	6.48	7.36	7.30	7.27	8.17	7.17
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	2.06	1.74	2.19	2.06	2.15	2.00
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	1.34	1.73	1.28	1.51	0.62	1.45
B	Unallocated PPAs per unit of sale	$K=(C\text{-Total PP at "D"})*10/\text{Total Sale at "B"}$	4.62					


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S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	3.09	3.90	3.82	3.70	5.40	3.72
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	3.84	4.85	4.76	4.61	6.72	4.62
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.18	6.58	6.04	6.12	7.34	6.08
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	9,901.86	18,007.05	12,968.38	11,139.26	2,217.70	54,234.24
DBST (Rs/Unit)								
15	DBST Computation of Allocated PPAs	P	5.21	5.12	5.16	5.16	4.61	5.15
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	3.79	5.81	4.81	4.92	7.01	4.94
17	DBST of total PPAs	$R=O*10/E$	4.07	5.61	4.88	4.98	6.71	4.99

ARR FY 2021-22

31. Provide details of Transmission charges under Case-1, UPPTCL, SUUTPCL, WUPPTCL separately, i.e. energy wheeled and transmission charges for each Discom separately.

Reply: The Licensee humbly submits that it is getting supply at BST (FY 2019-20) / DBST (FY 2020-21 & FY 2021-22) rate at Discom Periphery from UPPCL, which includes Case-1 Transmission Charges, SEUPPTCL, WUPPTCL and PGCIL Charges. Therefore, Discom wise breakup of this data is not available. Further, Discom wise energy wheeled and UPPTCL charges have already been submitted before Hon'ble Commission in ARR Petition Table No. Table 4-11.

32. Petitioner has submitted that it has considered PLF by taking monthly average of last 5 years. Petitioner needs to explain the basis for the same, when last 1-2 yrs, the PLFs of plants has been lower than average. Petitioner needs to submit plant-wise, monthly PLF of FY 2019-20 and FY 2020-21. Submit the actual details of Fixed Charge, Energy Charge, Plant Load Factor (PLF) and Plant

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Availability Factor (PAF) for last 3 years (i.e. FY 2018-19 to FY 2020-21) for all the generating stations as per the following format:

S. No.	Generating Station	Fixed Charges		Energy Charges		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
		As per Tariff Order*/#	Actual	As per Tariff Order*/#	Actual		
1							
2							
3							
4							
5							
6							
7							

Note: 1) *For FY 2019-20 Tariff Order dated September 03, 2019. #For FY 2020-21. Tariff Order dated November 11, 2020.

Reply:The Licensee humbly submits that while considering PLF for projecting generation for FY 2021-22, it has considered monthly average of last 5 years, as it will subsume any abruption in generation during last 1-2 years for any abnormal circumstances including COVID-19. The fixed charges and energy charges have already been submitted in Format 13B.

33. Provide the basis for considering 2% escalation for energy charges and 10% for fixed charges for FY 2021-22. Why does the Petitioner expect the Fixed charges to increase so high in FY 2021-22?

Reply:The Licensee submits that the basis of considering 2% escalation for energy charges and 10% for fixed charges has been in line with the assumption considered by the Hon'ble Commission in its Tariff Order dated 11.11.2020, while approving the projected power purchase cost for FY 2020-21.

34. Petitioner to provide detailed justification with reasons for buying costly power from the following sources in FY 2021-22:

Source of Power	Power Purchased (MU)	Total Power Purchased (Rs. Crs)	Energy Charges (Rs/KwH)	Power Purchased (Rs./kWh)
Harduaganj ext.	535.23	886.32	3.56	16.56
Parichha ext. stage-ii	226.21	736.05	3.72	32.54
Harduaganj ext. stage ii	73.30	812.12	3.20	110.79
Tanda GPS	537.43	659.82	3.28	12.28
FGUTPS-3	118.29	119.12	3.21	10.07
Dadri GPS	63.85	183.72	3.82	28.77
NCTPS-1	90.61	104.77	3.42	11.56


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Source of Power	Power Purchased (MU)	Total Power Purchased (Rs. Crs)	Energy Charges (Rs/Kwh)	Power Purchased (Rs./kWh)
NCTPS-2	153.94	210.04	3.55	13.64
PARBATI-III	160.66	149.78	1.78	9.32
KISHANGANGA	382.85	322.19	2.18	8.42
BEPL BARKHERA	66.80	168.10	3.51	25.17
BEPL KILAMBHAKHERA	68.94	170.30	3.51	24.70
BEPL KUNDRAKHI	100.22	177.65	3.20	17.73
BEPL MAQSOODAPUR	66.76	167.73	3.38	25.13
BEPL UTRAULA	70.12	173.56	3.40	24.75
KSK MAHANADI	1,583.99	1,524.35	3.01	9.62
LALITPUR	4,611.06	5,478.13	3.05	11.88

In the above power purchase sources, provide detailed reasons for such high per unit cost of Power Purchase Cost (Rs./kWh) and justifications as to why the power was procured from such sources rather than exploring cheaper options like exchange or short-term power etc.

Reply: The Petitioner submits that In the above table, the Energy charge rate in Rs./kWh is in the range of 1.78- 3.82. It is submitted that the power procurement from different sources is undertaken by adopting Merit Order Despatch (MoD) principle for optimal utilization of the available sources at least variable cost. For projection of availability, the entire power available from all the tied-up sources during the financial year to meet the demand have been considered. Thereafter, the MoD principle has been applied on the generating stations not having must-run status, on monthly basis to arrive at the projected power purchase for the month and accordingly the power purchase cost for the entire Financial years is computed. While full fixed (capacity) charges have been considered for all the generating stations, in respect of generating stations covered under MoD principles, the variable charges corresponding to the cheaper sources have been considered, whereas no variable charges have been considered in respect of energy not scheduled for power purchase. It is further submitted that the exchange or short-term power is being procured when the actual power procurement from various sources is vary, as the actual power is scheduled on 15 minute slot basis. Further, there shall also be requirement to purchase power from short-term sources including power trading companies, Power Exchanges in case of shortfall from regular sources or to meet the deviation from estimated demand depending on the availability.

35. Provide details of power purchase source - 'URS Power', wrt power purchase of Rs. 41.62 Crores claimed in FY 2021-22. Provide a copy of the approval given by the Commission.

Reply: The Licensee submits that it is drawing 35 MW power under URS mechanism from CGS. In the absence of specific identified rate, the petitioner has considered an assumption worked out in Rs. per MW based on the Hon'ble Commission's approved Fixed Charges for Meja Phase I (i.e. Rs. 556.19 Cr / 512 MW) at Rs. 1.09 Cr per MW

AM

Alok Mehrotra
Superintending Engineer
Electrity Energy Export Import & Payment Circle
U.P.P.C.L


(J.P.S GANGWAR)
C.E.(PPA-I), U.P.P.C.L

16

(i.e. Rs. 556.19 Cr / 512 MW), which is escalated by 10% as in the case of other generating stations also to arrive at the Fixed Cost of Rs. 1.19 Cr per MW. Multiplying this rate of Rs. 1.19 Cr per MW with the URS power of 35 MW works out to Rs. 41.82 Crore.

36. Provide details of power purchase source - 'MSW FY 21', wrt power purchase of Rs. 294.99 Crores claimed in FY 2021-22. Provide a copy of the approval given by the Commission along with the PPA's if any.

Reply:The Licensee submits that it has considered 59 MW of MSW based generating station, in line with the long-term projected tied-up capacity for the State. For this capacity, PLF is considered 75% and Energy Charge rate is considered at Rs. 7.61 per kWh in accordance with Hon'ble Commission's CRE Regulations, 2019.

37. Provide details of power purchase source - 'Solar FY 22' & 'Wind FY22', wrt power purchase of Rs. 156.68 Crore and 142.75 Crores respectively, claimed in FY 2021-22. Provide a copy of the approval given by the Commission along with the PPA's if any.

Reply:The Licensee submits that it has considered 182 MW and 380 MW of Solar and Wind capacities respectively, in line with the long-term projected tied-up capacity for the State. For these capacities, PLF is considered at 19% for Solar and 25% for Wind respectively. Further, the rate is considered at Rs. 3.00 per kWh for Solar and Rs. 3.43 per kWh for Wind (based on average rate for FY 2019-20).

38. For FY 2021-22, Petitioner to provide detailed reasons why it has claimed a cost of Rs. 279.32 Crores for Ghatampur generating station, when no energy is procured for the same? If no energy is to be purchased then why continue the arrangement.

Reply:The Licensee submits the Ghatampur generating station is expected to be commissioned in November 2021. Due to winter season, the demand is expected to be lower and accordingly, Ghatampur generating station is not qualifying in the monthly MoD workings. There is a long-term PPA in place and it is expected that the power will be drawn from the generating station during high demand season.

39. The Petitioner should provide details of new plants / capacities that are expected to come up in FY 2021-22 and further years along with PPA's,

Reply:The desired information is as under:

Generating Station	MW Share of UP
HARDUAGANJ EXT. Stage II	660
PARBATI-II	155

AM
Alok Kumar
Superintending Engineer
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U.P.P.C.L.


(URS GANGWAR)
C.E.(PPA-I), UP PCL

Generating Station	MW Share of UP
SUBANSIRI LOWER	182
PAKALDUL	200
Rajghat Hydro	18
Hydro (Competitive Bidding)	400
Ghatampur	660
Solar (FY 22)	182
WIND (FY 22)	380
MSW FY 21	59

RPO/HPO:

40. Provide the Source-wise Breakup of Solar Energy, Non-Solar Energy and Hydro Energy Purchased for the FY 2019-20, FY 2020-21 & FY 2021-22 and RPO and HPO obligations as submitted in the Format 13F as per the following format:

FY 2019-20/ FY 2020-21/ FY 2021-22														
S.No	Source	Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs.Crs)	Energy Charges (Rs.Crs)	Other Cost (Rs.Crs)	Total Cost (Rs.Crs)	Average Cost of Interface Point (Rs./kWh)
1														
2														
3														
4														
5														

Reply: The petitioner submits that the requisite details have already been provided in Format 13B.

Bulk Supply Tariff (BST)

41. The Petitioner as per Table 2-5: Power Purchase Cost for FY 2019-20 of the Petition has mentioned the BST as per Actuals as Rs. 6.19/unit. However, Petitioner claimed the BST of Rs. 4.89 /unit for FY 2019-20. Provide details/justification for the same.

Reply: The Licensee submits that Power purchase rate derived on power purchase booked in the Audited Accounts for FY 2019-20 are based on allocation of power purchase done by UPPCL for the Licensee for FY 2019-20. While the BST rate claimed for FY 2019-20 is based on methodology followed by the UPERC in its True-up Orders.

Inter-State Transmission Loss:

AM
Superintendent Engineer
Electricity Energy Export Import & Payment Circle
U.P.P.C.L.

(J.P.S GANGWAR)
C.E.(PPA-I), UPPCL

43. Provide the details of month -wise Power purchase sources for FY 2021-22 as under:

Months	Sales	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
	MUs	Type	MUs	FC	VC	Others	Total	MUs	VC
April		Long Term							
		Medium Term							
		Short Term							
		RE-Solar (A)							
		RE-Non-Solar (B)							
		RE (A+B)							
		Total							
May									
June									
July									
August									
September									
October									
November									
December									
January									
February									
March									

Reply: The desired information is as under:

Months	Sales*	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
	MUs	Type	MUs	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs.)	Total (Rs. Cr)	MUs	VC (Rs. Cr)
April	7,447.46	Long Term	7,904.08	2,166.85	1,699.80	-	3,866.65	6,674.96	1,427.79
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	422.10	-	169.21	-	169.21	-	-
		RE-Non-Solar (B)	1,012.18	0.02	354.67	-	354.69	-	-
		RE (A+B)	1,434.28	0.02	523.87	-	523.89	-	-
		Total	9,338.35	2,166.87	2,223.67	-	4,390.54	6,674.96	1,427.79
May	9,545.91	Long Term	10,500.65	2,216.74	2,433.40	-	4,650.13	8,529.23	2,021.80
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	436.17	-	174.85	-	174.85	-	-

AM
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 Superintending Engineer
 Electricity Energy Export Import & Payment Circle
 U.P.P.C.L.

(J.P.S GANGWAR)
 C.E.(PPA-I), UPFCL

Months	Sales*	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
		MU's	Type	MU's	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs.)	Total (Rs. Cr)	VC (Rs. Cr)
		RE-Non-Solar (B)		1,048.49	0.02	367.72	-	367.74	
		RE (A+B)		1,484.65	0.02	542.57	-	542.59	
		Total		11,985.31	2,216.76	2,975.96	-	5,192.72	2,021.80
June	9,869.81	Long Term		10,970.63	2,216.74	2,522.03	-	4,738.77	2,012.99
		Medium Term		-	-	-	-	-	
		Short Term		-	-	-	-	-	
		RE-Solar (A)		422.10	-	169.21	-	169.21	
		RE-Non-Solar (B)		1,015.08	0.02	356.16	-	356.19	
		RE (A+B)		1,437.18	0.02	525.37	-	525.39	
		Total		12,407.81	2,216.76	3,047.40	-	5,264.16	2,012.99
July	9,390.31	Long Term		10,335.88	2,216.74	2,277.16	-	4,493.90	1,689.32
		Medium Term		-	-	-	-	-	
		Short Term		-	-	-	-	-	
		RE-Solar (A)		436.17	-	174.85	-	174.85	
		RE-Non-Solar (B)		1,050.30	0.02	368.75	-	368.77	
		RE (A+B)		1,486.46	0.02	543.59	-	543.61	
		Total		11,822.34	2,216.76	2,820.75	-	5,037.51	1,689.32
August	8,878.31	Long Term		9,691.09	2,216.74	2,077.19	-	4,293.93	1,474.32
		Medium Term		-	-	-	-	-	
		Short Term		-	-	-	-	-	
		RE-Solar (A)		436.17	-	174.85	-	174.85	
		RE-Non-Solar (B)		1,048.61	0.02	367.90	-	367.92	
		RE (A+B)		1,484.78	0.02	542.75	-	542.77	
		Total		11,175.87	2,216.76	2,619.93	-	4,836.69	1,474.32
September	8,349.48	Long Term		9,036.69	2,216.74	1,973.99	-	4,190.73	1,508.65
		Medium Term		-	-	-	-	-	
		Short Term		-	-	-	-	-	
		RE-Solar (A)		449.25	-	177.35	-	177.35	
		RE-Non-Solar (B)		1,010.96	0.02	354.11	-	354.13	
		RE (A+B)		1,460.21	0.02	531.46	-	531.48	
		Total		10,496.90	2,216.76	2,505.45	-	4,722.21	1,508.65
October	8,271.13	Long Term		8,877.14	2,216.74	1,950.70	-	4,167.44	1,628.07
		Medium Term		-	-	-	-	-	
		Short Term		-	-	-	-	-	
		RE-Solar (A)		464.23	-	183.26	-	183.26	
		RE-Non-Solar (B)		1,039.43	0.02	363.50	-	363.52	

AM
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 U.P.P.C.L


(J.P.S. GANGWAR)
 C.E.(FPA-I), U.P.C.L

Months	Sales*	Power Purchase (Over-All)					Power Purchase (Covered under IC Mechanism)		
		MUs	Type	MUs	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs.)	Total (Rs. Cr)	MUs
		RE (A+B)	1,503.66	0.02	546.76	-	546.78	-	-
		Total	10,380.80	2,216.76	2,497.46	-	4,714.22	7,384.05	1,628.07
November	6,887.48	Long Term	7,184.52	2,222.71	1,497.37	-	3,720.09	6,244.60	1,294.39
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	449.25	-	177.35	-	177.35	-	-
		RE-Non-Solar (B)	1,003.70	0.02	350.64	-	350.67	-	-
		RE (A+B)	1,452.95	0.02	528.00	-	528.02	-	-
		Total	8,637.47	2,222.74	2,025.37	-	4,248.11	6,244.60	1,294.39
December	6,909.32	Long Term	7,163.95	2,222.71	1,516.86	-	3,739.57	6,317.99	1,324.61
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	450.56	-	176.85	-	176.85	-	-
		RE-Non-Solar (B)	1,044.01	0.02	364.28	-	364.30	-	-
		RE (A+B)	1,494.57	0.02	541.13	-	541.15	-	-
		Total	8,658.52	2,222.74	2,057.99	-	4,280.72	6,317.99	1,324.61
January	7,114.49	Long Term	7,403.94	2,222.71	1,561.53	-	3,784.24	6,544.20	1,370.81
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	464.23	-	183.26	-	183.26	-	-
		RE-Non-Solar (B)	1,044.93	0.02	364.62	-	364.64	-	-
		RE (A+B)	1,509.16	0.02	547.88	-	547.90	-	-
		Total	8,913.09	2,222.74	2,109.41	-	4,332.14	6,544.20	1,370.81
February	5,945.73	Long Term	6,086.82	2,222.71	1,214.50	-	3,437.21	5,276.93	1,038.34
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	419.30	-	165.53	-	165.53	-	-
		RE-Non-Solar (B)	947.13	0.02	330.65	-	330.67	-	-
		RE (A+B)	1,366.43	0.02	496.18	-	496.20	-	-
		Total	7,453.25	2,222.74	1,710.68	-	3,933.41	5,276.93	1,038.34
March	6,998.92	Long Term	7,260.97	2,222.71	1,527.05	-	3,749.76	6,266.81	1,302.54
		Medium Term	-	-	-	-	-	-	-
		Short Term	-	-	-	-	-	-	-
		RE-Solar (A)	464.23	-	183.26	-	183.26	-	-
		RE-Non-Solar (B)	1,048.19	0.02	366.33	-	366.35	-	-
		RE (A+B)	1,512.42	0.02	549.59	-	549.61	-	-
		Total	8,773.39	2,222.74	2,076.64	-	4,299.37	6,266.81	1,302.54


 A.M.
 Superintendent Engineer
 Electricity Energy Export Import & Payment Circle
 U.P.P.C.L.


 (P.S. GANGWAR)
 (P.S. GANGWAR), U.P.P.C.L.

Months	Sales*	Power Purchase (Over-All)					Power Purchase (Covered under IC Mechanism)			
		MUs	Type	MUs	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs.)	Total (Rs. Cr)	MUs	VC (Rs. Cr)
	95,608.34	Grand Total		120,043.11	26,581.11	28,670.72	-	55,251.83	82,974.92	18,093.63

*Monthly Sales is arrived at by assuming the same in the ratio as for the Energy Requirement profile for FY 2021-22.

AM
Alok Mehrotra
 Superintending Engineer
 Electricity Energy Export Import & Payment Circle
 U.P.P.C.L.


(J.P.S GANGWAR)
 C.E.(PPA-I), U.P.C.L.



U.P. POWER CORPORATION LTD.
Office of the *Superintending Engineer*
Electricity Import-Export & Payment Circle,
11th floor, Shakti Bhawan Extn., 14- Ashok Marg,
LUCKNOW - 226001

219-20

NO. / EIE&PC/ PTC/TEESTA

Dt: ,2020

Executive Director (F&A),
UP. Power Corporation Ltd.,
3rd Floor Shakti Bhawan ,
Lucknow.

Subject: Withdrawal of verification no. 1566/EIE&PC/ dt. 18.05.2020 of M/s PTC (TEESTA)

Due to error, bill verified vide verification no. 1566/EIE&PC/dated 18.05.2020 of PTC (TEESTA) is hereby withdrawn.

(Sanjay Srivastava)
Superintending Engineer

NO. 9425 / EIE&PC/ PTC/TEESTA

Dt: 02/7/2020

Copy forwarded to following for information and necessary action to :-

1. ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extention, Lucknow.
3. AO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow.
4. M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama, New Delhi-66.
5. EE, Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow.

(Sanjay Srivastava)
Superintending Engineer

CALCULATION OF CAPACITY & ENERGY CHARGES AS PER CERC ORDER Dt. 09.01.2020

ANNEX-I

Month	Capacity Charges already billed (Rs.) (1)	Energy Charges already billed (Rs.) (2)	Capacity Charges now verified (Rs.) (3)	Energy Charges now verified (Rs.) (4)	Differential Capacity Charges (Rs.) (5) = (3) - (1)	Differential Energy Charges (Rs.) (6) = (4) - (2)	Total Differential Amnt. (Rs.) (7) = (5) + (6)
Apr-19	186271423	138817581	230839078	172957919	45567853	34140338	79707991
May-19	183598228	230873983	241213868	287864381	47815637	56780388	104396025
Jun-19	180918388	288001460	225415419	371290980	4487023	73289500	117786523
Jul-19	187353808	313685358	233433622	380719882	46078616	77124808	123204422
Aug-19	193029754	310738904	240505574	387161004	47475820	78422100	123897820
Sep-19	184524082	308831187	226907838	384534835	45383848	75903736	121287584
Oct-19	187779722	182259861	233894293	223021726	46184571	40781765	86966336
Nov-19	183862033	37140900	228207640	37140900	45245607	0	45245607
Dec-19	183598228	34974000	241213868	34974000	47815637	0	47815637
Total	1890035684	1855033372	2105701294	2289455807	415685610	434422435	850088045

D. K. Singh
AE

[Signature]
EE

[Signature]
AO
18/05/2020

TRN Energy Private Limited

Registered Office: 18, Vasant Enclave,
Rao Tula Ram Marg, New Delhi-110 057
E-mail: info@trnenergy.com
CIN : U40109DL2006PTC155618

Ref: TRNEPL/PTC/20-21/3229
Date: 20th July, 2020

Sh. H.L Choudhary
Vice President (Commercial)
M/s. PTC India Limited
2nd Floor, NBCC Tower
15, Bhikaji Cama Place
New Delhi-110 066

Sub: Change in law claim for period April'19 to March'20

Dear Sir,

We are herewith submitting the Supplementary bill towards a change in law claim for supply of power to UPPCL as per CERC order dated 12.06.2019.

The summary of the bills is as per the table below:

Summary of Change in Law Claim (TRNEPL-PTC-UPPCL)						
S no.	Period	Bill Date	Bill No.	Amount towards "Change in Law" towards other than carrying cost (A) in Rs.	Carrying cost (B) in Rs.	Total Bill Amount (A+B) in Rs.
1	01.04.2019 to 31.03.2020	20/07/2020	SUPPL/TRN-PTC-UPPCL/20-21/CIL/001	939,212,760	81,206,599	1,020,419,349

It is requested to forward the same to UPPCL on an urgent basis and process the timely payment of above invoices.

Thanking you,

Yours Sincerely,
For TRN Energy Private Limited


Sanjay Jain
Director

Encl: As above



TRN Energy Private Limited

CIN: U40109DL2006PTC155618

Regd. Office: 18, Vasant Enclave, Rao Tula Ram Marg, New Delhi - 110057

Bill of Supply			
Buyer	PTC India Limited NCCG Tower, 11th Floor, 15, Bhikaiji Cama Place, Ramakrishna Puram West, New Delhi- 110066 GSTIN 07AABCP7947F128 PAN AABCP7947F	Seller	TRN Energy Private Limited 2x300MW Thermal Power Plant BHENGARI MAWAPARA, GHARGODA, RAIGARH, CHHATTISGARH-496111 GSTIN 22AA6CT72958123 PAN AACCT72958 Bill No. SUPPL/TRN-PTG-UPPCL/20-21/CL/001 Period 01.04.2019 to 31.03.2020 Date 20-Jul-20

Ref: PTC-PPA dated 25.07.2013 & Procure(s)-PPA dated 25.07.2013
CERC Order on petition no: 118/MP/2018 dated 12.06.2019

SUPPLEMENTARY BILL	
Details of Change in law claim (as per Annexure-I) For Period 01.04.2019 to 31.03.2020	Amount in Rs. 1,020,419,349
Total Rupees One Hundred and Two Crore Four Lakh Nineteen Thousand Three Hundred and Forty Nine Only	1,020,419,349

For TRN Energy Private Limited

Authorized Signatory

Encl as above

Copy to: Uttar Pradesh Power Corporation Ltd.
Shakti Bhawan-14 Ashok Marg, Lucknow



 PTC India	PTC INDIA LTD. (Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.) 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066 Phones : 011-41659500, 41659129 Fax : 011-41659144 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8			
BILL OF SUPPLY				
Invoice No : PTC/ 5203660 Supplementary Invoice			Invoice Date : 22.07.2020	
SE (IMPORT AND EXPORT) UTTAR PRADESH POWER CORPN LTD. SHAKTI BHAWAN, 11TH FLR. EXTN., LUCKNOW -226001 GSTIN: 09AAACU5088M4ZM Customer No: 1039001		Subject : SUPPLY OF POWER FROM TRN ENERGY TO UPPCL THROUGH PTC AGREEMENT DATED 25.07.2013 HSN CODE: 27160000		
Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.04.2019 To 31.03.2020				
Due Date for Deposit to PTC Account : 21.08.2020				
Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Change in law			939,212,750.00
Gross Total Amount				939,212,750.00
Amount in words :		Rupees NINETY THREE CRORE NINETY TWO LAKH TWELVE THOUSAND SEVEN HUNDRED FIFTY Only		
Amount payable on or before (After rebate of 0.000 % on Gross Amount)			21.08.2020	939,212,750.00
Remarks : 1. The Payment to be deposited on or before 21.08.2020 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127) 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA. * Surcharge Start Date 22.08.2020				
ENCL: 1. ENERGY CERTIFICATE			 Digitally signed by Navneet Gupta on Date: Wed Jul 22 12:42:36 IST 2020 (Authorised Signatory)	

CERTIFICATE OF Change in law

For UPPCL
Transaction :-TRN ENERGY TO UPPCL
Period: 01.04.2019 To 31.03.2020



Order No / Item No: 602680 / 000070 Dated: 21.07.2020

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR/Kwh)	Amount (INR)
1	Change in law			939212750.00
Total Amount Payable by UTTAR PRADESH POWER CORPN LTD.				939,212,750.00

Digitally signed by
H. Chaudhary on
Date: 21/07/2020
17:48:14 IST
Authorized Signatory



OFFICE OF THE SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CELL
1st FLOOR, SHAKTI BHAWAN EXTN.
14-ASHOK MARG, LUCKNOW-226001

Date

No. EIE&P.C. /UPRVNL/0-3

Subject:- Verification of Provisional Bill of Statutory Charges of Tax on Income for FY 2014-15 i.e. AY 2015-16 as per CPERC Regulations 2014 and CPERC Tariff Order dated 29.04.2016 & 18.01.2017.

Sl. No.	Bill reference	Billed Amount (Rs.)	Verified Amount (Rs.)	Remark
1	UNL/Statutory Charges/FY 2014-15/ Income Tax dt. 27.03.2019	225064487	225064487	(1 no. invoice enclosed)
	Total	225064487	225064487	

(Verified for Rupees Twenty Two (more Fifty Lac Sixty Four Thousand Four Hundred Eighty Seven Only)

Encl: As above.

[Signature]
29/04/19

No. 1457 /E.I.E.&P.C. /UPRVNL/0-3

Date 29/04/19

Copy forwarded to the following for information & necessary action:-

- 1) Executive Director, Power Management Cell, UP Power Corporation Limited, SLDC Building, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
- 2) Executive Director (A & A), UPPCL, 3rd Floor, Shakti Bhawan, Lucknow
- 3) Chief Engineer (Commercial), UPRVNL, 14th Floor, Shakti Bhawan Extn., Lucknow
- 4) Chief Engineer (RAU), UPPCL, 15th Floor, Shakti Bhawan Extn., Lucknow
- 5) A.O (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

[Signature]
SE

[Signature]
29/04
(Amrta Agrawal)
SUPERINTENDING ENGINEER



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LTD.
11TH FLOOR, SHAKTI BHAWAN EXT.
14-ASHOK MARG, LUCKNOW-226001

From des.
Main viability

SUBJECT:- VERIFICATION OF UPRVUNL Provisional Bill of profit sharing in variable charges on account of efficiency gain on operational parameters with Main BILL No. UPL/Profit Sharing/2019-20 Dated 23.09.2020 for the FY 2019-20 (Submitted by UPRVUNL Vide Letter No.385 Dated 23.09.2020 and received in EIE&PC on 23.09.2020) Dairy No. 4498 dt. 23.09.2020

S.L. No.	Name of TPS	Variable Cost Including Other Fuel related Cost (VC)			
		(Rs. In Crore)			Share of UPPCL @ 40%
		Billed	Actual	Profit/Loss	
1	Anpara 'A'	767.10	797.55	-30.45	0.00
2	Anpara 'B'	1172.25	1152.99	19.26	7.71
3	Anpara 'D'	849.27	851.75	-2.48	0.00
4	Obra 'B'	724.80	757.18	-32.38	0.00
5	Harduaganj (U#7)	61.86	66.77	-4.91	0.00
6	Harduaganj Extn.	963.58	946.41	17.17	6.87
7	Parichha (U#2)	101.84	112.63	-10.79	0.00
8	Parichha Extn.	655.27	652.95	2.32	0.93
9	Parj. Extn.Stage-2	445.31	440.18	5.12	2.05
	Total	5741.28	5778.41	-37.14	17.55

(Verified for Rupees (Minus) Seventeen Crore Fifty Five Lakh Only)

AE

SE

No. 4766 /E.I.E.&P.C./UPRVUNL/1-4

Dt-16/10/2020

Copy forwarded to the following for information & necessary action:-

- 1) Executive Director, Power Management Cell, UP Power Corporation Limited, SLDC Building, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
- 2) Executive Director (F. & A.), UPPCL, 3rd Floor, Shakti Bhawan, Lucknow
- 3) Chief Engineer (Commercial), UPRVUNL, 14th Floor, Shakti Bhawan Extn., Lucknow
- 4) Chief Engineer (RAU), UPPCL, 15th Floor, Shakti Bhawan Extn., Lucknow
- 5) A.O (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn, Lucknow

(Sanjay Srivastava)
SUPERINTENDING ENGINEER

CONSOLIDATED ENERGY ACCOUNT OF OPEN ACCESS (LTOA+STOA) DRAWEE ENTITY OTHER THAN DISCOMs AT T-D POINTS* (i.e Discom Periphery) FOR FY 2019-20

SL. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	VOLTAGE LEVEL	DISTRIBUTION ZONE	PROGRESSIVE OPEN ACCESS DRAWEE ENTITY WISE CUMULATIVE ENERGY AT THE END OF THE MONTH MARCH-2020	WHEELING CHARGES FOR FY 2019-20 (in Rs.)	CROSS SUBSIDY SURCHARGES FOR FY 2019-20 (in Rs.)
MVVNL						
1	Tanda Cement Works, Tanda (a unit of Ultratech Cement)	33KV	Ayodhya Zone	10039217.681	9871704.00	0.00
2	Rimdhim Stainless Ltd., Unnao (RSL)	132KV	Lucknow Zone	58262812.271	0.00	0.00
3	Reliance Industries Ltd., Barabanki	33KV	Ayodhya Zone	24262278.441	14605179.42	0.00
4	Jai Jagdishan Metals Ltd., Unnao	33KV	Lucknow Zone	6088425.242	4701060.00	0.00
TOTAL				98632733.635	29177943.42	0.00
DVVNL						
1	Ranghina Input Ltd., Bharua Sonnerpur Distt. Hamirpur (RIL)	132KV	Banda Zone	189934304.603	0.00	0.00
2	Ginni Filaments Ltd., Mathura	33KV	Agra-II Zone	59131449.188	33932490.21	0.00
3	Diamond Containers, Jhansi	132KV	Jhansi Zone	39861235.105	0.00	0.00
4	Vacmet India Ltd., Mathura	33KV	Agra-II Zone	46721233.071	27762804.77	0.00
5	Aligarh Cement Works, (a unit of Ultratech Cement)	132KV	Aligarh Zone	5524442.439	0.00	0.00
6	Kansai Nerolac Paints Ltd., Kanpur, Kanpur Dehat	33KV	Kanpur Zone	561965.524	365509.88	0.00
7	GBA Steel and Metals Ltd.	33KV	Agra-II Zone	557003.686	361758.38	0.00
TOTAL				341291633.618	62422563.24	0.00
PaVVNL						
1	Chunar Cement Factory (CCF), Mirzapur	132KV	Mirzapur Zone	7171210.782	0.000	0.00
2	The Mahabir Jute Mills Ltd., Sahjanwa	33KV	Gorakhpur Zone	4059468.208	2642532.000	0.00
3	Gallant Ispal Ltd., Gorakhpur	132KV	Gorakhpur Zone	2732439.342	0.000	0.00
TOTAL				13963118.332	2642532.000	0.00
PVVNL						
1	Sikondrabad Cement Works, (a unit of Ultratech Cement)	132KV	Ghaziabad-2 Zone	6035799.017	6105634.50	0.00
2	ITC Limited, Saharanpur	33KV	Saharanpur Zone	6549267.790	3799813.35	0.00
3	U.P. Grinding Unit, Bulandshahr (a unit of Shree Cement)	132KV	Ghaziabad-2 Zone	42069887.953	0.00	0.00
4	Daurli Input Pvt. Ltd.	33KV	Saharanpur Zone	4466199.086	2954352.38	0.00
5	Amba ghakri steels limited, Muzaffarnagar	33KV	Saharanpur Zone	51560440.688	31342823.27	0.00
6	Continental India Pvt. Ltd., Meerut	33KV	Meerut Zone	21489048.981	12067092.40	0.00
7	Goyal MG Gases Pvt. Ltd., Ghaziabad	132KV	Ghaziabad-1 Zone	32414098.248	0.00	0.00
8	Dadri Cement Works, (a unit of Ultratech Cement)	132KV	Noida- Zone	4890496.386	0.00	0.00
9	Chaudhry Steels Private Limited	33KV	Ghaziabad Zone	8763698.955	5412045.90	0.00
10	Shamli Steels Private Limited	33KV	Saharanpur Zone	27704197.828	17540197.75	0.00
11	Servotam Rolling Mills Pvt. Ltd. Unit-2	33KV	Saharanpur Zone	30289539.267	19620204.82	0.00
12	Ganesh Ecomphre Ltd.	33KV	Moradabad Zone	10434566.900	7536948.00	0.00
13	Ambica Steels Limited	33KV	Ghaziabad-1 Zone	7438588.381	4900320.00	0.00
TOTAL				254105829.480	111279432.37	0.00
KESCO						
1	Kanpur Fertilizers & Cement Ltd. (KFCL), Kanpur	132KV	Kesco	313191191.838	0.00	0.00
TOTAL				313191191.838	0.00	0.00
GRAND TOTAL				1022204506.903	205522471.03	0.00

* after accounting intra-state transmission losses 3.60 % w.e.f. 11.01.2019 & 3.56 % w.e.f. 11.09.2019

BS-1109_Revised



उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ०प्र० सरकार का उपक्रम)

U.P. Power Corporation Limited

(U.P. Government Undertaking)

कारपोरेट लेखा CORPORATE ACCOUNTS

CIN NO: U32201UP1999SGC024928

27-9

27/02/2021

शक्ति भवन विस्तार 14-अशोक मार्ग, लखनऊ-226001 Shakti Bhawan Ext., 14-Ashok Marg, Lucknow-226001

पत्रांक:- 93...पी०सी०एल०/सी०ए०-बी०एस०/विविध/209

दिनांक:- 05/02/2021

मुख्य अभियंता (आर०ए०यू०),
उ०प्र० पावर कारपोरेशन लि०,
15वां तल, शक्ति भवन विस्तार,
लखनऊ।

विषय:- उ०प्र० पावर कारपोरेशन लि० की वर्ष 2018-19 की ऑडिटेड बैलेंसशीट उपलब्ध कराने के सम्बन्ध में।

उपर्युक्त विषयक अपने कार्यालय पत्रांक 557/आर०ए०यू०/ए०आर०आर० 2020-21 दिनांक 07 नवम्बर, 2020 के तारतम्य में इस कार्यालय के पत्रांक 769 पी०सी०एल०/सी०ए०-बी०एस०/विविध/209 दिनांक 26.11.2020 का सन्दर्भ ग्रहण करें, जिसके माध्यम से अवगत कराया गया है कि वित्तीय वर्ष 2018-19 के वार्षिक लेखे सांविधिक अंकेक्षण के अधीन है एवं उक्त लेखों के अंकेक्षणोंपरान्त यथाशीघ्र सम्बन्धित वर्ष के वांछित वार्षिक लेखे आपको अग्रेतर आवश्यक कार्यवाही हेतु उपलब्ध करा दिये जायेंगे।

अग्रेतर अवगत कराना है कि वित्तीय वर्ष 2018-19 के वार्षिक लेखो का सांविधिक अंकेक्षण पूर्ण हो चुका है एवं उक्त वार्षिक लेखे अंकेक्षणोंपरान्त आपको अग्रेतर आवश्यक कार्यवाही हेतु प्रेषित है।

संलग्नक:- यथोपरि।

(ए०सी० पान्डेय)

उप महाप्रबन्धक (लेखा)

27/02



U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CIN - U32201UP1999SGC024928

BALANCE SHEET AS AT 31st MARCH 2019

(Amount in lakh ₹)

PARTICULAR	Note No.	As at 31st March, 2019	As at 31st March, 2018
I. ASSETS			
1 Non-Current Assets			
a) Property, Plant and Equipment	2	6070.97	5790.89
b) Capital Work-In-Progress	3	2.73	513.45
c) Intangible Assets	4	287.82	96.99
d) Financial Assets			
(i) Investments	5	499682.68	337236.57
(ii) Loans & Other Financial Assets	6	2785093.26	3811513.26
2 Current Assets			
a) Inventories	7	156.54	156.54
b) Financial Assets			
(i) Trade receivables	8	2954413.10	2072876.04
(ii) Cash and Cash Equivalents	9	182508.87	147874.44
(iii) Bank balance other than (ii) above	10	43257.11	55162.58
(iv) Other	11	1984412.64	1046485.16
c) Other Current Assets	12	50293.09	30805.65
Total		8486178.81	7508411.57
II. EQUITY AND LIABILITIES			
Equity			
a) Equity Share Capital	13	9118616.32	8040073.81
b) Other Equity	14	(8486663.85)	(7616583.11)
Liabilities			
1 Non-Current Liabilities			
a) Financial Liabilities			
i) Borrowings	15	4835817.74	4940210.64
ii) Other Financial Liabilities	16	6774.85	8078.50
2 Current Liabilities			
a) Financial Liabilities			
i) Borrowings	17	114350.06	152902.18
ii) Trade Payables	18	2543827.38	1728554.07
iii) Other Financial Liabilities	19	353456.31	257175.48
Total		8486178.81	7508411.57

Company information & Significant accounting policies 1

Notes on Accounts 29

The accompanying notes form an integral part of the financial statements.

(Niharika Gupta)
Company Secretary

(A.K. Awasthi)
Chief General Manager & CFO

(Sudhi Arya)
Director (Finance)
DIN - 05135780

(M. Dovers)
Managing Director
DIN - 08677754

Place : Lucknow
Date : 22-01-2021

Subject to our report of even date
For R.M. Lall & Co.
Chartered Accountants
FRN No. 000982C

(R.P. Tewari)
Partner
M. No. 071448



U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CIN - U32201UP1999SGC024928

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED ON 31ST MARCH 2019

		(Amount in lakh ₹)	
PARTICULAR	NOTE	For the year ended 31st March 2019	For the year ended 31st March 2018
I Revenue from Operations	20	5378844.24	4727578.73
II Other Income	21	10774.03	9892.05
III TOTAL REVENUE (I+II)		5389618.27	4737470.78
IV EXPENSES			
Purchase of Stock in trade(Power Purchased)	22	5378844.24	4727585.21
Employee benefits expense	23	18898.15	17896.08
Finance cost	24	4.98	3.27
Depreciation and Amortization expense	25	394.33	350.98
Other Expenses			
a) Administrative, General & Other Expense	26	8273.31	4515.51
b) Repair & Maintenance	27	1852.59	1675.68
c) Bad Debts & Provisions	28	808268.24	813514.31
TOTAL EXPENSES (IV)		6214321.84	5565941.04
V Profit/(loss) before exceptional items and tax (III-IV)		(824903.57)	(828069.26)
VI Exceptional Items			
VII Profit/(loss) before tax (V+VI)		(824903.57)	(828069.26)
VIII Tax Expense			
(1) Current Tax		0.00	0.00
(2) Deferred tax		0.00	0.00
IX Profit/(Loss) for the period from continuing operations (VII+VIII)		(824903.57)	(828069.26)
X Profit/(loss) from discontinuing operations			
XI Tax Expense of discontinuing operations			
XII Profit/(loss) from discontinuing operations (after tax) (X-XI)			
XIII Profit/(Loss) for the period (IX+XII)		(824903.57)	(828069.26)
Other Comprehensive Income			
XIV A- (i) Items that will not be reclassified to profit or loss			
Actuarial Gain or (Loss)		(112.23)	32.81
(ii) Income tax relating to items that will not be reclassified to profit or loss			
B- (i) Items that will be reclassified to profit or loss			
(ii) Income tax relating to items that will be reclassified to profit or loss			
XV Total comprehensive Income for the period(XIII+ XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(825015.80)	(828036.45)
XVI Earning per equity share (for continuing operation):			
(1) Basic (₹)		(95.31)	(106.78)
(2) Diluted (₹)		(95.31)	(106.76)
XVII Earning per equity share (for discontinuing operation):			
(1) Basic (₹)			
(2) Diluted (₹)			
XVIII Earning per equity share (for continuing and discontinuing operation):			
(1) Basic (₹)		(95.31)	(106.78)
(2) Diluted (₹)		(95.31)	(106.76)

Company information & Significant accounting policies

Notes on Accounts

The accompanying notes form an integral part of the financial statements.

(Niharika Gupta)
Company Secretary

(A.K. Awasthi)
Chief General Manager & CFO

(Sudhir Prasad)
Director (Finance)
DIN - 05185780

(M. Devanji)
Managing Director
DIN - 08677754

Place : Lucknow
Date : 29-01-2021

Subject to our report of even date
For R.M. Laj & Co.
Chartered Accountants
FRN No. 060832C

(R.P. Tewari)
Partner
M. No. 071448

U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

STATEMENT OF CHANGES IN EQUITY

Equity Share Capital

Particulars	(Amount in lakh ₹)
Balance as at 1 ST April 2017	7287520.82
Changes during the year	752552.99
Balance as at 1 ST April 2018	8040073.81
Changes during the year	1078542.51
Balance as at 31 ST March 2019	9118616.32

OTHER EQUITY

(Amount in lakh ₹)

Particulars	For the year ended 31 march 2019				
	Share application money pending allotment	Capital Reserve	Restructuring Reserve	Retained Earning	Total
Balance at the beginning of the reporting period	259075.02	19595.12	55076.00	(7950329.25)	(7616583.11)
Changes in accounting policy or prior period items	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	259075.02	19595.12	55076.00	(7950329.25)	(7616583.11)
Total comprehensive income for the year	0.00	0.00		(825015.80)	(825015.80)
Share application money received	1033477.57	0.00		0.00	1033477.57
Share allotted against application money	1078542.51	0.00		0.00	1078542.51
Balance at the end of the reporting period	214010.08	19595.12	55076.00	(8775345.05)	(8485663.85)

Note - In the F.Y.2017-18 the amount of Rs.74671.12 lacs was shown as Capital Reserve which includes the Restructuring Reserve amounting to Rs. 55076.00 lacs (i.e.Rs.74671.12 lacs - Rs.19595.12 lacs). Hence the Restructuring Reserve has been shown separately in the current year.

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U.P. POWER CORPORATION LIMITED

CIN - U32201UP1999SGC024928

NOTE NO. 1

COMPANY INFORMATION & SIGNIFICANT ACCOUNTING POLICIES OF STANDALONE FINANCIAL STATEMENT

1. REPORTING ENTITY

U.P Power Corporation Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U32201UP1999SGC024928). The shares of the Company are held by the GoUP and its Nominees on behalf of Govt. of U.P. The address of the Company's registered office is Shakti Bhawan, Ashok Marg, Lucknow, Uttar Pradesh-226001. The Company is primarily involved in the purchase and sale/supply of power.

2. GENERAL BASIS OF PREPARATION

- (a) The standalone financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

These standalone financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lacs (up to two decimals), except as stated otherwise.

(f) Use of estimates and management judgments

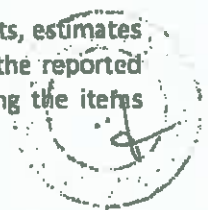
- The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items

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involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

1- PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works and @ 9.5% on other works on the amount of total expenditure.
- (e) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

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II- CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38(Intangible Assets).

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV- DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.
- (c) Property, Plant and Equipment are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

V- INVESTMENTS

Financial Assets- investments (Non Current) are carried at cost. Provision is made for diminution/impairment, wherever required, other than temporary, in the value of such investments to bring it on its fair value in accordance with Ind AS 109(Financial Instruments).

VI- STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VII- REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.



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- (c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the management.

VIII- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (b) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- (c) In respect of Power Trading Companies, at the mutually agreed rates.

IX- EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

X- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognized.

XI- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XII- FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

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XIII- DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 (Income Taxes).

XIV- STATEMENT OF CASH FLOW

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS – 7 (Statement of Cash Flow).

XV- FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109(Financial Instruments).

B- Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to Initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.

XVI- FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised Initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

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A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

XVII- MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.


(Niharika Gupta)
Company Secretary


(A. K. Awasthi)
Chief General Manager &
CFO


(Sudhir Arya)
Director (Finance)
DIN - 05185780


(M. Devara)
Managing Director
DIN - 08677754

Place : Lucknow
Date : 23-01-2021

Subject to our report of even date
For R. M. Lall & Co.
Chartered Accountants
FRN No. 000932C


(R. P. Tewari)
Partner
M.No. 071448

U.P. POWER CORPORATION LIMITED

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NOTE - 2

PROPERTY PLANT AND EQUIPMENT

2018-19

Particulars	Gross Block			Depreciation			(Amount In lakh ₹)	
	As at 01.04.2018	Additions	Deductions / Adjustments*	As at 31.03.2019	As at 01.04.2018	Additions **/PPE Adjustment	Deductions / Adjustments*	As at 31.03.2019
Land & Land Rights	470.45	0.00	0.00	470.45	0.00	0.00	0.00	470.45
Buildings	4775.82	46.15	0.00	4821.97	1394.50	98.16	0.00	3328.31
Other Civil Works	674.42	0.00	0.00	674.42	383.25	15.35	0.00	275.82
Plant & Machinery	886.96	107.56	0.00	974.52	340.96	68.13	0.00	584.43
Vehicles	220.20	8.57	14.92	214.85	98.82	11.80	10.19	113.42
Furniture & Fixtures	511.96	73.33	0.00	585.29	96.84	33.96	0.00	454.49
Office Equipments	1555.59	408.16	0.00	1964.75	869.14	131.56	0.00	884.05
TOTAL	9075.40	645.77	14.92	9706.25	3284.51	360.96	10.19	6070.97
Previous Year	7943.81	1160.10	28.51	9075.40	2972.45	333.86	21.80	5790.89

*Deduction/Adjustment made during the year under Gross Block & Depreciation represents obsolete vehicles which were written off during the year.

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U.P. POWER CORPORATION LIMITED

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NOTE - 3

CAPITAL WORKS IN PROGRESS

PARTICULARS	As at 01.04.2018	Additions	(Deduction)/ Adjustments	(Amount in lakh ₹)	
				Capitalised	As at 31.03.2019
Capital Work In Progress *	613.45	874.33	(839.28)	645.77	2.73
GRAND TOTAL	613.45	874.33	(839.28)	645.77	2.73

* It includes Employee cost related to works.

NOTE - 4

INTANGIBLE ASSETS

2018-19

Particulars	Gross Block			Amortization			(Amount in lakh ₹)	
	As at 01.04.2018	Additions	Deductions / Adjustments	As at 31.03.2019	Additions /PPE Adjustment	Deductions / Adjustments	As at 31.03.2019	As at 31.03.2018
Software	115.17	224.20	0.00	339.37	18.18	33.37	51.55	287.82
TOTAL	115.17	224.20	0.00	339.37	18.18	33.37	51.55	287.82
Previous Year	34.32	80.85	0.00	115.17	1.06	17.12	18.18	96.99

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U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
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NOTE - 6

FINANCIAL ASSETS - INVESTMENTS (NON-CURRENT)

		Amount in lakh ₹	
Particulars	As at 31.03.2019	As at 31.03.2018	
LONG TERM INVESTMENT IN EQUITY INSTRUMENT AT COST (Unquoted)			
TRADE INVESTMENTS			
I Subsidaries			
(a) KESCO			
184803483 Equity Shares of ₹10/- each Fully paid up.	165583.48	132701.74	
(132701728) Equity Shares of ₹10/- each Fully paid up.)			
From this 80000000 shares are allotted for consideration other than cash			
pursuant to KESA Zone EDU scheme 2000			
Share Application Money pending for allotment	30000.93	38648.04	
	195584.41	168349.78	
Less - Provision for impairment in investment	195584.41	168349.78	0.00
(b) Dakshinanchal VVNL			
168809500 Equity shares of ₹ 1000/- each fully paid up	1688095.00	600228.19	
(60022819) Equity Shares of ₹1000/- each Fully paid up.)			
Share Application Money pending for allotment	183168.01	1129227.49	
	1841263.01	1629453.68	
Less - Provision for impairment in investment	1841263.01	1629453.67	0.01
(c) Madhyanchal VVNL			
125632516 Equity shares of ₹ 1000/- each fully paid up	1255325.16	1068899.37	
(106889937) Equity Shares of ₹1000/- each Fully paid up.)			
Share Application Money pending for allotment	488718.06	424217.83	
	1744043.22	1494117.00	
Less - Provision for impairment in investment	1475318.59	1397870.45	96248.55
(d) Paschimanchal VVNL			
143977314 Equity shares of ₹ 1000/- each fully paid up	1439773.14	888208.33	
(88820833) Equity Shares of ₹1000/- each Fully paid up.)			
Share Application Money pending for allotment	28158.25	420331.40	
	1467931.43	1308540.73	
Less - Provision for impairment in investment	1467931.43	1308540.72	0.01
(e) Purvanchal VVNL			
189807491 Equity shares of ₹ 1000/- each fully paid up	1699074.91	1382181.25	
(138218125) Equity Shares of ₹1000/- each Fully paid up.)			
Share Application Money pending for allotment	270789.27	236889.87	
	1969864.18	1619071.12	
Less - Provision for impairment in investment	1889844.18	1619071.12	0.00
(f) Sonbhadra PGCL			
62023 Equity shares of ₹ 1000/- each fully paid up	620.23	5.85	
(585) Equity Shares of ₹1000/- each Fully paid up.)			
Less - Provision for impairment in investment	620.23	5.85	0.00
(h) Southern U.P. Power Transmission Co. Ltd.			
2218300 Equity Shares of ₹10/- each Fully paid up.)	221.83	5.00	
(50000) Equity Shares of ₹10/- each Fully paid up.)			
Less - Provision for impairment in investment	199.72	5.00	0.00
II Associates			
(a) Yamuna Power generation Co. Ltd.			
880111 Equity shares of ₹ 10/- each fully paid up	88.01	1.25	
(12800) Equity Shares of ₹10/- each Fully paid up.)			
Less - Provision for impairment in investment	88.01	1.25	0.00
III Others			
(a) UPPTCL			
22133352 Equity shares of ₹ 1000/- each fully paid up	221333.52	221333.52	
(22133352) Equity Shares of ₹1000/- each Fully paid up.)			
from this 18429700 shares are allotted for consideration other than cash.			
Share Application Money pending for allotment	18072.31	18072.31	
	239405.83	239405.83	
Less - Provision for impairment in investment	30806.80	20716.83	218899.00
(b) BONDS (Listed and AAA Rated)			
i) 7.75% PFC Bonds	17400.00	17400.00	
ii) 7.59% HUDCO Bonds	4900.00	4900.00	
TOTAL	455882.65	317316.57	

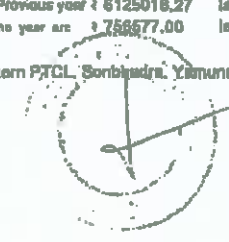
- 1 Aggregate amount of unquoted investment in equity shares & Share Application Money as on 31.03.2019 is ₹ 7358977.98 lakhs)
(Previous year ₹ 6439854.83 lakhs)
- 2 Aggregate amount of provision for impairment made upto 31.03.2019 are ₹ 8881595.27 (Previous year ₹ 6125018.27 lakhs)
- 3 Considering the accumulated losses of Damara / UPPTCL / Yamuna PGCL & Southern PTCL a Provision for impairment has been made during the year are ₹ 756577.00 lakhs)
(Previous year ₹ 818782.30 lakhs)
- 4 The amount of provision for impairment is based on net worth calculated on the basis of balance sheets of DISCOMS, Southern PTCL, Sonbhadra, Yamuna PGCL and UPPTCL for F.Y. 2018 -19 .

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**U.P. POWER CORPORATION LIMITED**

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CIN - U32201UP1999SGC024928

NOTE - 6**LOANS & OTHER FINANCIAL ASSETS (NON-CURRENT)****(Amount in lakh ₹)**

Particulars	As at 31.03.2019		As at 31.03.2018	
A LOANS				
Noida Power Corporation Ltd. (Licensee)				
Unsecured and considered doubtful				
Loan	588.43		588.43	
Interest Accrued & Due	10818.83		9339.21	
	11387.26		9907.64	
Less - Provision for Bad & Doubtful Debts Loan & Interest	11387.26	0.00	9907.64	0.00
B Receivables on account of Loan				
(Unsecured and Considered good)				
Madhyanchal VVNL	552188.84		805505.34	
Paschimanchal VVNL	475657.89		582598.89	
Dakshinanchal VVNL	897614.59		1224857.59	
Purvanchal VVNL	723949.30		1088458.80	
KESCO	135868.37	2785078.99	122078.37	3811498.99
C Advances to Capital Suppliers / Contractors				
Secured and Considered Good	14.27		14.27	
Considered Doubtful	1.59		1.59	
	15.86		15.86	
Less - Provision for Doubtful Advances	1.59	14.27	1.59	14.27
TOTAL		2785093.26		3811513.26

Note in respect of 'A' - The figure in respect of KESCO for the year ended 31-03-2018 relating to Interest Accrued & Due on Secured & Unsecured Loan & Bad Debts written off have not been shown this year as the interest was finally written off in the year 2017-18 (Refer note no. 29(B))

NOTE - 7**INVENTORIES****(Amount in ₹)**

Particulars	As at 31.03.2019		As at 31.03.2018	
A Stores and Spares				
Stock of Materials - Capital Works	99.54		99.54	
Stock of materials - O & M	69.70	169.24	69.70	169.24
B Others		0.85		0.85
SUB TOTAL		169.89		169.89
Less - Provision for Unserviceable Stores		13.35		13.35
TOTAL		156.54		156.54

Inventories are valued at cost.

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U.P. POWER CORPORATION LIMITED

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NOTE -8

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2019		As at 31.03.2018	
Sundry Debtors	52297.94		52297.94	
Less - Provision for Bad & Doubtful Debts	30225.06	22072.88	30225.06	22072.88
Debtors - Sale of Power (Subsidiary)				
KESCO	104956.53		45462.19	
Dakshinanchal VVNL	591702.56		241221.97	
Madhyanchal VVNL	615118.89		377422.38	
Paschimanchal VVNL	237343.14		121788.99	
Purvanchal VVNL	1449421.62		1130653.86	
Debtors Unbilled revenue	88131.18		242190.78	
SUB TOTAL	3086673.92		2158740.17	
Less - Provision for Bad & Doubtful Debts	154333.70	2932340.22	107937.01	2050803.16
Total		2954413.10		2072876.04
<u>Debts outstanding for a period exceeding six months from the date they are due for payment</u>				
Secured & Considered Good	-		-	
Unsecured & Considered Good	1091511.49		881496.35	
Considered Doubtful	86511.30		75457.87	
	1178022.79		956954.22	
Other Debts				
Unsecured & Considered Good	1862901.62		1191379.70	
Considered Doubtful	98047.45		62704.19	
	1960949.07	3138971.88	1254083.89	2211038.11
Less - Provision for Bad & Doubtful Debts		184558.76		138162.07
TOTAL		2954413.10		2072876.04

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U.P. POWER CORPORATION LIMITED

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NOTE - 9

Financial Assets - CASH AND CASH EQUIVALENTS (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2019		As at 31.03.2018	
A Balances with Banks				
In Current & Other account	162414.81		140394.36	
In Fixed Deposit accounts	91.00	162505.81	7474.50	147868.86
B Cash on Hand				
Cash in Hand (Including Stamps in hand)	1.45		1.88	
Cash Imprest with Staff	1.61	3.06	3.70	5.58
TOTAL		162508.87		147874.44

NOTE - 10

Financial Assets - Bank Balances other than above (Current)

(Amount in lakh ₹)

Particulars	As at 31.03.2019		As at 31.03.2018	
Deposits having maturity more than 3 months but not more than 12 months		43257.11		55162.58
TOTAL		43257.11		55162.58

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U.P. POWER CORPORATION LIMITED

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NOTE - 11

Financial Assets - OTHER (CURRENT)

		(Amount in lakh ₹)	
Particulars	As at 31.03.2018	As at 31.03.2018	
Receivables (Unsecured) -			
Ultranchal PCL	0.00	19260.86	
UPRVUNL	255.27	206.91	
UPPTCL	13928.78	11316.28	
IREDA	0.00	331.17	
Sub Total	14184.05	31115.22	
Subsidiaries (Unsecured) -			
KESCO	1829.38	1586.29	
Dakshinanchal VVNL	8112.77	7280.32	
Madhyanchal VVNL	9201.49	8262.02	
Paschimanchal VVNL	12596.80	11092.15	
Purvanchal VVNL	8579.71	7662.38	
Sub Total	40319.95	35883.18	
Employees	0.22	0.50	
Others	66502.92	72612.32	
Total	121007.14	138611.20	
Less - Provision for Doubtful Receivables	12100.71	108906.43	125850.08
Receivables on account of Loan (Unsecured)			
Madhyanchal VVNL	485789.88	233719.45	
Less - Liabilities against Loan	91826.67	88469.53	145249.92
Paschimanchal VVNL	383208.71	222251.50	
Less - Liabilities against Loan	110977.59	110050.56	112200.94
Dakshinanchal VVNL	733115.85	484990.21	
Less - Liabilities against Loan	97813.60	95194.37	399795.84
Purvanchal VVNL	650239.45	311983.29	
Less - Liabilities against Loan	114237.98	112030.84	199952.65
KESCO	37660.95	63635.73	
Less - Liabilities against Loan	42.59	0.00	63635.73
Total	1984412.84	1048485.16	

Liabilities against loan shown as deduction from Receivables on account of loan relates to grant received from GOUP and misc. receipts from departments of GOUP on behalf of the subsidiaries.

NOTE - 12

OTHER CURRENT ASSETS

		(Amount in lakh ₹)	
Particulars	As at 31.03.2019	As at 31.03.2018	
UP Power Sector Employee Trust			
Provident Fund	17869.14	1638.93	
Pension and Gratuity Liability	(621.00)	17046.14	1082.35
ADVANCES (Unsecured/Considered Good)			
Suppliers / Contractors	18160.53	11563.82	
Less - Provision for Doubtful Advances	1816.05	1158.38	10407.44
Tax deducted at source		1552.88	1423.05
Advance Income Tax		13.28	13.28
Fringe Benefit Tax - Advance Tax	52.78	52.78	
Less - Provision	41.03	41.03	11.75
Income Accrued & Due		604.53	658.44
Income Accrued but not Due		827.61	925.30
Prepaid Expenses		349.67	391.15
Inter Unit Transactions		15440.75	15692.89
Total	50293.09	30805.65	

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U.P. POWER CORPORATION LIMITED

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NOTE - 13

EQUITY SHARE CAPITAL

Amount in lakh ₹

Particulars	As at 31.03.2019	As at 31.03.2018
-------------	------------------	------------------

(A) AUTHORISED :

1250000000 Equity shares of par value of ₹1000/- each	12500000.00	9000000.00
(previous year 9000000000 Equity shares of par value ₹1000/- each)		

(B) ISSUED SUBSCRIBED AND FULLY PAID UP

911861632 Equity shares of par value ₹1000/- each	9118616.32	8040073.81
(previous year 804007381 Equity shares of par value ₹1000/- each)		
(of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme for consideration other than cash)		

TOTAL	9118616.32	8040073.81
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- a) During the year, the Company has issued 107854251 Equity shares of ₹1000 each only and has not bought back any shares.
- b) The Company has only one class of equity shares having at par value ₹ 1000/- per share.
- c) During the year ended 31st March 2019, no dividend has been declared by board due to heavy accumulated losses.
- d) Authorised capital of the company has been increased from ₹900000000000 (As at 31-03-2018) to ₹1250000000000 (As at 31-03-2019) with the approval of shareholders in the Extra as Ordinary General Meeting of the company held on 14th June 2018. The, previous year figures of the authorised capital has been restated as the amount for the same was inadvertently shown as ₹1250000000000 instead of ₹900000000000

d) Detail of Shareholders holding more than 5% shares in the Company:

Shareholder's Name	As at 31.03.2019		As at 31.03.2018	
	No. of shares	%age holding	No. of shares	%age holding
Government of UP	911861632	100%	804007381	100%

e) Reconciliation of No. of Shares

No. of Shares as on 31.03.2018	Issued during the year	Buyback during the year	No. of Shares as on 31.03.2019
804007381	107854251	-	911861632

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U.P. POWER CORPORATION LIMITED

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CIN - U32201UP1999SGC024928

NOTE - 14

OTHER EQUITY

(A) Reserves and Surplus

(Amount in lakh ₹)

Particulars	As at 31.03.2019	As at 31.03.2018
A Capital Reserves		
Others	19595.12	19595.12
B Other Reserves		
Restructuring Reserve	55076.00	55076.00
Surplus		
As per last financial statement	(7950329.25)	(7120254.59)
Change in Accounting Policy or Prior Period Items	0.00	(2038.21)
Restated Balance	(7950329.25)	(7122292.80)
Add:- Profit/(Loss) for the year as per statement of Profit & Loss	(825015.80)	(8775345.05)
		(828036.45)
SUB TOTAL	(8700673.93)	(7875658.13)

Capital Reserve and Restructuring Reserve relate to the balances transferred under Final Transfer Scheme issued by the GOUP vide notification no. 1529/24-P-2-2015 SA(218)- 2014 dated November 3,2015

(B) Share Application Money

(Amount in lakh ₹)

Particulars	As at 31.03.2019	As at 31.03.2018
Share Application Money	214010.08	259075.02
(Pending for allotment to the Govt. of UP)		
SUB TOTAL	214010.08	259075.02
GRAND TOTAL	(8486663.85)	(7616583.11)

Reconciliation of Share Application Money

(Amount in lakh ₹)

Share Application Money as on 31.03.2018	Received during the year	Allotted during the year	Share Application Money as on 31.03.2019
259075.02	1033477.57	1078542.51	214010.08

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U.P. POWER CORPORATION LIMITED
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CIN - U32201UP1999SGC024928

NOTE - 16

FINANCIAL LIABILITIES - BORROWINGS (NON CURRENT)

(Amount in lakh ₹)

PARTICULARS	As at 31.03.2019	As at 31.03.2018
BONDS/LOANS RELATE TO DISCOMS		
(a) <u>Dakshinanchal VVNL</u>		
<u>SECURED</u>		
Non Convertible Bonds	634614.71	658630.00
<u>UNSECURED</u>		
Non Convertible Bonds	402294.59	402294.59
REC	117358.53	138511.21
PFC	188677.14	114532.10
<u>UP GOVERNMENT</u>		
UDAY SCHEME	166899.16	333798.33
OTHER	18862.93	0.00
	1528708.06	1647766.23
(b) <u>Madhyanchal VVNL</u>		
<u>SECURED</u>		
Non Convertible Bonds	412478.12	428870.00
<u>UNSECURED</u>		
Non Convertible Bonds	193338.84	193338.84
REC	121084.71	102495.41
PFC	164821.20	93604.88
<u>UP GOVERNMENT</u>		
UDAY SCHEME	94675.44	189350.88
OTHER	11791.41	0.00
	998190.72	1007660.01
(c) <u>Paschimanchal VVNL</u>		
<u>SECURED</u>		
Non Convertible Bonds	207700.29	139202.15
<u>UNSECURED</u>		
Non Convertible Bonds	145457.89	220815.75
REC	200700.29	148097.23
PFC	172559.58	89486.55
<u>UP GOVERNMENT</u>		
UDAY SCHEME	94320.04	168640.08
OTHER	11502.15	0.00
	832240.24	766241.76
(d) <u>Purvanchal VVNL</u>		
<u>SECURED</u>		
Non Convertible Bonds	613355.88	638080.00
<u>UNSECURED</u>		
Non Convertible Bonds	239598.30	239599.30
REC	141706.00	129311.87
PFC	185780.06	102438.28
<u>UP GOVERNMENT</u>		
UDAY SCHEME	107421.58	214843.16
OTHER	15538.27	0.00
	1303381.09	1324272.61
(e) <u>Kesco</u>		
<u>SECURED</u>		
Non Convertible Bonds	58730.00	68730.00
<u>UNSECURED</u>		
Non Convertible Bonds	56938.37	56938.37
REC	7510.81	3275.45
PFC	20412.41	3614.66
LOAN		
<u>UP GOVERNMENT</u>		
UDAY SCHEME	25855.78	51711.55
OTHER	3850.26	0.00
	173287.63	174270.03
GRAND TOTAL	4836817.74	4840218.84

Note - The terms of repayment, default details and security/guarantee details have been annexed with this note. (Refer Annexure to Note - 15)

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Name of Bank	Repayment Terms				Outstanding as on 31.03.2019				Default as on 31.03.2019				Aggregate Amount of Guaranteed Loans	Security	
	Drawl Date	Instalment (Months)	Repayment Due From	ROI (%)	Guaranteed By	Principal	Interest	Total	Principal	Interest	Principal Default w.e.f.	Interest Default w.e.f.			
Long Term Borrowing															
SECURED															
BOVDS															
MVNL	17.03.17/	10 Years	Jul-19	8.97%/		428870.00		428870.00	-	-	-	-	Receivables and Govt Guarantee		
PoorVNL	27.03.17/			.48%/		630000.00		630000.00	-	-	-	-			
PoorVNL	05.12.17/			75%/10.15%		234580.01		234580.01	-	-	-	-			
OVNL	27.03.18					658030.01		658030.01	-	-	-	-			
ESCO		Total - Secured				58730.00		58730.00	0.00	0.00	-	0.00	58730.00		
		Less-CM				199870.02		199870.02					199870.02		
		Total				71950.02		71950.02					71950.02		
UNSECURED															
BONDS															
MVNL	04.07.16/	15 Years	Sep-20	9.70%		193338.84		193338.84	-	-	-	-	Guarantee of GoUP		
PoorVNL	78.09.16/3					239115.30		239115.30	-	-	-	-			
PoorVNL	0.03.17					145457.85		145457.85	-	-	-	-			
OVNL						402294.39		402294.39	-	-	-	-			
ESCO		Sub Total				56938.37		56938.37	-	-	-	-	56938.37		
		Total				1037628.95	0.00	1037628.95	0.00	0.00	-	0.00	1037628.95		
BILLS															
MVNL		24/84 EMI & 12/17/20/32 QTY	Jun-16	10.25% to 11.80%		131789.00		131789.00	-	-	-	-	Guarantee of GoUP		
PoorVNL	Sep-15					167344.72		167344.72	-	-	-	-			
PoorVNL						214077.25		214077.25	-	-	-	-			
OVNL						345191.51		345191.51	-	-	-	-			
ESCO		Sub Total				10768.68		10768.68	-	-	-	-	10768.68		
		Total				669191.17	0.00	669191.17	0.00	0.00	-	0.00	669191.17		
		Less-CM				80379.81		80379.81							
		Total				588811.36	0.00	588811.36							
PFC															
MVNL	Sep-15	24 EMI & 12/17/20/28 QTY	Jun-16	10.10% to 11.85%		178444.34		178444.34	-	-	-	-	Guarantee of GoUP		
PoorVNL						201869.18		201869.18	-	-	-	-			
PoorVNL						183813.75		183813.75	-	-	-	-			
OVNL						216081.51		216081.51	-	-	-	-			
ESCO		Sub Total				23467.29		23467.29	-	-	-	-	23467.29		
		Total				803576.05	0.00	803576.05	0.00	0.00	-	0.00	803576.05		
		Less-CM				73416.00		73416.00							
		Total				731260.39	0.00	731260.39							



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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE- 16

FINANCIAL LIABILITIES - OTHERS (NON CURRENT)

Particulars	(Amount in lakh ₹)	
	As at 31.03.2019	As at 31.03.2018
Leave Encashment	6231.50	5716.38
Gratuity	543.35	362.12
TOTAL	6774.85	6078.50

NOTE- 17

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

Particulars	(Amount in lakh ₹)	
	As at 31.03.2019	As at 31.03.2018
Overdraft from Banks		
Central Bank of India	53.82	1656.30
(Pari Passu charge on Receivables and Other Current Assets of Corporation)		
Punjab National Bank	1106.89	2848.86
(Pari Passu charge on Receivables of Corporation)		
Punjab National Bank MID	27933.71	30131.42
(Pari Passu charge on Receivables of Corporation)		
Allahabad Bank	28.22	27842.89
(Pari Passu charge on Receivables of Corporation)		
ICICI Bank	20783.52	25828.52
(Pari Passu charge on Receivables of Corporation)		
Oriental Bank of Commerce	0.00	0.02
(Pari Passu charge on Receivables of DISCOMS)		
Bank of India	49433.90	49586.17
(Pari Passu charge on Receivables of DISCOMS)		
	99350.06	137902.18
Loans relates to DISCOMS (Unsecured)		
(a) <u>Dakshinanchal VVNL</u>		
New Okhla Industrial Dev. authority	3500.25	3500.25
(b) <u>Madhyanchal VVNL</u>		
New Okhla Industrial Dev. authority	3202.75	3202.75
(c) <u>Paschimanchal VVNL</u>		
New Okhla Industrial Dev. authority	2942.75	2942.75
(d) <u>Purvanchal VVNL</u>		
New Okhla Industrial Dev. authority	4299.45	4299.45
(e) <u>Kesco</u>		
New Okhla Industrial Dev. authority	1054.80	1054.80
	15000.00	15000.00
TOTAL	114350.06	152902.18

Note - The Loans of New Okhla Industries Dev. Authority are guaranteed by GoUP.

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U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CIN - U32201UP1998SGC024928

NOTE-18

FINANCIAL LIABILITIES -TRADE PAYABLE (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2019	As at 31.03.2018
Liability for Purchase of Power	2543827.38	1728554.07
TOTAL	2543827.38	1728554.07

NOTE- 19

Other Financial Liabilities (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2019	As at 31.03.2018
Current Maturity of Long Term Borrowings	224266.91	182886.53
Liability for Capital Supplies/ Works	71.03	24.58
Liability for O & M Supplies / Works	162.09	1.02
Deposits & Retentions from Suppliers & Others	40885.51	8988.47
Deposit works	0.00	103.80
* Liabilities towards UPPCL CPF Trust	42.89	21.63
Interest Accrued but not Due on Borrowings	54741.10	38482.42
Staff Related Liabilities	8014.85	8016.30
Sundry Liabilities	17124.74	10236.79
Payable to UPJVNL	8839.81	8851.18
Liabilities for Expenses	1308.57	600.78
TOTAL	353456.31	257175.48

Note:- Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 18)

* Includes Interest on CPF

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Statement of Current Maturity of Long-Term Borrowings

F.Y. 2018-19					
(Amount in lakh ₹)					
I	Loans Relate to Discoms				
Sl. No.	Name of the Discom	Bonds	REC	PFC	Total
1	MVVNL	18390.88	10704.29	13623.34	40718.51
2	PoorVVNL	24724.12	25638.72	16108.31	66472.15
3	PaavVNL	6859.71	13376.96	11254.16	31490.83
4	OVVNL	24015.29	27832.00	27404.38	79251.67
5	KESCO	0.00	3277.87	3054.88	8332.75
Total		71990.00	80829.84	71446.07	224265.91
Total Current Maturity of Long-Term Borrowings					224265.91

F.Y. 2017-18					
I	Loans Relate to Discoms				
Sl. No.	Name of the Discom	Bonds	REC	PFC	Total
1	Madhyanchal VVNL	11791.41	5500.00	11070.83	28362.04
2	Purvanchal VVNL	15538.27	21172.85	13159.10	49870.02
3	Parachinanchal VVNL	11502.15	5415.00	8748.74	25665.89
4	Dakshinanchal VVNL	18862.93	24722.36	24996.04	68581.32
5	KESCO	3850.26	3484.12	3054.88	10389.26
Total		61545.02	60294.12	61029.39	182868.53
Total Current Maturity of Long-Term Borrowings					182868.53

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 20

REVENUE FROM OPERATIONS (GROSS)

Particulars	(Amount in lakh ₹)	
	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
SALE OF POWER		
Supply in Bulk		
Subsidiaries		
Dakshinanchal VVNL	1162242.96	1073408.91
Madhyanchal VVNL	1119978.80	916201.89
Paschimanchal VVNL	1591015.32	1457360.54
Purvanchal VVNL	1194093.54	997211.49
KESCO	229547.01	198309.59
Unbilled amount of Sale of Power	81766.61	85087.51
TOTAL	5378644.24	4727579.73

(i) At the end of the year, the provision for unbilled revenue (sale of power) has been done. In the beginning of the next year the provision shall be withdrawn and the billing shall be done in normal way.

(ii) Refer note No. 29(9) for prior period adjustment.

NOTE - 21

OTHER INCOME

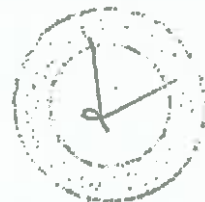
Particulars	(Amount in lakh ₹)	
	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
a Interest from :		
Loans to Staff	1.83	2.21
Loans to NPCL (Licencee)	1479.62	1287.36
Fixed Deposits	6592.87	1768.65
Others	2030.09	3714.95
b Other non operating income		
Income from Contractors/Suppliers	37.00	22.50
Rental from Staff	41.42	26.48
Miscellaneous Receipts	591.40	2869.90
TOTAL	10774.03	9692.05

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U.P. POWER CORPORATION LIMITED

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CIN - U32201UP1999SGC024928

NOTE - 22

PURCHASE OF POWER

Particulars	(Amount in lakh ₹)	
	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
Power Purchased from Generators & Traders -	4884763.56	4395278.75
Surcharge	115949.05	45436.30
Unscheduled Interchange & Reactive Energy Charges	12385.89	31554.73
Inter-state Transmission & Related Charges to -	408403.77	286663.27
TOTAL - Purchase of Power	5421502.27	4768933.05
Less - Rebate against Power Purchase	42858.03	31347.84
TOTAL	5378644.24	4727585.21

(i) Power purchased includes net of purchase and sale through Indian Energy Exchange Limited, India.

NOTE - 23

Employee benefits expense

Particulars	(Amount in lakh ₹)	
	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
Salaries & Allowances	16722.93	15554.30
Staff Welfare Expenses	179.33	148.03
Pension & Gratuity	1709.81	1812.14
Other Terminal Benefits	348.43	317.29
Expenditure on Trust	11.68	11.65
SUB TOTAL	18972.18	17843.41
LESS - Expenses Capitalised	76.03	147.33
TOTAL	18896.15	17696.08

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

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NOTE - 24

FINANCE COSTS

Particulars	(Amount in lakh ₹)	
	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
Bank Charges	0.93	0.28
Interest to CPF Trust	4.05	2.99
GRAND TOTAL	4.98	3.27

NOTE - 25

DEPRECIATION AND AMORTIZATION EXPENSE

Particulars	(Amount in lakh ₹)	
	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
Depreciation on -		
Buildings	99.16	91.87
Other Civil Works	15.35	15.35
Plant & Machinery	69.13	52.58
Vehicles	11.80	12.13
Furniture & Fixtures	33.96	28.04
Office Equipments	131.56	133.89
Intangible Assets	33.37	17.12
	394.33	350.98
GRAND TOTAL	394.33	350.98

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 26

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
Rent	1.75	4.94
Insurance	5.82	6.56
Communication Charges	83.17	81.78
Legal Charges	761.80	499.89
Auditors Remuneration & Expenses		
Audit Fee	5.00	4.68
GST/Service Tax	0.90	0.84
Consultancy Charges	1297.80	676.84
Technical Fees & Professional Charges	3077.19	482.68
Travelling and Conveyance	478.29	401.77
Printing and Stationery	164.85	151.66
Advertisement Expenses	144.16	193.48
Electricity Charges	266.46	536.71
Entertainment	12.91	6.21
Expenditure on Trust	1.19	1.33
Miscellaneous Expenses	1972.02	1468.34
TOTAL	8273.31	4515.51

NOTE - 27

REPAIRS AND MAINTENANCE

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2019	For the Year ended on 31.03.2018
Plant & Machinery	266.83	372.88
Buildings	1235.08	1117.15
Other Civil Works	4.23	12.95
Vehicles - Expenditure	400.34	229.61
Less - Transferred to different Capital & O&M Works/Administrative Exp.	400.34	229.61
Furniture & Fixtures	2.51	7.22
Office Equipments	343.94	165.48
TOTAL	1852.59	1675.68

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U.P. POWER CORPORATION LIMITED

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NOTE - 28

BAD DEBTS & PROVISIONS

(Amount in lakh ₹)			
Particulars	For the Year ended on		For the Year ended on
	31.03.2019		31.03.2018
Bad Debts written off - Others	3203.67		0.00
<u>PROVISIONS</u>			
Doubtful Debts (Sale of Power)	46396.69		(2083.62)
Doubtful Loans and Advances			
Other Current Assets	459.67		1.15
Financial Assets Others (Non Current)	0.00		(16.84)
Loans (Non Current)	1479.62	1939.29	(2940.81)
			(2956.30)
Doubtful Financial Assets (Others)	(1860.41)		(228.07)
Provision for impairment in investment	756577.00		818782.30
TOTAL	806256.24		813514.31

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U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

STATEMENT OF CASH FLOW FOR THE YEAR ENDED ON 31st MARCH 2019

		(₹ in Lakhs)	
		2018-19	2017-18
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Loss Before Taxation & Extraordinary Items	(824,903.57)	(828,069.28)
	Adjustment For:		
a	Depreciation	394.33	350.98
b	Interest & Financial Charges	4.98	3.27
c	Bad Debts & Provision	806,256.24	813,514.31
d	Interest Income	(10,104.21)	(6,773.17)
	Sub Total	796,551.34	807,095.39
	Operating Profit (Before Working Capital Change)	(28,352.23)	(20,973.87)
	Adjustment for:		
a	Inventories	-	3.68
b	Trade Receivable	(927,933.75)	41,672.41
c	Other Current Assets	(20,147.11)	(2,286.08)
d	Financial assets-others	(939,270.74)	94,188.26
e	Other financial Liab.	96,168.80	89,336.61
f	Financial Liabilities-Borrowings	(38,552.12)	37,053.02
g	Trade Payable	815,273.31	(4,731.47)
h	Bank balance other than cash	11,905.47	(24,951.37)
	Sub Total	(1,002,556.34)	230,285.05
	NET CASH FROM OPERATING ACTIVITIES (A)	(1,030,908.57)	209,311.18
B	CASH FLOW FROM INVESTING ACTIVITIES		
a	Decrease (Increase) in Property, Plant & Equipment	(30.32)	(1,764.24)
b	(Increase)/Decrease in Investments	(919,023.11)	(923,099.47)
c	Decrease/(Increase) in Loans & Other financial assets Non-Current Assets	1,024,940.38	(1,466,715.93)
d	Interest Incomes	10,104.21	6,773.17
e	Decrease (Increase) in Intangible assets	(224.20)	(80.85)
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	115,766.96	(2,384,887.32)
C	CASH FLOW FROM FINANCING ACTIVITIES		
a	Proceeds from Borrowing	(104,392.90)	1,444,171.47
b	Proceeds from Share Capital	1,033,477.57	883,912.48
c	Proceed from other equity	-	(2,038.21)
d	Other long term liabilities	696.35	203.21
e	Interest & Financial Charges	(4.98)	(3.27)
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	929,776.04	2,126,245.68
	NET INCREASE/(DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	14,634.43	(49,330.46)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	147,874.44	197,204.90
	CASH & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.10)	162,508.87	147,874.44

Notes to the Cash-Flow Statement

- (i) This Statement has been prepared under indirect method as prescribed by Ind AS-07
(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.
(iii) Previous year figures have been regrouped and reclassified wherever considered necessary.


(Niharika Gupta)
Company Secretary


(A.K. Awasthi)
Chief General Manager & CFO


(Sudhir Arya)
Director (Finance)
DIN - 05335780


(M. Devare)
Managing Director
DIN - 08677754

Place : Lucknow

Date : 29-01-2021

Subject to our report of even date
For R M Lall & Co.
Chartered Accountants
FRN No. 000932C


(R.P. Tewari)
Partner
M. No. 071448

U.P. POWER CORPORATION LIMITED
CIN - U32201UP1999SGC024928

NOTE NO. 29

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF
BALANCE SHEET AS AT 31st MARCH 2019 AND STATEMENT OF PROFIT &
LOSS FOR THE YEAR ENDED ON THAT DATE

1. (a) U.P. Power Corporation Limited (the "Company") was incorporated under the Companies Act, 1958 on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
 - (b) Vide Govt. of U.P. Notification No. 186/XXIV-I-2000 dt. Jan 15, 2000 the distribution business of KESA Zone of erstwhile UPSEB has been transferred to KESCO, as wholly owned subsidiary company of the company, w.e.f. 15.1.2000.
 - (c) Due to division of State of Uttar Pradesh a separate State named Uttaranchal (now Uttarakhand) came into existence w.e.f. 09.11.2001 and a separate Corporation Uttaranchal Power Corporation Ltd. had taken over commercial operations in the State of Uttaranchal as per Govt. of India notification no. 42/7/2000-R&R dated 05.11.2001.
 - (d) The distribution business of U.P. Power Corporation Ltd. was transferred to subsidiary companies viz. Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow, Paschimanchal Vidyut Vitran Nigam Ltd., Meerut, Poorvanchal Vidyut Vitran Nigam Ltd., Varanasi & Dakshinanchal Vidyut Vitran Nigam Ltd., Agra (Known as DISCOMs) on 11.08.2003 as per The Uttar Pradesh Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 issued vide GoUP Notification No. 2740/P-1-2003-24-14P/2003 dated 12.08.2003.
 - (e) The State Government through Gazette Notification No. 2974(1)/24-P-2-2010, Dated 23 Dec 2010 made a Provisional Transfer Scheme for the purpose of transfer of the transmission activities including Assets, Liabilities and related proceedings from U.P. Power corporation Ltd. to the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL/TRANSCO). In terms of this Scheme, the transfer was made effective from 01.04.2007, the date since which the company and UPPTCL have started working as separate entities for purchase/sale of Bulk power and transmission work respectively.
2. (a) As per Final Transfer Schemes of Discoms and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 dated November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities were given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to the company as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of Discoms and Transco which were referred to in point

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1(d) and 1(e) above.

Consequent upon the above notification the necessary adjustments in this regard was done in the annual accounts of the company for F.Y. 2014-15.

- (b) The assets and liabilities relating to Uttaranchal Power Corporation Ltd. were transferred as per an agreement dated 12.10.2003 with Uttranchal Power Corporation Ltd., w.e.f. 09.11.01.
 - (c) The receivable from Uttarakhand Power Corporation Ltd. amounting to Rs. 192.61 Crore as on 31.03.2019 (Refer Note-11) has now been mutually settled and the same has been approved by the Board of Directors of the company in their meeting held on 18th December, 2019. Accordingly, the amount of Rs. 160.58 Crore payable to Uttarakhand Power Corporation Ltd. by U.P. Power Sector Employees Trust on account of GPF contribution has been adjusted against the above receivable amounting to Rs. 192.61 Crore and the same has been accounted for by the company as receivable from U.P. Power Sector Employees Trust (Ref Note-12) and the balance amount of Rs. 32.03 Crore i.e (Rs. 192.61 Crore - Rs.160.58 Crore) has finally been written off and accounted for as Bad Debts.
3. Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.
 4. (a) Based on actuarial valuation report dated 09.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity for the employees covered under GPF scheme has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.
 - (b) As required by IND AS 19 (Employee Benefits), the company has measured its liabilities arising from Gratuity for the employees covered under CPF Scheme on the basis of Actuarial Valuation Report for the F.Y. 2018-19.
 - (c) The provision for Earned Leave Encashment (Terminal Benefits) for all employees has been made as per Actuarial Valuation Report for the F.Y. 2018-19.
 - (d) The Disclosure with respect to the above point no 4(b) & 4(c) is as below:

S.N	Defined benefit plans:- (Amount ₹ in Lacs)	Gratuity		Leave Encashment	
		As on 31/03/2019	As on 31/03/2018	As on 31/03/2019	As on 31/03/2018
1	Assumptions				
	Discount Rate	7.77%	7.89%	7.43%	7.69%

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	Rate of increase in Compensation levels	4.00%	3.00%	4.00%	3.00%
	Rate of return on Plan assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service (in Years)	25.76 Years	26.31 Years	14.88 Years	14.98 Years
2	Service Cost				
	Current Service Cost	64.55	43.64	72.08	67.20
	Past Service Cost (including curtailment Gains/ Losses)	0	18.98	0	0
	Gains or losses on Non Routine settlements	0	0	0	0
3	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	29.02	23.64	492.97	457.26
	Interest Income on Plan Assets	0	0	0	0
	Net Interest Cost (Income)	29.02	23.64	492.97	457.26
4	Change in present value of obligations				
	Opening of defined benefit obligations	367.82	316.85	6410.48	6532.25
	Interest cost	29.02	23.64	492.97	457.26
	Service Cost	64.55	62.62	72.08	67.20
	Benefits Paid	(6.01)	(2.48)	(1052.74)	(1134.50)
	Actuarial (gain)/Loss on total liabilities	112.23	(32.81)	1114.72	488.27
	due to change in financial assumptions	80.30	(24.58)	459.86	(255.99)
	due to change in demographic assumptions	0	0	0	0
	due to experience variance	31.93	(8.23)	654.86	744.26
	Closing of defined benefit obligation	567.61	367.82	7037.51	6410.48
5	Change in the fair value of plan assets				
	Opening Fair value of plan assets	0	0	0	0
	Actual return on plan assets	0	0	0	0

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	Employer Contribution	6.01	2.48	1052.74	1134.50
	Benefits paid	(6.01)	(2.48)	(1052.74)	(1134.50)
	Closing Fair value of plan assets	0	0	0	0
6	Actuarial (Gain)/Loss on Plan Asset				
	Expected Interest Income	0	0	0	0
	Actual Income on Plan Assets	0	0	0	0
	Actuarial gain/(loss) on Assets	0	0	0	0
7	Other Comprehensive Income				
	Opening amount recognized on OCI outside P&L account	0	0	N/A	N/A
	Actuarial gain/(loss) on liabilities	(112.23)	32.81	N/A	N/A
	Actuarial gain/(loss) on assets	0	0	N/A	N/A
	Closing amount recognized on OCI outside P&L account	(112.23)	32.81	N/A	N/A
8	The amounts to be recognized in the Balance Sheet Statement				
	Present value of obligations	567.61	367.82	7037.51	6410.48
	Fair value of plan assets	0	0	0	0
	Net Obligations	567.61	367.82	7037.51	6410.48
	Amount not recognized due to assets limit	0	0	0	0
	Net defined benefit liability/(assets) recognized in balance sheet	567.61	367.82	7037.51	6410.48
9	Expenses recognized in Statement of Profit & loss				
	Service cost	64.55	62.62	72.08	67.20
	Net Interest cost	29.02	23.64	492.97	457.26
	Net actuarial (gain)/loss			1114.72	488.27
	Expenses/(Income) recognized in statement of Profit & Loss	93.57	86.26	1679.77	1012.73

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10	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	367.82	316.85	6410.48	6532.25
	Service Cost	64.55	62.62	72.08	67.20
	Net Interest Cost	29.02	23.64	492.97	457.26
	Re-measurements	112.23	(32.81)	1114.72	488.27
	Contributions paid to fund	(6.01)	(2.48)	(1052.74)	(1134.50)
	Closing of Net defined benefit liability	567.61	367.82	7037.51	6410.48
11	Sensitivity analysis				
	Item	As on 31/03/2019	Impact	As on 31/03/2019	Impact
	Base liability	567.61		7037.51	
	Increase in Discount rate by 0.50%	528.76	(38.85)	6843.01	(194.50)
	Decrease in Discount rate by 0.50%	610.62	43.01	7243.90	206.39
	Increase in salary inflation by 1%	655.33	87.71	7444.68	407.17
	Decrease in salary inflation by 1%	495.31	(72.30)	6669.98	(367.53)
	Increase withdrawal rate by 0.5%	589.63	22.02	7091.41	53.90
	Decrease withdrawal rate by 0.5%	543.88	(23.73)	6980.59	(56.92)

5. (a) The Company is making efforts to recognize and identify the location of land along with its title deed as well as of other Property, Plant & Equipment, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
- (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant & Equipment/ Intangible Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (Multi Year Distribution tariff) Regulation, 2014.
- (d) Depreciation on Computers and peripherals and software has been provided on the basis of the useful life notified in the UPERC (Multi Year Distribution tariff) Regulation, 2014.
6. (a) The Provision for Bad & Doubtful Debts against revenue from Sale of

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Power has been made @ 5% on incremental debtors during the year.

(b) The details of provision for doubtful loans & advances are as under:-

(i) Provision to the extent of 10% on the balances of suppliers/ contractors has been made under Note no. 12 (Other Current Assets).

(ii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 06 (Loans & Other financial assets-Non Current).

(c) A provision for doubtful receivables to the extent of 10% on the balances appearing under the different heads of "Financial Assets- Other- Current" Note no. 11 (excluding Receivable on account of loan) has been made.

7. Reconciliation of balances of IUT amounting to Rs. 15440.75 lacs is in under progress (refer note no. 12).

8. Interest on Secured and Unsecured Loan to Kesco amounting to Rs. 4725.35 lacs and Rs. 358.44 lacs respectively was written off during the year 2017-18 vide Board resolution 142(57) dated 14th November 2018 and corresponding account has been made in the books of accounts for the year 2017-18.

9. Net Prior Period Expenses/ (Income) during F.Y. 2018-19 (Rs. 18227.45 Lacs). Out of which (Rs. 16189.24 Lacs) was pertaining to F.Y. 2017-18 (Rs. 2038.21 Lacs) was pertaining to the F.Y. 2016-17 or before. The same has been restated in the respective financial yeats in accordance with the provisions of Ind AS-8 (Accounting Policies, Change in Accounting Estimated and Errors). Reconciliation of Financial Statement line items which are retrospectively restated as under:-

A- Balance Sheet

						₹ In Lacs
S No.	Particulars	Note	Audited figures as on 31.03.2018	Adjustment	Restated figures as on 31.03.2018	Remarks
1	ASSETS					
1	Non-current assets					
	(a) Property, Plant and Equipment	2	5790.89	0.00	5790.89	
	(b) Capital work-in-progress	3	613.45	0.00	613.45	
	(c) Intangible assets	4	96.99	0.00	96.99	
	(d) Financial Assets					
	(i) Investments	5	337236.57	0.00	337236.57	
	(ii) Loans & Other Financial Assets	6	3811513.26	0.00	3811513.26	
2	Current assets					
	(a) Inventories	7	158.54	0.00	158.54	
	(b) Financial Assets					
	(i) Trade receivables	8	1842794.80	230081.24	2072876.04	PPE Adjustment

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	(ii) Cash and cash equivalents	9	147773.02	101.42	147874.44	PPE Adjustment
	(iii) Bank balances other than (ii) above	10	55162.58	0.00	55162.58	
	(iv) Others	11	1046052.10	433.06	1046485.16	PPE Adjustment
	(c) Other Current Assets	12	30586.89	18.76	30605.65	PPE Adjustment
	Total Assets		7277777.09	230634.48	7508411.57	
II	EQUITY AND LIABILITIES					
	Equity					
	(a) Equity Share Capital	13	8040073.81	0.00	8040073.81	
	(b) Other Equity	14	-7598355.63	-18227.48	-7616583.11	PPE Adjustment
	LIABILITIES					
1	Non-current liabilities					
	(a) Financial liabilities					
	(i) Borrowings	15	4940210.64	0.00	4940210.64	
	(b) Other financial liabilities	16	6078.50	0.00	6078.50	
2	Current liabilities					
	(a) Financial liabilities					
	(i) Borrowings	17	152902.18	0.00	152902.18	
	(ii) Trade payables	18	1480199.35	248354.72	1728554.07	PPE Adjustment
	(iii) Other financial liabilities	19	256868.24	507.24	257175.48	PPE Adjustment
	Total Equity and Liabilities		7277777.09	230634.48	7508411.57	

B- Profit & Loss Account

S No	Particulars	Note	Audited figures for the year ended 31.03.2018	Adjustment of Prior Period Errors			Restated figures for the Year ended 31.03.2018	Equity (Reserve & Surplus) restated for the period ended 31.03.2017 and before
				Related to the Year ended 31.03.2018	Related to the Year ended 31.03.2017 and before	Total		
I	Revenue From Operations	20	4642492.22	85087.51	157103.28	242190.79	4727579.73	157103.28
II	Other Income	21	13639.30	-3947.25	-1690.32	-5537.57	9692.05	-1690.32

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III	Total Income (I+II)		4656131.52	81140.26	155412.96	236553.22	4737271.78	155412.96
IV	EXPENSES							
	Purchases of Stock-in-Trade (Power Purchased)	22	4642497.68	85087.51	157103.28	242190.79	4727585.21	157103.28
	Employee benefits expense	23	17628.45	67.62	347.89	415.51	17696.08	347.89
	Finance costs	24	2.27	1.00	0	1.00	3.27	0.00
	Depreciation and amortization expenses	25	350.98	0.00	0	0.00	360.98	0.00
	Other expenses							
	Administration, General & Other Expense	26	4515.51	0.00	0	0.00	4515.51	0.00
	Repair and Maintenance	27	1659.97	15.71	0	15.71	1675.68	0.00
	Bad Debts & Provisions	28	801356.65	12157.66	0	12157.66	813514.31	0.00
	Total expenses (IV)		5468011.51	97329.50	157451.17	254780.87	5665341.04	157451.17
V	Profit/(Loss) before exceptional items and tax (III-IV)		-811879.99	-16189.24	-2038.21	-18227.45	-828069.25	-2038.21
VI	Exceptional Items							
VII	Profit/(Loss) before tax (V(+/-)VI)		-811879.99	-16189.24	-2038.21	-18227.45	-828069.25	-2038.21
VIII	Tax expense:							
	(1) Current tax							
	(2) Deferred tax							
IX	Profit (Loss) for the period from continuing operations (VII-VIII)		-811,879.99	-16,189.24	-2,038.21	-18,227.45	-828,069.26	-2,038.21

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X	Profit/(Loss) from discontinuing operations							
XI	Tax expense of discontinuing operations							
XII	Profit/(Loss) from discontinuing operations (after tax) (X-XI)							
XII I	Profit/(Loss) for the period (IX+XII)		-811,879.99	-16,189.24	-2,038.21	-18,227.45	-828,089.26	-2,038.21
XI V	Other Comprehensive Income							
	A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		32.81	0.00	0.00	0.00	32.81	0.00
	(ii) Income tax relating to items that will not be reclassified to profit or loss							
	B (i) Items that will be reclassified to profit or loss							
	(ii) Income tax relating to items that will be reclassified to profit or loss							

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	Total Comprehensiv e Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensiv e Income for the period)							
XV			-811,847.18	-16,189.24	-2,038.20	-18,227.45	-828,036.45	-2,038.20

10. Liquidated damages (LD) amounting to ₹ 381.91 Crore (LD imposed on SE UPPTCL ₹200.00 Crore and LD imposed on WUPPTCL ₹181.91 Crore) had been netted off from power purchase cost in the year 2016-17.
11. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
12. (a) Some balances appearing under the heads 'Financial Assets-Other (Current)', 'Loans & Other Financial Assets (Non-Current)', 'Other Current Assets (including UP Power Sector Employees Trust)', 'Other Financial Liabilities (Current)' and Financial Liabilities- Trade Payables (Current)' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.
(b) On an overall basis the assets other than Property, Plant & Equipment and Financial Assets-investments (Non-current) have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.
13. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind-AS 33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

Earnings per share:

	<u>31.03.2019</u>	<u>31.03.2018</u>
(a) Net loss after tax (numerator used for calculation) ₹ in Lacs	(825015.80)	(828036.45)
(b) Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	865587584.83	775703593.17

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(c) Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	876062221.24	781656156.88
(d) Basic earnings per share of ₹ 1000/- each in ₹	(95.31)	(106.75)
(e) Diluted earnings per share of ₹1000/- each in ₹	(95.31)	(106.75)

(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share) * Calculated on monthly basis.

* Calculated on monthly basis.

14. Due to circumstances necessitated, two units of the company i.e. H.Q. Payment (Location Code-992) and Electricity Training Institute (Location Code-982) Unit of the company have been performing the work of UPPTCL. Therefore, the 25% of the employee cost of these units has been apportioned to UPPTCL as per O.M. No. 505 dated 14.11.2018 issued by Director (Finance) of the company.
15. Nothing adverse has been reported by the units/zone concerned regarding compliance of the provisions in respect of unpaid liabilities and interest thereon under the MSMED Act 2006.
16. The energy sold to Discoms has been billed on differential Bulk Sale Tariff (BST) which is calculated by apportioning the average BST in the ratio of Average Billing Rate of Discoms. The average BST is computed on the basis of cost of energy purchased by the company after prior period adjustments, divided by total quantum of energy supplied to UP Discoms.
17. Payment in foreign currency- Nil (previous year-Nil).
18. Quantitative Details of Energy purchased and sold:-

S. No.	Details	2018-19	2017-18
(I)	Total number of Units purchased	115435.51 MU	119163.550 MU
(II)	Total number of units sold	108338.881 MU	111999.645 MU
(III)	% of Loss	6.148	6.012

19. Contingent Liabilities:-

S. No.	Details	2018-19 Amount (₹. in lacs)	2017-18 Amount (₹. in lacs)
(i)	Capital commitments	-	-

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(ii)	Income Tax*	-	4.13
(iii)	Power Purchase	1010143.82	516273.93
(iv)	Other Contingencies	1317.09	1317.09

* In case of court cases, the amount of contingent liability has been disclosed to the extent possible.

20. As per requirement of section 135 and schedule VII of the Companies Act, 2013 read with companies (Corporate Social Responsibility Policy) Rules 2014 the company has incurred losses during the three immediately preceding financial years, no amount has been spent on CSR, also no provision has been made by the company in this regard.

21. Since the Company is principally engaged in the business of Electricity and there is no other reportable segment as per Ind AS-108 'Operating Segments', hence the disclosure as per Ind AS-108 on segment reporting is not required.

22. Disclosure as per Ind AS-24 (Related Party): -

A- List of Related Parties

(a) List of Subsidiary & Associates:-

Subsidiary
Madhyanchal Vidyut Vitran Nigam Limited
Pashchimanchal Vidyut Vitran Nigam Limited
Purvanchal Vidyut Vitran Nigam Limited
Dakshinanchal Vidyut Vitran Nigam Limited
Kanpur Electricity Supply Company Limited
Sonebhadra Power Generation Company Limited (inoperative service dated 27.03.2019)
Southern U.P Power Transmission Company Limited
Associates
Yamuna Power Generation Company Limited (inoperative service dated 25.03.2019)

As per order of the Registrar of Companies (MCA), Kanpur, U.P. dated 18.08.2020 and 28.08.2020 Sonebhadra Power Generation Company Ltd. and Yamuna Power Generation Company Ltd. respectively have been struck off from the Register of Companies and the same have been dissolved.

(b) Key management personnel:-

S. No.	Name	Designation	Working Period (For FY 2018-19)	
			Appointment	Retirement/ Cessation
1	Shri Alok Kumar	Chairman	20.05.2017	Working
2	Smt. Aparna U.	Managing Director	26.10.2017	Working
3	Shri Sudhanshu Dwivedi	Director (Finance)	30.06.2016	Working

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S. No.	Name	Designation	Working Period (For FY 2018-19)	
			Appointment	Retirement/ Cessation
4	Shri Satya Prakash Pandey	Director (P.M. & Admin.)	01.07.2016	Working
5	Shri Vijay Kumar	Director (Distribution)	06.01.2018	Working
6	Shri V. P. Srivastava	Director (Corporate planning)	04.01.2018	Working
7	Shri A.K. Srivastava	Director (Commercial)	27.06.2018	Working
8	Shri Amit Gupta (M.D of UPPTCL)	Nominee Director	22.01.2018	31.08.2018
9	Dr. Senthil Pandiyan C. (M.D of UPPTCL)	Nominee Director	10.09.2018	Working
10	Shri Neel Ratan Kumar (Special Secretary- Finance)	Nominee Director	16.04.2013	Working
11	Smt Manju Shankar (Department of Public Enterprises)	Nominee Director	10.12.2015	Working
12	Shri Indra Mohan Kaushal	Chief Financial Officer	26.12.2017	13.11.2018
13	Shri Pramendra Nath Sahay	Chief Financial Officer	14.11.2018	Working
14	Shri Pradeep Soni	Company Secretary (Part time)	01.08.2017	Working

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24 (Related Party Disclosures), entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. However, in view of the exemption available for Government related entities the Company has made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, are as follows:-

- (i) UP Power Transmission Corporation Limited,
- (ii) Uttar Pradesh Rajya Utpadan Nigam Limited
- (iii) Uttar Pradesh Jal Vidyut Nigam Limited.

(d) Post-Employment Benefit Plan:-

- 1- Uttar Pradesh Power Sector Employees Trust.
- 2- U.P. Power Corporation Limited Contributory Provident Fund.

B- Transactions with Related Parties are as follows:

(a) Transaction with Subsidiaries and Associates:-

(Amount ₹ in Lacs)

Particulars	Subsidiaries		Associates	
	2018-19	2017-18	2018-19	2017-18
(i) Sales	5378644.24	4727579.73	-	-

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(ii) Purchase	-	-	-	-
(iii) Dividend received	-	-	-	-
(iv) Equity Contribution made	918958.35	915699.46	64.76	-
(v) Loans (Net Increase/ (Decrease))*	(71748.87)	1373668.84	-	-
(vi) Amount Recoverable Other than Loan	1174561.32	(283325.99)	-	-
(vi) Receivable-Others (Net Increase/(Decrease))	(830.21)	2.00	(63.76)	1.00

**Loans have been arranged by UPPCL on behalf of Discoms and the same has been routed through the accounts of the company. The figures of Loans have been shown after adjustments of liabilities against loans i.e. grants received from Government and miscellaneous receipts from Governments's Department.*

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

	(Amount ₹ in Lacs)	
	2018-19	2017-18
Salary & Allowances	154.93	149.12
Leave Encashment	72.38	0.00
Contribution to Gratuity/ Pension/ PF	22.43	19.98

Debts due from Directors were Rs. NIL (Previous year Nil)

(c) Transaction with related parties under the control of same government:-

S. No	Name of The Company	Nature of Transaction	(Amount ₹ in Lacs)	
			2018-19	2017-18
1	UP Power Transmission Corporation Limited	Misc. Transactions (Net)	2612.50	1579.22
2	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Power Purchase	979893.69	986822.01
3	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Receivables (Unsecured)	48.36	47.27
4	Uttar Pradesh Jal Vidyut Nigam Limited	Power Purchase	8458.81	8065.24

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(d) Outstanding balances with related parties are as follows:-

(Amount ₹ in Lacs)		
Particulars	31 st March 2019	31 st March 2018
Amount recoverable towards loans		
From Subsidiaries		
➤ MVVNL	1037978.72	1039224.79
➤ PVVNL	858866.60	814850.39
➤ PurVVNL	1374188.75	1378442.09
➤ DVVNL	1630730.24	1719847.80
➤ Kesco	173319.32	185714.10
➤ SPGCL	0.00	613.59
➤ SPTCL	0.00	216.63
Amount recoverable other than loans		
From Subsidiaries		
➤ MVVNL	643144.91	385684.40
➤ PVVNL	278082.15	132881.14
➤ PurVVNL	1478729.11	1138316.24
➤ DVVNL	616697.57	248502.29
➤ Kesco	110340.13	47048.48
From Associates		
➤ YPGCL	0	63.76
From Others		
➤ UPPSET	17048.14	1082.35
➤ UPRVUNL	255.27	206.91
➤ UPPTCL	13928.78	11316.28
Amount Payable towards loan		
To Subsidiaries		
➤ MVVNL	91626.67	88469.53
➤ PVVNL	110977.59	110050.56
➤ PurVVNL	114237.98	112030.64
➤ DVVNL	97613.60	95194.37
➤ Kesco	42.59	0.00
Amount Payable other than loan		
To Others		
➤ UPJVNL	8839.81	8851.16
➤ UPPCLCPF	42.89	21.63

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23. The status of Bonds issued by the Company for the subsidiaries is as under:-

(Amount ₹ in Lacs)

S No	Details of Bonds	Amount of Bonds	No. of Bonds	Date of Issue	Face Value	Rate of Interest	Previous due date of interest payment	Paid / or not	Next date of interest payment	Amount of Interest payable on next date	Next due date of Principal payment	Principal Amount payable on next due date	Security	Outstanding as at 31.03.2019	Outstanding as at 31.03.2019
1	THE COMPANY Bond series III/2016-17	651000.00	65100	17-Feb-2017	10	8.57%	15-Feb-2018	Paid	15-May-2019	14238.71	15-May-2020	23250.00	Charg. Securities are hypothecated for	651000.00	651000.00
2	THE COMPANY Bond series IV/2016-17	348800.00	34880	27-Mar-2017	10	8.43%	15-Mar-2018	Paid	17-Jun-2019	7458.54	15-Jun-2020	12467.50		348800.00	348800.00
3	THE COMPANY Bond series V/2017-18	448820.00	44882	08-Dec-2017	10	9.75%	21-Jan-2019	Paid	22-Apr-2019	10934.52	19-Jul-2019	13290.00		448820.00	448820.00
4	THE COMPANY Bond series VI/2017-18	549100.00	54910	27-Mar-2018	10	10.15%	21-Jan-2019	Paid	22-Apr-2019	13885.24	18-Jul-2019	16150.00		549100.00	549100.00
1	U.P. Power Corporation Ltd. - 2031	537682	537682	04-Jul-2016	1	9.70%	04-Jan-2019	Paid	04-Jul-2019	25883.24	04-Jan-2022	28834.10	Charg. Securities	537682.00	537682.00
2	U.P. Power Corporation Ltd. - 2031	488898	488898	28-Sep-2018	1	9.70%	28-Mar-2019	Paid	28-Sep-2019	22982.20	28-Mar-2022	23499.80		488898.00	488898.00
3	U.P. Power Corporation Ltd. - 2032	28948	28948	30-Mar-2017	1	9.70%	30-Sep-2018	Paid	01-Apr-2019	1448.58	30-Sep-2020	1247.57		28948.00	28948.00
		3036480.00	1237918							98112.58		118724.47		3036480.00	3036480.00

Payment of Principal amount is started from 19.07.2019.

24. Due to heavy unabsorbed losses i.e. ₹ 8775345.05 Lacs as on 31.03.2019 and uncertainties to recover such losses in near future, the deferred tax assets have not been recognized in accordance with Para 34 of Ind AS-12 (Income Taxes) issued by ICAI.

25. In the opinion of management, there is no specific indication of impairment of assets except Investment in Subsidiaries & Associates as on balance sheet date as envisaged by Ind AS-36 (Impairment of Assets). Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely. The Impairment in Investment in Subsidiaries and Associates is calculated on the basis of Net worth of Subsidiaries & associates as on 31.03.2019.

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26. Disclosure as per Ind AS-37 (Provisions, Contingent Liabilities and Contingent Assets) is as under:-

(Amount ₹ in Lacs)

S. NO.	PARTICULARS	MOVEMENT OF PROVISIONS			
		OPENING BALANCE AS ON 01.04.2018	PROVISION MADE DURING THE YEAR	WITHDRAWAL / ADJUSTMENT OF PROVISION DURING THE YEAR	CLOSING BALANCE AS ON 31.03.2018
1	Provision for Impairment in Investment	6,125,018.26	766,577.00		6,891,595.26
2	Provision for Doubtful debts on Sundry Debtors (Sale of power)	138,162.07	46,396.69		184,558.76
3	Provision for Bad & doubtful debts Other current assets.	1,156.38	459.67		1,616.05
4	Provision for Bad & doubtful debts Financial Assets -Loans (Non-Current)	9,907.64	1,479.62		11,387.26
5	Provision for Bad & doubtful debts Financial Assets-other (Current)	13,961.12		1,860.41	12,100.71
6	Provision for Bad & doubtful debts Advance to capital supplier	1.59			1.59
7	Provision for unserviceable stores	13.35			13.35
	Total	6,288,220.41	804,912.98	1,860.41	7,091,272.98

27. The Annual Accounts of F.Y. 2016-17 and 2017-18 are yet to be adopted in Annual General Meeting as final comments of CAG on CFS F.Y 2016-17 and Stand Alone/ CFS F.Y 2017-18 are awaited.

28. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes borrowings/advances, trade & other receivables and Cash that derive directly from its operations. The Company also holds equity investment.

The Company is exposed to the following risks from its use of financial instruments:

- (a) **Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits

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with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.

- (b) **Market Risk- Foreign Currency Risk:** Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) **Market Risk- Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.).

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

Particulars	(Amount ₹ in Lacs)	
	31.03.2019	31.03.2018
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	0.00	0.00
Variable Interest Rate Instruments- Deposits with Bank	43348.11	55251.08
Total	43348.11	55251.08
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	0.00	0.00
Variable Interest Rate Instruments- Cash Credit from Banks	0.00	0.00

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortised cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

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29. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the GoUP and the decision to transferring the share application money for issuing the shares is lay solely with GoUP. The Company acts on the instruction and orders of the GoUP to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

30. Revenue from Operation

The Company earns revenue primarily from bulk supply of power to its wholly owned subsidiary companies (Discoms). The Company procures the power from various sources on behalf of Discoms and to supply the same to its Discoms.

Effective 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our Discoms at Purchase cost amount.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to its Discoms at an amount that reflects the consideration the Company expects to receive in exchange for those supplied power.

31. Sonbhadra Power Generation Company Limited was incorporated as per directives of GoUP No. 609/का(निगनि)प्र०/24&60 dated 13.11.2006. As per guidelines issued by Ministry of Power, Government of India for the implementation/development of project, the Company initiated the preparatory activities such as process of land acquisition, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. but Ministry of Coal, GOI did not communicate about allotment of coal to the project, due to resistance from land owners land acquisition process has abandoned, Ministry of Environment & Forest, GOI, finding Singrauli region as critically polluted declared Moratorium on establishing new projects in this area, the concerned department did not communicate regarding allocation of water to the project.

Board of Director took cognizance of the above facts and decided to abandon/close the project with dissolution of the Company and directed to present the case before Energy Task Force, Government of UP.

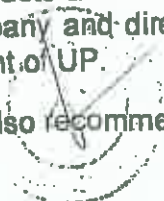
Energy Task Force, Government of UP also recommended to

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abandon the project with dissolution of this Company and further directed to get the approval by Hon'ble Cabinet, Govt. of UP. The Govt of UP vide its letter no 432/24-कानूनिप्रश्न/18-20(प्रकोष्ठ) 14 dated 02.07.2018 conveyed its decision to dissolve Sonbhadra Power Generation Company Limited. The Company has been closed with effect from 27.03.2019 in accordance with the provision of section 248(2) of the Companies Act 2013. Subsequently, the company has been strike off w.e.f. 18.08.2020 from the register of the Companies and the said company is dissolved. Resulting to this the treatment of balances of Sonbhadra Power Generation Company Limited has been done as below:

- A. Sonbhadra Power Generation Company Limited has issued its equity share in the name of UP Power Corporation Limited for the amount of Rs. 613.58 Lacs in consideration of converting Sundry Payables to the Company during FY 2018-19. Correspondingly UP Power Corporation Limited has shown this equity shares under the head of Investments and the impairment of the same has been made since the subsidiary company is no more in existence.
 - B. An amount of Rupees one lakh under the head of Sundry Receivables, arisen after the issuance of Equity Shares mentioned in point No.1 above, from Sonbhadra Power Generation Company Limited has been written off during FY 2018-19 in accordance with approval of Board of Directors dated 22nd March, 2019.
 - C. Sonbhadra Power Generation Company Limited has transferred the closing balance of Bank Account Rs. 0.42 Lacs, as on the date of closure, to the Company. The Company has taken over the Statutory or Other Expenses/Dues to that extent of this Company in compliance of the decision of Board of Directors taken in the 146th meeting dated 22nd March, 2019.
 - D. The Board has also decided in its 146th meeting dated 22nd March, 2019 to bear Statutory or Other Expenses/Dues by UP Power Corporation Limited arisen over and above transferred from Sonbhadra Power Generation Company Limited as mentioned in Point No. C above.
32. Yamuna Power Generation Company Limited was incorporated on 20-04-2010 as a Government Company by the Company, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority and Yamuna Expressway Industrial Development Authority as per directives of Government of U.P. vide G.O. no. 2133/24-1-09-1794/09 dated 2nd July, 2009. The Company was formed with the objective to meet out growing demand of electricity during 12th five year plan and was given to perform initial project preparation activities such as acquisition of land, arrangement for fuel linkage, water resources and environmental clearance etc.

Due to non-availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt. of U.P, come to conclusion to abandon the project in its meeting dated 07-05-2012. Subsequently on the recommendation of the said Task Force, Govt. of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015. Company has been closed with effect from 25.03.2019 in accordance to the

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provisions of sec. 248(2) of The Companies Act 2013. Subsequently, the Company has been strike off w.e.f. 28.08.2020 from the register of the companies and the said company is dissolved. Resulting to this the treatment of balances of Yamuna Power Generation Company Limited has been done as below:

- A. Yamuna Power Generation Company Limited has issued its equity share in the name of the Company for the amount of Rs. 64.76 Lacs in consideration of converting Sundry Payables to the Company during FY 2018-19. Correspondingly UP Power Corporation Limited has shown this equity shares under the head of Investments and the impairment of the same has been made since the subsidiary company is no more in existence.
 - B. Yamuna Power Generation Company Limited has transferred the closing balance of Bank Account Rs. 1.39 Lacs, as on the date of closure, to the Company. The Company has taken over the Statutory or Other Expenses/Dues to that extent of this Company in compliance of the decision of Board of Directors taken in the 146th meeting dated 22nd March, 2019.
 - C. The Board has also decided in its 146th meeting dated 22nd March, 2019 to bear Statutory or Other Expenses/Dues by UP Power Corporation Limited arisen over and above transferred from Yamuna Power Generation Company Limited as mentioned in Point No. B above.
33. Southern U.P. Power Transmission Company Limited was incorporated on 08-08-2013 as a Government Company of Uttar Pradesh. The main Objectives of the Company consists evacuation/ transmission of Power from Lalitpur TPS to Agra and adjoining districts through 765/400 KV AIS/GIS substation and 765 & 400 KV transmission lines.

The Board of Directors of Southern U.P. Power Transmission Company Limited in its 6th meeting held on 20th September, 2016 has decided that necessary action for the closure of the Company/striking off of the name of the Company as per the provisions of the Companies Act, 2013 may be taken up. Since Southern U.P. Power Transmission Company Limited is a wholly owned subsidiary company of the Company, the Board of Directors of the Company in its 139th Meeting held on 21st May, 2018 has approved/ratify the above mentioned decision of the Directors of Southern U.P. Power Transmission Company Limited

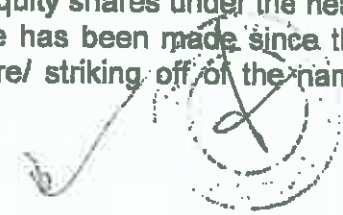
The decision Board of Directors of the Company regarding closure of the Company/striking off of the name of the Company as per the provisions of Companies Act, 2013 has been approved by the Share Holders of the Company in its Extra Ordinary General Meeting held on 14th June, 2018.

Subsequently, this matter has been sent to the Energy Task Force (ETF) on 26th June, 2019 for its acceptance/approval. Resulting to this Southern U.P. Power Transmission Company Limited has issued its Equity Shares in the name of the Company for the amount of Rs. 216.63 Lacs in consideration of converting borrowings from UPPCL during FY 2018-19. Correspondingly the Company has shown this equity shares under the head of Investments and the impairment of the same has been made since the subsidiary company is in the process of closure/ striking off of the name

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from the register of the Company.

34. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (.....) denote negative figures.
35. Previous year's figures have been regrouped/ rearranged/ reclassified wherever necessary to make them comparable/ better presentation with the current year figures.


(Niharika Gupta)
Company Secretary


(A. K. Awasthi)
Chief General Manager &
CFO


(Sudhin Arya)
Director (Finance)
DIN - 05185780


(M. Devaraj)
Managing Director
DIN - 08677754

Place : Lucknow
Date : 29-01-2021

Subject to our report of even date
For R. M. Lall & Co.
Chartered Accountants
FRN No. 000932C


(R. P. Tewari)
Partner
M.No. 071448

INDEPENDENT AUDITOR'S REPORT

To,
The Members,
Uttar Pradesh Power Corporation Limited,
Shakti Bhawan,
Lucknow.

Report on Standalone Financial Statements

Qualified Opinion:

We have audited the accompanying Standalone Financial Statements of Uttar Pradesh Power Corporation Limited ("the Company"), which comprise the Balance Sheet as at 31st March, 2019, the Statement of Profit and Loss (including other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information ("the Standalone Financial Statements") in which are incorporated accounts of Material Management zone (Location code - 300, 330, 640 and 970) and its units ("MM Zone") thereof which have been audited by other auditor.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the "Basis for Qualified Opinion" section of our report, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2019, and the loss, including other comprehensive income, its cash flows and changes in equity for the year ended on that date.

Basis for Qualified Opinion:

We draw attention to the matters described in Annexure 'I', the effect of which, individually or in aggregate, are material but not pervasive to the financial statement and matters where we are unable to obtain sufficient and appropriate audit evidence. Our opinion is qualified in respect of these matters.

We conducted our audit of the Standalone Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Financial Statements.



Key Audit Matters:

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters except for the matters described in Annexure I to the "Basis for Qualified Opinion" section. We have determined that there are no other key audit matters to communicate in our report.

Information other than the Standalone Financial Statements and Auditor's Report thereon:

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the Standalone Financial Statements and our auditor's report thereon. The above Report is expected to be made available to us after the date of this Auditor's Report.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the above identified reports, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

Management's Responsibility for the Standalone Financial Statements:

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with Governance are also responsible for overseeing the Company's financial reporting process.



Auditor's Responsibility for the Audit of the Standalone Financial Statements:

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Standalone Financial Statements that individually or in aggregate makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstance, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

- a. *The financial statements of the Company for the year ended 31st March, 2018 were audited by another auditor who expressed a modified opinion on these financial statements vide their report dated 29th March 2019.*
- b. *The company had issued bonds (Refer Para 23 of note - 29 "Notes on Accounts") and had them listed on BSE. In view of the same, the company is required to comply with the regulations of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The same has not been done by the company.*

Report on Other Legal and Regulatory Requirements:

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Government of India in terms of sub-section (11) of Section 143 of the Act, we give in "Annexure-I", a statement on the matters specified in the paragraphs 3 and 4 of the said Order, to the extent applicable.
2. As required by directions issued by the Comptroller & Auditor General of India under section 143(5) of the Act, we give in "Annexure - III (a) and III (b)", a statement on the matters specified in the directions and sub-directions.
3. As required by section 143(3) of the Act, based on our audit, we report that:
 - a. Except the matters described in the "basis for qualified opinion" section, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion and except to the matters described in *Annexure 'I' of our report*, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and proper returns adequate for the purposes of our audit have been received from the branch of the Company not visited and not audited by us.
 - c. The reports on the accounts of the branch of the Company (i.e., MM Zone Location code- 300, 330, 640, 970) audited under Section 143(8) of the Act by branch auditors have been sent to us and have been properly dealt with by us in preparing this report.
 - d. The Balance Sheet, the Statement of Profit and Loss, the Cash Flow Statement and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account and with the returns received from the branch not visited and not audited by us.



- e. Except the matters described in the "basis for qualified opinion" section, in our opinion, the aforesaid Standalone Financial Statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued there under.
- f. Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India; provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Company.
- g. With respect to the adequacy of the internal financial controls system in place and the operating effectiveness of such controls, refer to our report in "Annexure-IV".
- h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- Except for the effects of the matters described in the "Basis of Qualified Opinion" section, the Company has disclosed the impact of pending litigations on its financial position in its financial statement;
 - The Company did not have any long-term contracts including derivative contracts entailing any material foreseeable losses.
 - There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

For R. M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

(CA R.P. Tewari)
Partner
M.No.: 071448

Place: Lucknow
Date : 29th January, 2021

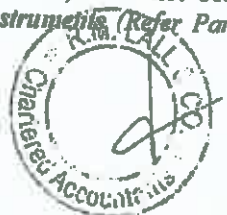
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Annexure I

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2019.

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of our audit, we report that:

1. The Company has not complied with the following Ind AS notified under Section 133 of the Companies Act, 2013, read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 (as amended):
 - a. *Trade Receivable (Note-8), Financial Assets-Other (Note-11), Other Current Assets (Note-12), Trade payable (Note-18) and Other Financial Liabilities (Note-19) have been classified as current assets/liabilities include balances which are outstanding for realisation/settlement since previous financial years and in the absence of adequate information/explanations regarding the realisability/settlement of such amounts within twelve months after the year end, reasons for not classifying them as non-current assets/liabilities is inconsistent with Ind AS 1 Presentation of Financial Statements. This has resulted in over statement of respective current assets/liabilities and understatement of the corresponding non-current assets/liabilities.*
 - b. *Recognition of Insurance and other claims, refunds of Custom duty, Interest on Income Tax & trade tax, interest on loans to staff and other items of income covered by Significant Accounting Policy no. 2 (c) of Note-1 has been done on cash basis. This is not in accordance with the provisions of Ind AS 1 Presentation of Financial Statements.*
 - c. *Additions during the year in Property, Plant and Equipment include employee cost at a fixed percentage of the cost of each addition to Property, Plant and Equipment in accordance with Note-1 Significant Accounting Policy Para (3)(I)(d). Such employee cost to the extent not directly attributable to the acquisition and/or installation of Property, Plant and Equipment is inconsistent with Ind AS 16 Property, Plant and Equipment. This has resulted in overstatement of fixed assets and depreciation and understatement of employee cost and loss.*
 - d. *Inventory which includes stores and spares for capital works, operation and maintenance and others is valued at cost (Refer accounting policy no. 3(VI)(a) of Note-1). Valuation of stores and spares for O & M and others is not consistent with Ind AS 2 Inventories i.e., valuation at lower of cost and net realizable value. Further, the stores and spares for capital work should be classified as part of Property, Plant and Equipment and recognised, measured and disclosed in accordance with Ind AS 16 Property, Plant and Equipment.*
 - e. *Accounting for Employee Benefits: Actuarial Valuation of gratuity liability of the employees covered under GPF scheme has not been obtained. (Refer Para 4(a) Note - 29 "Notes on Accounts"). This is inconsistent with Ind AS 19 Employee Benefits.*
 - f. *The Company has made a provision for impairment of investments (Note-5, except Para (III)(b)) on the basis of net worth of investee companies as on 31st March, 2019 (Refer Para 25 Note - 29 "Notes on Accounts"), which is not in accordance with Ind AS 36 Impairment of Assets.*
 - g. *The Financial Assets (Note-6, 8, 11 and 12) have not been measured at fair value as required by Ind AS 109 Financial Instruments (Refer Para 6 and 12(b) of Note - 29*



"Notes on Accounts") and proper disclosures as required in *Ind AS 107 Financial Instruments: Disclosures* have not been done for the same.

2. Inter unit transactions amounting Rs. 15440.75 lacs, are subject to reconciliation and consequential adjustments. (Refer Note-12)
3. Loans and Other Financial Assets (Note-6), Trade Receivables Others (Note-8), Financial Assets-Others - Employees, Others (Note-11), Other Current Assets - Suppliers & Contractors (Note-12), Financial Liability-Trade Payables (Note-18), Other Financial Liabilities - Liability for Capital/O&M Suppliers/Works, Deposits from Suppliers (Note-19) are subject to confirmation/reconciliation.
4. Documentary evidence in respect of ownership/title of land and land rights, building was not made available to us and hence ownership as well as accuracy of balances could not be verified. Additionally, the identity and location of Property, Plant and Equipment transferred under the various transfer schemes has also not been identified (Refer Para 5(a) of Note - 29 "Notes on Account").
5. It was observed that the maintenance of party-wise subsidiary ledgers and its reconciliation with primary books of accounts i.e., cash books and sectional journal are not proper and effective.
6. Employees benefit expenses aggregating Rs. 18896.15 Lacs (Refer Note-23 Employees benefit expenses) is net off by Rs. 2095.60 Lacs have been determined and claimed from U.P. Power Transmission Corporation Limited (UPPTCL). However, no documentary evidence confirming agreement of this arrangement between Company and UPPTCL was available on records (Refer Para 14 of Note - 29 "Notes on Accounts"). Liability towards Goods and Service tax in respect of this amount claimed from UPPTCL has not been recognised and measured.
7. Sufficient and appropriate documentary audit evidences in respect of Contingent liabilities disclosed in Para 19 of Note - 29 "Notes on Accounts" were not provided to us.
8. Revenue earned from the sale of power through Indian Energy Exchange Limited, India has not been recognised separately in the statement of Profit and Loss, but has been reduced from the cost of purchase of power, aggregating Rs. 53,78,644.24 Lacs (Refer Note-22 Purchase of Power). Additionally, details of aggregate units sold during the year and revenue earned from such sale was not made available to us.
9. The Company has not classified trade payable outstanding from Micro and Small enterprises as required by Schedule - III of the Companies Act, 2013. Further, in the absence of adequate information, we are unable to confirm compliance with Section 22 of MSMED Act, 2006 regarding disclosures on principle amount and interest paid and/or payable to such enterprises (Refer Para 15 of Note - 29 "Notes on Accounts").
10. Records for inventories lying with the third parties are not being maintained properly at Zonal Offices/units of the Company.
11. The Annual Accounts of F.Y 2016-17 and 2017-18 are yet to be adopted in Annual General Meeting (Refer Para 27 of Note - 29 "Notes on Accounts").
12. Aggregate amount of market value of quoted investment (Refer Para (III)(b) of Note-5) has not been disclosed as required in Division II of Schedule III of Companies Act, 2013.
13. The branch auditor has expressed the audit opinion on the Trial Balances as at 31st March, 2019 of the Zonal Accounts Office (Material Management) and these have been considered for the



preparation of the financial statement of the company. As per existing practices, financial statement of the branch has not been prepared.

14. **Audit observations in Branch Audit report of MM Zone excluding those which have been appropriately dealt with elsewhere in the report.**

- a. There is no mechanism to cross-verify that the total power purchased during the year has been accounted for in the books of accounts. There is no practice to account energy purchases based on accrual but is based on actual receipt of bills from energy suppliers through funds division of UPPCL. There is no process of reconciliation of quantitative power purchase accounted for in the books with the power purchase as per REA of NPRC/ Energy account.

Further, there is no process of periodic reconciliation from the power supplier/other agencies. At the initiative of auditor, balance confirmation letters were sent to all the parties and major differences/deficiencies were noticed in cases where letters/statements were reverted from some of the parties. Appropriate action for reconciliation of differences and its rectification was not done. The quantification of the effect on power purchase/sale and position of sundry payables/receivables is not possible.

In previous audit reports also, major differences were noticed in the balance confirmation received from parties, but no action was taken for reconciliation of the same.

b. **Claim of differential rate of power purchase**

It was noticed that vide letter no. 742/CE/PPA dt. 08/09/2017, for all co-generation power suppliers, maximum rate for power purchase was restricted at Rs. 5.56. There are several cases where rates approved as per UPERC regulations were higher than Rs. 5.56. During the year 2018-2019, vide Board Approval Dated 06.08.2018, the payment was to be made in accordance of rates approved in PPA. It was noticed that in the following cases, provision for differential rate was not done for the intervening period:

Name of Supplier	Rate Approved in PPA	Rate at which payment Made	No. of Units purchased	Amount
M/s Rana Power Limited-Bilari	6.09	5.56	53091495 Kwh	28138492.00
M/s Superior Food Grain (P) Limited	6.09	5.56	67584155 Kwh	35819602.00
M/s Kesar Enterprises Limited, Baheri	5.75	5.56	7967582 Kwh	1513841.00
M/s Usher Eco Power Limited	6.54	5.56	1495076 Kwh	1465174.00
M/s DSM Rajpura, Sambhal	5.94	5.56	19477106 Kwh	7401304.00
M/s Triveni Engg & Industries Ltd, Sabitgarh	5.75	5.56	1589398 Kwh	301986.00
M/s Govind Sugar Mill	5.95	5.56	24120847 Kwh	9407131.00
2018-19				84047530.00
Yadu Sugar Mill, Bisauli	5.66	5.56	15259444 Kwh	1525944.36
Kesar Enterprises Ltd.	5.86	5.56	51288381 Kwh	15386514.40
Dhampur Sugar Mill. (Sambhal)	6.04	5.56	47552938 Kwh	22825410.24
Govind Sugar Mill	6.07	5.56	42014711 Kwh	21427502.61
Seksariva Biswan	6.11	5.56	11261192 Kwh	6193655.60



Name of Supplier	Rate Approved in PPA	Rate at which payment Made	No. of Units purchased	Amount
				67359 027.21

Consent Letter was obtained in some cases for supply @ Rs. 5.56 per unit but in some cases like M/s Kesar Enterprises Limited, consent was conditional consent.

The above observation resulted in understatement of power purchase during the year by at least Rs. 15.14 Crores which ultimately affects the financial statements and profitability of DISCOMs.

- c. Generation based Incentives (GBI) receivable from IREDA amounting to Rs. 639.43 lacs and a sum of Rs. 3779.75 lacs from NEDA are subject to confirmation and reconciliation and consequential adjustment.
- d. Contingent liability not provided for / not reported as such:

As per UPERC CERC website, various orders regarding purchase of power were passed during the year 2018-2019 and thereafter but correct position of order passed were not available with the concerned unit/zone. It cannot be ascertained that whether the financial effect of the orders passed during 2018-2019 and thereafter has been incorporated in the financial statements as established liability/contingent liability.

It seems that appropriate control over the cases/appeals pending at various level is not there. The correct position of various cases should be ascertained and appropriately accounted for. The unit is just going by the so-called cut-off date by which if they get claims from the power generators, they go for recording otherwise not.

Details have been demanded of legal claims / other matters at any other forum outstanding at various units to arrive at the correct position of contingent / established liability. As per list provided by units/ zone, legal cases are pending at 5 units (330, 327, 645, 646 & 973). List of cases pending at various levels was provided by unit/ zone but in some cases, their present status and the position of contingent liability / established liability was not provided and the financial impact of the same were not disclosed in the contingent liabilities.

In ESPC, Mahanagar (0327), several cases were pending at various levels, but the updated position of the cases were not made available to us. In absence of updated position of cases correct contingent liabilities cannot be quantified.

15. For want of complete information, the cumulative impact of our observations in paras 1 to 14 above and in the *Annexure II* to this report on assets, liabilities, income and expenditure is not ascertained.

For R. M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)
(CA R.P. Tewari)
Partner
M.No.: 071448

Place: Lucknow
Date : 29th January, 2021

UDIN: 21071448AAAAAR7626

Annexure II

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2019.

1. (a) The company has not maintained proper records showing full particulars including quantitative details and situation of fixed assets.
(b) The company has not carried out physical verification of the fixed assets hence we are unable to comment whether any material discrepancy was noticed as such or not.
(c) The title deeds of immovable properties have not been provided to us. Hence, we are unable to comment on the matter whether the title deeds of immovable properties are held in the name of the company or not.
2. Physical verification of inventory has not been conducted during the year.
The branch auditor of MM Zone observed that:
Maintenance of records in respect to inventories is not satisfactory. The details of inventories in hand are not provided to us for verification by the respective units. In many units, Material Stock a/c, in term of value, is lying in the trial balance but details of the same are not available with the respective units.
Hence, in view of the above, the discrepancies on physical verification cannot be commented upon.
3. According to information and explanation given to us, the company has not granted any loan, secured or unsecured to companies, firms, limited liability partnerships or other parties covered in the register required under section 189 of the Companies Act 2013. Accordingly, paragraph 3(iii) of the order is not applicable.
4. According to information and explanation given to us, the Company has complied with the provisions of section 185 and 186 of the Companies Act, 2013.
5. The company has not accepted any deposit from the public and therefore the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 and other relevant provisions of the Act and rules framed there under are not applicable.
6. The cost records prescribed under section 148(1) of the Companies Act, 2013 have not been made available to us by the company.
7. a) According to the information and explanation given to us and subject to para 6 of Annexure I of our report, the company is generally regular in depositing the undisputed statutory dues including Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, Value Added Tax, Cess, Duty of Customs, Duty of Excise and any other statutory dues to the appropriate authorities.
b) According to information and explanations given to us, there are no other statutory dues of Income Tax, Goods and Service Tax, Value Added Tax, Cess, Duty of Customs, Duty of Excise, which have not been deposited on account of any dispute.



8. The company has not defaulted in repayment of loans or borrowing to a financial institution, bank, Government or dues to bond holders.
9. As per the information given and explanations provided, money raised by the company by way of debt instrument i.e., Bonds etc. and term loans have been applied for the purpose for which they were obtained.
10. To the best of our knowledge and according to the information and explanations given to us by the Management, no fraud by the company or no material fraud on the company by its officers or employees have been noticed or reported for the year ended 31st March, 2019.
11. As per Notification no. GSR 463(E) dated 05th June 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 relating to Managerial Remunerations is not applicable to the Government Companies. Accordingly, provision of clause 3(xi) of the Order are not applicable to the Company.
12. The Company is not a chit fund or a Nidhi / mutual benefit fund/ society, hence clause 3(xii) of the order is not applicable.
13. In our opinion and according to the information and explanation given to us, the company is in compliance with section 177 and 188 of the Companies Act, 2013 wherever applicable, for all transactions with the related party and the details of related party transactions have been disclosed in the standalone financial statements as required by the Ind AS.
14. The Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.
15. According to the information and explanations given to us, the Company has not entered into any non-cash transactions with directors or persons connected with them as referred to under section 192 of the Companies Act, 2013.
16. According to the information and explanations given to us, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

For R. M. LALL & CO.,
Chartered Accountants

(FRN: 000932)



M.No.: 071448

UDIN: 21071448AAAAAR7626

Place: Lucknow
Date : 29th January, 2021

Annexure III(a)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2019.

Directions of Comptroller and Auditor General of India under section 143 (5) of the Companies Act, 2013.

S.No.	Directions	Reply
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts for with the financial implications, if any, may be stated	No, the Company has no system in place to process the accounting transactions through IT system. The accounting is done manually and Cash book and Sectional Journals in SJ 1, SJ2, SJ3 & SJ4 are maintained but ledgers/subledgers are not maintained.
2.	Whether there is any restructuring of an existing loans or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan? If yes, the financial implant may stated.	As informed by the management, there are no cases of restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan
3.	Whether fund received/receivable for specific schemes from Central/State agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Funds received from State government for scheme according to budget provisions of related financial year has been released by the company to Discoms for their utilization and accounted for.

For R. M. LALL & CO.,
Chartered Accountants
(FRN: 000342C)


 (CA R.P. Tewari)
 Partner
 M.No.: 071448

UDIN: 21071448AAAAAR7626

Place: Lucknow
Date : 29th January, 2021

Annexure III (b)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2019.

Sub-Directions of Comptroller and Auditor General of India under section 143 (5) of the Companies Act, 2013.

S.No.	Sub – Directions	Remarks
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the company is encroached, under litigation, not put to use or declared surplus, details may be provided.	As informed by the management, there is no encroachment of idle land owned by Company, refer para 4 of Annexure I of our report.
2.	Has the company entered into agreements with franchise for distribution of electricity in selected areas and revenue sharing agreements adequately protect the financial interest of the company?	Not Applicable
3.	Whether the Company recovers and accounts, the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA)?	Not Applicable
4.	Whether the reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference may be examined.	As informed by the management, the reconciliation of receivables and payables between the generation, distribution and transmission companies is in process. Therefore, we are unable to comment.
5.	Whether the Company is supplying power to franchisees, if so, whether the Company is not supplying power to franchisees at below its average cost of purchase.	Not Applicable

For R. M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)


(CA R.P. Tewari)
Partner
M.No.: 071448

Place: Lucknow
Date : 29th January, 2021

UDIN: 21071448AAAAAR7626

Annexure IV

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2019.

Report on the Internal Financial Controls under Clause (f) of Sub-section 3 of Section 143 of the Companies Act, 2013.

We have audited the internal financial controls over financial reporting of U.P. Power Corporation Limited ("the Company") as of 31st March, 2019 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The management of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the presentation of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A



company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of un-authorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion:

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2019, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control over Financial Reporting issued by the Institute of Chartered Accountants of India except for the need to strengthen the existing internal audit mechanism considering the nature and scale of operations of the company and the overarching legal and regulatory framework and the audit observations reported in Annexure I and II of our audit report of even date on the Standalone Financial Statements of the Company for the year ended 31st March, 2019.

For R. M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

(CA R.P. Tewari)
Partner
M.No.: 071448

Place: Lucknow
Date : 29th January, 2021

UDIN: 21071448AAAAAR7626



U.P. POWER CORPORATION LTD.

Office of the Superintending Engineer
Electricity Import-Export & Payment Circle,
11th floor, Shakti Bhawan Extn., 14- Ashok Marg,
LUCKNOW – 226001

CIN NO: U32201UP1999SGC024928

NO. 5398 / EIE&PC /

Dt. 18, Dec., 2020

Chief Engineer (RAU)
U.P. Power Corporation Ltd.
15th Floor, Shakti Bhawan Extn.
Lucknow.

Please find monthly and yearly power purchase summary for FY 2019-20 certified by the auditor M/s Mercadose having details of fixed, variable and other charges.

(Sanjay Srivastava)
Superintending Engineer

50-11-2020/18-12-20

18/12/20



Mercados Energy Markets India Pvt. Ltd.
A2, Second Floor, Block-E,
International Trade Tower,
Opposite Satyam Cinema, Nehru Place,
New Delhi - 110019
Telefax : +91 11 47322668, 41085840

Date: 18th December, 2020

To,
Superintendent Engineer (Import/Export),
U.P. Power Corporation Limited,
11th Floor, Shakti Bhawan Extn.,
Ashok Marg, Lucknow - 226001

Ref: LOA no. 1785/CF, (PPA)/EIE&PC dated 27th May, 2020

Sub: Monthly and Yearly power purchase summary for FY 2019-20

Dear Sir,

Please have reference to the above L.O.A, wherein M/s Mercados was required to prepare the monthly reconciliation of plant wise energy, breakup of fixed and variable cost along with the other cost of power purchase. Accordingly, based on the final accounts provided by Import/Export for FY 2019-20 and the MIS for the above period, the generator wise power purchase monthly summary has been prepared for FY 2019-20, duly certified by a Chartered Accountant. Please let us know in case any further discussion is required in this regard.

Thanking You

Yours Truly,

Mohit Goyal
(Partner)

Enclosures:

- CA Certified copy of Monthly and yearly Power Purchase summary for FY 2019-20

DDO/MLB
12/12/20

12/12/20



B M A S & ASSOCIATES
CHARTERED ACCOUNTANTS

Date: 18th December, 2020

To,
Superintendent Engineer (Import/Export),
U.P. Power Corporation Limited,
11th Floor, Shakti Bhawan Extn.,
Ashok Marg, Lucknow – 226001

Sub: Certificate – Monthly and Yearly Generator wise summary of energy and power purchase cost for FY 2019-20

Dear Sir,

This is in reference to the work done by M/s Mercados Energy Markets India Pvt. Ltd. for preparation of monthly and yearly summary of generator wise energy and power purchase cost for FY 2019-20. Our responsibility is to certify the monthly and yearly statements prepared for FY 2019-20. We believe that the data provided by UPPCL, is sufficient and appropriate to provide a basis for certification. We are only vouching the monthly and quarterly power purchase summary for FY 2019-20 based on the MIS and Accounts made available by UPPCL on 15th December, 2020 for the above period. The signed copies of monthly power purchase statements and reconciliation statement are attached herewith for your kind consideration.

Thanking You

Yours Truly,

CA. Shikha Pandey
(Partner)



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	168.99	45.02	2.66	41.62	2.46		-		-	86.65	5.13
	Total Power Purchase inclusive of Transmission Charges	6,982.30	1,623.62	2.33	1,679.99	2.41	455.63	0.65	806.17	1.15	4,565.41	6.54
	PTC Unverified Power Purchase			-		-	116.21	-		-	116.21	-
	Total Power Purchase inclusive of Transmission Charges	6,982.30	1,623.62	2.33	1,679.99	2.41	571.84	0.82	806.17	1.15	4,681.62	6.70



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	
Thermal Generating Stations- State													
1	ANPARA-A	3,914.45	303.77	0.78	709.93	1.81	0.48	0.00	-	-	1,014.18	2.59	
2	ANPARA-B	6,470.88	298.89	0.46	1,117.95	1.73	13.09	0.02	-	-	1,429.93	2.21	
3	ANPARA-D	5,164.05	822.99	1.59	876.17	1.70	4.27	0.01	-	-	1,703.43	3.30	
4	PANKI	-	-	-	-	-	-	-	-	-	-	-	
5	PARICHIHA	200.56	45.82	2.28	72.30	3.61	13.29	0.66	-	-	131.42	6.55	
6	PARICHIHA EXT.	1,927.82	333.66	1.73	644.69	3.34	2.59	0.01	-	-	980.94	5.09	
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	
8	OBRA-B	3,324.45	249.93	0.75	702.51	2.11	7.20	0.02	-	-	959.64	2.89	
9	HARDUAGANJ	158.52	78.98	4.98	56.17	3.54	2.67	0.17	-	-	137.81	8.69	
10	HARDUAGANJ EXT.	2,850.79	532.38	1.87	956.02	3.35	2.84	0.01	-	-	1,491.24	5.23	
11	PARICHIHA EXT. STAGE-II	1,305.98	332.74	2.55	437.66	3.35	1.62	0.01	-	-	772.02	5.91	
12	UPRVNL CONSOLIDATED	-	-	-	-	-	-40.06	-	-	-	-40.06	-	
Sub Total			2,999.16	1.18	5,573.40	2.20	8.00	0.00	-	-	8,580.56	3.39	
Hydro Generating Stations - State													
UPJVNL													
1	RIHAND	365.88	15.08	0.41	21.00	0.57	-0.00	-0.00	-	-	36.08	0.99	
2	OBRA (H)	187.20	10.99	0.59	7.81	0.42	-0.00	-0.00	-	-	18.80	1.00	
3	MATATILA	47.71	1.94	0.41	1.54	0.32	-0.00	-0.00	-	-	3.48	0.73	
4	KHARA	313.83	11.64	0.37	11.61	0.37	-0.00	-0.00	-	-	23.25	0.74	
5	UGC	20.08	-	-	5.68	2.83	-	-	-	-	5.68	2.83	
6	SHEETLA	1.96	-	-	0.30	1.54	-	-	-	-	0.30	1.54	
Sub Total			39.66	0.42	47.94	0.51	-0.01	-0.00	-	-	87.59	0.94	
IPP's													
1	LANCO	6,725.85	637.11	0.95	1,356.15	2.02	117.17	0.17	22.32	0.03	2,132.75	3.17	
2	APCPL	196.74	42.11	2.14	89.82	4.57	0.20	0.01	20.07	1.02	152.20	7.74	
3	BEPL BARKHERA	82.96	92.42	11.14	30.70	3.70	-12.22	-1.47	-	-	110.91	13.37	
4	BEPL KHAMBHAKHERA	73.16	89.64	12.25	26.96	3.69	0.65	0.09	-	-	117.26	16.03	
5	BEPL KUNDRAKHI	116.26	89.36	7.69	37.89	3.26	0.87	0.07	-	-	128.12	11.02	
6	BEPL MAQSOODAPUR	99.89	85.71	9.13	35.04	3.73	0.84	0.09	-	-	121.59	12.95	
7	BEPL UTRAULA	109.72	89.94	8.20	37.54	3.42	0.89	0.08	70.05	6.38	198.42	18.08	
8	KSK MAHANADI	4,772.38	1,219.31	2.55	1,331.69	2.79	20.01	0.04	35.92	0.08	2,606.94	5.46	
9	LALITPUR	6,916.87	2,858.00	4.13	2,044.09	2.96	268.10	0.39	280.65	0.41	5,450.85	7.88	
11	M.B.POWER	2,273.46	669.32	2.94	435.51	1.92	191.21	0.84	55.17	0.24	1,351.20	5.94	
12	PRAYAGRAJ POWER	8,472.86	1,247.90	1.47	2,068.15	2.44	-18.17	-0.02	177.89	0.21	3,475.77	4.10	
13	R.K.M.POWER	2,074.84	547.47	2.64	389.43	1.88	-81.80	-0.39	24.17	0.12	879.27	4.24	
14	ROSA	5,632.62	1,269.43	2.25	1,729.06	3.07	142.92	0.25	-	-	3,141.41	5.58	
15	SASAN	3,778.25	55.68	0.15	434.43	1.15	21.48	0.06	-	-	511.59	1.35	



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MTU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
16	SRI NAGAR HEP	1,351.33	367.98	2.87	313.11	2.32	-	-	-	-	701.09	5.19
17	TRN ENERGY	1,599.77	292.24	1.83	264.81	1.66	-35.04	-0.22	18.73	0.12	540.74	3.38
18	VISHNU PRAYAG	1,731.42	24.26	0.14	226.02	1.31	28.69	0.17	-	-	278.98	1.61
19	KARCHAM	917.72	152.04	1.66	154.29	1.68	99.87	1.09	9.35	0.10	415.55	4.53
	Sub Total	46,920.11	9,849.95	2.10	11,004.71	2.35	745.66	0.16	714.32	0.15	22,314.64	4.76
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	30.09	-	-	9.76	3.24	-1.29	-0.43	-	-	8.47	2.81
2	Bahrampur Chini Mills Ltd., Bahampur	70.01	-	-	21.66	3.09	-0.47	-0.07	-	-	21.18	3.03
3	Bahrampur Chini Mills Ltd., Gondu (Babban)	34.33	-	-	11.07	3.22	-0.19	-0.05	-	-	10.88	3.17
4	DCM Sritam Consolidated Ltd., Lakhimpur Ajabpur	138.82	-	-	52.09	3.75	-5.13	-0.37	-	-	46.95	3.38
5	Haidergarh Chini Mills Ltd.,	66.21	-	-	24.79	3.74	-5.64	-0.85	-	-	19.15	2.89
6	L.H. Sugar Factories Ltd.,	77.74	-	-	24.77	3.19	-3.50	-0.45	-	-	21.26	2.74
7	Mankapur Chini Mills Ltd.,	116.01	-	-	46.01	3.97	-10.09	-0.87	-	-	35.92	3.10
8	Rauzagoon Chini Mills Ltd.,	86.90	-	-	34.17	3.93	-8.99	-1.03	-	-	25.18	2.90
9	Triveni Engg. & Industries Ltd., Dooband Saharapur	54.97	-	-	18.39	3.34	-2.48	-0.45	-	-	15.90	2.89
10	Triveni Engg. & Industries Ltd., Khauali Muzaffarnagar	91.02	-	-	30.99	3.41	-5.26	-0.58	-	-	25.74	2.83
11	Kumbhari Sugar Mills Ltd.,	59.64	-	-	22.42	3.76	-3.02	-0.51	-	-	19.40	3.25
12	Gularia Chini Mills Ltd.,	64.05	-	-	21.79	3.40	-3.40	-0.53	-	-	18.39	2.87
13	Wave Ind. & Engg. Ltd.,	56.65	-	-	15.93	2.81	-0.85	-0.15	-	-	15.08	2.66
14	Mavana Sugar Ltd., Meerut	29.80	-	-	10.09	3.39	-2.18	-0.73	-	-	7.91	2.65
15	Mavana Sugar Ltd., Naglmal	39.25	-	-	12.83	3.27	-2.16	-0.55	-	-	10.68	2.72
16	Mavana Sugar Ltd., Titavi	45.16	-	-	15.24	3.37	-2.19	-0.49	-	-	13.05	2.89
17	Sinabholi Sugar Ltd., Hapur	97.14	-	-	37.53	3.86	-4.04	-0.42	-	-	33.49	3.45
18	Sinabholi Sugar Ltd., Bahraich	39.86	-	-	16.06	4.03	-2.99	-0.75	-	-	13.08	3.28
19	Tikanta Sugar Ltd.,	53.23	-	-	20.00	3.76	-2.75	-0.52	-	-	17.25	3.24
20	Avadh sugar Energy Limited	44.54	-	-	15.55	3.49	-3.29	-0.74	-	-	12.26	2.75
21	Rana Sugar Mills Ltd. Karinganj Ranapur	37.95	-	-	12.79	3.37	-1.02	-0.27	-	-	11.77	3.10
22	Rana Sugar Mills Ltd. Behwan, Moredahad	32.18	-	-	10.56	3.28	-0.47	-0.15	-	-	10.09	3.14
23	Rana Sugar Mills Ltd. Bilari, Moredahad	65.15	-	-	30.34	4.66	-4.17	-0.64	-	-	26.17	4.02
24	Utam Sugar Mills, Ltd. Barakapur, Bijpur	40.45	-	-	13.52	3.34	-1.73	-0.43	-	-	11.79	2.92
25	Utam Sugar Mills, Ltd. Shermau Saharanpur	41.29	-	-	13.76	3.33	-1.81	-0.44	-	-	11.95	2.89
26	Saktibr Agro Energy Ltd.	76.21	-	-	46.85	6.15	-0.03	-0.00	-	-	46.82	6.14
27	Utam Sugar Mills, Ltd. Khatkhat Muzaffarnagar	26.33	-	-	8.64	3.28	-1.25	-0.48	-	-	7.39	2.81
28	DCM Sritam Consolidated Ltd, Haridwar,Hardoi	132.95	-	-	51.46	3.87	-2.17	-0.16	-	-	49.29	3.71
29	DCM Sritam Consolidated Ltd, Loni,Hardoi	52.15	-	-	15.26	2.93	-0.66	-0.13	-	-	14.59	2.80
30	Continental Carbon India Ltd.	22.00	-	-	8.42	3.83	0.12	0.05	-	-	8.54	3.88
31	SBEC Bioenergy Ltd.	36.76	-	-	12.41	3.38	-1.94	-0.53	-	-	10.48	2.85
32	Bajaj Hindustan Ltd., Ganganaguli	0.78	-	-	0.24	3.09	-0.40	-5.16	-	-	-0.16	-2.08
33	Bajaj Hindustan Ltd., Barbhera	11.10	-	-	3.69	3.33	-0.88	-0.80	-	-	2.81	2.53



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
34	Bajaj Hindustan Ltd., Khambakhara	1.27	-	-	0.53	4.21	-0.84	-6.65	-	-	-0.31	-2.44
35	Bajaj Hindustan Ltd., Macpoodapur	11.09	-	-	3.66	3.30	-0.77	-0.69	-	-	2.89	2.61
36	Bajaj Hindustan Ltd., Thanabhawan	32.63	-	-	11.13	3.41	-1.73	-0.53	-	-	9.40	2.88
37	Bajaj Hindustan Ltd., Bilai	28.50	-	-	9.40	3.30	-1.39	-0.49	-	-	8.01	2.81
38	Bajaj Hindustan Ltd., Paliaklan	1.87	-	-	0.85	4.56	-1.18	-6.31	-	-	-0.33	-1.75
39	Bajaj Hindustan Ltd., Kirauni	28.15	-	-	9.14	3.25	-1.11	-0.39	-	-	8.03	2.85
40	Bajaj Hindustan Ltd., Uraula	28.76	-	-	10.78	3.75	-0.66	-0.23	-	-	10.12	3.52
41	Bajaj Hindustan Ltd., Budhana	22.59	-	-	8.29	3.67	-1.84	-0.82	-	-	6.45	2.85
42	Bajaj Hindustan Ltd., Kundrakhi	48.06	-	-	15.57	3.24	-0.43	-0.09	-	-	15.15	3.15
43	Usher Eco Power	-	-	-	-	-	-	-	-	-	-	-
44	Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur	81.41	-	-	27.74	3.41	-4.07	-0.50	-	-	23.67	2.91
45	Dhampur Sugar Mills Ltd., Bijoor	117.49	-	-	42.03	3.58	-7.68	-0.65	-	-	34.35	2.92
46	Dhampur Sugar Mills Ltd., Rajpura, Sambhal	61.83	-	-	25.90	4.19	-1.95	-0.32	-	-	23.95	3.87
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.)	46.56	-	-	16.24	3.49	-3.60	-0.77	-	-	12.65	2.72
48	Daurala Sugar Works(DCM)	66.74	-	-	22.23	3.33	-1.74	-0.26	-	-	20.49	3.07
49	Yedu Sugars Ltd.,	14.21	-	-	15.16	10.67	-10.53	-7.41	-	-	4.63	3.26
50	Dhampur Sugar Mills Ltd., Bareilly, Meerangaj	12.94	-	-	4.03	3.11	-0.89	-0.69	-	-	3.14	2.43
51	Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur	69.63	-	-	23.79	3.42	-3.47	-0.50	-	-	20.31	2.92
52	Novel Sugar	12.04	-	-	3.99	3.32	-0.46	-0.38	-	-	3.53	2.93
53	Kesar Enterprises Ltd.	119.80	-	-	53.25	4.44	-9.20	-0.77	-	-	44.05	3.68
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	73.89	-	-	26.56	3.59	-5.10	-0.69	-	-	21.46	2.90
55	Triveni Engg. & Industries Ltd., Chandpur	8.75	-	-	3.04	3.47	-0.72	-0.82	-	-	2.32	2.65
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	11.28	-	-	3.66	3.25	-0.59	-0.52	-	-	3.07	2.72
57	Triveni Engg. & Industries Ltd., Sabitgarh	17.93	-	-	7.02	3.91	-0.86	-0.48	-	-	6.16	3.44
58	India Glycols	10.42	-	-	6.24	5.99	0.53	0.51	-	-	6.76	6.49
59	SKI Hi Toch Carbon (Now Birta Carbon India Pvt. Ltd.)	36.71	-	-	15.66	4.27	-1.42	-0.39	-	-	14.24	3.88
60	K.M. Sugar Ltd.,	51.47	-	-	16.27	3.16	-1.44	-0.28	-	-	14.83	2.88
61	Delmia Chini Mills Ltd., Jawaharpur	108.22	-	-	38.20	3.53	-7.05	-0.65	-	-	31.15	2.88
62	Delmia Chini Mills Ltd., Ramgarh	44.35	-	-	15.04	3.39	-2.37	-0.53	-	-	12.67	2.86
63	Delmia Chini Mills Ltd., Nigohi	56.78	-	-	18.91	3.33	-1.95	-0.34	-	-	16.96	2.99
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	29.05	-	-	9.52	3.28	-1.61	-0.55	-	-	7.91	2.72
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	65.19	-	-	21.98	3.37	-2.82	-0.43	-	-	19.16	2.94
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	69.20	-	-	22.13	3.20	-1.65	-0.24	-	-	20.48	2.96
67	Govind Sugar	92.14	-	-	42.82	4.65	-7.36	-0.80	-	-	35.46	3.85
68	Superior Food Grain, Shamli	68.71	-	-	30.21	4.40	-3.04	-0.44	-	-	27.16	3.95
69	Kisan Sahkari Chini Mill Azamgarh	25.54	-	-	8.42	3.30	1.45	0.57	-	-	9.87	3.86
70	M/s The Seksaria Bihawan sugar	97.82	-	-	47.87	4.89	-5.88	-0.60	-	-	41.99	4.29
71	Avadh sugar energy ltd. Setora Bijnor	56.12	-	-	19.87	3.54	-4.07	-0.73	-	-	15.80	2.81
72	Hindalco Industries Ltd. Renukoot	-	-	-	-	-	-17.78	-	-	-	-17.78	-
73	Aditya birta chemicals (Orsim Industries)	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
74	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. (Manderna Basti)	37.26	-	-	16.77	4.50	-	-	-	-	16.77	4.50
76	U.P State Sugar & Cane Development Cor. Ltd. PIPKAICH,	29.88	-	-	13.45	4.50	-	-	-	-	13.45	4.50
77	U.P State Sugar Cor. Ltd.mohituddingpur meenut	27.31	-	-	12.95	4.74	-0.73	-0.27	-	-	12.22	4.47
78	Gellant Infra	-	-	-	-	-	-	-	-	-	-	-
79	Ramala Sahkari Chini Mill	22.97	-	-	10.34	4.50	-	-	-	-	10.34	4.50
80	Osval Overseas	0.44	-	-	0.20	4.50	-	-	-	-	0.20	4.50
	Sub Total	3,717.72	-	-	1,399.94	3.77	-304.38	-0.55	-	-	1,195.56	3.22
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	50.50	-	-	47.12	9.33	-	-	-	-	47.12	9.33
2	M/S Spinel Energy Infrastructure Limited.	32.70	-	-	24.66	7.54	-	-	-	-	24.66	7.54
3	M/S Dhruv Milkose Private Limited.	1.10	-	-	1.97	17.91	-	-	-	-	1.97	17.91
4	M/S Donta Energy Private Limited.	2.17	-	-	3.24	14.95	-	-	-	-	3.24	14.95
5	M/S Technical Associate Limited.	2.62	-	-	4.70	17.91	-	-	-	-	4.70	17.91
6	M/S Priapus Infrastructure Limited.	2.21	-	-	3.96	17.91	-	-	-	-	3.96	17.91
7	M/S Azure Surya Private Limited.	16.69	-	-	15.00	8.99	-	-	-	-	15.00	8.99
8	M/S Essel Urja Private Limited	51.19	-	-	47.45	9.27	-	-	-	-	47.45	9.27
9	M/S Jaktson Power Private Limited	16.52	-	-	13.94	8.44	-	-	-	-	13.94	8.44
10	M/s Refox Energy (Rajasthan) Pvt. Ltd	16.88	-	-	15.59	9.24	-	-	-	-	15.59	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	16.72	-	-	15.60	9.33	-	-	-	-	15.60	9.33
12	M/s Nirodha Power Pvt. Ltd	50.89	-	-	45.44	8.93	-	-	-	-	45.44	8.93
13	M/s K.M. Energy Pvt. Ltd	8.45	-	-	7.81	9.25	-	-	-	-	7.81	9.25
14	M/s Green Urja Pvt. Ltd	47.13	-	-	43.55	9.24	-	-	-	-	43.55	9.24
15	M/s SUN N Wind Infta Energy Pvt. Ltd.	17.11	-	-	15.87	9.27	-	-	-	-	15.87	9.27
16	M/s Sukthbir Agro (1) Lalitpur UP. (10 MW)	16.73	-	-	11.75	7.02	-	-	-	-	11.75	7.02
17	M/s Sukthbir Agro (2) Lalitpur UP. (20 MW)	34.07	-	-	23.91	7.02	-	-	-	-	23.91	7.02
18	M/s Sukthbir Agro (3) Mahoba UP. (20 MW)	33.80	-	-	23.73	7.02	-	-	-	-	23.73	7.02
19	M/s PSPN Synergy Pvt. Ltd.	25.48	-	-	17.89	7.02	-	-	-	-	17.89	7.02
20	M/s Aryavman Renewable Energy Pvt. Ltd.	6.57	-	-	4.61	7.02	-	-	-	-	4.61	7.02
21	Sahasr Green Energy Pvt. Ltd.	8.92	-	-	6.26	7.02	-	-	-	-	6.26	7.02
22	Agrawal Solar Power Pvt. Ltd.	8.48	-	-	5.95	7.02	-	-	-	-	5.95	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	8.13	-	-	5.71	7.02	-	-	-	-	5.71	7.02
24	M/s TN Urja Pvt. Ltd	72.05	-	-	50.58	7.02	-	-	-	-	50.58	7.02
25	M/s Sahasrathara Energy Pvt. Ltd. Kansi Mainpur	7.10	-	-	3.60	5.07	-	-	-	-	3.60	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	1,529.79	-	-	485.93	3.18	27.49	0.18	-	-	513.43	3.36
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	36.37	-	-	19.20	5.28	-	-	-	-	19.20	5.28
28	Adani Green Energy	77.29	-	-	39.19	5.07	-	-	-	-	39.19	5.07
29	TA GREENTECH PVT. LTD.	16.35	-	-	8.29	5.07	-	-	-	-	8.29	5.07

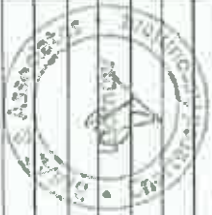
Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	3.18	-	-	0.81	2.54	-	-	-	-	0.81	2.54
	Sub Total	2,217.21	-	-	1,013.33	4.57	27.49	0.12	-	-	1,040.82	4.69
	MICRO HYDEL											
1	BELKA	1.54	-	-	0.33	2.12	-	-	-	-	0.33	2.12
2	BADAIL	-0.03	-	-	-0.01	2.95	-	-	-	-	-0.01	2.95
	Sub Total	1.51	-	-	0.32	2.11	-	-	-	-	0.32	2.11
	Central Generating Stations											
	NPCIL											
1	NAPP	1,229.14	-	-	391.71	3.19	-155.60	-1.27	92.45	0.75	328.56	2.67
2	RAPP-3 & 4	519.36	-	-	181.07	3.49	1.78	0.03	-	-	182.84	3.52
3	RAPP-5 & 6	889.26	-	-	360.56	4.05	-226.06	-2.54	-	-	134.51	1.51
4	TAPP-3 & 4	21.33	-	-	6.74	3.16	1.31	0.61	-	-	8.05	3.77
5	KAPS	6.73	-	-	1.71	2.54	-0.22	-0.33	-	-	1.49	2.21
	Sub Total	2,665.82	-	-	941.80	3.53	-378.80	-1.42	92.45	0.35	655.45	2.46
	NIIPC											
1	SALAL	265.15	19.88	0.75	16.33	0.62	9.84	0.37	-	-	46.05	1.74
2	TANAKPUR	102.67	20.31	1.98	16.37	1.59	15.34	1.49	-	-	52.02	5.07
3	CHAMERA-I	532.76	40.23	0.76	60.79	1.14	-1.32	-0.02	-	-	99.70	1.87
4	URI	664.14	53.33	0.80	54.59	0.82	4.77	0.07	-	-	112.69	1.70
5	CHAMERA-II	338.92	24.04	0.71	34.06	1.01	-0.92	-0.03	-	-	57.18	1.69
6	DHAULGANGA	334.88	42.95	1.28	40.63	1.21	-0.98	-0.03	-	-	82.60	2.47
7	DULHASTI	556.47	122.34	2.20	146.82	2.64	2.46	0.04	-	-	271.63	4.88
8	SEWA-II	173.34	44.62	2.57	41.80	2.41	0.44	0.03	-	-	86.86	5.01
9	CHAMERA-III	274.49	57.72	2.10	54.07	1.97	2.85	0.10	-	-	114.64	4.18
10	URI-II	435.41	83.26	1.91	78.38	1.80	6.37	0.15	-	-	168.01	3.86
11	PARBATHI-III	180.47	74.62	4.13	27.77	1.54	-0.82	-0.05	-	-	101.58	5.63
12	NHPC CONSOLIDATED	-	-	-	-	-	96.92	-	136.09	-	233.00	-
13	KISAN GANGA	398.90	77.61	1.95	69.75	1.75	46.37	1.16	-	-	193.73	4.86
	Sub Total	4,257.62	660.91	1.55	641.37	1.51	181.32	0.43	136.09	0.32	1,619.68	3.80
	NTPC											
1	ANTA GPS	160.12	57.77	3.61	114.29	7.14	0.49	0.03	-	-	172.55	10.78
2	AURAIYA GPS	172.73	113.41	6.57	82.69	4.79	5.38	0.31	-	-	201.48	11.66
3	DADRI GPS	784.83	120.79	1.54	452.57	5.77	18.76	0.24	-	-	592.13	7.54
4	FGUTPS-1	971.68	186.59	1.92	330.27	3.40	13.59	0.14	-	-	530.45	5.46
5	FGUTPS-2	535.05	93.73	1.75	184.29	3.44	7.57	0.14	-	-	285.59	5.34
6	FGUTPS-3	299.24	61.69	2.06	102.08	3.41	4.12	0.14	-	-	167.89	5.61



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
	NVYN/NTPC NSM-II											
1	NVYN	677.59	-	-	310.99	4.59	21.16	0.31	2.95	0.04	335.10	4.95
2	NTPC NSM II	492.03	-	-	180.74	3.67	1.60	0.03	8.28	0.17	190.62	3.87
	Sub Total	1,169.62	-	-	491.72	4.20	22.76	0.19	11.23	0.10	525.71	4.49
	SJVNL											
1	RAMPUR	356.84	72.40	2.03	71.79	2.01	2.11	0.06	-	-	146.31	4.10
2	NATHPA JHAKRI	1,374.11	154.05	1.12	169.13	1.23	-8.93	-0.07	37.62	0.27	351.87	2.56
	Sub Total	1,730.95	226.46	1.31	240.92	1.39	-6.82	-0.04	37.62	0.22	498.18	2.88
	TALA	118.90	-	-	25.68	2.16	-	-	-	-	25.68	2.16
	TUESTA-III	897.63	239.62	2.67	222.19	2.48	47.26	0.53	4.71	0.05	513.78	5.72
	Transmission Charges											
1	PGCIL Charges	-	-	-	-	-	3,477.54	-	-	-	3,477.54	-
2	POSOCO Charges	-	-	-	-	-	4.35	-	0.01	-	4.36	-
3	Case-I Transmission Charges	-	-	-	-	-	727.61	-	-	-	727.61	-
4	WUPPTCL Charges	-	-	-	-	-	881.29	-	-	-	881.29	-
5	SELUPPTCL Charges	-	-	-	-	-	300.03	-	-	-	300.03	-
a.	Ksk Mahanadi	-	-	-	-	-	316.74	-	-	-	316.74	-
b	MB Power	-	-	-	-	-	126.32	-	-	-	126.32	-
c	IRN	-	-	-	-	-	121.72	-	-	-	121.72	-
d	RKM Power	-	-	-	-	-	162.83	-	-	-	162.83	-
	Sub Total	-	-	-	-	-	5,390.83	-	0.01	-	5,390.84	-
	OTHER SOURCES											
1	UI Charges	-169.93	-	-	191.40	-11.26	-	-	1.44	-0.08	192.84	-11.35
2	Reactive Energy Charges	-	-	-	-	-	7.09	-	-	-	7.09	-
3	OA	1,717.56	-	-	917.48	5.34	13.77	0.08	-	-	931.25	5.42
a.	NHFC	158.63	-	-	85.18	5.37	-	-	-	-	85.18	5.37
b.	NVYN	53.06	-	-	29.39	5.54	-	-	-	-	29.39	5.54
c.	PTC	1,235.93	-	-	655.46	5.30	-	-	-	-	655.46	5.30
d.	DB Power	39.67	-	-	22.33	5.63	-	-	-	-	22.33	5.63
e.	TATA Power Trading Company Ltd.	146.99	-	-	76.89	5.23	-	-	-	-	76.89	5.23
f.	Manikaran	44.15	-	-	26.56	6.02	-	-	-	-	26.56	6.02
g.	PSPCL	-	-	-	-	-	3.88	-	-	-	3.88	-
h.	Shree Cement	18.20	-	-	10.29	5.66	-	-	-	-	10.29	5.66
i.	SNPL	20.92	-	-	11.39	5.45	-	-	-	-	11.39	5.45
j	HPSEBL	-	-	-	-	-	9.88	-	-	-	9.88	-



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
4	Fwd/Rev Banking	-	-	-	-	-	51.89	-	0.01	-	51.90	-
a.	MPPMCL	-	-	-	-	-	46.70	-	0.01	-	46.71	-
b.	RUVNL	-	-	-	-	-	5.19	-	-	-	5.19	-
5	IEX Purchase	1,140.29	-	-	498.95	4.38	0.04	0.00	-	-	498.99	4.38
6	IEX sale	1,097.37	-	-	292.76	2.67	-	-	-	-	292.76	2.67
	Sub Total	1,990.54	-	-	1,315.07	8.27	72.78	0.46	1.45	0.01	1,389.31	8.73
	WIND POWER											
1	OSTRO KUTCH POWER	313.60	-	-	110.70	3.53	-	-	-	-	110.70	3.53
2	GREEN INFRA WIND POWER	276.90	-	-	97.75	3.53	-	-	-	-	97.75	3.53
3	MYTRAH VAYU	163.33	-	-	57.65	3.53	-	-	-	-	57.65	3.53
4	RENEW POWER (SECI)	115.23	-	-	31.23	2.71	-	-	-	-	31.23	2.71
5	Adani Green Energy MP LTD.	49.88	-	-	17.61	3.53	-	-	-	-	17.61	3.53
6	WIND ONE RENERGY Pvt. Ltd.	14.29	-	-	5.04	3.53	-	-	-	-	5.04	3.53
7	WIND TWO RENERGY Pvt. Ltd.	17.66	-	-	6.23	3.53	-	-	-	-	6.23	3.53
	Sub Total	950.88	-	-	326.21	3.43	-	-	-	-	326.21	3.43
	MEJA POWER	847.10	247.02	2.92	260.61	3.08	-7.76	-0.09	22.76	0.27	522.63	6.17
	NABINAGAR POWER PROJECT	235.18	76.33	3.25	48.66	2.07	-1.14	-0.05	-	-	123.04	5.27
	TANDA STAGE-II	1,184.70	216.12	1.82	260.65	2.20	10.06	0.08	-	-	486.84	4.11
	Total Power Purchase inclusive of Transmission Charges	1,18,140.93	17,953.14	1.52	28,936.73	2.45	5,890.54	0.50	1,447.06	0.12	54,217.47	4.59
	PTC Unverified Power Purchase	-	-	-	-	-	116.21	-	-	-	116.21	-
	Total Power Purchase inclusive of Transmission Charges	1,18,140.93	17,953.14	1.52	28,936.73	2.45	5,996.75	0.51	1,447.06	0.12	54,333.68	4.60



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
Thermal Generating Stations- State												
1	ANPARA-A	316.38	25.58	0.81	51.41	1.62	-0.27	-0.01	-	-	76.72	2.43
2	ANPARA-B	592.91	25.66	0.43	92.29	1.56	1.67	0.03	-	-	119.62	2.02
3	ANPARA-D	664.89	90.73	1.36	101.50	1.53	0.24	0.00	-	-	192.47	2.89
4	PANKI	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA	-	5.37	-	-	-	-	-	-	-	5.37	-
6	PARICHHA EXT.	109.58	27.81	2.54	35.15	3.21	0.27	0.02	-	-	63.23	5.77
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-
8	OBRA-B	274.49	21.95	0.80	47.70	1.74	0.90	0.03	-	-	70.55	2.57
9	HARDUAGANJ	-	6.58	-	-	-	-	-	-	-	6.58	-
10	HARDUAGANJ EXT.	246.15	44.37	1.80	80.03	3.25	0.15	0.01	-	-	124.55	5.06
11	PARICHHA EXT. STAGE-II	64.45	36.58	5.68	20.68	3.21	0.16	0.02	-	-	57.42	8.91
12	UPRVUNL CONSOLIDATED	-	-	-	-	-	-22.51	-	-	-	-22.51	-
	Sub Total	2,268.85	284.62	1.25	428.76	1.89	-19.38	-0.09	-	-	694.00	3.06
Hydro Generating Stations - State												
UPJVNL												
1	RIHAND	16.08	1.18	0.73	0.92	0.57	-0.00	-0.00	-	-	2.10	1.30
2	OBRA (H)	8.62	0.85	0.99	0.36	0.42	-0.00	-0.00	-	-	1.21	1.40
3	MATATILA	1.36	0.17	1.24	0.04	0.32	-0.00	-0.00	-	-	0.21	1.56
4	KHARA	27.86	0.79	0.28	1.03	0.37	-0.00	-0.00	-	-	1.81	0.65
5	UGC	2.20	-	-	0.62	2.83	-	-	-	-	0.62	2.83
6	SHEETLA	-0.00	-	-	-0.00	1.54	-	-	-	-	-0.00	1.54
	Sub Total	56.11	2.98	0.53	2.98	0.53	-0.01	-0.00	-	-	5.95	1.06
IPP's												
1	LANCO	548.55	53.53	0.98	126.98	2.31	8.23	0.15	-	-	188.75	3.44
2	APCPL	1.66	4.40	26.53	0.58	3.50	0.15	0.91	-	-	5.13	30.95
3	BEPL BARKHERA	-	9.23	-	-	-	-	-	-	-	9.23	-
4	BEPL KHAMBHAKHERA	-	9.32	-	-	-	-	-	-	-	9.32	-



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	1.51	9.28	61.41	0.48	3.16	-	-	-	-	9.76	64.56
6	BEPL MAQSOODAPUR	-	9.20	-	-	-	-	-	-	-	9.20	-
7	BEPL UTRAULA	-	9.55	-	-	-	-	-	-	-	9.55	-
8	KSK MAHANADI	463.83	111.63	2.41	128.40	2.77	-16.56	-0.36	-	-	223.47	4.82
9	LALITPUR	414.22	259.77	6.27	117.82	2.84	-	-	-	-	377.58	9.12
11	M.B.POWER	203.10	54.68	2.69	38.41	1.89	-	-	-	-	93.09	4.58
12	PRA YAGRAJ POWER	589.91	87.61	1.49	129.25	2.19	-	-	-	-	216.86	3.68
13	R.K.M.POWER	182.12	50.14	2.75	33.12	1.82	-	-	-	-	83.27	4.57
14	ROSA	558.95	105.79	1.89	159.11	2.85	-0.82	-0.01	-	-	264.08	4.72
15	SASAN	304.85	4.56	0.15	35.05	1.15	3.04	0.10	-	-	42.65	1.40
16	SRI NAGAR HEP	89.87	29.14	3.24	23.22	2.58	-	-	-	-	52.36	5.83
17	TRN ENERGY	226.95	40.56	1.79	37.31	1.64	-	-	-0.72	-0.03	77.15	3.40
18	VISHNU PRA YAG	91.85	1.84	0.20	10.86	1.18	-2.87	-0.31	-	-	9.83	1.07
19	KARCHAM	58.28	12.96	2.22	10.16	1.74	7.06	1.21	-	-	30.18	5.18
	Sub Total	3,735.66	863.20	2.31	850.74	2.28	-1.76	-0.00	-0.72	-0.00	1,711.45	4.58
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	4.72	-	-	2.35	4.98	-	-	-	-	2.35	4.98
2	Balrampur Chini Mills Ltd., Balrampur	11.54	-	-	5.57	4.83	-	-	-	-	5.57	4.83
3	Balrampur Chini Mills Ltd., Gonda (Babhnan)	4.70	-	-	1.99	4.23	-	-	-	-	1.99	4.23
4	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	18.67	-	-	9.99	5.35	-	-	-	-	9.99	5.35
5	Haidergarh Chini Mills Ltd.,	12.35	-	-	6.13	4.96	-	-	-	-	6.13	4.96
6	L.H. Sugar Factories Ltd.,	12.52	-	-	6.11	4.88	-	-	-	-	6.11	4.88
7	Mankapur Chini Mills Ltd.,	15.71	-	-	7.71	4.91	-	-	-	-	7.71	4.91
8	Rauzagaon Chini Mills Ltd.,	11.52	-	-	5.78	5.02	-	-	-	-	5.78	5.02
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.20	-	-	3.59	4.98	-	-	-	-	3.59	4.98
10	Triveni Engg. & Industries Ltd., Khatuali Meerut	15.28	-	-	7.49	4.90	-	-	-	-	7.49	4.90
11	Kumbhi Sugar Mills Ltd.,	0.40	-	-	0.22	5.47	-	-	-	-	0.22	5.47
12	Gularia Chini Mills Ltd.,	9.33	-	-	4.68	5.02	-	-	-	-	4.68	5.02
13	Wave Ind. & Engg. Ltd.,	7.33	-	-	2.16	2.95	-	-	-	-	2.16	2.95



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	5.19	-	-	2.59	4.99	-	-	-	-	2.59	4.99
15	Mawana Sugar Ltd., Naglamal	5.51	-	-	2.75	5.00	-	-	-	-	2.75	5.00
16	Mawana Sugar Ltd., Titawi	5.42	-	-	2.71	5.00	-	-	-	-	2.71	5.00
17	Simbboli Sugar Ltd., Hapur	14.35	-	-	8.04	5.60	-	-	-	-	8.04	5.60
18	Simbboli Sugar Ltd., Bahraich	5.29	-	-	2.87	5.42	-	-	-	-	2.87	5.42
19	Tikaula Sugar Ltd.,	8.68	-	-	4.20	4.84	-	-	-	-	4.20	4.84
20	Avadh sugar Energy Limited	6.95	-	-	3.47	4.99	-	-	-	-	3.47	4.99
21	Rana Sugar Mills Ltd. Karinganj Rampur	2.99	-	-	1.58	5.30	-	-	-	-	1.58	5.30
22	Rana Sugar Mills Ltd. Belwara, Moradabad	0.95	-	-	0.51	5.34	-	-	-	-	0.51	5.34
23	Rana Sugar Mills Ltd. Bilari, Moradabad	6.91	-	-	4.29	6.21	-	-	-	-	4.29	6.21
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijinor	6.23	-	-	3.13	5.03	-	-	-	-	3.13	5.03
25	Uttam Sugar Mills, Ltd. Shermau Saharanpur	7.18	-	-	3.60	5.01	-	-	-	-	3.60	5.01
26	Sukhbir Agro Energy Ltd.	7.92	-	-	4.73	5.97	-	-	-	-	4.73	5.97
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaaffarnagar	0.66	-	-	0.33	5.02	-	-	-	-	0.33	5.02
28	DCM Sritam Consolidated Ltd, Hariawan,Hardoi	19.70	-	-	9.28	4.71	-1.89	-0.96	-	-	7.39	3.75
29	DCM Sritam Consolidated Ltd, Loni,Hardoi	7.68	-	-	3.86	5.02	-	-	-	-	3.86	5.02
30	Continental Carbon India Ltd.	1.91	-	-	0.92	4.81	-	-	-	-	0.92	4.81
31	SBEC Bioenergy Ltd.	5.37	-	-	2.68	4.98	-	-	-	-	2.68	4.98
32	Bajaj Hindustan Ltd., Gangnaquli	0.06	-	-	0.03	5.00	-	-	-	-	0.03	5.00
33	Bajaj Hindustan Ltd., Barkhera	2.08	-	-	1.04	5.00	-	-	-	-	1.04	5.00
34	Bajaj Hindustan Ltd., Khambakhara	0.08	-	-	0.04	5.00	-	-	-	-	0.04	5.00
35	Bajaj Hindustan Ltd., Maqsoodapur	1.77	-	-	0.89	5.04	-	-	-	-	0.89	5.04
36	Bajaj Hindustan Ltd., Thanabhawn	5.82	-	-	2.91	5.00	-	-	-	-	2.91	5.00
37	Bajaj Hindustan Ltd., Bilai	4.97	-	-	2.49	5.00	-	-	-	-	2.49	5.00
38	Bajaj Hindustan Ltd., Paliaklan	1.48	-	-	0.74	5.00	-	-	-	-	0.74	5.00
39	Bajaj Hindustan Ltd., Kinauni	4.20	-	-	2.10	5.00	-	-	-	-	2.10	5.00
40	Bajaj Hindustan Ltd., Utraula	1.39	-	-	0.79	5.73	-	-	-	-	0.79	5.73
41	Bajaj Hindustan Ltd., Budhana	6.05	-	-	3.02	5.00	-	-	-	-	3.02	5.00
42	Bajaj Hindustan Ltd., Kundrakhti	-	-	-	-	-	-	-	-	-	-	-
43	Usher Eco Power	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	14.09	-	-	7.04	5.00	-	-	-	-	7.04	5.00
45	Dhampur Sugar Mills Ltd., Bijnor	21.97	-	-	10.92	4.97	-	-	-	-	10.92	4.97
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	8.14	-	-	4.92	6.04	-	-	-	-	4.92	6.04
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	9.24	-	-	4.55	4.93	-	-	-	-	4.55	4.93
48	Daurala Sugar Works(DCM)	10.32	-	-	5.19	5.03	-	-	-	-	5.19	5.03
49	Yedu Sugars Ltd.,	1.37	-	-	0.78	5.66	-	-	-	-	0.78	5.66
50	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	1.21	-	-	0.60	4.98	-	-	-	-	0.60	4.98
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	8.65	-	-	4.32	5.00	-	-	-	-	4.32	5.00
52	Novel Sugar	1.63	-	-	0.82	5.02	-	-	-	-	0.82	5.02
53	Kesar Enterprises Ltd.	17.06	-	-	10.00	5.86	-	-	-	-	10.00	5.86
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	14.99	-	-	7.52	5.02	-	-	-	-	7.52	5.02
55	Triveni Engg. & Industries Ltd., Chandpur	2.02	-	-	1.01	5.00	-	-	-	-	1.01	5.00
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.68	-	-	0.84	5.00	-	-	-	-	0.84	5.00
57	Triveni Engg. & Industries Ltd., Sabitgarh	2.54	-	-	1.41	5.56	-	-	-	-	1.41	5.56
58	India Glycols	2.48	-	-	1.48	5.97	-	-	-	-	1.48	5.97
59	SK1 Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.09	-	-	1.39	4.49	-	-	-	-	1.39	4.49
60	K.M. Sugar Ltd.,	5.97	-	-	2.98	4.99	-	-	-	-	2.98	4.99
61	Dalmia Chini Mills Ltd., Jawaharpur	9.98	-	-	4.99	5.00	-	-	-	-	4.99	5.00
62	Dalmia Chini Mills Ltd., Ramgarh	6.78	-	-	3.39	5.00	-	-	-	-	3.39	5.00
63	Dalmia Chini Mills Ltd., Nigohi	9.42	-	-	4.71	5.00	-	-	-	-	4.71	5.00
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.07	-	-	2.03	4.98	-	-	-	-	2.03	4.98
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	10.05	-	-	5.05	5.02	-	-	-	-	5.05	5.02
66	Dwarikesh Sugar Ind. Ltd., Paridpur Bareilly	8.44	-	-	4.24	5.02	-	-	-	-	4.24	5.02
67	Govind Sugar	13.73	-	-	8.34	6.07	-	-	-	-	8.34	6.07
68	Superior Food Grain ,Shamli	11.03	-	-	6.85	6.21	-	-	-	-	6.85	6.21
69	Kisan Sebtari Chini Mill Azangarh	1.01	-	-	0.56	5.56	-	-	-	-	0.56	5.56
70	M/s The Seksaria Biawan sugar	15.06	-	-	9.20	6.11	-	-	-	-	9.20	6.11
71	Avadh sugar energy ltd. Sehora Bijnor	10.12	-	-	5.06	5.00	-	-	-	-	5.06	5.00
72	Hindalco Industries Ltd. Renukoot	-	-	-	-	-	-	-	-	-	-	-
73	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
74	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-	-	-	-	-	-	-	-	-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	-	-	-	-	-	-	-	-	-	-	-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	3.15	-	-	1.40	4.43	-	-	-	-	1.40	4.43
78	Gallant Infra	-	-	-	-	-	-	-	-	-	-	-
79	Ramala Sehkari Chini Mill	-	-	-	-	-	-	-	-	-	-	-
80	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	507.35	-	-	260.94	5.14	-1.89	-0.04	-	-	259.06	5.11
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	5.32	-	-	4.96	9.33	-	-	-	-	4.96	9.33
2	M/S Spinel Energy Infrastructure Limited.	3.27	-	-	2.46	7.54	-	-	-	-	2.46	7.54
3	M/S Dhruv Milkose Private Limited.	0.12	-	-	0.21	17.91	-	-	-	-	0.21	17.91
4	M/S Dante Energy Private Limited.	0.25	-	-	0.37	14.95	-	-	-	-	0.37	14.95
5	M/S Technical Associate Limited.	0.28	-	-	0.50	17.91	-	-	-	-	0.50	17.91
6	M/S Priapus Infrastructure Limited.	0.24	-	-	0.43	17.91	-	-	-	-	0.43	17.91
7	M/S Azure Surya Private Limited.	1.74	-	-	1.56	8.99	-	-	-	-	1.56	8.99
8	M/S Essel Urja Private Limited	6.88	-	-	6.38	9.27	-	-	-	-	6.38	9.27
9	M/S Jackson Power Private Limited	1.54	-	-	1.30	8.44	-	-	-	-	1.30	8.44
10	M/s Reflex Energy (Rajasthan) Pvt. Ltd	1.69	-	-	1.56	9.24	-	-	-	-	1.56	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.69	-	-	1.57	9.33	-	-	-	-	1.57	9.33
12	M/s Nirosha Power Pvt. Ltd	5.22	-	-	4.66	8.93	-	-	-	-	4.66	8.93
13	M/s K.M. Energy Pvt. Ltd	0.84	-	-	0.78	9.25	-	-	-	-	0.78	9.25
14	M/s Green Urja Pvt. Ltd	4.77	-	-	4.41	9.24	-	-	-	-	4.41	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.74	-	-	1.61	9.27	-	-	-	-	1.61	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.74	-	-	1.22	7.02	-	-	-	-	1.22	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.49	-	-	2.45	7.02	-	-	-	-	2.45	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	3.48	-	-	2.44	7.02	-	-	-	-	2.44	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.71	-	-	1.90	7.02	-	-	-	-	1.90	7.02



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.70	-	-	0.49	7.02	-	-	-	-	0.49	7.02
21	Salasar Green Energy Pvt. Ltd.	0.92	-	-	0.64	7.02	-	-	-	-	0.64	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.88	-	-	0.62	7.02	-	-	-	-	0.62	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.84	-	-	0.59	7.02	-	-	-	-	0.59	7.02
24	M/s TN Utja Pvt. Ltd	7.91	-	-	5.56	7.02	-	-	-	-	5.56	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.91	-	-	0.46	5.07	-	-	-	-	0.46	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	40.79	-	-	18.35	4.50	-	-	-	-	18.35	4.50
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	4.05	-	-	2.14	5.28	-	-	-	-	2.14	5.28
28	Adani Green Energy	-	-	-	-	-	-	-	-	-	-	-
29	TA GREENTECH PVT. LTD.	1.65	-	-	0.83	5.07	-	-	-	-	0.83	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	105.66	-	-	70.49	6.67	-	-	-	-	70.49	6.67
	MICRO HYDEL											
1	BELKA	0.20	-	-	0.04	2.12	-	-	-	-	0.04	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83	-	-	-	-	-0.00	2.83
	Sub Total	0.20	-	-	0.04	2.11	-	-	-	-	0.04	2.11
	Central Generating Stations											
	NPCIL											
1	NAPP	104.00	-	-	33.34	3.21	-	-	-	-	33.34	3.21
2	RAPP-3 & 4	45.45	-	-	15.84	3.49	-	-	-	-	15.84	3.49
3	RAPP-5 & 6	66.76	-	-	27.06	4.05	-	-	-	-	27.06	4.05
4	TAPP-3 & 4	2.64	-	-	0.81	3.06	0.00	0.00	-	-	0.81	3.06
5	KAPS	0.53	-	-	0.13	2.48	-	-	-	-	0.13	2.48
	Sub Total	219.38	-	-	77.18	3.52	0.00	0.00	-	-	77.18	3.52
	NHPC											
1	SALAL	29.54	1.71	0.58	1.82	0.62	0.00	0.00	-	-	3.53	1.20
2	TANAKPUR	8.65	1.49	1.73	1.43	1.65	0.00	0.00	-	-	2.92	3.38



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
3	CHAMERA-I	67.45	3.60	0.53	7.70	1.14	0.00	0.00	-	-	11.30	1.68
4	URI	68.88	4.82	0.70	5.66	0.82	0.00	0.00	-	-	10.48	1.52
5	CHAMERA-II	52.15	3.94	0.76	5.24	1.01	0.00	0.00	-	-	9.18	1.76
6	DHAULGANGA	26.13	3.58	1.37	3.18	1.21	0.00	0.00	-	-	6.76	2.59
7	DULHASTI	60.60	10.47	1.73	16.66	2.75	0.00	0.00	-	-	27.13	4.48
8	SEWA-II	26.45	3.38	1.28	5.74	2.17	0.00	0.00	-	-	9.12	3.45
9	CHAMERA-III	34.56	6.19	1.79	7.34	2.12	0.00	0.00	-	-	13.53	3.92
10	URL-II	44.80	8.73	1.95	10.63	2.37	0.00	0.00	-	-	19.37	4.32
11	PARBATI-III	10.61	6.59	6.21	1.63	1.54	0.01	0.00	-	-	8.23	7.76
12	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
13	KISAN GANGA	57.35	7.08	1.23	9.68	1.69	0.01	0.00	-	-	16.77	2.92
	Sub Total	487.17	61.59	1.26	76.70	1.57	0.04	0.00	-	-	138.32	2.84
	NTPC											
1	ANTA GPS	24.00	5.19	2.16	15.38	6.41	-	-	-	-	20.57	8.57
2	AURAIYA GPS	-	10.00	-	-	-	-	-	-	-	10.00	-
3	DADRI GPS	75.42	10.70	1.42	35.03	4.65	-	-	-	-	45.74	6.06
4	FGUTPS-1	77.81	15.65	2.01	25.05	3.22	-	-	-	-	40.70	5.23
5	FGUTPS-2	38.31	7.87	2.05	12.44	3.25	-	-	-	-	20.31	5.30
6	FGUTPS-3	21.26	5.18	2.43	6.84	3.22	-	-	-	-	12.02	5.65
7	FGUTPS-4	60.94	20.88	3.43	18.49	3.03	-	-	-	-	39.37	6.46
8	FSTPS	10.44	1.61	1.54	2.68	2.56	-	-	-	-	4.29	4.11
9	KHTPS-1	21.33	4.61	2.16	4.71	2.21	-	-	-	-	9.32	4.37
10	KHTPS-2	64.44	14.14	2.19	13.49	2.09	-	-	-	-	27.63	4.29
11	KOLDAM HPS	46.23	16.64	3.60	11.51	2.49	0.60	0.13	-	-	28.76	6.22
12	NCTPS-1	17.62	4.71	2.67	6.91	3.92	-	-	-	-	11.62	6.59
13	NCTPS-2	30.61	9.91	3.24	11.13	3.64	-	-	-	-	21.04	6.87
14	RIHAND-1	200.34	16.82	0.84	26.28	1.31	0.40	0.02	-	-	43.50	2.17
15	RIHAND-2	178.41	13.08	0.73	23.35	1.31	-	-	-	-	36.44	2.04
16	RIHAND-3	205.92	29.01	1.41	26.63	1.29	0.51	0.02	-	-	56.14	2.73



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
17	SINGRAULI	399.47	29.92	0.75	54.53	1.36	-	-	-	-	84.45	2.11
18	TANDA TPS	184.13	30.83	1.67	55.48	3.01	-	-	-	-	86.31	4.69
19	SINGRAULI SHPS	0.31	-	-	0.16	5.04	-	-	-	-	0.16	5.04
20	JHANOR GPS	0.00	0.00	35.59	0.00	2.75	-	-	-	-	0.00	38.35
21	KORBA-I STPS	2.22	0.15	0.67	0.28	1.28	0.00	0.02	-	-	0.44	1.98
22	KORBA-III STPS	0.78	0.11	1.48	0.10	1.25	-	-	-	-	0.21	2.73
23	KA WAS GPS	0.13	0.01	0.79	0.04	2.91	-	-	-	-	0.05	3.69
24	MAUDA-I STPS	1.29	0.41	3.20	0.37	2.90	-	-	-	-	0.79	6.10
25	MAUDA-II STPS	4.73	0.81	1.72	1.33	2.80	0.01	0.03	-	-	2.15	4.55
26	SOLAPUR TPS	-	0.38	-	-	-	-	-	-	-	0.38	-
27	SIPAT-I	4.58	0.43	0.93	0.46	1.00	0.02	0.04	-	-	0.90	1.97
28	SIPAT-II STPS	1.47	0.17	1.17	0.19	1.32	0.01	0.04	-	-	0.37	2.53
29	VINDHYACHAL-I STPS	1.32	0.15	1.18	0.21	1.62	-	-	-	-	0.37	2.80
30	VINDHYACHAL-II STPS	1.32	0.10	0.76	0.21	1.56	-	-	-	-	0.31	2.32
31	VINDHYACHAL-III STPS	1.30	0.15	1.15	0.20	1.55	-	-	-	-	0.35	2.70
32	VINDHYACHAL-IV STPS	1.51	0.25	1.69	0.23	1.53	-	-	-	-	0.49	3.22
33	VINDHYACHAL-V STPS	0.74	0.14	1.82	0.12	1.55	-	-	-	-	0.25	3.38
34	GADARWARA STPS-I	-	-	-	-	-	-	-	-	-	-	-
35	LARA STPS-I	-	-	-	-	-	-	-	-	-	-	-
36	KHARGONE STPS	-	-	-	-	-	-	-	-	-	-	-
37	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	1,678.37	250.02	1.49	353.83	2.11	1.55	0.01	-	-	605.40	3.61
	THDC											
1	TEHRI	98.28	12.40	1.26	19.19	1.95	0.02	0.00	-	-	31.62	3.22
2	KOTESHWAR	44.77	10.55	2.36	10.36	2.31	0.01	0.00	-	-	20.92	4.67
3	DHUKWAN	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	143.05	22.95	1.60	29.55	2.07	0.03	0.00	-	-	52.53	3.67



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	
NVVN/NTPC NSM-II													
1	NVVN	61.55	-	-	29.50	4.79	1.67	0.27	-	-	31.17	5.06	
2	NTPC NSM II	47.26	-	-	17.18	3.63	0.14	0.03	-	-	17.32	3.66	
	Sub Total	108.81	-	-	46.68	4.29	1.81	0.17	-	-	48.48	4.46	
SJVNL													
1	RAMPUR	26.81	5.61	2.09	4.33	1.61	-0.19	-0.07	-	-	9.74	3.63	
2	NATHPA JHAKRI	103.59	15.03	1.45	12.58	1.21	-0.72	-0.07	-	-	26.89	2.60	
	Sub Total	130.40	20.64	1.58	16.90	1.30	-0.91	-0.07	-	-	36.63	2.81	
TALA													
		3.03	-	-	0.65	2.16	-	-	-	-	0.65	2.16	
TEESTA-III													
		59.37	18.53	3.12	42.38	7.14	0.30	0.05	-	-	61.21	10.31	
Transmission Charges													
1	PGCIL Charges	-	-	-	-	-	260.63	-	-	-	260.63	-	
2	POSOCO Charges	-	-	-	-	-	0.27	-	-	-	0.27	-	
3	Case-I Transmission Charges	-	-	-	-	-	56.73	-	-	-	56.73	-	
4	WUPPTCL Charges	-	-	-	-	-	70.65	-	-	-	70.65	-	
5	SEUPPTCL Charges	-	-	-	-	-	23.86	-	-	-	23.86	-	
a.	Ksk Mahanadi	-	-	-	-	-	2.41	-	-	-	2.41	-	
b	MB Power	-	-	-	-	-	18.72	-	-	-	18.72	-	
c	TRN	-	-	-	-	-	22.96	-	-	-	22.96	-	
d	RKM Power	-	-	-	-	-	12.64	-	-	-	12.64	-	
	Sub Total	-	-	-	-	-	412.14	-	-	-	412.14	-	
OTHER SOURCES													
1	UI Charges	-4.37	-	-	12.43	-28.48	-	-	2.39	-5.49	14.83	-33.96	
2	Reactive Energy Charges		-	-		-	-0.41	-	-	-	-0.41	-	
3	OA	347.48	-	-	175.41	5.05	2.66	0.08	-	-	178.08	5.12	



Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC	347.48		-	175.41						175.41	5.05
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-			1.00				1.00	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL						1.67				1.67	-
4	Fwd/Rev Banking	-	-	-	-	-	4.05	-	-	-	4.05	-
a.	MPPVCL			-			4.05				4.05	-
b.	RUVNL			-				-			-	-
5	IEX Purchase	54.50	-	-	22.87	4.20	0.00	0.00	-	-	22.87	4.20
6	IEX sale	131.33	-	-	34.92	2.66	-	-	-	-	34.92	2.66
	Sub Total	266.29	-	-	175.79	6.60	6.30	0.24	2.39	0.09	184.48	6.93
	WIND POWER											
1	OSTRO KUTCH POWER	33.03	-	-	11.66	3.53	-	-	-	-	11.66	3.53
2	GREEN INFRA WIND POWER	11.34	-	-	4.00	3.53	-	-	-	-	4.00	3.53
3	MYTRAH VAYU	5.10	-	-	1.80	3.53	-	-	-	-	1.80	3.53
4	RENEW POWER (SECI)	-	-	-	-	-	-	-	-	-	-	-
5	Adani Green Energy MP LTD.	-	-	-	-	-	-	-	-	-	-	-
6	WIND ONE RENERGY Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	-
7	WIND TWO RENERGY Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	49.47	-	-	17.46	3.53	-	-	-	-	17.46	3.53
	MEJA POWER	94.63	1.82	0.19	14.51	1.53		-		-	16.32	1.72
	NABINAGAR POWER PROJECT			-		-		-		-	-	-

Power Purchase Summary for the month of April-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II			-		-		-		-		-
	Total Power Purchase inclusive of Transmission Charges	9,913.80	1,526.34	1.54	2,465.58	2.49	398.22	0.40	1.67	0.00	4,391.82	4.43



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	
Thermal Generating Stations- State													
1	ANPARA-A	346.76	25.07	0.72	57.56	1.66	-0.28	-0.01	-	-	82.35	2.37	
2	ANPARA-B	633.32	25.66	0.41	106.45	1.68	2.20	0.03	-	-	134.31	2.12	
3	ANPARA-D	640.95	90.73	1.42	101.13	1.58	0.30	0.00	-	-	192.16	3.00	
4	PANKI	-	-	-	-	-	-	-	-	-	-	-	
5	PARICHHA	31.22	5.37	1.72	10.46	3.35	2.65	0.85	-	-	18.48	5.92	
6	PARICHHA EXT.	241.41	27.81	1.15	79.20	3.28	0.19	0.01	-	-	107.19	4.44	
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	
8	OBRA-B	292.24	19.61	0.67	52.66	1.80	1.05	0.04	-	-	73.32	2.51	
9	HARDUAGANJ	7.21	6.58	9.12	2.45	3.39	0.17	0.23	-	-	9.20	12.75	
10	HARDUAGANJ EXT.	273.66	44.37	1.62	88.95	3.25	0.11	0.00	-	-	133.43	4.88	
11	PARICHHA EXT. STAGE-II	149.99	24.10	1.61	49.22	3.28	0.11	0.01	-	-	73.44	4.90	
12	UPRVUNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	
	Sub Total	2,616.77	269.29	1.03	548.07	2.09	6.51	0.02	-	-	823.87	3.15	
Hydro Generating Stations - State													
UPJVNL													
1	RIHAND	1.35	0.94	6.96	0.08	0.57	-	-	-	-	1.01	7.53	
2	OBRA (H)	0.27	1.14	42.47	0.01	0.42	-	-	-	-	1.15	42.89	
3	MATATILA	4.34	0.17	0.38	0.14	0.32	-	-	-	-	0.31	0.71	
4	KHARA	29.73	1.15	0.39	1.10	0.37	-	-	-	-	2.25	0.76	
5	UGC	2.42	-	-	0.68	2.83	-	-	-	-	0.68	2.83	
6	SHEETLA	0.19	-	-	0.03	1.54	-	-	-	-	0.03	1.54	
	Sub Total	38.29	3.40	0.89	2.04	0.53	-	-	-	-	5.44	1.42	
UPRVUNL 2023-24 100% 100%													
IPP's													
1	LANCO	707.38	55.33	0.78	132.73	1.88	8.88	0.13	-	-	196.94	2.78	
2	APCPL	8.56	4.10	4.79	3.16	3.69	0.42	0.49	-	-	7.68	8.97	
3	BEPL BARKHERA	29.44	9.23	3.13	10.98	3.73	-	-	-	-	20.21	6.86	
4	BEPL KHAMBHAKHERA	28.93	9.32	3.22	10.75	3.72	-	-	-	-	20.07	6.94	



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
5	BEPL KUNDRAKHI	44.37	9.28	2.09	14.77	3.33	-	-	-	-	24.05	5.42
6	BEPL MAQSOODAPUR	29.41	9.20	3.13	10.86	3.69	-	-	-	-	20.06	6.82
7	BEPL UTRAULA	30.03	9.55	3.18	10.22	3.40	-	-	-	-	19.76	6.58
8	KSK MAHANADI	492.38	103.67	2.11	136.50	2.77	-19.66	-0.40	-	-	220.51	4.48
9	LALITPUR	988.88	259.77	2.63	281.33	2.84	-	-	-	-	541.10	5.47
11	M.B.POWER	235.51	56.54	2.40	44.65	1.90	-	-	-	-	101.19	4.30
12	PRAYAGRAJ POWER	736.11	95.39	1.30	169.45	2.30	-	-	-	-	264.85	3.60
13	R.K.M.POWER	210.54	52.92	2.51	38.55	1.83	-	-	-	-	91.47	4.34
14	ROSA	674.70	105.79	1.57	196.05	2.91	-	-	-	-	301.84	4.47
15	SASAN	333.54	4.72	0.14	38.35	1.15	1.16	0.03	-	-	44.23	1.33
16	SRI NAGAR HEP	102.62	29.69	2.89	26.52	2.58	-	-	-	-	56.21	5.48
17	TRN ENERGY	213.95	41.95	1.96	35.23	1.65	-	-	-	-	77.19	3.61
18	VISHNU PRAYAG	181.28	2.04	0.11	23.79	1.31	-	-	-	-	25.83	1.42
19	KARCHAM	84.70	13.39	1.58	14.76	1.74	6.90	0.81	-	-	35.05	4.14
	Sub Total	5,132.33	871.87	1.70	1,198.66	2.34	-2.30	-0.00	-	-	2,068.23	4.03
	Captive and Co-Generation											
1	Akbarpur Chini Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-
2	Balrampur Chini Mills Ltd., Balrampur	11.59	-	-	5.60	4.83	-	-	-	-	5.60	4.83
3	Balrampur Chini Mills Ltd., Gonda (Babhnai)	1.98	-	-	0.84	4.23	-	-	-	-	0.84	4.23
4	DCM Srimam Consolidated Ltd., Lakhimpur Ajbapur	15.67	-	-	8.39	5.35	-	-	-	-	8.39	5.35
5	Haidergarh Chini Mills Ltd.,	12.95	-	-	6.43	4.96	-	-	-	-	6.43	4.96
6	L.H. Sugar Factories Ltd.,	1.93	-	-	0.94	4.88	-	-	-	-	0.94	4.88
7	Mankapur Chini Mills Ltd.,	16.01	-	-	7.86	4.91	-	-	-	-	7.86	4.91
8	Rauzagaon Chini Mills Ltd.,	14.60	-	-	7.33	5.02	-	-	-	-	7.33	5.02
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	4.68	-	-	2.33	4.98	-	-	-	-	2.33	4.98
10	Triveni Engg. & Industries Ltd., Khatuaili Mirzapurnagar	10.68	-	-	5.23	4.90	-	-	-	-	5.23	4.90
11	Kumbhi Sugar Mills Ltd.,	10.82	-	-	5.92	5.47	-	-	-	-	5.92	5.47
12	Gularia Chini Mills Ltd.,	4.71	-	-	2.36	5.02	-	-	-	-	2.36	5.02
13	Wave Ind. & Engg. Ltd.,	3.47	-	-	1.02	2.95	-	-	-	-	1.02	2.95



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	1.40	-	-	0.70	4.99	-	-	-	-	0.70	4.99
15	Mawana Sugar Ltd., Naglamal	0.99	-	-	0.50	5.00	-	-	-	-	0.50	5.00
16	Mawana Sugar Ltd., Titawi	4.12	-	-	2.06	5.00	-	-	-	-	2.06	5.00
17	Simbholi Sugar Ltd., Hapur	4.11	-	-	2.30	5.60	-	-	-	-	2.30	5.60
18	Simbholi Sugar Ltd., Bahraich	8.48	-	-	4.60	5.42	-	-	-	-	4.60	5.42
19	Tikaula Sugar Ltd.,	0.12	-	-	0.06	4.84	-	-	-	-	0.06	4.84
20	Avadh sugar Energy Limited	5.19	-	-	2.59	4.99	-	-	-	-	2.59	4.99
21	Rana Sugar Mills Ltd. Karinganj Rampur	-	-	-	-	-	-	-	-	-	-	-
22	Rana Sugar Mills Ltd. Belwara, Moradabad	-	-	-	-	-	-	-	-	-	-	-
23	Rana Sugar Mills Ltd. Bilari, Moradabad	5.51	-	-	3.42	6.21	-	-	-	-	3.42	6.21
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	1.31	-	-	0.66	5.03	-	-	-	-	0.66	5.03
25	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.55	-	-	0.28	5.01	-	-	-	-	0.28	5.01
26	Sukhbir Agro Energy Ltd.	8.66	-	-	5.17	5.97	-	-	-	-	5.17	5.97
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.26	-	-	2.14	5.02	-	-	-	-	2.14	5.02
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	2.64	-	-	1.25	4.71	-	-	-	-	1.25	4.71
29	DCM Sriram Consalidated Ltd, Loni,Hardoi	2.30	-	-	1.16	5.02	-	-	-	-	1.16	5.02
30	Continental Carbon India Ltd.	4.06	-	-	1.35	3.32	-	-	-	-	1.35	3.32
31	SBEC Bioenergy Ltd.	2.79	-	-	1.39	4.98	-	-	-	-	1.39	4.98
32	Bajaj Hindustan Ltd., Gangnaquli	-	-	-	-	-	-	-	-	-	-	-
33	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-	-
34	Bajaj Hindustan Ltd., Khambakhera	0.19	-	-	0.09	5.00	-	-	-	-	0.09	5.00
35	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-
36	Bajaj Hindustan Ltd., Thanabhawn	1.67	-	-	0.84	5.00	-	-	-	-	0.84	5.00
37	Bajaj Hindustan Ltd., Bilai	-	-	-	-	-	-	-	-	-	-	-
38	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-
39	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	-
40	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	-
41	Bajaj Hindustan Ltd., Budhana	1.99	-	-	1.00	5.00	-	-	-	-	1.00	5.00
42	Bajaj Hindustan Ltd., Kundrakhi	-	-	-	-	-	-	-	-	-	-	-
43	Usher Eco Power	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	4.52	-	-	2.26	5.00	-	-	-	-	2.26	5.00
45	Dhampur Sugar Mills Ltd., Bijnor	12.67	-	-	6.30	4.97	-	-	-	-	6.30	4.97
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	5.06	-	-	2.50	4.93	-	-	-	-	2.50	4.93
48	Daurala Sugar Works(DCM)	1.74	-	-	0.87	5.03	-	-	-	-	0.87	5.03
49	Yedu Sugars Ltd.,	-	-	-	-	-	-	-	-	-	-	-
50	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	7.55	-	-	3.77	5.00	-	-	-	-	3.77	5.00
52	Novei Sugar	0.60	-	-	0.30	5.02	-	-	-	-	0.30	5.02
53	Kesar Enterprises Ltd.	4.26	-	-	2.50	5.86	-	-	-	-	2.50	5.86
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	8.01	-	-	4.02	5.02	-	-	-	-	4.02	5.02
55	Triveni Engg. & Industries Ltd., Chandpur	0.28	-	-	0.14	5.00	-	-	-	-	0.14	5.00
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-	-	-	-	-	-	-	-	-	-
57	Triveni Engg. & Industries Ltd., Sabitgarh	0.36	-	-	0.20	5.56	-	-	-	-	0.20	5.56
58	India Glycols	2.08	-	-	1.24	5.97	-	-	-	-	1.24	5.97
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	5.99	-	-	2.69	4.49	-	-	-	-	2.69	4.49
60	K.M. Sugar Ltd.,	-	-	-	-	-	-	-	-	-	-	-
61	Dalmia Chini Mills Ltd., Jawaharpur	9.63	-	-	4.82	5.00	-	-	-	-	4.82	5.00
62	Dalmia Chini Mills Ltd., Ramgarh	3.87	-	-	1.94	5.00	-	-	-	-	1.94	5.00
63	Dalmia Chini Mills Ltd., Nigohi	1.53	-	-	0.76	5.00	-	-	-	-	0.76	5.00
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	1.01	-	-	0.50	4.98	-	-	-	-	0.50	4.98
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor.	3.26	-	-	1.64	5.02	-	-	-	-	1.64	5.02
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-	-	-	-	-	-	-	-	-
67	Govind Sugar	1.65	-	-	1.00	6.07	-	-	-	-	1.00	6.07
68	Superior Food Grain ,Shamli	0.16	-	-	0.10	6.21	-	-	-	-	0.10	6.21
69	Kisan Sahkari Chini Mill Azamgarh	-	-	-	-	-	-	-	-	-	-	-
70	M/s The Seksaria Biswan sugar	14.73	-	-	9.00	6.11	-	-	-	-	9.00	6.11
71	Avadh sugar energy ltd. Sehora Bijnor	6.27	-	-	3.13	5.00	-	-	-	-	3.13	5.00
72	Hindalco Industries Ltd. Renukoot	-	-	-	-	-	-	-	-	-	-	-
73	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-	-	-	-	-	-	-	-	-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	-	-	-	-	-	-	-	-	-	-	-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	0.33	-	-	0.15	4.43	-	-	-	-	0.15	4.43
78	Gallant Infra	-	-	-	-	-	-	-	-	-	-	-
79	Ramala Sahkari Chini Mill	-	-	-	-	-	-	-	-	-	-	-
80	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	264.98	-	-	135.60	5.12	-	-	-	-	135.60	5.12
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	5.55	-	-	5.18	9.33	-	-	-	-	5.18	9.33
2	M/S Spinel Energy Infrastructure Limited.	3.47	-	-	2.62	7.54	-	-	-	-	2.62	7.54
3	M/S Dhruv Milkose Private Limited.	0.11	-	-	0.20	17.91	-	-	-	-	0.20	17.91
4	M/S Dante Energy Private Limited.	0.26	-	-	0.38	14.95	-	-	-	-	0.38	14.95
5	M/S Technical Associate Limited.	0.30	-	-	0.53	17.91	-	-	-	-	0.53	17.91
6	M/S Priapus Infrastructure Limited.	0.22	-	-	0.39	17.91	-	-	-	-	0.39	17.91
7	M/S Azure Surya Private Limited.	1.88	-	-	1.69	8.99	-	-	-	-	1.69	8.99
8	M/S Essel Urja Private Limited	7.08	-	-	6.56	9.27	-	-	-	-	6.56	9.27
9	M/S Jakson Power Private Limited	1.70	-	-	1.44	8.44	-	-	-	-	1.44	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	1.73	-	-	1.60	9.24	-	-	-	-	1.60	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.73	-	-	1.62	9.33	-	-	-	-	1.62	9.33
12	M/s Nirosha Power Pvt. Ltd	5.59	-	-	4.99	8.93	-	-	-	-	4.99	8.93
13	M/s K.M. Energy Pvt. Ltd	0.91	-	-	0.84	9.25	-	-	-	-	0.84	9.25
14	M/s Green Urja Pvt. Ltd	4.86	-	-	4.49	9.24	-	-	-	-	4.49	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.81	-	-	1.68	9.27	-	-	-	-	1.68	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.75	-	-	1.23	7.02	-	-	-	-	1.23	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.58	-	-	2.51	7.02	-	-	-	-	2.51	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	3.54	-	-	2.49	7.02	-	-	-	-	2.49	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.84	-	-	2.00	7.02	-	-	-	-	2.00	7.02



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.71	-	-	0.50	7.02	-	-	-	-	0.50	7.02
21	Salasar Green Energy Pvt. Ltd.	1.00	-	-	0.70	7.02	-	-	-	-	0.70	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.91	-	-	0.64	7.02	-	-	-	-	0.64	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.89	-	-	0.62	7.02	-	-	-	-	0.62	7.02
24	M/s TN Urja Pvt. Ltd	8.17	-	-	5.74	7.02	-	-	-	-	5.74	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.64	-	-	0.33	5.07	-	-	-	-	0.33	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	85.04	-	-	30.62	3.60	-	-	-	-	30.62	3.60
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	4.28	-	-	2.26	5.28	-	-	-	-	2.26	5.28
28	Adani Green Energy	4.98	-	-	2.52	5.07	-	-	-	-	2.52	5.07
29	TA GREENTECH PVT. LTD.	1.80	-	-	0.91	5.07	-	-	-	-	0.91	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.09	-	-	0.02	2.54	-	-	-	-	0.02	2.54
	Sub Total	157.40	-	-	87.28	5.55	-	-	-	-	87.28	5.55
	MICRO HYDEL											
1	BELKA	0.22	-	-	0.05	2.12	-	-	-	-	0.05	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83	-	-	-	-	-0.00	2.83
	Sub Total	0.21	-	-	0.05	2.11	-	-	-	-	0.05	2.11
	Central Generating Stations											
	NPCIL											
1	NAPP	108.70	-	-	34.84	3.21	-	-	-	-	34.84	3.21
2	RAPP-3 & 4	47.04	-	-	16.39	3.49	-	-	-	-	16.39	3.49
3	RAPP-5 & 6	95.16	-	-	38.57	4.05	-	-	-	-	38.57	4.05
4	TAPP-3 & 4	2.73	-	-	0.84	3.07	0.00	0.00	-	-	0.84	3.07
5	KAPS	0.58	-	-	0.14	2.48	0.00	0.00	-	-	0.14	2.48
	Sub Total	254.21	-	-	90.79	3.57	0.00	0.00	-	-	90.79	3.57
	NHPC											
1	SALAL	31.57	1.82	0.58	1.94	0.62	0.00	0.00	-	-	3.77	1.19
2	TANAKPUR	9.85	1.83	1.86	1.62	1.65	0.00	0.00	-	-	3.46	3.51

Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	60.84	3.72	0.61	6.94	1.14	0.00	0.00	-	-	10.67	1.75
4	URI	71.48	4.98	0.70	5.88	0.82	0.00	0.00	-	-	10.86	1.52
5	CHAMERA-II	57.65	4.14	0.72	5.79	1.00	0.00	0.00	-	-	9.94	1.72
6	DHAULIGANGA	36.08	4.19	1.16	4.38	1.22	0.00	0.00	-	-	8.58	2.38
7	DULHASTI	56.27	9.73	1.73	15.47	2.75	0.00	0.00	-	-	25.21	4.48
8	SEWA-II	25.73	3.48	1.35	5.58	2.17	0.00	0.00	-	-	9.06	3.52
9	CHAMERA-III	34.83	6.24	1.79	7.39	2.12	0.00	0.00	-	-	13.64	3.92
10	URI-II	47.65	9.23	1.94	11.31	2.37	0.00	0.00	-	-	20.54	4.31
11	PARBATHI-III	13.25	6.84	5.16	2.04	1.54	0.01	0.00	-	-	8.89	6.71
12	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
13	KISAN GANGA	49.23	5.89	1.20	8.31	1.69	0.01	0.00	-	-	14.21	2.89
	Sub Total	494.43	62.10	1.26	76.66	1.55	0.04	0.00	-	-	138.81	2.81
	NTPC											
1	ANTA GPS	86.26	5.22	0.61	62.86	7.29	-	-	-	-	68.08	7.89
2	AURAIYA GPS	14.55	10.03	6.90	11.35	7.80	-	-	-	-	21.39	14.70
3	DADRI GPS	162.09	10.74	0.66	114.30	7.05	-	-	-	-	125.03	7.71
4	FGUTPS-1	93.49	15.65	1.67	29.86	3.19	-	-	-	-	45.51	4.87
5	FGUTPS-2	42.70	7.86	1.84	13.76	3.22	-	-	-	-	21.62	5.06
6	FGUTPS-3	22.25	5.17	2.32	7.11	3.19	-	-	-	-	12.28	5.52
7	FGUTPS-4	84.66	20.88	2.47	25.48	3.01	-	-	-	-	46.36	5.48
8	FSTPS	21.71	1.61	0.74	5.34	2.46	-0.64	-0.29	-	-	6.32	2.91
9	KHTPS-1	41.22	4.61	1.12	9.25	2.24	-	-	-	-	13.86	3.36
10	KHTPS-2	100.41	12.87	1.28	21.37	2.13	-	-	-	-	34.24	3.41
11	KOLDAM HPS	60.93	17.25	2.83	15.17	2.49	0.60	0.10	-	-	33.02	5.42
12	NCTPS-1	33.84	4.71	1.39	13.03	3.85	-	-	-	-	17.74	5.24
13	NCTPS-2	258.69	9.89	0.38	12.47	0.48	-	-	-	-	22.36	0.86
14	RIHAND-1	224.38	16.81	0.75	29.01	1.29	1.32	0.06	-	-	47.15	2.10
15	RIHAND-2	204.33	13.08	0.64	26.36	1.29	0.84	0.04	-	-	40.27	1.97
16	RIHAND-3	207.48	28.99	1.40	26.41	1.27	0.21	0.01	-	-	55.61	2.68



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	65.02	-	-	30.93	4.76	1.69	0.26	-	-	32.62	5.02
2	NTPC NSM II	44.94	-	-	16.22	3.61	0.11	0.02	-	-	16.33	3.63
	Sub Total	109.96	-	-	47.15	4.29	1.80	0.16	-	-	48.95	4.45
	SJVNL											
1	RAMPUR	38.22	5.82	1.52	6.16	1.61	-0.23	-0.06	-	-	11.75	3.07
	NATHPA JHAKRI	147.80	15.60	1.06	17.94	1.21	-0.87	-0.06	-	-	32.67	2.21
	Sub Total	186.02	21.42	1.15	24.11	1.30	-1.10	-0.06	-	-	44.42	2.39
	TALA	8.66	-	-	1.87	2.16	-	-	-	-	1.87	2.16
	TEESTA-III	98.75	19.36	1.96	23.09	2.34	0.49	0.05	-	-	42.94	4.35
	Transmission Charges											
1	PGCIL Charges	-	-	-	-	-	258.76	-	-	-	258.76	-
2	POSOCO Charges	-	-	-	-	-	0.27	-	-	-	0.27	-
3	Case-I Transmission Charges	-	-	-	-	-	92.35	-	-	-	92.35	-
4	WUPPTCL Charges	-	-	-	-	-	73.02	-	-	-	73.02	-
5	SEUPPTCL Charges	-	-	-	-	-	24.66	-	-	-	24.66	-
a.	Ksk Mahanadi	-	-	-	-	-	39.97	-	-	-	39.97	-
b	MB Power	-	-	-	-	-	18.17	-	-	-	18.17	-
c	TRN	-	-	-	-	-	21.97	-	-	-	21.97	-
d	RKM Power	-	-	-	-	-	12.23	-	-	-	12.23	-
	Sub Total	-	-	-	-	-	449.06	-	-	-	449.06	-
	OTHER SOURCES											
1	UI Charges	-28.45	-	-	35.44	-12.46	-	-	-	-	35.44	-12.46
2	Reactive Energy Charges		-	-		-	-0.36	-	-	-	-0.36	-
3	OA	577.07	-	-	309.22	5.36	0.87	0.02	-	-	310.09	5.37



Power Purchase Summary for the month of May-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	-	-	-	-	-	-	-	-	-	-	-
	Total Power Purchase inclusive of Transmission Charges	12,592.73	1,553.54	1.23	3,242.14	2.57	479.23	0.38	-	-	5,274.90	4.19



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	
Thermal Generating Stations- State													
1	ANPARA-A	334.22	24.74	0.74	55.62	1.66	-0.26	-0.01	-	-	80.11	2.40	
2	ANPARA-B	574.33	25.66	0.45	95.86	1.67	1.98	0.03	-	-	123.49	2.15	
3	ANPARA-D	504.87	90.73	1.80	83.34	1.65	0.35	0.01	-	-	174.42	3.45	
4	PANKI	-	-	-	-	-	-	-	-	-	-	-	
5	PARICHHA	40.74	5.37	1.32	13.65	3.35	4.02	0.99	-	-	23.03	5.65	
6	PARICHHA EXT.	229.50	27.81	1.21	77.79	3.39	0.20	0.01	-	-	105.79	4.61	
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	
8	OBRA-B	321.44	22.15	0.69	58.59	1.82	1.16	0.04	-	-	81.91	2.55	
9	HARDUAGANJ	-	1.47	-	-	-	-	-	-	-	1.47	-	
10	HARDUAGANJ EXT.	275.09	44.37	1.61	93.44	3.40	0.19	0.01	-	-	137.99	5.02	
11	PARICHHA EXT. STAGE-II	133.25	20.84	1.56	45.17	3.39	0.12	0.01	-	-	66.13	4.96	
12	UPRVUNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	
	Sub Total	2,413.43	263.13	1.09	523.45	2.17	7.76	0.03	-	-	794.33	3.29	
Hydro Generating Stations - State													
UPJVNL													
1	RIHAND	17.66	0.82	0.47	1.01	0.57	-	-	-	-	1.83	1.04	
2	OBRA (H)	8.37	0.77	0.92	0.35	0.42	-	-	-	-	1.12	1.33	
3	MATATILA	-0.03	0.17	-61.94	-0.00	0.32	-	-	-	-	0.17	-61.62	
4	KHARA	32.07	1.15	0.36	1.19	0.37	-	-	-	-	2.34	0.73	
5	UGC	1.01	-	-	0.29	2.83	-	-	-	-	0.29	2.83	
6	SHEETLA	-0.00	-	-	-0.00	1.54	-	-	-	-	-0.00	1.54	
	Sub Total	59.09	2.91	0.49	2.83	0.48	-	-	-	-	5.74	0.97	
IPP's													
1	LANCO	695.07	53.54	0.77	148.29	2.13	8.61	0.12	-	-	210.45	3.03	
2	APCPL	16.76	5.76	3.44	6.26	3.74	0.07	0.04	-	-	12.09	7.21	
3	BEPL BARKHERA	12.14	7.37	6.07	4.55	3.75	-	-	-	-	11.92	9.82	
4	BEPL KHAMBHAKHERA	10.18	6.46	6.35	3.80	3.74	-	-	-	-	10.26	10.08	



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	16.94	6.38	3.77	5.67	3.34	-	-	-	-	12.05	7.11
6	BEPL MAQSOODAPUR	15.28	6.09	3.98	5.75	3.76	-	-	-	-	11.83	7.74
7	BEPL UTRAULA	18.92	7.02	3.71	6.47	3.42	-	-	15.65	8.27	29.13	15.39
8	KSK MAHANADI	480.41	98.87	2.06	133.39	2.78	14.61	0.30	10.15	0.21	257.01	5.35
9	LALITPUR	974.33	259.77	2.67	277.64	2.85	-	-	107.07	1.10	644.47	6.61
11	M.B.POWER	207.60	54.76	2.64	39.45	1.90	-	-	5.12	0.25	99.32	4.78
12	PRAYAGRAJ POWER	839.37	103.85	1.26	201.45	2.40	-	-	-	-	307.30	3.66
13	R.K.M.POWER	209.06	51.29	2.45	38.54	1.84	-	-	-	-	89.84	4.30
14	ROSA	670.10	105.79	1.58	212.70	3.17	1.41	0.02	-	-	319.90	4.77
15	SASAN	307.86	4.56	0.15	35.40	1.15	0.01	0.00	-	-	39.97	1.30
16	SRI NAGAR HEP	165.66	48.60	2.93	42.81	2.58	-	-	-	-	91.41	5.52
17	TRN ENERGY	195.97	34.26	1.75	32.33	1.65	-	-	1.80	0.09	68.39	3.49
18	VISHNU PRAYAG	270.91	2.04	0.08	35.55	1.31	-	-	-	-	37.59	1.39
19	KARCHAM	147.95	14.17	0.96	25.79	1.74	15.51	1.05	-	-	55.47	3.75
	Sub Total	5,254.54	872.58	1.66	1,255.83	2.39	40.21	0.08	139.78	0.27	2,308.40	4.39
	Captive and Co-Generation											
1	Akbarpur Chini Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-
2	Balrampur Chini Mills Ltd., Balrampur	11.26	-	-	5.44	4.83	-	-	-	-	5.44	4.83
3	Balrampur Chini Mills Ltd., Gonda (Babhuan)	1.37	-	-	1.24	9.06	-	-	-	-	1.24	9.06
4	DCM Srisam Consolidated Ltd., Lakhimpur Ajbapur	-	-	-	-	-	-	-	-	-	-	-
5	Haidergarh Chini Mills Ltd.,	1.95	-	-	0.97	4.96	-	-	-	-	0.97	4.96
6	L.H. Sugar Factories Ltd.,	-	-	-	-	-	-	-	-	-	-	-
7	Mankapur Chini Mills Ltd.,	14.49	-	-	7.11	4.91	-	-	-	-	7.11	4.91
8	Rauzagaon Chini Mills Ltd.,	12.56	-	-	6.30	5.02	-	-	-	-	6.30	5.02
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	-	-	-	-	-	-	-	-	-	-
10	Triveni Engg. & Industries Ltd., Khatuali	-	-	-	-	-	-	-	-	-	-	-
11	Kumbhi Sugar Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-
12	Gulatia Chini Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-
13	Wave Ind. & Engg. Ltd.,	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	-
15	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-	-	-	-	-	-
16	Mawana Sugar Ltd., Titawi	-	-	-	-	-	-	-	-	-	-	-
17	Simbholi Sugar Ltd., Hapur	-	-	-	-	-	-	-	-	-	-	-
18	Simbholi Sugar Ltd., Bahraich	-	-	-	-	-	-	-	-	-	-	-
19	Tikaula Sugar Ltd.,	-	-	-	-	-	-	-	-	-	-	-
20	Avedi sugar Energy Limited	0.00	-	-	0.00	4.99	-	-	-	-	0.00	4.99
21	Rana Sugar Mills Ltd. Karimganj Rampur	-	-	-	-	-	-	-	-	-	-	-
22	Rana Sugar Mills Ltd. Belwara, Moradabad	-	-	-	-	-	-	-	-	-	-	-
23	Rana Sugar Mills Ltd. Bilari, Moradabad	5.87	-	-	3.64	6.21	-	-	-	-	3.64	6.21
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	-	-	-	-	-	-	-	-	-	-
25	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-	-	-	-	-	-	-	-	-	-
26	Sukhbir Agro Energy Ltd.	5.68	-	-	3.39	5.97	-	-	-	-	3.39	5.97
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-	-	-	-	-	-	-	-	-	-
28	DCM Siram Consolidated Ltd, Hariawan,Hardoi	0.29	-	-	0.11	3.87	-	-	-	-	0.11	3.87
29	DCM Siram Consolidated Ltd, Loni,Hardoi	-	-	-	-2.07	-	-	-	-	-	-2.07	-
30	Continental Carbon India Ltd.	2.50	-	-	0.95	3.80	-	-	-	-	0.95	3.80
31	SBEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	-
32	Bajaj Hindustan Ltd., Gangnauli	-	-	-	-	-	-	-	-	-	-	-
33	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-	-
34	Bajaj Hindustan Ltd., Khambakhara	0.52	-	-	0.26	5.00	-	-	-	-	0.26	5.00
35	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-
36	Bajaj Hindustan Ltd., Thanabhavn	-	-	-	-	-	-	-	-	-	-	-
37	Bajaj Hindustan Ltd., Bilai	-	-	-	-	-	-	-	-	-	-	-
38	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-
39	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	-
40	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	-
41	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	-
42	Bajaj Hindustan Ltd., Kundrakhti	-	-	-	-	-	-	-	-	-	-	-
43	Usher Eco Power	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-	-	-	-	-	-	-	-	-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	-	-	-	-	-	-	-	-	-	-	-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	-	-	-	-	-	-	-	-	-	-	-
78	Gallant Infra	-	-	-	-	-	-	-	-	-	-	-
79	Ramala Sahkari Chini Mill	-	-	-	-	-	-	-	-	-	-	-
80	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	109.45	-	-	57.11	5.22	-	-	-	-	57.11	5.22
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	4.64	-	-	4.33	9.33	-	-	-	-	4.33	9.33
2	M/S Spinel Energy Infrastructure Limited.	3.03	-	-	2.28	7.54	-	-	-	-	2.28	7.54
3	M/S Dhruv Milkose Private Limited.	0.11	-	-	0.19	17.91	-	-	-	-	0.19	17.91
4	M/S Dante Energy Private Limited.	0.19	-	-	0.28	14.95	-	-	-	-	0.28	14.95
5	M/S Technical Associate Limited.	0.25	-	-	0.45	17.91	-	-	-	-	0.45	17.91
6	M/S Priapus Infrastructure Limited.	0.19	-	-	0.35	17.91	-	-	-	-	0.35	17.91
7	M/S Azure Surya Private Limited.	1.60	-	-	1.44	8.99	-	-	-	-	1.44	8.99
8	M/S Essel Urja Private Limited	4.60	-	-	4.26	9.27	-	-	-	-	4.26	9.27
9	M/S Jakson Power Private Limited	1.59	-	-	1.35	8.44	-	-	-	-	1.35	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	1.50	-	-	1.39	9.24	-	-	-	-	1.39	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.49	-	-	1.39	9.33	-	-	-	-	1.39	9.33
12	M/s Nirosha Power Pvt. Ltd	4.67	-	-	4.17	8.93	-	-	-	-	4.17	8.93
13	M/s K.M. Energy Pvt. Ltd	0.77	-	-	0.71	9.25	-	-	-	-	0.71	9.25
14	M/s Green Urja Pvt. Ltd	4.15	-	-	3.83	9.24	-	-	-	-	3.83	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.50	-	-	1.39	9.27	-	-	-	-	1.39	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.46	-	-	1.03	7.02	-	-	-	-	1.03	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.06	-	-	2.15	7.02	-	-	-	-	2.15	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	3.06	-	-	2.15	7.02	-	-	-	-	2.15	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.35	-	-	1.65	7.02	-	-	-	-	1.65	7.02



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavean Renewable Energy Pvt. Ltd.	0.60	-	-	0.42	7.02	-	-	-	-	0.42	7.02
21	Salasar Green Energy Pvt. Ltd.	0.80	-	-	0.56	7.02	-	-	-	-	0.56	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.78	-	-	0.55	7.02	-	-	-	-	0.55	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.70	-	-	0.49	7.02	-	-	-	-	0.49	7.02
24	M/s TN Urja Pvt. Ltd	6.66	-	-	4.68	7.02	-	-	-	-	4.68	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisi Mainpuri	0.70	-	-	0.36	5.07	-	-	-	-	0.36	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	99.21	-	-	33.46	3.37	-	-	-	-	33.46	3.37
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	3.77	-	-	1.99	5.28	-	-	-	-	1.99	5.28
28	Adani Green Energy	7.60	-	-	3.85	5.07	-	-	-	-	3.85	5.07
29	TA GREENTECH PVT. LTD.	1.70	-	-	0.86	5.07	-	-	-	-	0.86	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.00	-	-	0.00	2.54	-	-	-	-	0.00	2.54
	Sub Total	162.74	-	-	82.01	5.04	-	-	-	-	82.01	5.04
	MICRO HYDEL											
1	BELKA	0.28	-	-	0.06	2.12	-	-	-	-	0.06	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83	-	-	-	-	-0.00	2.83
	Sub Total	0.28	-	-	0.06	2.11	-	-	-	-	0.06	2.11
	Central Generating Stations											
	NPCIL											
1	NAPP	103.09	-	-	33.03	3.20	-0.06	-0.01	-	-	32.97	3.20
2	RAPP-3 & 4	44.53	-	-	15.52	3.49	-	-	-	-	15.52	3.49
3	RAPP-5 & 6	90.74	-	-	36.79	4.05	-	-	-	-	36.79	4.05
4	TAPP-3 & 4	1.15	-	-	0.55	4.76	-0.19	-1.69	-	-	0.35	3.07
5	KAPS	0.50	-	-	0.16	3.30	-0.04	-0.82	-	-	0.12	2.48
	Sub Total	240.00	-	-	86.05	3.59	-0.29	-0.01	-	-	85.75	3.57
	NHPC											
1	SALAL	34.74	1.79	0.51	2.14	0.62	10.16	2.93	-	-	14.09	4.06
2	TANAKPUR	12.15	2.00	1.64	2.00	1.65	0.00	0.00	-	-	4.00	3.29



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	68.37	3.57	0.52	7.80	1.14	0.00	0.00	-	-	11.37	1.66
4	URI	68.90	4.81	0.70	5.66	0.82	6.30	0.91	-	-	16.77	2.43
5	CHAMERA-II	60.09	3.94	0.66	6.04	1.00	0.00	0.00	-	-	9.99	1.66
6	DHAULIGANGA	49.68	4.05	0.82	6.04	1.21	0.00	0.00	-	-	10.09	2.03
7	DULHASTI	58.57	10.36	1.77	16.10	2.75	5.68	0.97	-	-	32.15	5.49
8	SEWA-II	15.55	3.40	2.18	3.37	2.17	0.98	0.63	-	-	7.74	4.98
9	CHAMERA-III	43.32	5.96	1.38	9.20	2.12	0.00	0.00	-	-	15.16	3.50
10	URI-II	44.86	8.88	1.98	10.65	2.37	7.92	1.76	-	-	27.44	6.12
11	PARBATI-III	22.24	6.62	2.98	3.42	1.54	0.01	0.00	-	-	10.05	4.52
12	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
13	KISAN GANGA	56.56	6.85	1.21	9.55	1.69	1.72	0.30	-	-	18.11	3.20
	Sub Total	535.04	62.23	1.16	81.97	1.53	32.77	0.61	-	-	176.97	3.31
	NTPC											
1	ANTA GPS	38.56	5.22	1.35	31.44	8.15	-0.02	-0.01	-	-	36.64	9.50
2	AURAIYA GPS	36.34	10.03	2.76	28.69	7.90	0.16	0.04	-	-	38.88	10.70
3	DADRI GPS	267.65	10.74	0.40	209.82	7.84	0.98	0.04	-	-	221.54	8.28
4	FGUTPS-1	110.39	15.65	1.42	36.53	3.31	2.38	0.22	-	-	54.55	4.94
5	FGUTPS-2	35.39	7.86	2.22	11.81	3.34	1.74	0.49	-	-	21.41	6.05
6	FGUTPS-3	26.82	5.17	1.93	8.87	3.31	0.85	0.32	-	-	14.90	5.56
7	FGUTPS-4	103.57	20.88	2.02	32.29	3.12	1.81	0.17	-	-	54.98	5.31
8	FSTPS	26.37	1.61	0.61	5.69	2.16	-	-	-	-	7.31	2.77
9	KHTPS-1	43.54	4.61	1.06	10.26	2.36	-	-	-	-	14.87	3.41
10	KHTPS-2	143.15	16.82	1.18	31.98	2.23	-	-	-	-	48.80	3.41
11	KOLDAM HPS	104.72	16.69	1.59	26.08	2.49	-	-	-	-	42.76	4.08
12	NCTPS-1	62.98	4.71	0.75	25.24	4.01	0.29	0.05	-	-	30.23	4.80
13	NCTPS-2	45.85	9.89	2.16	17.18	3.75	1.31	0.28	-	-	28.37	6.19
14	RIHAND-1	191.68	16.81	0.88	27.64	1.44	-0.19	-0.01	-	-	44.26	2.31
15	RIHAND-2	159.41	13.08	0.82	22.94	1.44	-0.84	-0.05	-	-	35.18	2.21
16	RIHAND-3	231.24	28.99	1.25	32.86	1.42	1.81	0.08	-	-	63.66	2.75



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	59.46	-	-	28.44	4.78	1.67	0.28	-	-	30.12	5.07
2	NTPC NSM II	44.74	-	-	16.34	3.65	0.12	0.03	-	-	16.46	3.68
	Sub Total	104.20	-	-	44.78	4.30	1.80	0.17	-	-	46.58	4.47
	SJVNL											
1	RAMPUR	56.33	5.59	0.99	9.09	1.61	-1.74	-0.31	-	-	12.94	2.30
2	NATHPA JHAKRI	219.98	15.02	0.68	26.71	1.21	-1.09	-0.05	-	-	40.63	1.85
	Sub Total	276.31	20.60	0.75	35.79	1.30	-2.83	-0.10	-	-	53.57	1.94
	TALA	8.75	-	-	1.89	2.16	-	-	-	-	1.89	2.16
	TEESTA-III	127.46	18.09	1.42	29.80	2.34	0.64	0.05	-	-	48.53	3.81
	Transmission Charges											
1	PGCIL Charges	-	-	-	-	-	340.79	-	-	-	340.79	-
2	POSOCO Charges	-	-	-	-	-	0.27	-	-	-	0.27	-
3	Case-I Transmission Charges	-	-	-	-	-	109.26	-	-	-	109.26	-
4	WUPPTCL Charges	-	-	-	-	-	70.29	-	-	-	70.29	-
5	SEUPPTCL Charges	-	-	-	-	-	23.87	-	-	-	23.87	-
a.	Ksk Mahanadi	-	-	-	-	-	36.10	-	-	-	36.10	-
b	MB Power	-	-	-	-	-	25.86	-	-	-	25.86	-
c	TRN	-	-	-	-	-	31.13	-	-	-	31.13	-
d	RKM Power	-	-	-	-	-	16.16	-	-	-	16.16	-
	Sub Total	-	-	-	-	-	544.47	-	-	-	544.47	-
	OTHER SOURCES											
1	UI Charges	-18.46	-	-	21.62	-11.71	-	-	-	-	21.62	-11.71
2	Reactive Energy Charges		-	-		-	-0.26	-	-	-	-0.26	-
3	OA	250.63	-	-	140.15	5.59	0.75	0.03	-	-	140.90	5.62



Power Purchase Summary for the month of June-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	-	-	-	-	-	-	-	-	-	-	-
	Total Power Purchase inclusive of Transmission Charges	12,391.38	1,569.02	1.27	3,229.79	2.61	641.80	0.52	155.52	0.13	5,596.13	4.52



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
Thermal Generating Stations- State												
1	ANPARA-A	323.34	23.43	0.72	63.79	1.97	-0.15	-0.00	-	-	87.08	2.69
2	ANPARA-B	584.21	25.66	0.44	107.01	1.83	2.31	0.04	-	-	134.98	2.31
3	ANPARA-D	537.91	90.73	1.69	92.02	1.71	0.47	0.01	-	-	183.22	3.41
4	PANKI			-		-		-		-	-	-
5	PARICHHA	36.34	5.37	1.48	12.17	3.35	3.58	0.99	-	-	21.12	5.81
6	PARICHHA EXT.	202.96	27.81	1.37	68.81	3.39	0.15	0.01	-	-	96.77	4.77
7	OBRA-A			-		-		-		-	-	-
8	OBRA-B	331.60	22.63	0.68	65.65	1.98	1.23	0.04	-	-	89.52	2.70
9	HARDUAGANJ	5.99	0.91	1.51	2.03	3.39	0.35	0.59	-	-	3.29	5.49
10	HARDUAGANJ EXT.	258.26	44.37	1.72	92.24	3.57	0.28	0.01	-	-	136.88	5.30
11	PARICHHA EXT. STAGE-II	98.91	18.43	1.86	33.54	3.39	0.08	0.01	-	-	52.04	5.26
12	UPRVUNL CONSOLIDATED			-		-		-		-	-	-
	Sub Total	2,379.52	259.32	1.09	537.27	2.26	8.32	0.03	-	-	804.90	3.38
Hydro Generating Stations - State												
UPJVNL												
1	RIHAND	32.35	1.14	0.35	1.86	0.57		-		-	3.00	0.93
2	OBRA (H)	18.01	0.82	0.45	0.75	0.42		-		-	1.57	0.87
3	MATATILA	-0.03	0.16	-53.38	-0.00	0.32		-		-	0.16	-53.06
4	KHARA	40.44	1.19	0.29	1.50	0.37		-		-	2.69	0.66
5	UGC	0.86	-	-	0.24	2.83		-		-	0.24	2.83
6	SHEETLA	0.03	-	-	0.01	1.54		-		-	0.01	1.54
	Sub Total	91.67	3.31	0.36	4.35	0.47	-	-	-	-	7.66	0.84
IPP's												
1	LANCO	629.85	55.33	0.88	129.70	2.06	8.70	0.14		-	193.74	3.08
2	APCPL	39.48	5.78	1.46	14.38	3.64	-0.36	-0.09		-	19.80	5.01
3	BEPL BARKHERA	3.77	1.16	3.08	1.50	3.98		-		-	2.66	7.07
4	BEPL KHAMBHAKHERA	3.59	1.92	5.35	1.40	3.90		-		-	3.33	9.25



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	4.73	2.64	5.59	1.57	3.33		-		-	4.21	8.92
6	BEPL MAQSOODAPUR	5.27	1.54	2.92	2.09	3.97		-		-	3.63	6.89
7	BEPL UTRAULA	11.98	4.32	3.61	4.36	3.64		-		-	8.69	7.25
8	KSK MAHANADI	545.77	115.98	2.13	151.76	2.78	-19.29	-0.35		-	248.45	4.55
9	LALITPUR	778.14	258.42	3.32	221.77	2.85		-		-	480.19	6.17
11	M.B.POWER	210.39	56.62	2.69	40.08	1.91		-		-	96.70	4.60
12	PRA YAGRAJ POWER	696.66	89.83	1.29	173.12	2.49		-		-	262.95	3.77
13	R.K.M.POWER	195.00	50.14	2.57	36.20	1.86		-		-	86.34	4.43
14	ROSA	656.87	105.79	1.61	207.73	3.16		-		-	313.52	4.77
15	SASAN	289.96	4.72	0.16	33.34	1.15	0.02	0.00		-	38.08	1.31
16	SRI NAGAR HEP	208.03	54.84	2.64	53.76	2.58		-		-	108.60	5.22
17	TRN ENERGY	185.53	32.12	1.73	30.65	1.65	-1.31	-0.07		-	61.46	3.31
18	VISHNU PRAYAG	279.54	2.04	0.07	36.68	1.31		-		-	38.72	1.39
19	KARCHAM	161.72	14.73	0.91	28.19	1.74	7.78	0.48	0.59	0.04	51.30	3.17
	Sub Total	4,906.27	857.92	1.75	1,168.30	2.38	-4.45	-0.01	0.59	0.00	2,022.36	4.12
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,			-		-		-		-	-	-
2	Balrampur Chini Mills Ltd., Balrampur	0.35		-	0.17	4.83		-		-	0.17	4.83
3	Balrampur Chini Mills Ltd., Gonda (Babhnai)	1.65		-	0.70	4.23		-		-	0.70	4.23
4	DCM Srilam Consolidated Ltd., Lakhimpur Ajbapur			-		-		-		-	-	-
5	Haidergarh Chini Mills Ltd.,			-		-		-		-	-	-
6	L.H. Sugar Factories Ltd.,			-		-		-		-	-	-
7	Mankapur Chini Mills Ltd.,	6.91		-	3.39	4.91		-		-	3.39	4.91
8	Rauzagaon Chini Mills Ltd.,	4.73		-	2.37	5.02		-		-	2.37	5.02
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur			-		-		-		-	-	-
10	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar			-		-		-		-	-	-
11	Kumbhi Sugar Mills Ltd.,			-		-		-		-	-	-
12	Gularia Chini Mills Ltd.,			-		-		-		-	-	-
13	Wave Ind. & Engg. Ltd.,			-		-		-		-	-	-



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut			-		-		-		-	-	-
15	Mawana Sugar Ltd., Naglamal			-		-		-		-	-	-
16	Mawana Sugar Ltd., Titawi			-		-		-		-	-	-
17	Simbholi Sugar Ltd., Hapur			-		-		-		-	-	-
18	Simbholi Sugar Ltd., Bahraich			-		-		-		-	-	-
19	Tikaula Sugar Ltd.,			-		-		-		-	-	-
20	Avadh sugar Energy Limited			-		-		-		-	-	-
21	Rana Sugar Mills Ltd. Karinganj Rampur			-		-		-		-	-	-
22	Rana Sugar Mills Ltd. Belwara, Moradabad			-		-		-		-	-	-
23	Rana Sugar Mills Ltd. Bilari, Moradabad			-		-		-		-	-	-
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor			-		-		-		-	-	-
25	Uttam Sugar Mills, Ltd. Shermau Saharanpur			-		-		-		-	-	-
26	Sukhbir Agro Energy Ltd.	8.27		-	4.94	5.97		-		-	4.94	5.97
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar			-		-		-		-	-	-
28	DCM Siram Consolidated Ltd, Hariawan,Hardoi	0.46		-	0.16	3.51		-		-	0.16	3.51
29	DCM Siram Consdolidated Ltd, Loni,Hardoi			-		-		-		-	-	-
30	Continental Carbon India Ltd.	2.00		-	0.76	3.80		-		-	0.76	3.80
31	SBEC Bioenergy Ltd.			-		-		-		-	-	-
32	Bajaj Hindustan Ltd., Gangnaquli			-		-		-		-	-	-
33	Bajaj Hindustan Ltd., Barkhera			-		-		-		-	-	-
34	Bajaj Hindustan Ltd., Khambakhera			-		-		-		-	-	-
35	Bajaj Hindustan Ltd., Maqsoodapur			-		-		-		-	-	-
36	Bajaj Hindustan Ltd., Thanabhawn			-		-		-		-	-	-
37	Bajaj Hindustan Ltd., Bilai			-		-		-		-	-	-
38	Bajaj Hindustan Ltd., Paliakian			-		-		-		-	-	-
39	Bajaj Hindustan Ltd., Kinauni			-		-		-		-	-	-
40	Bajaj Hindustan Ltd., Utraula			-		-		-		-	-	-
41	Bajaj Hindustan Ltd., Budhana			-		-		-		-	-	-
42	Bajaj Hindustan Ltd., Kundrakhi			-		-		-		-	-	-
43	Usher Eco Power			-		-		-		-	-	-



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur			-		-		-		-		-
45	Dhampur Sugar Mills Ltd., Bijnor	0.26		-	0.13	4.97		-		0.13		4.97
46	Dhampur Sugar Mills Ltd., Rajpura, Sambhal			-		-		-		-		-
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),			-		-		-		-		-
48	Daurala Sugar Works(DCM)			-		-		-		-		-
49	Yedu Sugars Ltd.,			-		-		-		-		-
50	Dhampur Sugar Mills Ltd., Bareilly, Meeranaj			-		-		-		-		-
51	Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur			-		-		-		-		-
52	Novel Sugar			-		-		-		-		-
53	Kesar Enterprises Ltd.	0.62		-	0.36	5.86		-		0.36		5.86
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar			-		-		-		-		-
55	Triveni Engg. & Industries Ltd., Chandpur			-		-		-		-		-
56	Triveni Engg. & Industries Ltd., Milak Narayanpur			-		-		-		-		-
57	Triveni Engg. & Industries Ltd., Sabitgarh			-		-		-		-		-
58	India Glycols	0.87		-	0.52	5.97		-		0.52		5.97
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	5.19		-	2.33	4.49		-		2.33		4.49
60	K.M. Sugar Ltd.,			-		-		-		-		-
61	Dalmia Chini Mills Ltd., Jawaharpur	3.86		-	1.93	5.00		-		1.93		5.00
62	Dalmia Chini Mills Ltd., Ramgarh			-		-		-		-		-
63	Dalmia Chini Mills Ltd., Nigohi			-		-		-		-		-
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor			-		-	-1.05	-		-1.05		-
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor			-		-		-		-		-
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly			-		-		-		-		-
67	Govind Sugar			-		-		-		-		-
68	Superior Food Grain ,Shamli			-		-		-		-		-
69	Kisan Sahkari Chini Mill Azamgarh			-		-		-		-		-
70	M/s The Seksaria Biswan sugar			-		-		-		-		-
71	Avadh sugar energy ltd. Sehora Bijnor			-		-		-		-		-
72	Hindalco Industries Ltd. Renukoot			-		-		-		-		-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-		-



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CSP)			-		-		-		-		-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)			-		-		-		-		-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,			-		-		-		-		-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut			-		-		-		-		-
78	Gallant Infra			-		-		-		-		-
79	Ramala Sahkari Chini Mill			-		-		-		-		-
80	Oswal Overseas			-		-		-		-		-
	Sub Total	35.17	-	-	17.76	5.05	-1.05	-0.30	-	-	16.72	4.75
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	4.16		-	3.88	9.33		-		-	3.88	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.57		-	1.94	7.54		-		-	1.94	7.54
3	M/S Dhruv Milkose Private Limited.	0.07		-	0.13	17.91		-		-	0.13	17.91
4	M/S Dante Energy Private Limited.	0.16		-	0.23	14.95		-		-	0.23	14.95
5	M/S Technical Associate Limited.	0.22		-	0.40	17.91		-		-	0.40	17.91
6	M/S Priapus Infrastructure Limited.	0.16		-	0.30	17.91		-		-	0.30	17.91
7	M/S Azure Surya Private Limited.	1.28		-	1.15	8.99		-		-	1.15	8.99
8	M/S Essel Urja Private Limited	2.09		-	1.93	9.27		-		-	1.93	9.27
9	M/S Jakson Power Private Limited	1.27		-	1.07	8.44		-		-	1.07	8.44
10	M/s Reflex Energy (Rajasthan) Pvt. Ltd	1.24		-	1.15	9.24		-		-	1.15	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.24		-	1.16	9.33		-		-	1.16	9.33
12	M/s Nirosha Power Pvt. Ltd	4.16		-	3.71	8.93		-		-	3.71	8.93
13	M/s K.M. Energy Pvt. Ltd	0.68		-	0.62	9.25		-		-	0.62	9.25
14	M/s Green Urja Pvt. Ltd	3.88		-	3.59	9.24		-		-	3.59	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.23		-	1.14	9.27		-		-	1.14	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.22		-	0.86	7.02		-		-	0.86	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.57		-	1.80	7.02		-		-	1.80	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.68		-	1.88	7.02		-		-	1.88	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.02		-	1.42	7.02		-		-	1.42	7.02



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.50		-	0.35	7.02		-		-	0.35	7.02
21	Salasar Green Energy Pvt. Ltd.	0.70		-	0.49	7.02		-		-	0.49	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.65		-	0.46	7.02		-		-	0.46	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.63		-	0.44	7.02		-		-	0.44	7.02
24	M/s TN Urja Pvt. Ltd	5.42		-	3.80	7.02		-		-	3.80	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.59		-	0.30	5.07		-		-	0.30	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	99.98		-	32.27	3.23		-		-	32.27	3.23
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.99		-	1.58	5.28		-		-	1.58	5.28
28	Adani Green Energy	6.78		-	3.44	5.07		-		-	3.44	5.07
29	TA GREENTECH PVT. LTD.	1.15		-	0.58	5.07		-		-	0.58	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.08		-	0.02	2.53		-		-	0.02	2.53
	Sub Total	152.36	-	-	72.10	4.73	-	-	-	-	72.10	4.73
	MICRO HYDEL											
1	BELKA	0.08	-	-	0.02	2.12		-		-	0.02	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.08	-	-	0.02	2.10	-	-	-	-	0.02	2.10
	Central Generating Stations											
	NPCIL											
1	NAPP	106.99		-	34.28	3.20		-		-	34.28	3.20
2	RAPP-3 & 4	46.12		-	16.08	3.49		-		-	16.08	3.49
3	RAPP-5 & 6	94.00		-	38.11	4.05		-		-	38.11	4.05
4	TAPP-3 & 4	2.12		-	0.65	3.08		-		-	0.65	3.08
5	KAPS	0.63		-	0.16	2.48		-		-	0.16	2.48
	Sub Total	249.85	-	-	89.27	3.57	-	-	-	-	89.27	3.57
	NHPC											
1	SALAL	33.81	1.85	0.55	2.08	0.62	0.00	0.00		-	3.93	1.16
2	TANAKPUR	12.57	2.03	1.62	2.07	1.65	0.00	0.00		-	4.10	3.27



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	81.30	3.72	0.46	9.28	1.14	0.01	0.00	-	-	13.01	1.60
4	URI	60.77	4.61	0.76	5.00	0.82	0.00	0.00	-	-	9.61	1.58
5	CHAMERA-II	62.53	4.07	0.65	6.28	1.00	0.00	0.00	-	-	10.36	1.66
6	DHAULGANGA	53.53	4.11	0.77	6.50	1.22	0.00	0.00	-	-	10.62	1.98
7	DULHASTI	66.70	11.85	1.78	18.34	2.75	0.01	0.00	-	-	30.19	4.53
8	SEWA-II	15.98	3.51	2.20	3.47	2.17	0.00	0.00	-	-	6.98	4.37
9	CHAMERA-III	44.43	6.24	1.40	9.43	2.12	0.00	0.00	-	-	15.67	3.53
10	URI-II	47.70	8.98	1.88	11.32	2.37	0.00	0.00	-	-	20.31	4.26
11	PARBATI-III	40.64	6.84	1.68	6.26	1.54	0.01	0.00	-	-	13.11	3.22
12	NHPC CONSOLIDATED			-		-	51.34	-	-	-	51.34	-
13	KISAN GANGA	63.23	7.53	1.19	10.67	1.69	0.01	0.00	-	-	18.21	2.88
	Sub Total	583.20	65.34	1.12	90.70	1.56	51.39	0.88	-	-	207.43	3.56
	NTPC											
1	ANTA GPS	1.64	5.22	31.77	1.33	8.10		-	-	-	6.55	39.87
2	AURAIYA GPS	10.77	10.03	9.32	4.20	3.90		-	-	-	14.23	13.22
3	DADRI GPS	15.72	10.74	6.83	6.82	4.33		-	-	-	17.55	11.16
4	FGUTPS-1	116.57	15.65	1.34	39.86	3.42		-	-	-	55.50	4.76
5	FGUTPS-2	60.20	7.86	1.31	20.76	3.45		-	-	-	28.63	4.76
6	FGUTPS-3	40.77	5.17	1.27	13.94	3.42		-	-	-	19.11	4.69
7	FGUTPS-4	119.92	20.88	1.74	38.64	3.22		-	-	-	59.51	4.96
8	FTSPS	28.25	1.61	0.57	6.77	2.40		-	-	-	8.38	2.97
9	KHTPS-1	32.85	4.61	1.40	7.21	2.20		-	-	-	11.82	3.60
10	KHTPS-2	135.75	17.59	1.30	28.25	2.08		-	-	-	45.84	3.38
11	KOLDAM HPS	143.35	17.25	1.20	35.69	2.49	0.60	0.04	-	-	53.54	3.74
12	NCTPS-1	57.16	4.71	0.82	23.36	4.09		-	-	-	28.07	4.91
13	NCTPS-2	75.53	9.89	1.31	28.59	3.78		-	-	-	38.48	5.09
14	RIHAND-1	151.69	16.81	1.11	20.46	1.35	-1.53	-0.10	-	-	35.74	2.36
15	RIHAND-2	114.28	10.14	0.89	15.45	1.35		-	-	-	25.59	2.24
16	RIHAND-3	240.33	28.99	1.21	32.06	1.33	1.74	0.07	-	-	62.79	2.61



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	55.93	-	-	27.38	4.89	1.63	0.29	-	-	29.00	5.19
2	NTPC NSM II	38.96	-	-	14.89	3.82	0.10	0.02	-	-	14.98	3.85
	Sub Total	94.89	-	-	42.26	4.45	1.72	0.18	-	-	43.98	4.64
	SJVNL											
1	RAMPUR	58.24	7.77	1.33	12.54	2.15	-0.30	-0.05		-	20.01	3.44
2	NATHPA JHAKRI	227.60	15.04	0.66	26.63	1.17	-1.12	-0.05		-	40.54	1.78
	Sub Total	285.84	22.80	0.80	39.17	1.37	-1.42	-0.05	-	-	60.55	2.12
	TALA	26.06		-	5.63	2.16		-		-	5.63	2.16
	TEESTA-III	134.13	18.74	1.40	31.36	2.34	0.67	0.05		-	50.77	3.78
	Transmission Charges											
1	PGCIL Charges			-		-	254.39	-		-	254.39	-
2	POSOCO Charges			-		-	0.35	-		-	0.35	-
3	Case-I Transmission Charges			-		-	72.14	-		-	72.14	-
4	WUPPTCL Charges			-		-	72.95	-		-	72.95	-
5	SEUPPTCL Charges			-		-	24.66	-		-	24.66	-
a.	Ksk Mahanadi			-		-	33.78	-		-	33.78	-
b	MB Power			-		-	12.28	-		-	12.28	-
c	TRN			-		-	13.67	-		-	13.67	-
d	RKM Power			-		-	12.41	-		-	12.41	-
	Sub Total	-		-		-	424.50	-		-	424.50	-
	OTHER SOURCES											
1	UI Charges	-6.16		-	-8.24	13.38		-		-	-8.24	13.38
2	Reactive Energy Charges			-		-	-0.36	-		-	-0.36	-
3	OA	-	-	-	-	-	2.36	-	-	-	2.36	-



Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC			-							-	-
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-			0.70				0.70	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL						1.66				1.66	-
4	Fwd/Rev Banking	-	-	-	-	-	12.96	-	-	-	12.96	-
a.	MPPMCL			-			12.96				12.96	-
b.	RUVNL		-	-		-		-	-	-	-	-
5	IEX Purchase	268.68		-	126.87	4.72	0.00	0.00			126.87	4.72
6	IEX sale	60.20		-	15.78	2.62		-			15.78	2.62
	Sub Total	202.32	-	-	102.85	5.08	14.96	0.74	-	-	117.82	5.82
	WIND POWER											
1	OSTRO KUTCH POWER	31.30		-	11.05	3.53		-			11.05	3.53
2	GREEN INFRA WIND POWER	40.48		-	14.29	3.53		-			14.29	3.53
3	MYTRAH VAYU	23.47		-	8.28	3.53		-			8.28	3.53
4	RENEW POWER (SECI)	21.74		-	5.89	2.71		-			5.89	2.71
5	Adani Green Energy MP LTD.			-		-		-			-	-
6	WIND ONE RENERGY Pvt. Ltd.			-		-		-			-	-
7	WIND TWO RENERGY Pvt. Ltd.			-		-		-			-	-
	Sub Total	116.99	-	-	39.51	3.38	-	-	-	-	39.51	3.38
	MEJA POWER	85.67	30.33	3.54	27.60	3.22		-			57.94	6.76
	NABINAGAR POWER PROJECT			-		-		-			-	-

Power Purchase Summary for the month of July-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II			-		-		-		-		-
	Total Power Purchase inclusive of Transmission Charges	11,550.93	1,538.51	1.33	2,763.48	2.39	501.04	0.43	0.59	0.00	4,803.63	4.16



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	
Thermal Generating Stations- State													
1	ANPARA-A	358.40	25.95	0.72	73.21	2.04	-0.04	-0.00			99.12	2.77	
2	ANPARA-B	625.90	25.66	0.41	118.18	1.89	2.70	0.04			146.54	2.34	
3	ANPARA-D	628.36	90.73	1.44	108.94	1.73	0.69	0.01			200.37	3.19	
4	PANKI			-		-		-			-	-	
5	PARICHHA	33.34	5.37	1.61	11.17	3.35	2.85	0.85			19.38	5.81	
6	PARICHHA EXT.	211.15	27.81	1.32	69.36	3.28	0.17	0.01			97.34	4.61	
7	OBRA-A			-		-		-			-	-	
8	OBRA-B	329.88	22.52	0.68	69.44	2.11	1.53	0.05			93.50	2.83	
9	HARDUAGANJ	37.47	8.43	2.25	12.70	3.39	1.74	0.46			22.87	6.10	
10	HARDUAGANJ EXT.	260.33	44.37	1.70	90.04	3.46	0.22	0.01			134.63	5.17	
11	PARICHHA EXT. STAGE-II	134.25	23.04	1.72	44.10	3.29	0.11	0.01			67.24	5.01	
12	UPRVUNL CONSOLIDATED			-		-		-			-	-	
	Sub Total	2,619.08	273.85	1.05	597.16	2.28	9.96	0.04	-		880.97	3.36	
Hydro Generating Stations - State													
UPJVNL													
1	RIHAND	10.20	1.34	1.32	0.59	0.57		-			1.93	1.89	
2	OBRA (H)	6.39	1.13	1.77	0.27	0.42		-			1.39	2.18	
3	MATATILA	2.78	0.10	0.36	0.09	0.32		-			0.19	0.69	
4	KHARA	37.22	1.19	0.32	1.38	0.37		-			2.57	0.69	
5	UGC	0.35	-	-	0.10	2.83		-			0.10	2.83	
6	SHEETLA	0.24	-	-	0.04	1.54		-			0.04	1.54	
	Sub Total	57.18	3.76	0.66	2.46	0.43	-	-	-		6.22	1.09	
IPP's													
1	LANCO	569.86	55.34	0.97	117.42	2.06	8.56	0.15			181.31	3.18	
2	APCPL	13.78	5.03	3.65	5.18	3.76	-1.05	-0.76			9.16	6.65	
3	BEPL BARKHERA	8.08	5.20	6.43	3.13	3.88		-			8.33	10.31	
4	BEPL KHAMBHAKHERA	9.31	2.69	2.89	3.58	3.85		-			6.27	6.74	



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	14.78	4.34	2.94	4.90	3.32	-	-	-	-	9.24	6.25
6	BEPL MAQSOODAPUR	11.24	3.88	3.45	4.48	3.98	-	-	-	-	8.36	7.44
7	BEPL UTRAULA	8.65	2.03	2.35	3.06	3.54	-	-	-	-	5.10	5.89
8	KSK MAHANADI	466.70	97.32	2.09	129.97	2.78	-20.26	-0.43	-	-	207.02	4.44
9	LALITPUR	701.65	173.36	2.47	199.97	2.85	-	-	-	-	373.33	5.32
11	M.B.POWER	229.42	56.66	2.47	43.82	1.91	-	-	-	-	100.48	4.38
12	PRAYAGRAJ POWER	862.73	114.87	1.33	216.46	2.51	0.07	0.00	-	-	331.40	3.84
13	R.K.M.POWER	198.37	49.42	2.49	37.08	1.87	-0.12	-0.01	-	-	86.37	4.35
14	ROSA	659.26	105.79	1.60	220.05	3.34	13.32	0.20	-	-	339.16	5.14
15	SASAN	278.63	4.72	0.17	32.04	1.15	0.01	0.00	-	-	36.76	1.32
16	SRI NAGAR HEP	204.85	55.15	2.69	52.93	2.58	-	-	-	-	108.08	5.28
17	TRN ENERGY	152.03	26.32	1.73	25.16	1.66	-2.65	-0.17	-	-	48.84	3.21
18	VISHNU PRAYAG	267.01	2.04	0.08	35.04	1.31	-	-	-	-	37.08	1.39
19	KARCHAM	154.18	14.45	0.94	26.87	1.74	7.63	0.49	-	-	48.95	3.18
	Sub Total	4,810.55	778.60	1.62	1,161.15	2.41	5.50	0.01	-	-	1,945.26	4.04
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,			-		-	-	-	-	-	-	-
2	Balrampur Chini Mills Ltd., Balrampur	0.19		-	0.09	4.83	-	-	-	-	0.09	4.83
3	Balrampur Chini Mills Ltd., Gonda (Babhan)	1.81		-	0.01	0.05	-	-	-	-	0.01	0.05
4	DCM Sitrin Consolidated Ltd., Lakhimpur Ajbapur			-		-	-	-	-	-	-	-
5	Haidergarh Chini Mills Ltd.,			-		-	-	-	-	-	-	-
6	L.H. Sugar Factories Ltd.,			-		-	-	-	-	-	-	-
7	Mankapur Chini Mills Ltd.,	1.06		-	0.52	4.91	-	-	-	-	0.52	4.91
8	Raurazgaon Chini Mills Ltd.,			-		-	-	-	-	-	-	-
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur			-		-	-	-	-	-	-	-
10	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar			-		-	-	-	-	-	-	-
11	Kumbhi Sugar Mills Ltd.,			-		-	-	-	-	-	-	-
12	Gularia Chini Mills Ltd.,			-		-	-	-	-	-	-	-
13	Wave Ind. & Engg. Ltd.,			-		-	-	-	-	-	-	-



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut			-		-		-		-	-	-
15	Mawana Sugar Ltd., Naglamal			-		-		-		-	-	-
16	Mawana Sugar Ltd., Titawi			-		-		-		-	-	-
17	Simbholi Sugar Ltd., Hapur			-		-		-		-	-	-
18	Simbholi Sugar Ltd., Bahraich			-		-		-		-	-	-
19	Tikaula Sugar Ltd.,			-		-		-		-	-	-
20	Avadh sugar Energy Limited			-		-		-		-	-	-
21	Rana Sugar Mills Ltd. Karimganj Rampur			-		-		-		-	-	-
22	Rana Sugar Mills Ltd. Belwara, Moradabad			-		-		-		-	-	-
23	Rana Sugar Mills Ltd. Bilari, Moradabad			-		-		-		-	-	-
24	Utam Sugar Mills, Ltd. Barkatpur, Bijnor			-		-		-		-	-	-
25	Utam Sugar Mills, Ltd. Sherman Saharanpur			-		-		-		-	-	-
26	Sukhbir Agro Energy Ltd.	4.49		-	2.68	5.97		-		-	2.68	5.97
27	Utam Sugar Mills, Ltd. Khaikheri Muzaffamagar			-		-		-		-	-	-
28	DCM Sriram Consolidated Ltd. Hariawan,Hardoi	0.26		-	0.09	3.51		-		-	0.09	3.51
29	DCM Sriram Consalidated Ltd, Loni,Hardoi			-		-		-		-	-	-
30	Continental Carbon India Ltd.	3.36		-	1.28	3.80		-		-	1.28	3.80
31	SBEC Bioenergy Ltd.			-		-		-		-	-	-
32	Bajaj Hindustan Ltd., Gangnaquli			-		-		-		-	-	-
33	Bajaj Hindustan Ltd., Barkhera			-		-		-		-	-	-
34	Bajaj Hindustan Ltd., Khambakhera			-		-		-		-	-	-
35	Bajaj Hindustan Ltd., Maqsoodapur			-		-		-		-	-	-
36	Bajaj Hindustan Ltd., Thanabhawn			-		-		-		-	-	-
37	Bajaj Hindustan Ltd., Bilai			-		-		-		-	-	-
38	Bajaj Hindustan Ltd., Paliaklan			-		-		-		-	-	-
39	Bajaj Hindustan Ltd., Kinauni			-		-		-		-	-	-
40	Bajaj Hindustan Ltd., Utraula			-		-		-		-	-	-
41	Bajaj Hindustan Ltd., Budhana			-		-		-		-	-	-
42	Bajaj Hindustan Ltd., Kundrakhii			-		-		-		-	-	-
43	Usher Eco Power			-		-		-		-	-	-



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur			-		-		-		-	-	-
45	Dhampur Sugar Mills Ltd., Bijnor	0.14		-	0.07	4.97		-		-	0.07	4.97
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal			-		-		-		-	-	-
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),			-		-		-		-	-	-
48	Daurala Sugar Works(DCM)			-		-		-		-	-	-
49	Yedu Sugars Ltd.,			-		-		-		-	-	-
50	Dhampur Sugar Mills Ltd., Bareilly,Meerganj			-		-		-		-	-	-
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur			-		-		-		-	-	-
52	Novel Sugar			-		-		-		-	-	-
53	Kesar Enterprises Ltd.			-		-		-		-	-	-
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar			-		-		-		-	-	-
55	Triveni Engg. & Industries Ltd., Chandpur			-		-		-		-	-	-
56	Triveni Engg. & Industries Ltd., Milak Narayanpur			-		-		-		-	-	-
57	Triveni Engg. & Industries Ltd., Sabitgarh			-		-		-		-	-	-
58	India Glycols	0.35		-	0.21	5.97		-		-	0.21	5.97
59	SKJ Hii Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.35		-	1.50	4.49	-1.42	-4.24		-	0.09	0.25
60	K.M. Sugar Ltd.,			-		-		-		-	-	-
61	Dalmia Chini Mills Ltd., Jawaharpur			-		-		-		-	-	-
62	Dalmia Chini Mills Ltd., Ramgarh			-		-		-		-	-	-
63	Dalmia Chini Mills Ltd., Nigohi			-		-		-		-	-	-
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor			-		-		-		-	-	-
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor			-		-		-		-	-	-
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly			-		-		-		-	-	-
67	Govind Sugar			-		-		-		-	-	-
68	Superior Food Grain ,Shamli			-		-		-		-	-	-
69	Kisan Sahkari Chini Mill Azamgarh			-		-		-		-	-	-
70	M/s The Seksaria Biswan sugar			-		-		-		-	-	-
71	Avadh sugar energy ltd. Sehora Bijnor			-		-		-		-	-	-
72	Hindalco Industries Ltd. Renukoot			-		-		-		-	-	-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-	-	-



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)			-		-		-		-	-	-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,			-		-		-		-	-	-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	0.00		-	0.00	4.43		-		-	0.00	4.43
78	Gallant Infra			-		-		-		-	-	-
79	Ramala Sahkari Chini Mill			-		-		-		-	-	-
80	Oswal Overseas			-		-		-		-	-	-
	Sub Total	15.02	-	-	6.46	4.30	-1.42	-0.94	-	-	5.04	3.35
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	3.77		-	3.51	9.33		-		-	3.51	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.59		-	1.95	7.54		-		-	1.95	7.54
3	M/S Dhruv Milkose Private Limited.	0.07		-	0.12	17.91		-		-	0.12	17.91
4	M/S Dante Energy Private Limited.	0.16		-	0.23	14.95		-		-	0.23	14.95
5	M/S Technical Associate Limited.	0.25		-	0.44	17.91		-		-	0.44	17.91
6	M/S Priapus Infrastructure Limited.	0.15		-	0.28	17.91		-		-	0.28	17.91
7	M/S Azure Surya Private Limited.	1.22		-	1.10	8.99		-		-	1.10	8.99
8	M/S Essel Urja Private Limited	2.23		-	2.07	9.27		-		-	2.07	9.27
9	M/S Jakson Power Private Limited	1.00		-	0.84	8.44		-		-	0.84	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	1.10		-	1.01	9.24		-		-	1.01	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.05		-	0.98	9.33		-		-	0.98	9.33
12	M/s Nirosha Power Pvt. Ltd	3.71		-	3.31	8.93		-		-	3.31	8.93
13	M/s K.M. Energy Pvt. Ltd	0.62		-	0.58	9.25		-		-	0.58	9.25
14	M/s Green Urja Pvt. Ltd	3.59		-	3.32	9.24		-		-	3.32	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.05		-	0.97	9.27		-		-	0.97	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.03		-	0.72	7.02		-		-	0.72	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.12		-	1.49	7.02		-		-	1.49	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.49		-	1.75	7.02		-		-	1.75	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.04		-	1.43	7.02		-		-	1.43	7.02



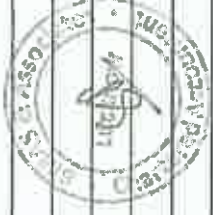
Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.49		-	0.34	7.02		-		-	0.34	7.02
21	Salasar Green Energy Pvt. Ltd.	0.68		-	0.48	7.02		-		-	0.48	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.64		-	0.45	7.02		-		-	0.45	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.65		-	0.46	7.02		-		-	0.46	7.02
24	M/s TN Urja Pvt. Ltd	5.30		-	3.72	7.02		-		-	3.72	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kiani Mainpur	0.55		-	0.28	5.07		-		-	0.28	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	108.45		-	34.72	3.20		-		-	34.72	3.20
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.59		-	1.37	5.28		-		-	1.37	5.28
28	Adani Green Energy	5.93		-	3.00	5.07		-		-	3.00	5.07
29	TA GREENTECH PVT. LTD.	1.28		-	0.65	5.07		-		-	0.65	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.27		-	0.07	2.53		-		-	0.07	2.53
	Sub Total	157.06	-	-	71.65	4.56	-	-	-	-	71.65	4.56
	MICRO HYDEL											
1	BELKA	0.10	-	-	0.02	2.12		-		-	0.02	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.09	-	-	0.02	2.10		-	-	-	0.02	2.10
	Central Generating Stations											
	NFCIL											
1	NAPP	106.17		-	34.02	3.20	-0.70	-0.07		-	33.31	3.14
2	RAPP-3 & 4	46.49		-	16.20	3.49	-0.48	-0.10		-	15.72	3.38
3	RAPP-5 & 6	93.87		-	38.06	4.05		-		-	38.06	4.05
4	TAPP-3 & 4	2.12		-	0.65	3.07	0.00	0.00		-	0.65	3.07
5	KAPS	0.63		-	0.16	2.48		-		-	0.16	2.48
	Sub Total	249.28	-	-	89.08	3.57	-1.18	-0.05	-	-	87.90	3.53
	NHPC											
1	SALAL	35.27	1.85	0.52	2.17	0.62	0.00	0.00		-	4.02	1.14
2	TANAKPUR	12.95	2.10	1.62	2.13	1.65	0.00	0.00		-	4.24	3.27



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	79.59	3.63	0.46	9.08	1.14	-0.11	-0.01	-	-	12.60	1.58
4	URI	49.41	4.06	0.82	4.06	0.82	0.01	0.00	-	-	8.13	1.65
5	CHAMERA-II	28.30	1.77	0.63	2.84	1.01	0.01	0.00	-	-	4.62	1.63
6	DHAULIGANGA	54.01	4.20	0.78	6.56	1.22	0.01	0.00	-	-	10.77	1.99
7	DULHASTI	62.12	11.01	1.77	17.08	2.75	0.01	0.00	-	-	28.10	4.52
8	SEWA-II	19.82	3.51	1.77	4.30	2.17	0.00	0.00	-	-	7.81	3.94
9	CHAMERA-III	41.62	5.75	1.38	8.84	2.12	0.00	0.00	-	-	14.59	3.50
10	URI-II	43.38	8.41	1.94	10.29	2.37	0.01	0.00	-	-	18.71	4.31
11	PARBATI-III	45.51	6.84	1.50	7.00	1.54	0.01	0.00	-	-	13.86	3.05
12	NHPC CONSOLIDATED			-		-		-	-	-	-	-
13	KISAN GANGA	37.48	4.64	1.24	6.33	1.69	47.04	12.55	-	-	58.01	15.48
	Sub Total	509.47	57.78	1.13	80.69	1.58	46.99	0.92	-	-	185.46	3.64
	NTPC											
1	ANTA GPS	0.06	4.21	733.98	0.02	3.36		-	-	-	4.23	737.34
2	AURAIYA GPS	40.62	10.03	2.47	14.89	3.67		-	-	-	24.92	6.14
3	DADRI GPS	33.51	10.74	3.20	11.49	3.43	-0.00	-0.00	-	-	22.22	6.63
4	POUTPS-1	118.76	15.65	1.32	40.85	3.44		-	-	-	56.50	4.76
5	FGUTPS-2	71.35	7.86	1.10	24.77	3.47		-	-	-	32.63	4.57
6	FGUTPS-3	36.38	5.17	1.42	12.51	3.44		-	-	-	17.69	4.86
7	FGUTPS-4	103.09	20.88	2.03	33.42	3.24		-	-	-	54.30	5.27
8	FSTPS	24.16	1.61	0.67	5.64	2.33		-	-	-	7.25	3.00
9	KHTPS-1	35.83	4.61	1.29	7.93	2.21		-	-	-	12.54	3.50
10	KHTPS-2	146.35	17.86	1.22	30.72	2.10		-	-	-	48.58	3.32
11	KOLDAM HPS	142.86	17.24	1.21	36.27	2.54		-	-	-	53.50	3.74
12	NCTPS-1	43.98	4.71	1.07	18.53	4.21		-	-	-	23.24	5.28
13	NCTPS-2	36.77	9.89	2.69	14.44	3.93		-	-	-	24.33	6.62
14	RIHAND-1	233.67	16.81	0.72	30.84	1.32		-	-	-	47.66	2.04
15	RIHAND-2	126.81	8.95	0.71	16.71	1.32		-	-	-	25.67	2.02
16	RIHAND-3	227.24	28.99	1.28	30.52	1.34		-	-	-	59.51	2.62



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	54.16	-	-	24.60	4.54	1.61	0.30	-	-	26.22	4.84
2	NTPC NSM II	36.30	-	-	12.84	3.54	0.08	0.02	-	-	12.92	3.56
	Sub Total	90.46	-	-	37.45	4.14	1.69	0.19	-	-	39.14	4.33
	SJVNL											
1	RAMPUR	54.86	7.48	1.36	11.81	2.15	-0.28	-0.05		-	19.01	3.47
2	NATHPA JHAKRI	214.12	14.50	0.68	25.05	1.17	-1.06	-0.05		-	38.50	1.80
	Sub Total	268.98	21.98	0.82	36.86	1.37	-1.33	-0.05	-	-	57.51	2.14
	TALA	26.89		-	5.81	2.16		-		-	5.81	2.16
	TEESTA-III	132.91	19.30	1.45	31.07	2.34	0.66	0.05		-	51.04	3.84
	Transmission Charges											
1	PGCIL Charges			-		-	242.89	-		-	242.89	-
2	POSOCO Charges			-		-	0.59	-		-	0.59	-
3	Case-I Transmission Charges			-		-	75.29	-		-	75.29	-
4	WUPPTCL Charges			-		-	73.14	-		-	73.14	-
5	SEUPPTCL Charges			-		-	24.67	-		-	24.67	-
a.	Ksk Mahanadi			-		-	37.36	-		-	37.36	-
b	MB Power			-		-	12.29	-		-	12.29	-
c	TRN			-		-	13.26	-		-	13.26	-
d	RKM Power			-		-	12.38	-		-	12.38	-
	Sub Total	-		-		-	416.58	-		-	416.58	-
	OTHER SOURCES											
1	UI Charges	11.57		-	27.55	23.81		-		-	27.55	23.81
2	Reactive Energy Charges			-		-	-0.22	-		-	-0.22	-
3	OA	91.32	-	-	50.27	5.50	0.78	0.09	-	-	51.05	5.59



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC	3.53		-	1.96						1.96	5.55
b.	NVVN			-							-	-
c.	PTC	74.86		-	41.25						41.25	5.51
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.	12.93		-	7.06						7.06	5.46
f.	Manikaran			-							-	-
g.	PSPCL			-			0.78				0.78	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL			-							-	-
4	Fwd/Rev Banking	-	-	-	-	-	-1.39	-	-	-	-1.39	-
a.	MPPMCL			-			-1.39				-1.39	-
b.	RUVNL		-	-				-			-	-
5	IEX Purchase	268.99		-	120.23	4.47	0.00	0.00			120.23	4.47
6	IEX sale	11.18		-	3.01	2.69		-			3.01	2.69
	Sub Total	360.69	-	-	195.04	5.41	-0.82	-0.02	-	-	194.22	5.38
	WIND POWER											
1	OSTRO KUTCH POWER	25.64		-	9.05	3.53		-			9.05	3.53
2	GREEN INFRA WIND POWER	41.81		-	14.76	3.53		-			14.76	3.53
3	MYTRAH VAYU	28.99		-	10.23	3.53		-			10.23	3.53
4	RENEW POWER (SECI)	18.08		-	4.90	2.71		-			4.90	2.71
5	Adani Green Energy MP LTD.			-		-		-			-	-
6	WIND ONE RENERGY Pvt. Ltd.			-		-		-			-	-
7	WIND TWO RENERGY Pvt. Ltd.			-		-		-			-	-
	Sub Total	114.52	-	-	38.94	3.40	-	-	-	-	38.94	3.40
	MEJA POWER	190.44	56.42	2.96	63.72	3.35	0.01	0.00	12.19	0.64	132.34	6.95
	NABINAGAR POWER PROJECT			-		-		-		-	-	-



Power Purchase Summary for the month of August-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II			-		-		-		-		-
	Total Power Purchase inclusive of Transmission Charges	11,922.20	1,497.11	1.26	2,921.90	2.45	519.88	0.44	12.19	0.01	4,951.09	4.15



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	Thermal Generating Stations- State											
1	ANPARA-A	309.15	24.09	0.78	61.19	1.98	1.48	0.05	-	-	86.77	2.81
2	ANPARA-B	526.70	25.66	0.49	98.05	1.86	2.23	0.04	-	-	125.94	2.39
3	ANPARA-D	547.40	90.73	1.66	94.73	1.73	2.22	0.04	-	-	187.68	3.43
4	PANKI			-		-		-			-	-
5	PARICHHA	20.07	3.02	1.50	8.40	4.19	0.20	0.10	-	-	11.62	5.79
6	PARICHHA EXT.	202.08	27.81	1.38	66.22	3.28	1.60	0.08	-	-	95.62	4.73
7	OBRA-A			-		-		-			-	-
8	OBRA-B	298.88	21.03	0.70	61.72	2.07	1.32	0.04	-	-	84.07	2.81
9	HARDUAGANJ	49.71	9.31	1.87	17.97	3.61	0.41	0.08	-	-	27.68	5.57
10	HARDUAGANJ EXT.	248.14	44.37	1.79	80.51	3.24	1.89	0.08	-	-	126.76	5.11
11	PARICHHA EXT. STAGE-II	132.94	24.37	1.83	43.57	3.28	1.05	0.08	-	-	69.00	5.19
12	UPRVUNL CONSOLIDATED			-		-		-			-	-
	Sub Total	2,335.08	270.38	1.16	532.37	2.28	12.38	0.05	-	-	815.14	3.49
	Hydro Generating Stations - State											
	UPJVNL											
1	RIHAND	17.19	1.29	0.75	0.99	0.57	-	-	-	-	2.28	1.33
2	OBRA (H)	12.20	1.05	0.86	0.51	0.42	-	-	-	-	1.55	1.27
3	MATATILA	4.67	0.11	0.24	0.15	0.32	-	-	-	-	0.26	0.57
4	KHARA	32.29	0.95	0.29	1.19	0.37	-	-	-	-	2.14	0.66
5	UGC	1.59	-	-	0.45	2.83	-	-	-	-	0.45	2.83
6	SHEETLA	0.08	-	-	0.01	1.54	-	-	-	-	0.01	1.54
	Sub Total	68.02	3.40	0.50	3.30	0.49	-	-	-	-	6.70	0.98
	IPP's											
1	LANCO	538.53	53.55	0.99	104.95	1.95	8.34	0.15	-	-	166.85	3.10
2	APCPL	113.06	5.03	0.44	41.14	3.64	-0.49	-0.04	-	-	45.68	4.04
3	BEPL BARKHERA	14.11	4.18	2.97	4.91	3.48		-	-	-	9.10	6.45
4	BEPL KHAMBHAKHERA	7.45	1.53	2.05	2.75	3.69		-	-	-	4.28	5.74

Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	10.03	2.09	2.08	3.30	3.29		-		-	5.38	5.37
6	BEPL MAQSOODAPUR	15.80	5.08	3.21	5.52	3.49		-		-	10.60	6.71
7	BEPL UTRAULA	17.79	4.32	2.43	5.86	3.29		-	14.86	8.35	25.03	14.07
8	KSK MAHANADI	285.40	62.06	2.17	79.60	2.79	-20.21	-0.71	30.65	1.07	152.10	5.33
9	LALITPUR	512.53	145.47	2.84	152.93	2.98	-6.86	-0.13	56.26	1.10	347.80	6.79
11	M.B.POWER	216.52	54.87	2.53	41.46	1.91	118.55	5.48	18.09	0.84	232.96	10.76
12	PRAYAGRAJ POWER	681.49	89.27	1.31	173.17	2.54		-		-	262.43	3.85
13	R.K.M.POWER	160.46	39.09	2.44	30.20	1.88	-1.88	-0.12		-	67.41	4.20
14	ROSA	580.89	105.79	1.82	183.64	3.16	1.41	0.02		-	290.84	5.01
15	SASAN	307.41	4.56	0.15	35.35	1.15	0.14	0.00		-	40.05	1.30
16	SRI NAGAR HEP	209.65	52.62	2.51	54.17	2.58		-		-	106.80	5.09
17	TRN ENERGY	118.13	20.16	1.71	19.59	1.66	-3.63	-0.31	5.46	0.46	41.58	3.52
18	VISHNU PRAYAG	270.77	2.04	0.08	35.53	1.31		-		-	37.57	1.39
19	KARCHAM	129.92	13.70	1.05	22.64	1.74	16.75	1.29		-	53.09	4.09
	Sub Total	4,189.93	665.41	1.59	996.71	2.38	112.13	0.27	125.33	0.30	1,899.57	4.53
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	-		-		-	-0.97	-		-	-0.97	-
2	Balrampur Chini Mills Ltd., Balrampur	0.11		-	0.03	3.10		-		-	0.03	3.10
3	Balrampur Chini Mills Ltd., Gonda (Babhan)	1.31		-	-1.52	-11.65		-		-	-1.52	-11.65
4	DCM Sircam Consolidated Ltd., Lakhimpur Ajbapur	-		-		-	-7.32	-		-	-7.32	-
5	Haidergarh Chini Mills Ltd.,	-		-		-	-5.56	-		-	-5.56	-
6	L.H. Sugar Factories Ltd.,	-		-		-	-3.01	-		-	-3.01	-
7	Mankapur Chini Mills Ltd.,	0.58		-	0.10	1.78	-9.22	-160.01		-	-9.12	-158.23
8	Rauzagon Chini Mills Ltd.,	-		-		-	-8.98	-		-	-8.98	-
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur			-		-		-		-	-	-
10	Triveni Engg. & Industries Ltd., Khatuoli Muzaffargarh	-		-		-	-5.37	-		-	-5.37	-
11	Kumbhi Sugar Mills Ltd.,	-		-		-	-2.37	-		-	-2.37	-
12	Gularia Chini Mills Ltd.,	-		-		-	-2.91	-		-	-2.91	-
13	Wave Ind. & Engg. Ltd.,			-		-		-		-	-	-



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-1.36	-	-	-	-1.36	-
15	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-1.34	-	-	-	-1.34	-
16	Mawana Sugar Ltd., Titawi	-	-	-	-	-	-1.96	-	-	-	-1.96	-
17	Simbholi Sugar Ltd., Hapur	-	-	-	-	-	-3.92	-	-	-	-3.92	-
18	Simbholi Sugar Ltd., Bahraich	-	-	-	-	-	-2.89	-	-	-	-2.89	-
19	Tikaula Sugar Ltd.,	-	-	-	-	-	-	-	-	-	-	-
20	Avadh sugar Energy Limited	-	-	-	-	-	-	-	-	-	-	-
21	Rana Sugar Mills Ltd. Karimganj Rampur	-	-	-	-	-	-0.63	-	-	-	-0.63	-
22	Rana Sugar Mills Ltd. Belwara, Moradabad	-	-	-	-	-	-0.20	-	-	-	-0.20	-
23	Rana Sugar Mills Ltd. Bilari, Moradabad	-	-	-	-	-	-3.93	-	-	-	-3.93	-
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	-	-	-	-	-1.56	-	-	-	-1.56	-
25	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-	-	-	-	-1.59	-	-	-	-1.59	-
26	Sukhbir Agro Energy Ltd.	-	-	-	-	-	1.16	-	-	-	1.16	-
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-	-	-	-	-1.01	-	-	-	-1.01	-
28	DCM Sriram Consolidated Ltd. Hariawan, Hardoi	0.27	-	-	0.10	3.51	-	-	-	-	0.10	3.51
29	DCM Sriram Consolidated Ltd, Loni, Hardoi	-	-	-	-	-	-	-	-	-	-	-
30	Continental Carbon India Ltd.	0.13	-	-	0.05	3.80	-	-	-	-	0.05	3.80
31	SBEC Bioenergy Ltd.	-	-	-	-	-	-1.68	-	-	-	-1.68	-
32	Bajaj Hindustan Ltd., Gangnaquli	-	-	-	-	-	-0.01	-	-	-	-0.01	-
33	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-0.43	-	-	-	-0.43	-
34	Bajaj Hindustan Ltd., Khambakhara	-	-	-	-	-	-0.16	-	-	-	-0.16	-
35	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-0.37	-	-	-	-0.37	-
36	Bajaj Hindustan Ltd., Thanabhawn	-	-	-	-	-	-1.54	-	-	-	-1.54	-
37	Bajaj Hindustan Ltd., Bilai	-	-	-	-	-	-1.02	-	-	-	-1.02	-
38	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-0.30	-	-	-	-0.30	-
39	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-0.87	-	-	-	-0.87	-
40	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-0.29	-	-	-	-0.29	-
41	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-1.66	-	-	-	-1.66	-
42	Bajaj Hindustan Ltd., Kundrakhi	-	-	-	-	-	-	-	-	-	-	-
43	Usher Eco Power	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur			-		-	-3.83	-		-	-3.83	-
45	Dhampur Sugar Mills Ltd., Bijnor	0.26		-	0.08	2.99	-6.95	-265.69		-	-6.88	-262.70
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal			-		-	-1.73	-		-	-1.73	-
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),			-		-	-2.97	-		-	-2.97	-
48	Daurala Sugar Works(DCM)			-		-	-2.50	-		-	-2.50	-
49	Yedu Sugars Ltd.,			-		-	-0.29	-		-	-0.29	-
50	Dhampur Sugar Mills Ltd., Bareilly,Meerganj			-		-		-		-	-	-
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur			-		-	-1.78	-		-	-1.78	-
52	Novel Sugar			-		-	-0.46	-		-	-0.46	-
53	Kesar Enterprises Ltd.			-		-	-8.25	-		-	-8.25	-
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar			-		-	-4.76	-		-	-4.76	-
55	Triveni Engg. & Industries Ltd., Chandpur			-		-	-0.47	-		-	-0.47	-
56	Triveni Engg. & Industries Ltd., Milak Narayanpur			-		-	-0.35	-		-	-0.35	-
57	Triveni Engg. & Industries Ltd., Sabitgarh			-		-	-0.52	-		-	-0.52	-
58	India Glycols	0.46		-	0.28	5.97		-		-	0.28	5.97
59	SKJ Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.24		-	0.09	3.88		-		-	0.09	3.88
60	K.M. Sugar Ltd.,			-		-	-1.23	-		-	-1.23	-
61	Dalmia Chini Mills Ltd., Jawaharpur	5.00		-	1.47	2.94	-7.01	-14.01		-	-5.54	-11.07
62	Dalmia Chini Mills Ltd., Ramgarh			-		-	-2.19	-		-	-2.19	-
63	Dalmia Chini Mills Ltd., Nigohi			-		-	-2.26	-		-	-2.26	-
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor			-		-		-		-	-	-
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor			-		-	-2.76	-		-	-2.76	-
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly			-		-	-1.75	-		-	-1.75	-
67	Govind Sugar			-		-	-6.55	-		-	-6.55	-
68	Superior Food Grain, Shamli			-		-	-2.41	-		-	-2.41	-
69	Kisan Sahkari Chini Mill Azamgarh			-		-	-0.15	-		-	-0.15	-
70	M/s The Seksaria Biswan sugar			-		-	-5.94	-		-	-5.94	-
71	Avadh sugar energy ldt. Sehora Bijnor			-		-	-3.38	-		-	-3.38	-
72	Hindalco Industries Ltd. Renukoot			-		-		-		-	-	-
73	Aditya birla chemicals (Grasim Industries)			-		-		-		-	-	-



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-		-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)			-		-		-		-		-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,			-		-		-		-		-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	0.00		-	0.00	4.43		-		-	0.00	4.43
78	Gallant Infra			-		-		-		-		-
79	Ramala Sahkari Chini Mill			-		-		-		-		-
80	Oswal Overseas			-		-		-		-		-
	Sub Total	8.36	-	-	0.68	0.81	-143.77	-171.96	-	-	-143.09	-171.15
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	3.15		-	2.94	9.33		-		-	2.94	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.00		-	1.51	7.54		-		-	1.51	7.54
3	M/S Dhruv Milkose Private Limited.	0.07		-	0.12	17.91		-		-	0.12	17.91
4	M/S Dante Energy Private Limited.	0.12		-	0.18	14.95		-		-	0.18	14.95
5	M/S Technical Associate Limited.	0.16		-	0.28	17.91		-		-	0.28	17.91
6	M/S Priapus Infrastructure Limited.	0.17		-	0.31	17.91		-		-	0.31	17.91
7	M/S Azure Surya Private Limited.	1.04		-	0.94	8.99		-		-	0.94	8.99
8	M/S Essel Urja Private Limited	2.05		-	1.90	9.27		-		-	1.90	9.27
9	M/S Jakson Power Private Limited	1.00		-	0.84	8.44		-		-	0.84	8.44
10	M/s Reflex Energy (Rajasthan) Pvt. Ltd	1.05		-	0.97	9.24		-		-	0.97	9.24
11	M/s Samaviet Energy Solutions Pvt. Ltd	1.04		-	0.97	9.33		-		-	0.97	9.33
12	M/s Nirosha Power Pvt. Ltd	3.09		-	2.76	8.93		-		-	2.76	8.93
13	M/s K.M. Energy Pvt. Ltd	0.51		-	0.48	9.25		-		-	0.48	9.25
14	M/s Green Urja Pvt. Ltd	2.99		-	2.76	9.24		-		-	2.76	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.00		-	0.93	9.27		-		-	0.93	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	0.97		-	0.68	7.02		-		-	0.68	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.00		-	1.41	7.02		-		-	1.41	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.14		-	1.50	7.02		-		-	1.50	7.02
19	M/s PSPN Synergy Pvt. Ltd.	1.69		-	1.19	7.02		-		-	1.19	7.02

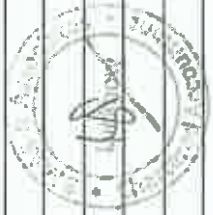
Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.39		-	0.27	7.02		-		-	0.27	7.02
21	Salasar Green Energy Pvt. Ltd.	0.57		-	0.40	7.02		-		-	0.40	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.55		-	0.38	7.02		-		-	0.38	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.53		-	0.37	7.02		-		-	0.37	7.02
24	M/s TN Unja Pvt. Ltd	4.58		-	3.22	7.02		-		-	3.22	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kismi Mainpuri	0.44		-	0.22	5.07		-		-	0.22	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	105.86		-	33.79	3.19		-		-	33.79	3.19
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.33		-	1.23	5.28		-		-	1.23	5.28
28	Adani Green Energy	5.68		-	2.88	5.07		-		-	2.88	5.07
29	TA OREENTECH PVT. LTD.	1.23		-	0.62	5.07		-		-	0.62	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.09		-	0.02	2.54		-		-	0.02	2.54
	Sub Total	148.52	-	-	66.08	4.45	-	-	-	-	66.08	4.45
	MICRO HYDEL											
1	BELKA	0.00	-	-	0.00	21.20		-		-	0.00	21.20
2	BABAIL	-0.00	-	-	-0.00	28.30		-		-	-0.00	28.30
	Sub Total	0.00	-	-	0.00	8.45	-	-	-	-	0.00	8.45
	Central Generating Stations											
	NPCIL											
1	NAPP	103.48		-	33.15	3.20	0.03	0.00		-	33.18	3.21
2	RAPP-3 & 4	45.17		-	15.72	3.48		-		-	15.72	3.48
3	RAPP-5 & 6	86.51		-	35.07	4.05	0.09	0.01		-	35.16	4.06
4	TAPP-3 & 4	1.87		-	0.58	3.07		-		-	0.58	3.07
5	KAPS	0.61		-	0.15	2.48	0.00	0.00		-	0.15	2.48
	Sub Total	237.63	-	-	84.66	3.56	0.13	0.01	-	-	84.79	3.57
	NHPC											
1	SALAL	32.36	1.79	0.55	1.99	0.62	-0.32	-0.10		-	3.46	1.07
2	TANAKPUR	12.91	2.03	1.58	2.13	1.65	-0.16	-0.12		-	4.01	3.10



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	49.40	2.59	0.52	5.64	1.14	-1.24	-0.25	-	-	6.98	1.41
4	URI	40.59	4.56	1.12	3.34	0.82	-1.46	-0.36	-	-	6.43	1.58
5	CHAMERA-II	5.02	0.32	0.64	0.50	1.00	-0.96	-1.90	-	-	-0.13	-0.25
6	DHAULGANGA	49.90	4.07	0.82	6.06	1.22	-1.01	-0.20	-	-	9.12	1.83
7	DULHASTI	63.24	11.06	1.75	17.38	2.75	-3.27	-0.52	-	-	25.18	3.98
8	SEWA-II	6.38	3.39	5.32	1.38	2.17	-0.53	-0.84	-	-	4.25	6.65
9	CHAMERA-III	30.04	4.48	1.49	6.38	2.12	-1.11	-0.37	-	-	9.74	3.24
10	URI-II	32.00	8.45	2.64	7.59	2.37	-1.44	-0.45	-	-	14.60	4.56
11	PARBATI-III	22.37	6.62	2.96	3.44	1.54	-0.88	-0.39	-	-	9.18	4.10
12	NHPC CONSOLIDATED			-		-		-	-	-	-	-
13	KISAN GANGA	49.19	8.26	1.68	8.30	1.69	-2.45	-0.50	-	-	14.12	2.87
	Sub Total	393.39	57.63	1.46	64.15	1.63	-14.85	-0.38	-	-	106.93	2.72
	NTPC											
1	ANTA GPS	5.00	5.98	11.97	1.75	3.50	0.28	0.56	-	-	8.01	16.03
2	AURAIYA GPS	18.67	10.03	5.37	6.69	3.58	1.84	0.99	-	-	18.56	9.94
3	DADRI GPS	59.93	10.74	1.79	20.99	3.50	5.46	0.91	-	-	37.19	6.21
4	FGUTPS-1	120.82	15.65	1.29	42.05	3.48	0.33	0.03	-	-	58.03	4.80
5	FGUTPS-2	83.47	7.86	0.94	29.31	3.51	-1.93	-0.23	-	-	35.24	4.22
6	FGUTPS-3	42.52	5.17	1.22	14.80	3.48	-1.01	-0.24	-	-	18.97	4.46
7	FGUTPS-4	137.53	20.88	1.52	45.11	3.28	-0.09	-0.01	-	-	65.89	4.79
8	FSTPS	31.40	1.61	0.51	7.56	2.41	-	-	-	-	9.18	2.92
9	KHTPS-1	41.15	4.61	1.12	9.15	2.22	-	-	-	-	13.76	3.34
10	KHTPS-2	161.70	17.20	1.06	34.09	2.11	-	-	-	-	51.29	3.17
11	KOLDAM HPS	101.13	16.69	1.65	25.87	2.56	-	-	-	-	42.56	4.21
12	NCTPS-1	56.01	4.71	0.84	24.80	4.43	-0.22	-0.04	-	-	29.29	5.23
13	NCTPS-2	50.15	9.89	1.97	20.35	4.06	-0.04	-0.01	-	-	30.20	6.02
14	RIHAND-1	207.20	16.81	0.81	32.83	1.58	-	-	-	-	49.64	2.40
15	RIHAND-2	124.20	10.56	0.85	16.28	1.31	-	-	-	-	26.84	2.16
16	RIHAND-3	214.18	28.99	1.35	34.74	1.62	-	-	-	-	63.73	2.98



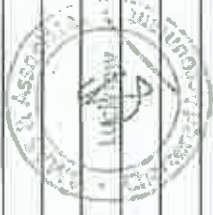
Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
17	SINGRAULI	367.11	29.91	0.81	49.93	1.36	-	-	-	-	79.84	2.17
18	TANDA TPS	168.17	30.83	1.83	52.08	3.10	1.45	0.09	-	-	84.36	5.02
19	SINGRAULI SHPS	-	-	-	-	-	-	-	-	-	-	-
20	JHANOR GPS	0.05	0.01	1.24	0.01	2.85	-	-	-	-	0.02	4.10
21	KORBA-I STPS	1.53	0.15	0.99	0.22	1.47	-0.03	-0.21	-	-	0.34	2.25
22	KORBA-III STPS	0.73	0.11	1.55	0.11	1.44	-	-	-	-	0.22	2.99
23	KA WAS GPS	3.44	0.26	0.74	0.97	2.81	-	-	-	-	1.22	3.55
24	MAUDA-I STPS	6.19	1.11	1.80	2.06	3.32	-	-	-	-	3.17	5.12
25	MAUDA-II STPS	14.84	2.29	1.54	5.04	3.40	-0.01	-0.00	-	-	7.33	4.94
26	SOLAPUR TPS	0.38	0.34	9.09	0.13	3.31	0.01	0.32	-	-	0.48	12.72
27	SIPAT-I	2.12	0.32	1.50	0.32	1.51	-	-	-	-	0.64	3.01
28	SIPAT-II STPS	0.98	0.20	1.99	0.15	1.56	-0.03	-0.28	-	-	0.32	3.26
29	VINDHYACHAL-I STPS	7.88	0.66	0.83	1.37	1.74	-	-	-	-	2.03	2.57
30	VINDHYACHAL-II STPS	3.49	0.26	0.75	0.59	1.68	-	-	-	-	0.85	2.43
31	VINDHYACHAL-III STPS	3.63	0.35	0.97	0.60	1.66	0.02	0.05	-	-	0.97	2.68
32	VINDHYACHAL-IV STPS	1.41	0.39	2.77	0.23	1.64	-0.02	-0.14	-	-	0.60	4.27
33	VINDHYACHAL-V STPS	3.79	0.57	1.50	0.64	1.70	0.02	0.06	-	-	1.24	3.26
34	GADARWARA STPS-I	-	0.25	-	-	-	-	-	-	-	0.25	-
35	LARA STPS-I	-	-	-	-	-	-	-	-	-	-	-
36	KHARGONE STPS	-	-	-	-	-	-	-	-	-	-	-
35	NTPC CONSOLIDATED	-	-	-	-	-	-16.15	-	-	-	-16.15	-
	Sub Total	2,040.80	255.39	1.25	480.82	2.36	-10.11	-0.05	-	-	726.11	3.56
	THDC											
1	TEHRI	162.83	33.85	2.08	43.25	2.66	0.24	0.01	-	-	77.34	4.75
2	KOTESHWAR	54.69	13.15	2.41	12.66	2.31	0.10	0.02	-	-	25.91	4.74
3	DHUKWAN	0.00	-	-	0.00	2.44	-	-	-	-	0.00	2.44
	Sub Total	217.53	47.01	2.16	55.91	2.57	0.35	0.02	-	-	103.26	4.75



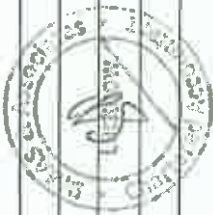
Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	52.65	-	-	23.86	4.53	1.63	0.31	-	-	25.48	4.84
2	NTPC NSM II	38.04	-	-	13.79	3.63	0.09	0.02	-	-	13.89	3.65
	Sub Total	90.69	-	-	37.65	4.15	1.72	0.19	-	-	39.37	4.34
	SJVNL											
1	RAMPUR	50.41	7.52	1.49	10.85	2.15	-0.27	-0.05	-	-	18.10	3.59
2	NATHPA JHAKRI	195.90	14.55	0.74	22.92	1.17	-1.01	-0.05	-	-	36.46	1.86
	Sub Total	246.31	22.07	0.90	33.77	1.37	-1.28	-0.05	-	-	54.57	2.22
	TALA	25.52		-	5.51	2.16		-	-	-	5.51	2.16
	TEESTA-III	132.01	18.45	1.40	30.86	2.34	0.66	0.05	-	-	49.98	3.79
	Transmission Charges											
1	PGCIL Charges			-		-	546.10	-		-	546.10	-
2	POSOCO Charges			-		-	0.36	-		-	0.36	-
3	Case-I Transmission Charges			-		-	-48.65	-		-	-48.65	-
4	WUPPTCL Charges			-		-	70.95	-		-	70.95	-
5	SEUPPTCL Charges			-		-	23.87	-		-	23.87	-
a.	Ksk Mahanadi			-		-	34.74	-		-	34.74	-
b	MB Power			-		-	-34.84	-		-	-34.84	-
c	TRN			-		-	-60.58	-		-	-60.58	-
d	RKM Power			-		-	12.03	-		-	12.03	-
	Sub Total	-		-		-	592.63	-		-	592.63	-
	OTHER SOURCES											
1	UI Charges	4.61		-	22.30	48.33		-		-	22.30	48.33
2	Reactive Energy Charges			-		-	-0.24	-		-	-0.24	-
3	OA	148.62	-	-	81.37	5.48	0.76	0.05	-	-	82.13	5.53



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC	72.44		-	39.42						39.42	5.44
b.	NVVN			-							-	-
c.	PTC	55.26		-	30.56						30.56	5.53
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-			0.76				0.76	-
h.	Shree Cement			-							-	-
i.	SMPL	20.92		-	11.39						11.39	5.45
j	HPSEBL										-	-
4	Fwd/Rev Banking	-	-	-	-	-	12.98	-	-	-	12.98	-
a.	MPPMCL			-			12.98				12.98	-
b.	RUVNL		-	-		-		-	-	-	-	-
5	IEX Purchase	208.48		-	78.72	3.78	0.00	0.00		-	78.72	3.78
6	IEX sale	11.86		-	2.84	2.39		-		-	2.84	2.39
	Sub Total	349.86	-	-	179.55	5.13	13.51	0.39	-	-	193.06	5.52
	WIND POWER											
1	OSTRO KUTCH POWER	14.23		-	5.02	3.53		-		-	5.02	3.53
2	GREEN INFRA WIND POWER	21.27		-	7.51	3.53		-		-	7.51	3.53
3	MYTRAH VAYU	15.40		-	5.44	3.53		-		-	5.44	3.53
4	RENEW POWER (SECI)	7.96		-	2.16	2.71		-		-	2.16	2.71
5	Adani Green Energy MP LTD.			-		-		-		-	-	-
6	WIND ONE RENERGY Pvt. Ltd.			-		-		-		-	-	-
7	WIND TWO RENERGY Pvt. Ltd.			-		-		-		-	-	-
	Sub Total	58.86	-	-	20.13	3.42	-	-	-	-	20.13	3.42
	MEJA POWER	110.68	40.43	3.65	38.16	3.45					78.59	7.10
	NABINAGAR POWER PROJECT	35.98	9.40	2.61	8.16	2.27					17.56	4.88



Power Purchase Summary for the month of September-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	104.66		-	18.09	1.73		-		-	18.09	1.73
	Total Power Purchase inclusive of Transmission Charges	10,793.84	1,389.57	1.29	2,656.56	2.46	563.50	0.52	125.33	0.12	4,734.96	4.39



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	
Thermal Generating Stations- State													
1	ANPARA-A	315.30	25.40	0.81	58.62	1.86	-	-	-	-	84.02	2.66	
2	ANPARA-B	532.49	25.66	0.48	95.13	1.79	-	-	-	-	120.79	2.27	
3	ANPARA-D	625.18	90.73	1.45	111.88	1.79	-	-	-	-	202.61	3.24	
4	PANKI	-	-	-	-	-	-	-	-	-	-	-	
5	PARICHHA	27.80	4.81	1.73	11.70	4.21	-	-	-	-	16.51	5.94	
6	PARICHHA EXT.	154.55	27.81	1.80	50.96	3.30	-	-	-	-	78.76	5.10	
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	
8	OBRA-B	276.20	20.84	0.75	59.00	2.14	-	-	-	-	79.84	2.89	
9	HARDUAGANJ	31.48	9.78	3.11	11.25	3.57	-	-	-	-	21.03	6.68	
10	HARDUAGANJ EXT.	177.24	44.37	2.50	56.84	3.21	-	-	-	-	101.21	5.71	
11	PARICHHA EXT. STAGE-II	97.81	24.44	2.50	32.25	3.30	-	-	-	-	56.70	5.80	
12	UPRVUNL CONSOLIDATED			-		-	-	-	-	-	-	-	
	Sub Total	2,238.05	273.83	1.22	487.64	2.18	-	-	-	-	761.47	3.40	
Hydro Generating Stations - State													
UPJVNL													
1	RIHAND	33.23	1.43	0.43	1.91	0.57	-	-	-	-	3.34	1.00	
2	OBRA (H)	16.92	1.14	0.68	0.71	0.42	-	-	-	-	1.85	1.09	
3	MATATILA	8.25	0.17	0.21	0.27	0.32	-	-	-	-	0.44	0.53	
4	KHARA	30.79	1.18	0.38	1.14	0.37	-	-	-	-	2.32	0.75	
5	UGC	0.21	-	-	0.06	2.83	-	-	-	-	0.06	2.83	
6	SHEETLA	0.12	-	-	0.02	1.54	-	-	-	-	0.02	1.54	
	Sub Total	89.53	3.93	0.44	4.10	0.46	-	-	-	-	8.03	0.90	
IPP's													
1	LANCO	639.46	55.34	0.87	138.40	2.16	8.77	0.14	-	-	202.51	3.17	
2	APCPL	0.94	5.03	53.21	0.34	3.61	0.21	2.20	-	-	5.58	59.02	
3	BEPL BARKHERA	0.93	8.79	94.87	0.32	3.43		-	-	-	9.11	98.31	
4	BEPL KHAMBHAKHERA	1.83	9.17	50.03	0.63	3.44		-	-	-	9.80	53.47	



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	3.39	2.60	7.69	1.10	3.25	-	-	-	-	3.70	10.94
6	BEPL MAQSOODAPUR	1.33	5.40	40.63	0.45	3.42	-	-	-	-	5.85	44.05
7	BEPL UTRAULA	3.39	2.93	8.65	1.11	3.27	-	-	-	-	4.04	11.93
8	KSK MAHANADI	414.62	96.87	2.34	115.81	2.79	-18.42	-0.44	-	-	194.27	4.69
9	LALITPUR	733.47	241.98	3.30	209.04	2.85	-	-	-	-	451.02	6.15
11	M.B.POWER	171.74	56.73	3.30	32.97	1.92	-	-	-	-	89.70	5.22
12	PRAYAGRAJ POWER	596.10	91.95	1.54	138.83	2.33	0.07	0.00	-	-	230.85	3.87
13	R.K.M.POWER	92.57	24.79	2.68	17.54	1.89	-5.08	-0.55	-	-	37.25	4.02
14	ROSA	357.26	105.79	2.96	114.37	3.20	7.89	0.22	-	-	228.05	6.38
15	SASAN	325.44	4.72	0.14	37.42	1.15	0.01	0.00	-	-	42.15	1.30
16	SRI NAGAR HEP	127.34	37.77	2.97	30.50	2.40	-	-	-	-	68.27	5.36
17	TRN ENERGY	1.50	0.26	1.71	0.25	1.66	-7.86	-52.53	-	-	-7.36	-49.16
18	VISHNU PRAYAG	134.85	2.04	0.15	17.70	1.31	-	-	-	-	19.74	1.46
19	KARCHAM	52.60	13.39	2.55	9.17	1.74	7.12	1.35	-	-	29.68	5.64
	Sub Total	3,658.73	765.53	2.09	865.94	2.37	-7.29	-0.02	-	-	1,624.19	4.44
	Captive and Co-Generation											
1	Akbarpur Chini Mills Ltd.,		-	-	-	-	-	-	-	-	-	-
2	Balrampur Chini Mills Ltd., Balrampur	0.04		-	0.01	3.10		-		-	0.01	3.10
3	Balrampur Chini Mills Ltd., Gonda (Babhinan)	2.04		-	0.65	3.20		-		-	0.65	3.20
4	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.23		-	0.07	3.22		-		-	0.07	3.22
5	Haidergarh Chini Mills Ltd.,	-		-	-	-	-0.07	-		-	-0.07	-
6	L.H. Sugar Factories Ltd.,			-	-	-		-		-	-	-
7	Mankapur Chini Mills Ltd.,	0.17		-	0.05	3.19		-		-	0.05	3.19
8	Rauzagaon Chini Mills Ltd.,			-	-	-		-		-	-	-
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur			-	-	-		-		-	-	-
10	Triveni Engg. & Industries Ltd., Khatauli Muza/Tarnagar	0.40		-	0.11	2.83		-		-	0.11	2.83
11	Kumbhi Sugar Mills Ltd.,			-	-	-		-		-	-	-
12	Gularia Chini Mills Ltd.,			-	-	-		-		-	-	-
13	Wave Ind. & Engg. Ltd.,	0.05		-	0.02	2.95		-		-	0.02	2.95



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	0.00		-	0.00	2.93		-		-	0.00	2.93
15	Mawana Sugar Ltd., Naglamal	0.00		-	0.00	2.94		-		-	0.00	2.94
16	Mawana Sugar Ltd., Titavi			-		-		-		-	-	-
17	Simbholi Sugar Ltd., Hapur	0.04		-	0.02	3.48		-		-	0.02	3.48
18	Simbholi Sugar Ltd., Bahraich			-		-		-		-	-	-
19	Tikaula Sugar Ltd.,			-		-		-		-	-	-
20	Avadh sugar Energy Limited	0.01		-	0.00	2.93		-		-	0.00	2.93
21	Rana Sugar Mills Ltd. Karimganj Rampur			-		-		-		-	-	-
22	Rana Sugar Mills Ltd. Belwara, Moradabad			-		-		-		-	-	-
23	Rana Sugar Mills Ltd. Bilari, Moradabad	0.01		-	0.00	4.06		-		-	0.00	4.06
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor			-		-		-		-	-	-
25	Uttam Sugar Mills, Ltd. Shernau Saharanpur			-		-		-		-	-	-
26	Sukhbir Agro Energy Ltd.	7.03		-	4.43	6.30		-		-	4.43	6.30
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar			-		-	-0.00	-		-	-0.00	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.30		-	0.10	3.51	-0.34	-11.28		-	-0.23	-7.77
29	DCM Sriram Consolidated Ltd, Loni,Hardoi	0.04		-	0.01	2.95		-		-	0.01	2.95
30	Continental Carbon India Ltd.	0.07		-	0.03	3.80		-		-	0.03	3.80
31	SBEC Bioenergy Ltd.	0.55		-	0.16	2.92		-		-	0.16	2.92
32	Bajaj Hindustan Ltd., Gangnaquli			-		-		-		-	-	-
33	Bajaj Hindustan Ltd., Barkhera	0.02		-	0.01	2.94		-		-	0.01	2.94
34	Bajaj Hindustan Ltd., Khambakhara	0.09		-	0.03	2.94		-		-	0.03	2.94
35	Bajaj Hindustan Ltd., Maqsoodapur	0.02		-	0.01	2.97		-		-	0.01	2.97
36	Bajaj Hindustan Ltd., Thanabhawn	0.00		-	0.00	2.94		-		-	0.00	2.94
37	Bajaj Hindustan Ltd., Bilai			-		-		-		-	-	-
38	Bajaj Hindustan Ltd., Paliekkan			-		-		-		-	-	-
39	Bajaj Hindustan Ltd., Kinauni			-		-		-		-	-	-
40	Bajaj Hindustan Ltd., Utraula			-		-		-		-	-	-
41	Bajaj Hindustan Ltd., Budhana	0.21		-	0.06	2.94		-		-	0.06	2.94
42	Bajaj Hindustan Ltd., Kundrakhi			-		-		-		-	-	-
43	Usher Eco Power			-		-		-		-	-	-



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur			-		-		-		-		-
45	Dhampur Sugar Mills Ltd., Bijnor	0.18		-	0.05	2.99		-		-	0.05	2.99
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.03		-	0.01	3.91		-		-	0.01	3.91
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),			-		-		-		-		-
48	Daurala Sugar Works(DCM)	0.15		-	0.04	2.96		-		-	0.04	2.96
49	Yedu Sugars Ltd.,			-		-		-		-		-
50	Dhampur Sugar Mills Ltd., Bareilly,Meerganj			-		-		-		-		-
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.12		-	0.03	2.94		-		-	0.03	2.94
52	Novel Sugar	0.36		-	0.11	2.95		-		-	0.11	2.95
53	Kesar Enterprises Ltd.	0.40		-	0.15	3.76		-		-	0.15	3.76
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar			-		-		-		-		-
55	Triveni Engg. & Industries Ltd., Chandpur	0.03		-	0.01	2.94		-		-	0.01	2.94
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.01		-	0.00	2.94		-		-	0.00	2.94
57	Triveni Engg. & Industries Ltd., Sabitgarh	0.01		-	0.00	3.77		-		-	0.00	3.77
58	India Glycols	0.45		-	0.27	5.97		-		-	0.27	5.97
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)			-		-		-		-		-
60	K.M. Sugar Ltd.,			-		-		-		-		-
61	Dalmia Chini Mills Ltd., Javaharpur	9.11		-	2.68	2.94		-		-	2.68	2.94
62	Dalmia Chini Mills Ltd., Ramgarh	0.02		-	0.01	2.94		-		-	0.01	2.94
63	Dalmia Chini Mills Ltd., Nigohi	0.14		-	0.04	2.94		-		-	0.04	2.94
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor			-		-		-		-		-
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor			-		-		-		-		-
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.01		-	0.00	2.95		-		-	0.00	2.95
67	Govind Sugar			-		-		-		-		-
68	Superior Food Grain,Shamli	13.28		-	5.39	4.06		-		-	5.39	4.06
69	Kisan Sahkari Chini Mill Azamgarh			-		-		-		-		-
70	M/s The Seksaria Biswan sugar			-		-		-		-		-
71	Avadh sugar energy ltd. Sehora Bijnor	0.05		-	0.01	2.94		-		-	0.01	2.94
72	Hindalco Industries Ltd. Renukoot			-		-		-		-		-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-		-

Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-		-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)			-		-		-		-		-
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,			-		-		-		-		-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut			-		-		-		-		-
78	Gallant Infra			-		-		-		-		-
79	Ramala Sahkari Chini Mill			-		-		-		-		-
80	Oswal Overseas			-		-		-		-		-
	Sub Total	35.69	-	-	14.60	4.09	-0.41	-0.12	-	-	14.19	3.98
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	4.23		-	3.95	9.33		-		-	3.95	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.43		-	1.83	7.54		-		-	1.83	7.54
3	M/S Dhruv Milkose Private Limited.	0.10		-	0.18	17.91		-		-	0.18	17.91
4	M/S Dante Energy Private Limited.	0.16		-	0.24	14.95		-		-	0.24	14.95
5	M/S Technical Associate Limited.	0.21		-	0.37	17.91		-		-	0.37	17.91
6	M/S Priapus Infrastructure Limited.	0.20		-	0.36	17.91		-		-	0.36	17.91
7	M/S Azure Surya Private Limited.	1.34		-	1.20	8.99		-		-	1.20	8.99
8	M/S Essel Urja Private Limited	4.60		-	4.26	9.27		-		-	4.26	9.27
9	M/S Jakson Power Private Limited	1.29		-	1.09	8.44		-		-	1.09	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	1.44		-	1.33	9.24		-		-	1.33	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.42		-	1.33	9.33		-		-	1.33	9.33
12	M/s Nirosha Power Pvt. Ltd	4.27		-	3.81	8.93		-		-	3.81	8.93
13	M/s K.M. Energy Pvt. Ltd	0.71		-	0.66	9.25		-		-	0.66	9.25
14	M/s Green Urja Pvt. Ltd	4.08		-	3.77	9.24		-		-	3.77	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.39		-	1.29	9.27		-		-	1.29	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.34		-	0.94	7.02		-		-	0.94	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.71		-	1.90	7.02		-		-	1.90	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.89		-	2.03	7.02		-		-	2.03	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.11		-	1.48	7.02		-		-	1.48	7.02



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.46		-	0.32	7.02		-		-	0.32	7.02
21	Salasar Green Energy Pvt. Ltd.	0.73		-	0.51	7.02		-		-	0.51	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.70		-	0.49	7.02		-		-	0.49	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.68		-	0.47	7.02		-		-	0.47	7.02
24	M/s TN Urja Pvt. Ltd	5.89		-	4.13	7.02		-		-	4.13	7.02
25	M/s Sahstradhara Energy Pvt. Ltd. Kisni Mainpuri	0.51		-	0.26	5.07		-		-	0.26	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	117.75		-	37.63	3.20		-		-	37.63	3.20
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.55		-	1.35	5.28		-		-	1.35	5.28
28	Adani Green Energy	7.85		-	3.98	5.07		-		-	3.98	5.07
29	TA GREENTECH PVT. LTD.	1.34		-	0.68	5.07		-		-	0.68	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.21		-	0.05	2.53		-		-	0.05	2.53
	Sub Total	175.59	-	-	81.91	4.67	-	-	-	-	81.91	4.67
	MICRO HYDEL											
1	BELKA	-0.00	-	-	-0.00	2.12		-		-	-0.00	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	-0.00	-	-	-0.00	2.67	-	-	-	-	-0.00	2.67
	Central Generating Stations											
	NPCIL											
1	NAPP	109.41		-	35.15	3.21	-0.10	-0.01		-	35.05	3.20
2	RAPP-3 & 4	46.11		-	16.08	3.49	0.09	0.02		-	16.17	3.51
3	RAPP-5 & 6	91.40		-	37.06	4.06		-		-	37.06	4.06
4	TAPP-3 & 4	1.87		-	0.58	3.07	0.00	0.00		-	0.58	3.07
5	KAPS	0.61		-	0.15	2.48		-		-	0.15	2.48
	Sub Total	249.40	-	-	89.02	3.57	-0.01	-0.00	-	-	89.01	3.57
	NHPC											
1	SALAL	12.60	1.51	1.20	0.78	0.62	0.00	0.00		-	2.29	1.82
2	TANAKPUR	13.13	2.04	1.55	2.16	1.65	0.00	0.00		-	4.20	3.20



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	22.32	3.59	1.61	2.55	1.14	-0.00	-0.00	-	-	6.13	2.75
4	URI	29.54	3.88	1.31	2.43	0.82	0.00	0.00	-	-	6.32	2.14
5	CHAMERA-II	19.12	1.37	0.72	1.92	1.00	0.00	0.00	-	-	3.29	1.72
6	DHAULIGANGA	25.16	4.15	1.65	3.06	1.22	0.00	0.00	-	-	7.21	2.87
7	DULHASTI	62.30	11.86	1.90	17.13	2.75	0.01	0.00	-	-	28.99	4.65
8	SEWA-II	3.56	3.45	9.68	0.77	2.17	0.00	0.00	-	-	4.22	11.85
9	CHAMERA-III	14.81	6.30	4.26	3.14	2.12	0.00	0.00	-	-	9.45	6.38
10	URI-II	25.01	7.59	3.04	5.94	2.37	0.00	0.00	-	-	13.53	5.41
11	PARBATI-III	8.77	6.84	7.80	1.35	1.54	0.01	0.01	-	-	8.20	9.35
12	NHPC CONSOLIDATED			-		-		-	-	-	-	-
13	KISAN GANGA	27.88	9.70	3.48	5.49	1.97	0.01	0.00	-	-	15.19	5.45
	Sub Total	264.21	62.28	2.36	46.71	1.77	0.04	0.00	-	-	109.03	4.13
	NTPC											
1	ANTA GPS	1.36	5.47	40.20	0.42	3.06	0.11	0.79	-	-	5.99	44.05
2	AURAIYA GPS	15.91	10.03	6.31	5.33	3.35	0.34	0.21	-	-	15.70	9.87
3	DADRI GPS	43.41	10.74	2.47	14.02	3.23	3.24	0.75	-	-	28.00	6.45
4	FGUTPS-1	46.71	15.65	3.35	15.95	3.42	1.99	0.43	-	-	33.59	7.19
5	FGUTPS-2	29.70	7.86	2.65	10.23	3.45	1.37	0.46	-	-	19.47	6.56
6	FGUTPS-3	14.55	5.17	3.56	4.97	3.42	0.78	0.53	-	-	10.92	7.51
7	FGUTPS-4	60.24	20.88	3.47	19.40	3.22	2.53	0.42	-	-	42.80	7.10
8	FSTPS	8.28	1.61	1.95	2.10	2.53	-	-	-	-	3.71	4.48
9	KHTPS-1	26.02	4.61	1.77	5.69	2.19	-	-	-	-	10.30	3.96
10	KHTPS-2	99.59	16.24	1.63	20.66	2.07	-	-	-	-	36.89	3.70
11	KOLDAM HPS	37.16	17.25	4.64	9.25	2.49	-	-	-	-	26.50	7.13
12	NCTPS-1	9.89	4.71	4.76	4.34	4.39	0.34	0.34	-	-	9.39	9.49
13	NCTPS-2	9.07	7.62	8.40	3.72	4.11	0.88	0.97	-	-	12.22	13.48
14	RIHAND-1	226.39	16.81	0.74	30.52	1.35	-3.73	-0.16	-	-	43.60	1.93
15	RIHAND-2	203.95	14.85	0.73	27.43	1.35	-	-	-	-	42.29	2.07
16	RIHAND-3	229.00	28.99	1.27	30.41	1.33	-4.42	-0.19	-	-	54.98	2.40



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	56.20	-	-	25.02	4.45	1.63	0.29	-	-	26.65	4.74
2	NTPC NSM II	35.88	-	-	12.29	3.43	0.06	0.02	-	-	12.36	3.44
	Sub Total	92.08	-	-	37.31	4.05	1.69	0.18	-	-	39.01	4.24
	SJVNL											
1	RAMPUR	23.30	7.23	3.10	5.02	2.15	-0.18	-0.08	-	-	12.07	5.18
2	NATHPA JHAKRI	89.91	14.10	1.57	10.52	1.17	-0.66	-0.07	-	-	23.96	2.67
	Sub Total	113.21	21.34	1.88	15.54	1.37	-0.83	-0.07	-	-	36.04	3.18
	TALA	14.77		-	3.19	2.16		-		-	3.19	2.16
	TEESTA-III	84.66	18.78	2.22	18.23	2.15	0.42	0.05	-	-	37.43	4.42
	Transmission Charges											
1	PGCIL Charges			-		-	261.44	-		-	261.44	-
2	POSOCO Charges			-		-	0.36	-		-	0.36	-
3	Case-I Transmission Charges			-		-	58.64	-		-	58.64	-
4	WUPPTCL Charges			-		-	73.01	-		-	73.01	-
5	SEUPPTCL Charges			-		-	24.57	-		-	24.57	-
a.	Ksk Mahanadi			-		-	34.25	-		-	34.25	-
b	MB Power			-		-	12.36	-		-	12.36	-
c	TRN			-		-		-		-	-	-
d	RKM Power			-		-	12.03	-		-	12.03	-
	Sub Total	-		-		-	418.02	-		-	418.02	-
	OTHER SOURCES											
1	UI Charges	-25.22		-	22.71	-9.01		-		-	22.71	-9.01
2	Reactive Energy Charges			-		-	-0.20	-		-	-0.20	-
3	OA	302.44	-	-	161.05	5.33	-	-	-	-	161.05	5.33

Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC	82.66		-	43.80						43.80	5.30
b.	NVVN			-							-	-
c.	PTC	219.78		-	117.25						117.25	5.33
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-							-	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL			-							-	-
4	Fwd/Rev Banking	-	-	-	-	-	7.14	-	-	-	7.14	-
a.	MPPMCL			-			7.14				7.14	-
b.	RUJNL		-	-		-		-	-	-	-	-
5	IEX Purchase	18.80		-	9.23	4.91	0.03	0.02	-	-	9.26	4.92
6	IEX sale	55.96		-	13.62	2.43		-			13.62	2.43
	Sub Total	240.07	-	-	179.37	7.47	6.97	0.29	-	-	186.34	7.76
	WIND POWER											
1	OSTRO KUTCH POWER	0.98		-	0.35	3.53		-		-	0.35	3.53
2	GREEN INFRA WIND POWER	0.24		-	0.08	3.53		-		-	0.08	3.53
3	MYTRAH VAYU	0.13		-	0.05	3.53		-		-	0.05	3.53
4	RENEW POWER (SECI)	0.57		-	0.15	2.71		-		-	0.15	2.71
5	Adani Green Energy MP LTD.			-		-		-		-	-	-
6	WIND ONE RENERGY Pvt. Ltd.			-		-		-		-	-	-
7	WIND TWO RENERGY Pvt. Ltd.			-		-		-		-	-	-
	Sub Total	1.92	-	-	0.63	3.29	-	-	-	-	0.63	3.29
	MEJA POWER	1.71	16.43	95.94	0.58	3.39		-		-	17.01	99.33
	NABINAGAR POWER PROJECT	51.14	11.30	2.21	10.55	2.06	-0.46	-0.09		-	21.39	4.18



Power Purchase Summary for the month of October-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II			-		-		-		-	-	-
	Total Power Purchase inclusive of Transmission Charges	9,117.98	1,466.69	1.61	2,204.16	2.42	419.31	0.46	-	-	4,090.15	4.49



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
Thermal Generating Stations- State												
1	ANPARA-A	325.97	25.10	0.77	55.96	1.72	-	-	-	-	81.05	2.49
2	ANPARA-B	310.35	20.16	0.65	53.49	1.72	-	-	-	-	73.65	2.37
3	ANPARA-D	443.38	90.73	2.05	77.57	1.75	-	-	-	-	168.30	3.80
4	PANKI			-		-	-	-	-	-	-	-
5	PARICHHA	-	5.81	-	-	-	-	-	-	-	5.81	-
6	PARICHHA EXT.	149.35	27.81	1.86	51.34	3.44	-	-	-	-	79.14	5.30
7	OBRA-A			-		-	-	-	-	-	-	-
8	OBRA-B	268.00	19.65	0.73	57.29	2.14	-	-	-	-	76.94	2.87
9	HARDUAGANJ	-	9.59	-	-	-	-	-	-	-	9.59	-
10	HARDUAGANJ EXT.	233.89	44.37	1.90	75.78	3.24	-	-	-	-	120.15	5.14
11	PARICHHA EXT. STAGE-II	103.95	24.44	2.35	35.73	3.44	-	-	-	-	60.18	5.79
12	UPRVUNL CONSOLIDATED			-		-	-	-	-	-	-	-
	Sub Total	1,834.88	267.65	1.46	407.17	2.22	-	-	-	-	674.82	3.68
Hydro Generating Stations - State												
	UPJVNL											
1	RIHAND	4.76	1.52	3.20	0.27	0.57	-	-	-	-	1.79	3.77
2	OBRA (H)	3.20	1.10	3.43	0.13	0.42	-	-	-	-	1.23	3.84
3	MATATILA	8.14	0.17	0.20	0.26	0.32	-	-	-	-	0.43	0.53
4	KHARA	17.91	1.16	0.65	0.66	0.37	-	-	-	-	1.82	1.02
5	UGC	1.23	-	-	0.35	2.83	-	-	-	-	0.35	2.83
6	SHEETLA	0.35	-	-	0.05	1.54	-	-	-	-	0.05	1.54
	Sub Total	35.59	3.94	1.11	1.73	0.49	-	-	-	-	5.67	1.59
Energy Department Chattisgarh Bhilai 												
	IPP's											
1	LANCO	400.03	53.56	1.34	86.31	2.16	8.12	0.20	-	-	147.99	3.70
2	APCPL	0.69	1.50	21.77	0.26	3.70	1.87	27.16	-	-	3.63	52.63
3	BEPL BARKHERA	-	10.78	-	-	-	-	-	-	-	10.78	-
4	BEPL KHAMBHAKHERA	-	10.88	-	-	-	-	-	-	-	10.88	-



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Ra. Crore	Rs./kWh
5	BEPL KUNDRAKHI	-	10.82	-	-	-	-	-	-	-	10.82	-
6	BEPL MAQSOODAPUR	-	5.59	-	-	-	-	-	-	-	5.59	-
7	BEPL UTRAULA	-	11.15	-	-	-	-	-	-	-	11.15	-
8	KSK MAHANADI	308.48	88.06	2.85	86.33	2.80	-16.03	-0.52	-	-	158.36	5.13
9	LALITPUR	861.09	288.46	3.35	245.41	2.85	-	-	-	-	533.87	6.20
11	M.B.POWER	170.32	54.92	3.22	32.78	1.92	-	-	-	-	87.71	5.15
12	PRA YAGRAJ POWER	653.30	97.87	1.50	161.82	2.48	-	-	-	-	259.69	3.98
13	R.K.M.POWER	151.40	36.90	2.44	28.78	1.90	-2.34	-0.15	-	-	63.35	4.18
14	ROSA	-	105.79	-	0.57	-	-	-	-	-	106.36	-
15	SASAN	331.23	4.56	0.14	38.09	1.15	0.01	0.00	-	-	42.66	1.29
16	SRI NAGAR HEP	62.27	23.60	3.79	7.47	1.20	-	-	-	-	31.07	4.99
17	TRN ENERGY	86.00	17.35	2.02	14.30	1.66	-4.21	-0.49	-	-	27.44	3.19
18	VISHNU PRAYAG	73.15	2.04	0.28	9.60	1.31	-	-	-	-	11.64	1.59
19	KARCHAM	34.48	12.51	3.63	5.44	1.58	7.16	2.08	-	-	25.10	7.28
	Sub Total	3,132.43	836.34	2.67	717.16	2.29	-5.41	-0.02	-	-	1,548.08	4.94
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	1.29		-	0.38	2.92		-		-	0.38	2.92
2	Bairanpur Chini Mills Ltd., Balrampur	3.35		-	1.04	3.10		-		-	1.04	3.10
3	Bairanpur Chini Mills Ltd., Gonda (Babhinan)	2.31		-	0.74	3.20		-		-	0.74	3.20
4	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	17.73		-	5.71	3.22		-		-	5.71	3.22
5	Haidergarh Chini Mills Ltd.,	1.01		-	0.29	2.90		-		-	0.29	2.90
6	L.H. Sugar Factories Ltd.,	10.39		-	2.91	2.80		-		-	2.91	2.80
7	Mankapur Chini Mills Ltd.,	6.47		-	2.06	3.18		-		-	2.06	3.18
8	Rauzagaon Chini Mills Ltd.,	3.09		-	0.91	2.95		-		-	0.91	2.95
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	6.64		-	1.94	2.92		-		-	1.94	2.92
10	Triveni Engg. & Industries Ltd., Khatualli Muzaffarnagar	16.37		-	4.63	2.83		-		-	4.63	2.83
11	Kumbhi Sugar Mills Ltd.,	6.91		-	2.32	3.36		-		-	2.32	3.36
12	Gularia Chini Mills Ltd.,	6.64		-	1.96	2.95		-		-	1.96	2.95
13	Wave Ind. & Engg. Ltd.,	8.37		-	2.47	2.95		-		-	2.47	2.95



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	3.54		-	1.04	2.93		-		-	1.04	2.93
15	Mawana Sugar Ltd., Naglana	5.68		-	1.67	2.94		-		-	1.67	2.94
16	Mawana Sugar Ltd., Titawi	3.29		-	0.97	2.94		-		-	0.97	2.94
17	Simbholi Sugar Ltd., Hapur	13.02		-	4.52	3.48		-		-	4.52	3.48
18	Simbholi Sugar Ltd., Bahraich	0.26		-	0.08	3.31		-		-	0.08	3.31
19	Tikaula Sugar Ltd.,	8.34		-	2.96	3.54		-		-	2.96	3.54
20	Avadh sugar Energy Limited	5.94		-	1.74	2.93		-		-	1.74	2.93
21	Rana Sugar Mills Ltd. Karimganj Rampur	7.49		-	2.40	3.21		-		-	2.40	3.21
22	Rana Sugar Mills Ltd. Belwara, Moradabad	4.37		-	1.42	3.24		-		-	1.42	3.24
23	Rana Sugar Mills Ltd. Bilari, Moradabad	10.82		-	4.39	4.06		-		-	4.39	4.06
24	Utam Sugar Mills, Ltd. Barkatpur, Bijnor	4.14		-	1.22	2.96		-		-	1.22	2.96
25	Utam Sugar Mills, Ltd. Shermau Saharanpur	4.63		-	1.36	2.95		-		-	1.36	2.95
26	Sukhbir Agro Energy Ltd.	8.25		-	5.20	6.30		-		-	5.20	6.30
27	Utam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	3.30		-	0.97	2.95		-		-	0.97	2.95
28	DCM Sritam Consolidated Ltd, Hariawan,Hardoi	18.39		-	6.84	3.72		-		-	6.84	3.72
29	DCM Sritam Consolidated Ltd, Loni,Hardoi	7.63		-	2.25	2.95		-		-	2.25	2.95
30	Continental Carbon India Ltd.	0.93		-	0.35	3.80		-		-	0.35	3.80
31	SBEC Bioenergy Ltd.	5.23		-	1.53	2.92		-		-	1.53	2.92
32	Bajaj Hindustan Ltd., Gangnauli			-		-		-		-	-	-
33	Bajaj Hindustan Ltd., Barkhera	1.24		-	0.37	2.94		-		-	0.37	2.94
34	Bajaj Hindustan Ltd., Kharabkhera	0.05		-	0.01	2.94		-		-	0.01	2.94
35	Bajaj Hindustan Ltd., Maqsoodapur	1.36		-	0.40	2.97		-		-	0.40	2.97
36	Bajaj Hindustan Ltd., Thanabhawn	5.04		-	1.48	2.94		-		-	1.48	2.94
37	Bajaj Hindustan Ltd., Bilai	3.97		-	1.17	2.94		-		-	1.17	2.94
38	Bajaj Hindustan Ltd., Paliaktan	0.21		-	0.06	2.94		-		-	0.06	2.94
39	Bajaj Hindustan Ltd., Kinauni	4.78		-	1.41	2.94		-		-	1.41	2.94
40	Bajaj Hindustan Ltd., Utraula	0.00		-	0.00	3.65		-		-	0.00	3.65
41	Bajaj Hindustan Ltd., Budhana	2.41		-	0.71	2.94		-		-	0.71	2.94
42	Bajaj Hindustan Ltd., Kundrakhi	2.60		-	0.84	3.24		-		-	0.84	3.24
43	Usher Eco Power			-		-		-		-	-	-



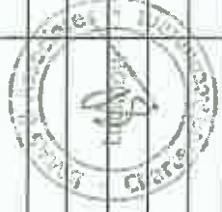
Power Purchase Summary for the month of November-19

S.No.	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur	11.92		-	3.50	2.94		-		-	3.50	2.94
45	Dhampur Sugar Mills Ltd., Bijnor	14.87		-	4.45	2.99		-		-	4.45	2.99
46	Dhampur Sugar Mills Ltd., Rajpura, Sambhal	9.60		-	3.76	3.91		-		-	3.76	3.91
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.77		-	0.50	2.85		-		-	0.50	2.85
48	Daurala Sugar Works (DCM)	10.50		-	3.11	2.96		-		-	3.11	2.96
49	Yedu Sugars Ltd.,	0.78		-	0.28	3.56		-		-	0.28	3.56
50	Dhampur Sugar Mills Ltd., Bareilly, Meeranji	1.31		-	0.38	2.92		-		-	0.38	2.92
51	Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur	9.90		-	2.91	2.94	-1.55	-1.57		-	1.36	1.37
52	Novel Sugar	1.82		-	0.54	2.95		-		-	0.54	2.95
53	Kesar Enterprises Ltd.	16.10		-	6.05	3.76		-		-	6.05	3.76
54	New India Sugar Mills, Now, Avadh Sugar Kushinagar	1.58		-	0.47	2.95		-		-	0.47	2.95
55	Triveni Engg. & Industries Ltd., Chandpur	1.90		-	0.56	2.94		-		-	0.56	2.94
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.72		-	0.50	2.94		-		-	0.50	2.94
57	Triveni Engg. & Industries Ltd., Sabitgarh	2.68		-	1.01	3.77		-		-	1.01	3.77
58	India Glycols	0.30		-	0.18	5.97		-		-	0.18	5.97
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.28		-	0.11	3.88		-		-	0.11	3.88
60	K.M. Sugar Ltd.,	2.94		-	0.86	2.93		-		-	0.86	2.93
61	Dalmia Chini Mills Ltd., Jawaharpur	9.82		-	2.89	2.94		-		-	2.89	2.94
62	Dalmia Chini Mills Ltd., Ramgarh	5.61		-	1.65	2.94		-		-	1.65	2.94
63	Dalmia Chini Mills Ltd., Nigohi	8.20		-	2.41	2.94		-		-	2.41	2.94
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.03		-	1.18	2.92		-		-	1.18	2.92
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	9.15		-	2.70	2.95		-		-	2.70	2.95
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	8.66		-	2.55	2.95		-		-	2.55	2.95
67	Govind Sugar	4.30		-	1.69	3.94		-		-	1.69	3.94
68	Superior Food Grain, Shamli	8.64		-	3.51	4.06		-		-	3.51	4.06
69	Kisan Sahkari Chini Mill Azamgarh	1.43		-	0.58	4.06		-		-	0.58	4.06
70	M/s The Seksaria Biswan sugar	5.64		-	2.42	4.30		-		-	2.42	4.30
71	Avadh sugar energy ltd. Sehora Bijnor	6.54		-	1.92	2.94		-		-	1.92	2.94
72	Hindaico Industries Ltd. Renukoot			-		-		-		-	-	-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-	-	-



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-		-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.02		-	0.01	4.50		-		-	0.01	4.50
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,			-		-		-		-		-
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	2.93		-	1.30	4.43		-		-	1.30	4.43
78	Gallant Infra			-		-		-		-		-
79	Ramala Sahkari Chini Mill	0.54		-	0.24	4.50		-		-	0.24	4.50
80	Oswal Overseas			-		-		-		-		-
	Sub Total	392.95	-	-	128.97	3.28	-1.55	-0.04	-	-	127.41	3.24
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	3.61		-	3.37	9.33		-		-	3.37	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.41		-	1.82	7.54		-		-	1.82	7.54
3	M/S Dhruv Milkose Private Limited.	0.08		-	0.14	17.91		-		-	0.14	17.91
4	M/S Dante Energy Private Limited.	0.13		-	0.20	14.95		-		-	0.20	14.95
5	M/S Technical Associate Limited.	0.18		-	0.33	17.91		-		-	0.33	17.91
6	M/S Priapus Infrastructure Limited.	0.16		-	0.28	17.91		-		-	0.28	17.91
7	M/S Azure Surya Private Limited.	1.25		-	1.12	8.99		-		-	1.12	8.99
8	M/S Essel Urja Private Limited	4.29		-	3.98	9.27		-		-	3.98	9.27
9	M/S Jakson Power Private Limited	1.28		-	1.08	8.44		-		-	1.08	8.44
10	M/s Reflex Energy (Rajasthan) Pvt. Ltd	1.31		-	1.21	9.24		-		-	1.21	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.30		-	1.21	9.33		-		-	1.21	9.33
12	M/s Nirosha Power Pvt. Ltd	3.88		-	3.46	8.93		-		-	3.46	8.93
13	M/s K.M. Energy Pvt. Ltd	0.65		-	0.60	9.25		-		-	0.60	9.25
14	M/s Green Urja Pvt. Ltd	3.28		-	3.03	9.24		-		-	3.03	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.35		-	1.25	9.27		-		-	1.25	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.27		-	0.89	7.02		-		-	0.89	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.69		-	1.89	7.02		-		-	1.89	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.55		-	1.79	7.02		-		-	1.79	7.02
19	M/s PSPN Synergy Pvt. Ltd.	1.80		-	1.26	7.02		-		-	1.26	7.02



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.48		-	0.34	7.02		-		-	0.34	7.02
21	Salasar Green Energy Pvt. Ltd.	0.64		-	0.45	7.02		-		-	0.45	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.66		-	0.46	7.02		-		-	0.46	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.61		-	0.43	7.02		-		-	0.43	7.02
24	M/s TN Urja Pvt. Ltd	5.07		-	3.56	7.02		-		-	3.56	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.49		-	0.25	5.07		-		-	0.25	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	110.99		-	36.18	3.26		-		-	36.18	3.26
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.52		-	1.33	5.28		-		-	1.33	5.28
28	Adani Green Energy	6.74		-	3.42	5.07		-		-	3.42	5.07
29	TA GREENTECH PVT. LTD.	1.11		-	0.56	5.07		-		-	0.56	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.39		-	0.10	2.53		-		-	0.10	2.53
	Sub Total	163.16	-	-	75.99	4.66	-	-	-	-	75.99	4.66
	MICRO HYDEL											
1	BELKA	0.02	-	-	0.00	2.12		-		-	0.00	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.01	-	-	0.00	1.99		-	-	-	0.00	1.99
	Central Generating Stations											
	NPCIL											
1	NAPP	95.47		-	30.59	3.20	0.07	0.01		-	30.66	3.21
2	RAPP-3 & 4	46.19		-	16.10	3.49		-		-	16.10	3.49
3	RAPP-5 & 6	63.72		-	25.84	4.06		-		-	25.84	4.06
4	TAPP-3 & 4	1.01		-	0.31	3.07	0.00	0.00		-	0.31	3.07
5	KAPS	0.49		-	0.12	2.48	0.00	0.00		-	0.12	2.48
	Sub Total	206.89	-	-	72.96	3.53	0.08	0.00	-	-	73.04	3.53
	NHPC											
1	SALAL	10.82	1.43	1.32	0.67	0.62	-0.03	-0.02		-	2.08	1.92
2	TANAKPUR	6.80	1.40	2.06	1.12	1.65	0.00	0.00		-	2.52	3.70



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	15.14	3.51	2.32	1.73	1.14	0.03	0.02	-	-	5.26	3.47
4	URI	50.25	4.36	0.87	4.13	0.82	0.00	0.00	-	-	8.49	1.69
5	CHAMERA-II	11.84	1.06	0.90	1.19	1.01	0.00	0.00	-	-	2.25	1.90
6	DHAULIGANGA	10.89	3.29	3.02	1.32	1.21	0.00	0.00	-	-	4.61	4.23
7	DULHASTI	35.18	9.47	2.69	9.67	2.75	0.00	0.00	-	-	19.14	5.44
8	SEWA-II	4.55	2.32	5.09	0.99	2.17	0.00	0.00	-	-	3.31	7.27
9	CHAMERA-III	7.34	4.98	6.78	1.56	2.12	3.94	5.36	-	-	10.47	14.27
10	URI-II	28.88	6.41	2.22	5.72	1.98	-0.09	-0.03	-	-	12.05	4.17
11	PARBATTI-III	4.38	5.14	11.73	0.67	1.54	0.01	0.01	-	-	5.82	13.28
12	NHPC CONSOLIDATED			-		-	-3.93	-	-	-	-3.93	-
13	KISAN GANGA	17.80	8.65	4.86	3.51	1.97	0.01	0.00	-	-	12.17	6.83
	Sub Total	203.88	52.02	2.55	32.27	1.58	-0.06	-0.00	-	-	84.23	4.13
	NTPC											
1	ANTA GPS	3.13	4.28	13.65	1.05	3.35	0.09	0.29	-	-	5.42	17.29
2	AURAIYA GPS	-	8.68	-	-	-	-0.04	-	-	-	8.64	-
3	DADRI GPS	22.96	9.18	4.00	7.48	3.26	1.80	0.78	-	-	18.45	8.04
4	FGUTPS-1	61.84	15.41	2.49	21.58	3.49	1.98	0.32	-	-	38.97	6.30
5	FGUTPS-2	37.33	7.74	2.07	13.14	3.52	0.89	0.24	-	-	21.77	5.83
6	FGUTPS-3	19.00	5.10	2.68	6.63	3.49	0.51	0.27	-	-	12.24	6.44
7	FGUTPS-4	70.36	20.55	2.92	23.13	3.29	1.43	0.20	-	-	45.11	6.41
8	FSTPS	9.13	1.59	1.74	2.33	2.55	-	-	-	-	3.92	4.29
9	KHTPS-1	27.21	4.53	1.67	6.19	2.28	-	-	-	-	10.72	3.94
10	KHTPS-2	119.41	15.90	1.33	25.77	2.16	-	-	-	-	41.67	3.49
11	KOLDAM HPS	23.69	14.78	6.24	5.81	2.45	-	-	-	-	20.58	8.69
12	NCTPS-1	7.37	4.64	6.30	3.05	4.14	0.35	0.47	-	-	8.04	10.90
13	NCTPS-2	14.81	10.48	7.08	5.72	3.86	0.81	0.55	-	-	17.01	11.49
14	RIHAND-1	125.58	16.46	1.31	18.79	1.50	-1.87	-0.15	-	-	33.37	2.66
15	RIHAND-2	208.91	15.58	0.75	31.19	1.49	-	-	-	-	46.77	2.24
16	RIHAND-3	227.80	28.50	1.25	33.58	1.47	1.77	0.08	-	-	63.84	2.80



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	50.70	-	-	21.28	4.20	1.59	0.31	-	-	22.87	4.51
2	NTPC NSM II	41.06	-	-	14.96	3.64	0.11	0.03	-	-	15.08	3.67
	Sub Total	91.76	-	-	36.24	3.95	1.70	0.19	-	-	37.94	4.13
	SJVNL											
1	RAMPUR	12.82	6.19	4.83	2.72	2.12	0.00	0.00		-	8.91	6.95
2	NATHPA JHAKRI	49.41	11.82	2.39	5.62	1.14	0.01	0.00		-	17.46	3.53
	Sub Total	62.23	18.01	2.89	8.34	1.34	0.02	0.00	-	-	26.37	4.24
	TALA	4.48		-	0.97	2.16		-		-	0.97	2.16
	TEESTA-III	30.95	18.40	5.94	3.71	1.20	0.15	0.05		-	22.27	7.19
	Transmission Charges											
1	PGCIL Charges			-			255.21	-		-	255.21	-
2	POSOCO Charges			-			0.37	-		-	0.37	-
3	Case-I Transmission Charges			-			73.60	-		-	73.60	-
4	WUPPTCL Charges			-			70.66	-		-	70.66	-
5	SEUPPTCL Charges			-			23.78	-		-	23.78	-
a.	Ksk Mahanadi			-			34.93	-		-	34.93	-
b	MB Power			-			12.60	-		-	12.60	-
c	TRN			-			13.61	-		-	13.61	-
d	RKM Power			-			12.46	-		-	12.46	-
	Sub Total	-		-			423.62	-		-	423.62	-
	OTHER SOURCES											
1	UI Charges	-54.30		-	-9.66	1.78		-		-	-9.66	1.78
2	Reactive Energy Charges			-			-0.18	-		-	-0.18	-
3	OA			-			1.91	-		-	1.91	-



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC			-							-	-
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-							-	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL						1.91				1.91	-
4	Fwd/Rev Banking	-	-	-	-	-	7.26	-	-	-	7.26	-
a.	MPTMCL			-			7.26				7.26	-
b.	RUVNL		-	-		-		-	-	-	-	-
5	IEX Purchase	-8.66		-	3.23	-3.73	0.00	-0.00			3.23	-3.73
6	IEX sale	14.70		-	4.37	2.97		-			4.37	2.97
	Sub Total	-77.66	-	-	-10.80	1.39	8.98	-1.16	-	-	-1.81	0.23
	WIND POWER											
1	OSTRO KUTCH POWER	22.73		-	8.02	3.53		-			8.02	3.53
2	GREEN INFRA WIND POWER	14.34		-	5.06	3.53		-			5.06	3.53
3	MYTRAH VAYU	8.11		-	2.86	3.53		-			2.86	3.53
4	RENEW POWER (SECI)			-		-		-			-	-
5	Adani Green Energy MP LTD.	9.03		-	3.19	3.53		-			3.19	3.53
6	WIND ONE RENERGY Pvt. Ltd.			-		-		-			-	-
7	WIND TWO RENERGY Pvt. Ltd.	0.65		-	0.23	3.53		-			0.23	3.53
	Sub Total	54.85	-	-	19.36	3.53	-	-	-	-	19.36	3.53
	MEJA POWER		0.73	-	-	-		-			0.73	-
	NABINAGAR POWER PROJECT	45.54	11.13	2.44	9.22	2.03	-0.38	-0.08			19.96	4.38



Power Purchase Summary for the month of November-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	224.32	30.21	1.35	35.86	1.60	10.40	0.46		-	76.47	3.41
	Total Power Purchase inclusive of Transmission Charges	8,081.66	1,521.09	1.88	1,876.28	2.32	430.81	0.53	-	-	3,828.18	4.74



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost		
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh			
Thermal Generating Stations- State													
1	ANPARA-A	349.72	26.90	0.77	62.42	1.78	-	-	-	89.32	2.55		
2	ANPARA-B	320.80	14.62	0.46	51.61	1.61	-	-	-	66.24	2.06		
3	ANPARA-D	335.04	53.66	1.60	59.59	1.78	-	-	-	113.25	3.38		
4	PANKI			-		-	-	-	-	-	-		
5	PARICHHA	11.05	5.36	4.85	4.75	4.30	-	-	-	10.11	9.15		
6	PARICHHA EXT.	107.63	27.81	2.58	36.27	3.37	-	-	-	64.08	5.95		
7	OBRA-A			-		-	-	-	-	-	-		
8	OBRA-B	165.72	11.84	0.71	35.21	2.12	-	-	-	47.05	2.84		
9	HARDUAGANJ	16.73	6.58	3.93	6.10	3.65	-	-	-	12.69	7.58		
10	HARDUAGANJ EXT.	238.70	44.37	1.86	78.24	3.28	-	-	-	122.60	5.14		
11	PARICHHA EXT. STAGE-II	121.48	24.31	2.00	40.94	3.37	-	-	-	65.25	5.37		
12	UPRVUNL CONSOLIDATED			-		-	-	-	-	-	-		
	Sub Total	1,666.88	215.44	1.29	375.14	2.25	-	-	-	590.58	3.54		
Hydro Generating Stations - State													
UPJVNL													
1	RIHAND	63.56	1.45	0.23	3.65	0.57	-	-	-	5.10	0.80		
2	OBRA (H)	29.79	0.78	0.26	1.24	0.42	-	-	-	2.02	0.68		
3	MATATILA	2.67	0.17	0.65	0.09	0.32	-	-	-	0.26	0.98		
4	KHARA	15.13	0.81	0.54	0.56	0.37	-	-	-	1.37	0.91		
5	UGC	2.32	-	-	0.66	2.83	-	-	-	0.66	2.83		
6	SHEETLA	0.16	-	-	0.03	1.54	-	-	-	0.03	1.54		
	Sub Total	113.62	3.22	0.28	6.22	0.55	-	-	-	9.43	0.83		
IPP's													
1	LANCO	598.54	63.45	1.06	116.65	1.95	24.01	0.40	-	204.10	3.41		
2	APCPL	0.71	1.37	19.45	0.25	3.59	-0.75	-10.68	-	0.87	12.36		
3	BEPL BARKHERA	13.51	10.90	8.07	4.63	3.43	-	-	-	15.53	11.50		
4	BEPL KHAMBHAKHERA	11.87	10.66	8.98	4.08	3.44	-	-	-	14.74	12.42		



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	16.29	10.99	6.74	5.32	3.26	-	-	-	-	16.31	10.01
6	BEPL MAQSOODAPUR	12.89	10.70	8.30	4.38	3.39	-	-	-	-	15.08	11.70
7	BEPL UTRAULA	16.31	11.30	6.93	5.37	3.29	-	-	28.45	17.45	45.12	27.67
8	KSK MAHANADI	155.44	99.24	6.38	43.58	2.80	-9.24	-0.59	21.70	1.40	155.28	9.99
9	LALITPUR	431.56	157.09	3.64	123.09	2.85	-	-	68.70	1.59	348.88	8.08
11	M.B.POWER	125.99	56.77	4.51	24.32	1.93	-	-	0.21	0.02	81.30	6.45
12	PRA YAGRAJ POWER	600.92	91.70	1.53	146.20	2.43	-0.05	-0.00	-	-	237.85	3.96
13	R.K.M.POWER	153.40	37.64	2.45	29.26	1.91	-2.52	-0.16	-	-	64.38	4.20
14	ROSA	260.60	105.79	4.06	82.06	3.15	1.41	0.05	-	-	189.26	7.26
15	SASAN	337.12	4.72	0.14	38.76	1.15	0.01	0.00	-	-	43.49	1.29
16	SRI NAGAR HEP	49.12	16.64	3.39	5.89	1.20	-	-	-	-	22.53	4.59
17	TRN ENERGY	183.74	36.13	1.97	30.60	1.67	-0.72	-0.04	-	-	66.02	3.59
18	VISHNU PRAYAG	51.95	2.04	0.39	6.82	1.31	-	-	-	-	8.86	1.71
19	KARCHAM	26.44	11.89	4.50	3.17	1.20	11.07	4.19	-	-	26.14	9.89
	Sub Total	3,046.39	739.02	2.43	674.44	2.21	23.22	0.08	119.06	0.39	1,555.74	5.11
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	6.51		-	1.90	2.92		-		-	1.90	2.92
2	Balrampur Chini Mills Ltd., Balrampur	11.42		-	3.54	3.10		-		-	3.54	3.10
3	Balrampur Chini Mills Ltd., Gonda (Babhran)	3.46		-	1.11	3.20		-		-	1.11	3.20
4	DCM Sriram Consolidated Ltd., Lakhimpur Ajapur	21.76		-	7.01	3.22		-		-	7.01	3.22
5	Haidergarh Chini Mills Ltd.,	11.32		-	3.28	2.90		-		-	3.28	2.90
6	L.H. Sugar Factories Ltd.,	13.31		-	3.72	2.80		-		-	3.72	2.80
7	Mankapur Chini Mills Ltd.,	16.42		-	5.23	3.18		-		-	5.23	3.18
8	Rauzagaon Chini Mills Ltd.,	9.94		-	2.93	2.95		-		-	2.93	2.95
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	9.51		-	2.78	2.92		-		-	2.78	2.92
10	Triveni Engg. & Industries Ltd., Khatwali Muzaffarpur	16.76		-	4.74	2.83		-		-	4.74	2.83
11	Kumbhi Sugar Mills Ltd.,	12.47		-	4.19	3.36		-		-	4.19	3.36
12	Gularia Chini Mills Ltd.,	10.65		-	3.14	2.95		-		-	3.14	2.95
13	Wave Ind. & Engg. Ltd.,	10.38		-	3.06	2.95		-		-	3.06	2.95



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	5.08		-	1.49	2.93		-		-	1.49	2.93
15	Mawana Sugar Ltd., Naglamal	7.38		-	2.17	2.94		-		-	2.17	2.94
16	Mawana Sugar Ltd., Titawi	8.64		-	2.54	2.94		-		-	2.54	2.94
17	Simbholi Sugar Ltd., Hapur	15.41		-	5.36	3.48		-		-	5.36	3.48
18	Simbholi Sugar Ltd., Bahraich	8.02		-	2.66	3.31		-		-	2.66	3.31
19	Tikaula Sugar Ltd.,	10.26		-	3.63	3.54		-		-	3.63	3.54
20	Avadh sugar Energy Limited	7.24		-	2.12	2.93		-		-	2.12	2.93
21	Rana Sugar Mills Ltd. Karinganj Rampur	5.24		-	1.68	3.21		-		-	1.68	3.21
22	Rana Sugar Mills Ltd. Belwara, Moradabad	7.82		-	2.54	3.24		-		-	2.54	3.24
23	Rana Sugar Mills Ltd. Bilari, Moradabad	6.64		-	2.70	4.06		-		-	2.70	4.06
24	Uttam Sugar Mills, Ltd. Barkatpur, Bijinor	7.09		-	2.10	2.96		-		-	2.10	2.96
25	Uttam Sugar Mills, Ltd. Shernau Saharanpur	7.29		-	2.15	2.95		-		-	2.15	2.95
26	Sukhbir Agro Energy Ltd.	0.38		-	0.24	6.30		-		-	0.24	6.30
27	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	5.26		-	1.55	2.95		-		-	1.55	2.95
28	DCM Srilam Consolidated Ltd, Hariawan,Hardoi	22.76		-	8.46	3.72		-		-	8.46	3.72
29	DCM Srilam Consolidated Ltd, Loni,Hardoi	9.15		-	2.70	2.95		-		-	2.70	2.95
30	Continental Carbon India Ltd.	0.13		-	0.05	3.80	0.12	9.04		-	0.17	12.84
31	SBEC Bioenergy Ltd.	6.26		-	1.83	2.92		-		-	1.83	2.92
32	Bajaj Hindustan Ltd., Gangnaquli	0.12		-	0.03	2.94		-		-	0.03	2.94
33	Bajaj Hindustan Ltd., Barkhera	2.30		-	0.68	2.94		-		-	0.68	2.94
34	Bajaj Hindustan Ltd., Khambakhara	0.34		-	0.10	2.94		-		-	0.10	2.94
35	Bajaj Hindustan Ltd., Maqsoodapur	2.36		-	0.70	2.97		-		-	0.70	2.97
36	Bajaj Hindustan Ltd., Thanabhatn	5.14		-	1.51	2.94		-		-	1.51	2.94
37	Bajaj Hindustan Ltd., Bilai	5.74		-	1.69	2.94		-		-	1.69	2.94
38	Bajaj Hindustan Ltd., Pallaklan	0.09		-	0.03	2.94		-		-	0.03	2.94
39	Bajaj Hindustan Ltd., Kinauni	5.49		-	1.61	2.94		-		-	1.61	2.94
40	Bajaj Hindustan Ltd., Utraula	7.00		-	2.55	3.65		-		-	2.55	3.65
41	Bajaj Hindustan Ltd., Budhana	5.20		-	1.53	2.94		-		-	1.53	2.94
42	Bajaj Hindustan Ltd., Kundrakhi	14.01		-	4.54	3.24		-		-	4.54	3.24
43	Usher Eco Power			-		-		-		-	-	-



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur	14.01		-	4.12	2.94		-		-	4.12	2.94
45	Dhampur Sugar Mills Ltd., Bijnor	18.37		-	5.49	2.99		-		-	5.49	2.99
46	Dhampur Sugar Mills Ltd., Rajpura, Sambhal	10.96		-	4.29	3.91		-		-	4.29	3.91
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	4.27		-	1.22	2.85		-		-	1.22	2.85
48	Daurala Sugar Works (DCM)	13.36		-	3.95	2.96		-		-	3.95	2.96
49	Yedu Sugars Ltd.,	3.69		-	1.31	3.56		-		-	1.31	3.56
50	Dhampur Sugar Mills Ltd., Bareilly, Meeraganj	2.66		-	0.78	2.92		-		-	0.78	2.92
51	Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur	11.24		-	3.31	2.94		-		-	3.31	2.94
52	Novel Sugar	1.98		-	0.58	2.95		-		-	0.58	2.95
53	Kesar Enterprises Ltd.	16.19		-	6.09	3.76		-		-	6.09	3.76
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	13.22		-	3.90	2.95		-		-	3.90	2.95
55	Triveni Engg. & Industries Ltd., Chandpur	2.22		-	0.65	2.94		-		-	0.65	2.94
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	2.33		-	0.69	2.94		-		-	0.69	2.94
57	Triveni Engg. & Industries Ltd., Sabitgarh	3.02		-	1.14	3.77		-		-	1.14	3.77
58	India Glycols	0.49		-	0.29	5.97		-		-	0.29	5.97
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.75		-	1.07	3.88		-		-	1.07	3.88
60	K.M. Sugar Ltd.,	10.84		-	3.18	2.93		-		-	3.18	2.93
61	Dalmia Chini Mills Ltd., Jawaharpur	12.65		-	3.72	2.94		-		-	3.72	2.94
62	Dalmia Chini Mills Ltd., Ramgarh	8.28		-	2.43	2.94		-		-	2.43	2.94
63	Dalmia Chini Mills Ltd., Nigohi	11.03		-	3.24	2.94		-		-	3.24	2.94
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	5.02		-	1.47	2.92		-		-	1.47	2.92
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	11.60		-	3.42	2.95		-		-	3.42	2.95
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	13.14		-	3.88	2.95		-		-	3.88	2.95
67	Govind Sugar	14.54		-	5.73	3.94		-		-	5.73	3.94
68	Superior Food Grain, Shamli	0.01		-	0.00	4.06		-		-	0.00	4.06
69	Kisan Sahkari Chini Mill Azamgarh	6.00		-	2.44	4.06		-		-	2.44	4.06
70	M/s The Seksaria Biswan sugar	15.46		-	6.65	4.30		-		-	6.65	4.30
71	Avadh sugar energy ltd. Sehora Bijnor	8.25		-	2.42	2.94		-		-	2.42	2.94
72	Hindalco Industries Ltd. Renukoot			-		-		-		-	-	-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-	-	-

Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	4.39		-	1.98	4.50		-		-	1.98	4.50
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	4.90		-	2.21	4.50		-		-	2.21	4.50
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	4.71		-	2.09	4.43		-		-	2.09	4.43
78	Gallant Infra			-		-		-		-	-	-
79	Ramala Sahkari Chini Mill	4.69		-	2.11	4.50		-		-	2.11	4.50
80	Oswal Overseas			-		-		-		-	-	-
	Sub Total	598.02	-	-	193.40	3.23	0.12	0.00	-	-	193.52	3.24
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	3.00		-	2.79	9.33		-		-	2.79	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.09		-	1.58	7.54		-		-	1.58	7.54
3	M/S Dhruv Milkose Private Limited.	0.07		-	0.12	17.91		-		-	0.12	17.91
4	M/S Dante Energy Private Limited.	0.13		-	0.20	14.95		-		-	0.20	14.95
5	M/S Technical Associate Limited.	0.13		-	0.24	17.91		-		-	0.24	17.91
6	M/S Priapus Infrastructure Limited.	0.14		-	0.25	17.91		-		-	0.25	17.91
7	M/S Azure Surya Private Limited.	1.04		-	0.93	8.99		-		-	0.93	8.99
8	M/S Essel Urja Private Limited	2.91		-	2.70	9.27		-		-	2.70	9.27
9	M/S Jakson Power Private Limited	1.15		-	0.97	8.44		-		-	0.97	8.44
10	M/s Reflex Energy (Rajasthan) Pvt. Ltd	1.18		-	1.09	9.24		-		-	1.09	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.16		-	1.08	9.33		-		-	1.08	9.33
12	M/s Nirosha Power Pvt. Ltd	3.04		-	2.71	8.93		-		-	2.71	8.93
13	M/s K.M. Energy Pvt. Ltd	0.52		-	0.48	9.25		-		-	0.48	9.25
14	M/s Green Urja Pvt. Ltd	2.79		-	2.58	9.24		-		-	2.58	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.26		-	1.17	9.27		-		-	1.17	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.18		-	0.83	7.02		-		-	0.83	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.48		-	1.74	7.02		-		-	1.74	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.10		-	1.47	7.02		-		-	1.47	7.02
19	M/s PSPN Synergy Pvt. Ltd.	1.40		-	0.98	7.02		-		-	0.98	7.02

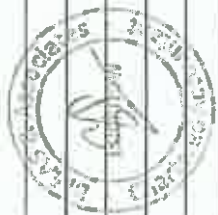
Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.41		-	0.29	7.02		-		-	0.29	7.02
21	Salasar Green Energy Pvt. Ltd.	0.53		-	0.37	7.02		-		-	0.37	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.54		-	0.38	7.02		-		-	0.38	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.47		-	0.33	7.02		-		-	0.33	7.02
24	M/s TN Urja Pvt. Ltd	4.12		-	2.89	7.02		-		-	2.89	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.35		-	0.18	5.07		-		-	0.18	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	116.09		-	35.23	3.03		-		-	35.23	3.03
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.37		-	1.25	5.28		-		-	1.25	5.28
28	Adani Green Energy	6.29		-	3.19	5.07		-		-	3.19	5.07
29	TA GREENTECH PVT. LTD.	0.87		-	0.44	5.07		-		-	0.44	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.30		-	0.08	2.54		-		-	0.08	2.54
	Sub Total	160.08	-	-	68.52	4.28	-	-	-	-	68.52	4.28
	MICRO HYDEL											
1	BELKA	0.21	-	-	0.04	2.12		-		-	0.04	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.20	-	-	0.04	2.11	-	-	-	-	0.04	2.11
	Central Generating Stations											
	NPCIL											
1	NAPP	100.75		-	32.29	3.20	0.08	0.01		-	32.37	3.21
2	RAPP-3 & 4	42.47		-	14.84	3.49	0.10	0.02		-	14.95	3.52
3	RAPP-5 & 6	60.26		-	24.44	4.06	0.09	0.01		-	24.53	4.07
4	TAPP-3 & 4	1.07		-	0.33	3.07	0.00	0.01		-	0.33	3.08
5	KAPS	0.59		-	0.15	2.49	0.00	0.02		-	0.15	2.51
	Sub Total	205.13	-	-	72.04	3.51	0.28	0.01	-	-	72.32	3.53
	NHPC											
1	SALAL	9.41	1.52	1.62	0.58	0.62	0.01	0.01		-	2.11	2.24
2	TANAKPUR	2.34	1.32	5.62	0.39	1.65	15.49	66.10		-	17.19	73.37



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	16.22	2.93	1.81	1.85	1.14	0.00	0.00		-	4.78	2.95
4	URI	55.61	4.22	0.76	4.57	0.82	0.00	0.00		-	8.79	1.58
5	CHAMERA-II	10.24	1.09	1.06	1.03	1.00	0.00	0.00		-	2.12	2.07
6	DHAULIGANGA	8.05	2.96	3.68	0.97	1.20	0.00	0.00		-	3.93	4.88
7	DULHASTI	26.28	6.62	2.52	7.23	2.75	0.00	0.00		-	13.85	5.27
8	SEWA-II	8.30	2.26	2.73	1.80	2.17	0.00	0.00		-	4.07	4.90
9	CHAMERA-III	5.76	5.14	8.92	1.22	2.12	0.00	0.00		-	6.37	11.05
10	URI-II	30.36	6.71	2.21	3.64	1.20	-0.01	-0.00		-	10.35	3.41
11	PARBATHI-III	3.29	3.84	11.68	0.51	1.54	0.01	0.02		-	4.35	13.24
12	NHPC CONSOLIDATED			-		-		-		-	-	-
13	KISAN GANGA	15.06	8.62	5.72	2.97	1.97	0.01	0.00		-	11.59	7.70
	Sub Total	190.94	47.22	2.47	26.75	1.40	15.52	0.81	-	-	89.49	4.69
	NTPC											
1	ANTA GPS	-	4.24	-	-	-	-	-		-	4.24	-
2	AURAIYA GPS	-	8.63	-	-	-	-	-		-	8.63	-
3	DADRI GPS	8.10	9.12	11.27	2.61	3.22	1.41	1.75		-	13.14	16.23
4	FGUTPS-1	77.91	15.41	1.98	27.23	3.50	2.18	0.28		-	44.82	5.75
5	FGUTPS-2	38.90	7.74	1.99	13.72	3.53	1.20	0.31		-	22.65	5.82
6	FGUTPS-3	20.23	5.09	2.52	7.07	3.49	0.71	0.35		-	12.87	6.36
7	FGUTPS-4	65.40	21.09	3.22	21.54	3.29	1.80	0.27		-	44.43	6.79
8	FSTPS	9.53	1.59	1.66	2.40	2.52	-	-		-	3.99	4.19
9	KHTPS-1	27.88	4.53	1.63	6.31	2.26	-	-		-	10.84	3.89
10	KHTPS-2	117.00	15.90	1.36	25.12	2.15	-	-		-	41.02	3.51
11	KOLDAM HPS	18.61	14.78	7.94	2.97	1.60	-	-		-	17.75	9.54
12	NCTPS-1	8.91	4.64	5.21	3.75	4.21	0.26	0.29		-	8.64	9.70
13	NCTPS-2	17.52	11.11	6.34	6.61	3.77	0.56	0.32		-	18.27	10.43
14	RIHAND-1	89.64	15.22	1.70	12.27	1.37	-	-		-	27.49	3.07
15	RIHAND-2	199.66	15.38	0.77	27.25	1.36	-	-		-	42.63	2.14
16	RIHAND-3	226.99	28.49	1.26	30.60	1.35	1.56	0.07		-	60.65	2.67



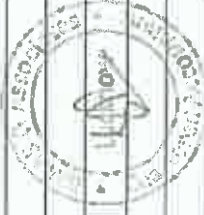
Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
17	SINGRAULI	467.97	29.65	0.63	65.98	1.41	-	-	-	-	95.64	2.04
18	TANDA TPS	114.96	30.54	2.66	36.25	3.15	0.92	0.08	-	-	67.71	5.89
19	SINGRAULI SHIPS			-		-		-		-	-	-
20	JHANOR OPS	0.00	0.00	82.99	0.00	2.57	-	-	-	-	0.00	85.56
21	KORBA-I STPS	1.70	0.11	0.64	0.22	1.32	0.00	0.02	-	-	0.34	1.98
22	KORBA-III STPS	0.94	0.13	1.41	0.12	1.30	-	-	-	-	0.26	2.71
23	KAWAS OPS	0.00	0.00	44.65	0.00	2.58	-	-	-	-	0.00	47.23
24	MAUDA-I STPS	1.71	0.48	2.81	0.53	3.11	0.03	0.18	-	-	1.04	6.11
25	MAUDA-II STPS	3.65	0.87	2.37	1.12	3.07	0.01	0.02	-	-	1.99	5.46
26	SOLAPUR TPS	0.02	0.37	230.83	0.01	3.27	0.00	0.31	-	-	0.37	234.41
27	SIPAT-I	2.91	0.45	1.54	0.42	1.44	-	-	-	-	0.87	2.98
28	SIPAT-II STPS	0.99	0.13	1.30	0.15	1.49	-	-	-	-	0.27	2.79
29	VINDHYACHAL-I STPS	1.22	0.12	0.99	0.21	1.71	-	-	-	-	0.33	2.70
30	VINDHYACHAL-II STPS	0.95	0.08	0.84	0.16	1.65	-	-	-	-	0.24	2.48
31	VINDHYACHAL-III STPS	1.83	0.18	1.00	0.30	1.64	0.00	0.01	-	-	0.49	2.65
32	VINDHYACHAL-IV STPS	1.91	0.30	1.59	0.31	1.61	-	-	-	-	0.61	3.20
33	VINDHYACHAL-V STPS	0.79	0.14	1.77	0.13	1.63	-0.00	-0.06	-	-	0.27	3.35
34	GADARWARA STPS-I	-	0.26	-	-	-	-	-	-	-	0.26	-
35	LARA STPS-I	0.54	0.12	2.16	0.15	2.71	-	-	-	-	0.26	4.87
36	KHARGONE STPS			-		-		-		-	-	-
36	NTPC CONSOLIDATED			-		-	7.13	-	224.69	-	231.82	-
	Sub Total	1,528.36	246.89	1.62	295.49	1.93	17.76	0.12	224.69	1.47	784.84	5.14
	THDC											
1	TEHRU	93.52	32.23	3.45	24.84	2.66	0.02	0.00	-	-	57.09	6.10
2	KOTESHWAR	33.40	8.88	2.66	7.73	2.31	0.04	0.01	-	-	16.66	4.99
3	DHUKWAN	0.44		-	0.11	2.43		-		-	0.11	2.43
	Sub Total	127.36	41.11	3.23	32.68	2.57	0.06	0.00	-	-	73.85	5.80



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
NVVN/NTPC NSM-II												
1	NVVN	50.97	-	-	22.47	4.41	1.61	0.32	-	-	24.09	4.73
2	NTPC NSM II	35.54	-	-	13.36	3.76	0.09	0.02	-	-	13.45	3.78
	Sub Total	86.50	-	-	35.83	4.14	1.70	0.20	-	-	37.54	4.34
SJVNL												
1	RAMPUR	9.91	6.36	6.41	2.03	2.05	0.03	0.03	-	-	8.42	8.49
2	NATHPA JHAKRI	38.21	12.13	3.17	4.35	1.14	0.01	0.00	-	-	16.49	4.31
	Sub Total	48.13	18.48	3.84	6.38	1.33	0.04	0.01	-	-	24.91	5.18
TALA												
	TALA	0.73	-	-	0.16	2.16	-	-	-	-	0.16	2.16
TEESTA-III												
	TEESTA-III	29.15	19.36	6.64	3.50	1.20	56.82	19.50	1.83	0.63	81.51	27.97
Transmission Charges												
1	PGCIL Charges			-		-	378.61	-		-	378.61	-
2	POSOCO Charges			-		-	0.37	-		-	0.37	-
3	Case-I Transmission Charges			-		-	112.96	-		-	112.96	-
4	WUPPTCL Charges			-		-	73.01	-		-	73.01	-
5	SEUPPTCL Charges			-		-	24.58	-		-	24.58	-
a.	Ksk Mahanadi			-		-	34.41	-		-	34.41	-
b	MB Power			-		-	19.18	-		-	19.18	-
c	TRN			-		-	33.61	-		-	33.61	-
d	RKM Power			-		-	25.77	-		-	25.77	-
	Sub Total	-		-		-	589.53	-		-	589.53	-
OTHER SOURCES												
1	UI Charges	-49.71		-	-1.87	0.38		-		-	-1.87	0.38
2	Reactive Energy Charges			-		-	0.67	-		-	0.67	-
3	OA	-	-	-	-	-	3.68	-	-	-	3.68	-



Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC			-							-	-
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-							-	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL						3.68				3.68	
4	Fwd/Rev Banking	-	-	-	-	-	3.84	-	-	-	3.84	-
a.	MPPMCL			-			3.33				3.33	-
b.	RVNL		-	-		-	0.51	-	-	-	0.51	-
5	IEX Purchase	53.20		-	19.55	3.67	0.00	0.00		-	19.55	3.67
6	IEX sale	86.70		-	26.95	3.11		-		-	26.95	3.11
	Sub Total	-83.20	-	-	-9.27	1.11	8.18	-0.98	-	-	-1.08	0.13
	WIND POWER											
1	OSTRO KUTCH POWER	32.95		-	11.63	3.53		-		-	11.63	3.53
2	GREEN INFRA WIND POWER	24.99		-	8.82	3.53		-		-	8.82	3.53
3	MYTRAH VAYU	13.77		-	4.86	3.53		-		-	4.86	3.53
4	RENEW POWER (SECI)			-		-		-		-	-	-
5	Adani Green Energy MP LTD.	12.86		-	4.54	3.53		-		-	4.54	3.53
6	WIND ONE RENERGY Pvt. Ltd.			-		-		-		-	-	-
7	WIND TWO RENERGY Pvt. Ltd.	3.12		-	1.10	3.53		-		-	1.10	3.53
	Sub Total	87.69	-	-	30.96	3.53	-	-		-	30.96	3.53
	MEJA POWER	-	-0.40	-	-	-		-		-	-0.40	-
	NABINAGAR POWER PROJECT	29.44	11.13	3.78	6.26	2.12	-0.29	-0.10		-	17.09	5.81

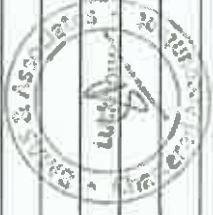
Power Purchase Summary for the month of December-19

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	234.68	48.39	2.06	56.18	2.39	1.23	0.05		-	105.81	4.51
	Total Power Purchase inclusive of Transmission Charges	8,070.10	1,389.86	1.72	1,874.72	2.32	714.18	0.88	345.59	0.43	4,324.35	5.36



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	Thermal Generating Stations- State											
1	ANPARA-A	333.15	26.32	0.79	62.21	1.87	-	-	-	-	88.53	2.66
2	ANPARA-B	597.16	26.31	0.44	104.12	1.74	-	-	-	-	130.42	2.18
3	ANPARA-D	146.52	22.10	1.51	27.31	1.86	-	-	-	-	49.42	3.37
4	PANKI			-		-	-	-	-	-	-	-
5	PARICHHA			-		-	-	-	-	-	-	-
6	PARICHHA EXT.	180.28	27.81	1.54	61.34	3.40	-	-	-	-	89.14	4.94
7	OBRA-A			-		-	-	-	-	-	-	-
8	OBRA-B	189.86	14.13	0.74	45.97	2.42	-	-	-	-	60.10	3.17
9	HARDUAGANJ	9.93	6.58	6.63	3.67	3.70	-	-	-	-	10.25	10.33
10	HARDUAGANJ EXT.	239.11	44.37	1.86	79.42	3.32	-	-	-	-	123.78	5.18
11	PARICHHA EXT. STAGE-II	113.64	24.42	2.15	38.67	3.40	-	-	-	-	63.09	5.55
12	UPRVUNL CONSOLIDATED			-		-	-	-	-	-	-	-
	Sub Total	1,809.65	192.03	1.66	422.70	2.34	-	-	-	-	614.73	3.40
	Hydro Generating Stations - State											
	UPJVNL											
1	RIHAND	75.10	1.37	0.18	4.31	0.57	-	-	-	-	5.68	0.76
2	OBRA (H)	35.56	0.75	0.21	1.48	0.42	-	-	-	-	2.24	0.63
3	MATATILA	1.98	0.13	0.65	0.06	0.32	-	-	-	-	0.19	0.97
4	KHARA	12.89	0.55	0.43	0.48	0.37	-	-	-	-	1.03	0.80
5	UGC	3.30	-	-	0.93	2.83	-	-	-	-	0.93	2.83
6	SHEETLA	0.21	-	-	0.03	1.54	-	-	-	-	0.03	1.54
	Sub Total	129.04	2.81	0.22	7.30	0.57	-	-	-	-	10.11	0.78
	IPP's											
1	LANCO	625.70	47.06	0.75	117.12	1.87	8.75	0.14	-	-	172.93	2.76
2	APCPL	0.34	1.37	40.71	0.12	3.55	0.07	2.10	-	-	1.57	46.36
3	BEPL BARKHERA	0.98	4.00	40.92	0.34	3.44	-	-	-	-	4.33	44.37
4	BEPL KHAMBHAKHERA	-	5.89	-	-	-	-	-	-	-	5.89	-



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	4.22	9.23	21.86	1.41	3.33	-	-	-	-	10.64	25.19
6	BEPL MAQSOODAPUR	2.67	7.54	28.24	0.92	3.47	-	-	-	-	8.46	31.70
7	BEPL UTRAULA	2.65	5.47	20.64	0.90	3.39	-	-	-	-	6.37	24.03
8	KSK MAHANADI	331.51	109.09	3.29	93.13	2.81	-13.19	-0.40	-	-	189.02	5.70
9	LALITPUR	283.22	214.95	7.59	89.63	3.16	-	-	-	-	304.58	10.75
11	M.B.POWER	179.23	56.79	3.17	34.69	1.94	-	-	-	-	91.48	5.10
12	PRAYAGRAJ POWER	653.01	108.76	1.67	165.41	2.53	-	-	-	-	274.17	4.20
13	R.K.M.POWER	198.45	53.43	2.69	37.97	1.91	-	-	-	-	91.40	4.61
14	ROSA	517.91	105.79	2.04	151.36	2.92	10.61	0.20	-	-	267.76	5.17
15	SASAN	331.08	4.72	0.14	38.07	1.15	0.01	0.00	-	-	42.80	1.29
16	SRI NAGAR HEP	47.39	13.22	2.79	5.69	1.20	-	-	-	-	18.91	3.99
17	TRN ENERGY	165.64	31.08	1.88	27.63	1.67	-1.73	-0.10	-	-	56.98	3.44
18	VISHNU PRAYAG	41.34	2.04	0.49	5.43	1.31	-	-	-	-	7.47	1.81
19	KARCHAM	22.84	10.00	4.38	2.74	1.20	5.63	2.46	-	-	18.37	8.04
	Sub Total	3,408.19	790.43	2.32	772.55	2.27	10.14	0.03	-	-	1,573.12	4.62
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	6.21		-	1.81	2.92		-		-	1.81	2.92
2	Balrampur Chini Mills Ltd., Balrampur	11.84		-	3.67	3.10		-		-	3.67	3.10
3	Balrampur Chini Mills Ltd., Gonda (Babhnar)	4.38		-	1.40	3.20		-		-	1.40	3.20
4	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	20.12		-	8.27	4.11		-		-	8.27	4.11
5	Haidergarh Chini Mills Ltd.,	10.74		-	3.11	2.90		-		-	3.11	2.90
6	L.H. Sugar Factories Ltd.,	14.78		-	4.14	2.80		-		-	4.14	2.80
7	Mankapur Chini Mills Ltd.,	13.29		-	4.17	3.14		-		-	4.17	3.14
8	Rauzagaon Chini Mills Ltd.,	10.94		-	3.23	2.95		-		-	3.23	2.95
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.79		-	2.57	2.92		-		-	2.57	2.92
10	Triveni Engg. & Industries Ltd., Khathuali Muza Farimgarh	11.89		-	3.37	2.83		-		-	3.37	2.83
11	Kumbhi Sugar Mills Ltd.,	11.43		-	3.84	3.36		-		-	3.84	3.36
12	Gularia Chini Mills Ltd.,	11.39		-	3.36	2.95		-		-	3.36	2.95
13	Wave Ind. & Engg. Ltd.,	9.52		-	2.81	2.95		-		-	2.81	2.95



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	5.35		-	1.57	2.93		-		-	1.57	2.93
15	Mawana Sugar Ltd., Naglimal	7.02		-	2.06	2.94		-		-	2.06	2.94
16	Mawana Sugar Ltd., Titawi	8.05		-	2.37	2.94		-		-	2.37	2.94
17	Simbholi Sugar Ltd., Hapur	17.25		-	6.00	3.48		-		-	6.00	3.48
18	Simbholi Sugar Ltd., Bahraich	6.46		-	2.14	3.31	-0.01	-0.01		-	2.13	3.30
19	Tikaula Sugar Ltd.,	8.73		-	3.09	3.54	-1.14	-1.31		-	1.95	2.24
20	Avadh sugar Energy Limited	7.19		-	2.11	2.93	-2.50	-3.48		-	-0.39	-0.55
21	Rana Sugar Mills Ltd. Karimganj Rampur	7.61		-	2.44	3.21		-		-	2.44	3.21
22	Rana Sugar Mills Ltd. Belwara, Moradabad	7.20		-	2.33	3.24		-		-	2.33	3.24
23	Rana Sugar Mills Ltd. Bilari, Moradabad	10.22		-	4.15	4.06		-		-	4.15	4.06
24	Utam Sugar Mills, Ltd. Barkatpur, Bijnor	7.46		-	2.21	2.96		-		-	2.21	2.96
25	Utam Sugar Mills, Ltd. Shernau Saharanpur	7.47		-	2.20	2.95		-		-	2.20	2.95
26	Sukhbir Agro Energy Ltd.	8.79		-	5.54	6.30		-		-	5.54	6.30
27	Utam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.64		-	1.37	2.95		-		-	1.37	2.95
28	DCM Sritam Consolidated Ltd, Hariawan,Hardoi	23.07		-	8.58	3.72		-		-	8.58	3.72
29	DCM Sritam Consolidated Ltd, Loni,Hardoi	9.17		-	2.71	2.95		-		-	2.71	2.95
30	Continental Carbon India Ltd.	2.14		-	0.83	3.88		-		-	0.83	3.88
31	SBEC Bioenergy Ltd.	5.91		-	1.73	2.92		-		-	1.73	2.92
32	Bajaj Hindustan Ltd., Gangnaquli	0.00		-	0.00	2.94		-		-	0.00	2.94
33	Bajaj Hindustan Ltd., Barkhera	2.03		-	0.60	2.94		-		-	0.60	2.94
34	Bajaj Hindustan Ltd., Khambakhara			-		-		-		-	-	-
35	Bajaj Hindustan Ltd., Maqsoodapur	1.36		-	0.40	2.97		-		-	0.40	2.97
36	Bajaj Hindustan Ltd., Thanabhawn	5.09		-	1.50	2.94		-		-	1.50	2.94
37	Bajaj Hindustan Ltd., Bilai	3.97		-	1.17	2.94		-		-	1.17	2.94
38	Bajaj Hindustan Ltd., Paliaklan	0.08		-	0.02	2.94		-		-	0.02	2.94
39	Bajaj Hindustan Ltd., Kinauni	4.81		-	1.41	2.94		-		-	1.41	2.94
40	Bajaj Hindustan Ltd., Ubraula	6.87		-	2.51	3.65		-		-	2.51	3.65
41	Bajaj Hindustan Ltd., Budhana	2.98		-	0.88	2.94		-		-	0.88	2.94
42	Bajaj Hindustan Ltd., Kundrakhti	11.99		-	3.89	3.24		-		-	3.89	3.24
43	Usher Eco Power			-		-		-		-	-	-



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur	13.39		-	3.94	2.94		-		-	3.94	2.94
45	Dhampur Sugar Mills Ltd., Bijnor	19.62		-	5.85	2.98		-		-	5.85	2.98
46	Dhampur Sugar Mills Ltd., Rajpura, Sambhal	11.57		-	4.53	3.91		-		-	4.53	3.91
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	8.43		-	2.40	2.85		-		-	2.40	2.85
48	Daurala Sugar Works(DCM)	12.43		-	3.68	2.96		-		-	3.68	2.96
49	Yedu Sugars Ltd.,	3.08		-	10.91	35.39		-		-	10.91	35.39
50	Dhampur Sugar Mills Ltd., Bareilly, Meeranji	2.58		-	0.75	2.92	-0.25	-0.97		-	0.50	1.95
51	Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur	11.02		-	3.24	2.94		-		-	3.24	2.94
52	Novel Sugar	2.14		-	0.63	2.95		-		-	0.63	2.95
53	Kesar Enterprises Ltd.	16.04		-	6.03	3.76		-		-	6.03	3.76
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	12.49		-	3.68	2.95		-		-	3.68	2.95
55	Triveni Engg. & Industries Ltd., Chandpur	1.93		-	0.57	2.94		-		-	0.57	2.94
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.89		-	0.56	2.94		-		-	0.56	2.94
57	Triveni Engg. & Industries Ltd., Sebitgarh	3.24		-	1.22	3.77		-		-	1.22	3.77
58	India Glycols	0.61		-	0.36	5.97		-		-	0.36	5.97
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.38		-	1.70	3.88		-		-	1.70	3.88
60	K.M. Sugar Ltd.,	11.06		-	3.24	2.93		-		-	3.24	2.93
61	Dalmia Chini Mills Ltd., Jawaharpur	12.75		-	3.75	2.94		-		-	3.75	2.94
62	Dalmia Chini Mills Ltd., Ramgarh	4.32		-	1.27	2.94		-		-	1.27	2.94
63	Dalmia Chini Mills Ltd., Nigohi	9.20		-	2.71	2.94		-		-	2.71	2.94
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	5.25		-	1.53	2.92		-		-	1.53	2.92
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	10.98		-	3.24	2.95		-		-	3.24	2.95
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	13.70		-	4.04	2.95		-		-	4.04	2.95
67	Govind Sugar	15.35		-	6.05	3.94		-		-	6.05	3.94
68	Superior Food Grain, Shamli	12.46		-	5.06	4.06		-		-	5.06	4.06
69	Kisan Sahkari Chini Mill Azamgarh	6.75		-	2.74	4.06		-		-	2.74	4.06
70	M/s The Seksaria Biswan sugar	15.73		-	6.76	4.30		-		-	6.76	4.30
71	Avadh sugar energy ltd. Sehora Bijnor	8.58		-	2.52	2.94		-		-	2.52	2.94
72	Hindalco Industries Ltd. Renukoot			-		-		-		-	-	-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-	-	-



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	9.45		-	4.25	4.50		-		-	4.25	4.50
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	7.90		-	3.56	4.50		-		-	3.56	4.50
77	U.P State Sugar Cor. Ltd.mohiuddimpur meerut	4.77		-	2.11	4.43		-		-	2.11	4.43
78	Gallant Infra			-		-		-		-	-	-
79	Ramaia Sahkari Chini Mill	4.86		-	2.19	4.50		-		-	2.19	4.50
80	Oswal Overseas			-		-		-		-	-	-
	Sub Total	616.18	-	-	216.59	3.52	-3.90	-0.06	-	-	212.70	3.45
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	3.35		-	3.12	9.33		-		-	3.12	9.33
2	M/S Spinel Energy Infrastructure Limited.	2.46		-	1.86	7.54		-		-	1.86	7.54
3	M/S Dhruv Milkose Private Limited.	0.09		-	0.15	17.91		-		-	0.15	17.91
4	M/S Dante Energy Private Limited.	0.17		-	0.25	14.95		-		-	0.25	14.95
5	M/S Technical Associate Limited.	0.17		-	0.30	17.91		-		-	0.30	17.91
6	M/S Priapus Infrastructure Limited.	0.14		-	0.25	17.91		-		-	0.25	17.91
7	M/S Azure Surya Private Limited.	1.26		-	1.13	8.99		-		-	1.13	8.99
8	M/S Essel Urja Private Limited	4.28		-	3.97	9.27		-		-	3.97	9.27
9	M/S Jakson Power Private Limited	1.29		-	1.09	8.44		-		-	1.09	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	1.29		-	1.19	9.24		-		-	1.19	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.28		-	1.19	9.33		-		-	1.19	9.33
12	M/s Nirosha Power Pvt. Ltd	3.47		-	3.10	8.93		-		-	3.10	8.93
13	M/s K.M. Energy Pvt. Ltd	0.58		-	0.54	9.25		-		-	0.54	9.25
14	M/s Green Urja Pvt. Ltd	3.33		-	3.08	9.24		-		-	3.08	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.33		-	1.23	9.27		-		-	1.23	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.33		-	0.94	7.02		-		-	0.94	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.61		-	1.83	7.02		-		-	1.83	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	2.20		-	1.55	7.02		-		-	1.55	7.02
19	M/s PSPN Synergy Pvt. Ltd.	1.65		-	1.16	7.02		-		-	1.16	7.02



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.47		-	0.33	7.02		-		-	0.33	7.02
21	Salasar Green Energy Pvt. Ltd.	0.61		-	0.43	7.02		-		-	0.43	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.60		-	0.42	7.02		-		-	0.42	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.56		-	0.39	7.02		-		-	0.39	7.02
24	M/s TN Uija Pvt. Ltd	5.20		-	3.65	7.02		-		-	3.65	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.50		-	0.25	5.07		-		-	0.25	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	182.63		-	55.37	3.03		-		-	55.37	3.03
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	2.45		-	1.29	5.28		-		-	1.29	5.28
28	Adani Green Energy	7.24		-	3.67	5.07		-		-	3.67	5.07
29	TA GREENTECH PVT. LTD.	1.00		-	0.51	5.07		-		-	0.51	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.42		-	0.11	2.54		-		-	0.11	2.54
	Sub Total	233.96	-	-	94.35	4.03	-	-	-	-	94.35	4.03
	MICRO HYDEL											
1	BELKA	0.13	-	-	0.03	2.12		-		-	0.03	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.13	-	-	0.03	2.10	-	-	-	-	0.03	2.10
	Central Generating Stations											
	NPCIL											
1	NAPP	101.11		-	32.40	3.20		-		-	32.40	3.20
2	RAPP-3 & 4	51.47		-	17.95	3.49		-		-	17.95	3.49
3	RAPP-5 & 6	50.27		-	20.39	4.06		-		-	20.39	4.06
4	TAPP-3 & 4	1.50		-	0.46	3.07	0.00	0.00		-	0.46	3.07
5	KAPS	0.61		-	0.15	2.49	0.00	0.00		-	0.15	2.49
	Sub Total	204.96	-	-	71.36	3.48	0.00	0.00	-	-	71.36	3.48
	NHPC											
1	SALAL	9.76	1.47	1.51	0.60	0.62	0.00	0.00		-	2.07	2.12
2	TANAKPUR	4.22	1.28	3.03	0.51	1.21	0.00	0.00		-	1.79	4.24

Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	18.32	2.94	1.61	2.09	1.14	-0.00	-0.00	-	-	5.03	2.75
4	URI	47.81	4.29	0.90	3.93	0.82	-0.09	-0.02	-	-	8.13	1.70
5	CHAMERA-II	9.29	1.09	1.17	0.93	1.01	0.00	0.00	-	-	2.02	2.18
6	DHAULIGANGA	6.99	2.71	3.88	0.84	1.20	0.00	0.00	-	-	3.55	5.09
7	DULHASTI	22.60	6.78	3.00	6.21	2.75	0.00	0.00	-	-	13.00	5.75
8	SEWA-II	12.96	2.55	1.96	2.81	2.17	0.00	0.00	-	-	5.36	4.13
9	CHAMERA-III	5.39	4.17	7.74	1.06	1.97	0.00	0.00	-	-	5.24	9.71
10	URI-II	26.63	6.15	2.31	3.20	1.20	-0.01	-0.00	-	-	9.34	3.51
11	PARBATI-III	3.07	3.49	11.35	0.47	1.54	0.01	0.02	-	-	3.97	12.90
12	NHPC CONSOLIDATED			-		-		-	-	-	-	-
13	KISAN GANGA	6.71	5.29	7.89	1.32	1.97	0.01	0.01	-	-	6.62	9.86
	Sub Total	173.76	42.22	2.43	23.98	1.38	-0.06	-0.00	-	-	66.13	3.81
	NTPC											
1	ANTA GPS	-	4.24	-	-	-	-	-	-	-	4.24	-
2	AURAIYA GPS	8.19	8.63	10.55	2.67	3.26	-	-	-	-	11.30	13.81
3	DADRI GPS	22.71	9.12	4.02	6.88	3.03	1.62	0.71	-	-	17.63	7.76
4	FGUTPS-1	66.93	15.41	2.30	23.10	3.45	2.23	0.33	-	-	40.75	6.09
5	FGUTPS-2	34.36	7.74	2.25	11.97	3.48	1.19	0.35	-	-	20.90	6.08
6	FGUTPS-3	18.89	5.09	2.70	6.52	3.45	0.69	0.37	-	-	12.31	6.51
7	FGUTPS-4	66.93	21.09	3.15	21.77	3.25	1.69	0.25	-	-	44.55	6.66
8	FSTPS	7.86	1.59	2.02	2.20	2.80	-	-	-	-	3.79	4.81
9	KHTPS-1	28.33	4.53	1.60	6.51	2.30	-	-	-	-	11.05	3.90
10	KHTPS-2	90.62	15.90	1.75	19.76	2.18	-	-	-	-	35.66	3.94
11	KOLDAM HPS	16.67	14.72	8.83	2.00	1.20	-	-	-	-	16.72	10.03
12	NCTPS-1	3.24	4.64	14.34	1.36	4.19	0.26	0.80	-	-	6.26	19.33
13	NCTPS-2	20.70	9.68	4.67	7.82	3.78	0.55	0.26	-	-	18.04	8.72
14	RIHAND-1	185.64	17.69	0.95	25.62	1.38	-	-	-	-	43.31	2.33
15	RIHAND-2	190.34	15.16	0.80	26.21	1.38	-	-	-	-	41.38	2.17
16	RIHAND-3	213.57	28.49	1.33	29.05	1.36	0.54	0.03	-	-	58.08	2.72



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
17	SINGRAULI	427.31	29.65	0.69	59.14	1.38	-	-	-	-	88.79	2.08
18	TANDA TPS	188.01	30.54	1.62	60.22	3.20	1.68	0.09	-	-	92.44	4.92
19	SINGRAULI SHPS	0.54	-	-	0.27	5.04	-	-	-	-	0.27	5.04
20	JHANOR GPS	0.00	0.00	220.39	0.00	2.51	-	-	-	-	0.00	222.90
21	KORBA-I STPS	1.62	0.11	0.65	0.22	1.33	0.00	0.02	-	-	0.32	1.99
22	KORBA-III STPS	0.88	0.13	1.48	0.11	1.30	-	-	-	-	0.25	2.78
23	KAWAS GPS	0.00	0.00	17.56	0.00	2.48	-	-	-	-	0.00	20.04
24	MAUDA-I STPS	0.18	0.30	16.47	0.06	3.09	0.03	1.90	-	-	0.39	21.46
25	MAUDA-II STPS	0.36	0.29	7.87	0.11	3.03	0.05	1.28	-	-	0.44	12.18
26	SOLAPUR TPS	-	0.37	-	-	-	-0.00	-	-	-	0.36	-
27	SIPAT-I	2.89	0.48	1.65	0.43	1.50	-	-	-	-	0.91	3.15
28	SIPAT-II STPS	0.95	0.13	1.34	0.15	1.55	-	-	-	-	0.27	2.89
29	VINDHYACHAL-I STPS	1.16	0.12	1.07	0.20	1.75	-	-	-	-	0.33	2.82
30	VINDHYACHAL-II STPS	0.91	0.09	0.93	0.15	1.69	-	-	-	-	0.24	2.62
31	VINDHYACHAL-III STPS	0.95	0.11	1.15	0.16	1.68	-0.01	-0.09	-	-	0.26	2.74
32	VINDHYACHAL-IV STPS	1.25	0.24	1.94	0.21	1.66	-	-	-	-	0.45	3.60
33	VINDHYACHAL-V STPS	0.61	0.13	2.13	0.10	1.71	-0.01	-0.22	-	-	0.22	3.62
34	GADARWARA STPS-I	0.08	0.24	31.97	0.02	3.11	-	-	-	-	0.27	35.08
35	LARA STPS-I	0.62	0.29	4.63	0.15	2.43	-	-	-	-	0.44	7.06
36	KHARGONE STPS	-	-	-	-	-	-	-	-	-	-	-
36	NTPC CONSOLIDATED	1,603.33	246.94	1.54	315.16	1.97	6.81	0.04	-	-	568.91	3.55
	Sub Total											
	THDC											
1	TEHRI	106.31	30.73	2.89	28.24	2.66	0.02	0.00	-	-	58.98	5.55
2	KOTESHWAR	40.05	11.46	2.86	9.27	2.31	0.01	0.00	-	-	20.74	5.18
3	DHUKWAN	2.28	-	-	0.55	2.44	-	-	-	-	0.55	2.44
	Sub Total	148.64	42.19	2.84	38.06	2.56	0.03	0.00	-	-	80.27	5.40

Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	56.50	-	-	23.79	4.21	1.68	0.30	-	-	25.47	4.51
2	NTPC NSM II	35.06	-	-	12.30	3.51	0.05	0.01	-	-	12.35	3.52
	Sub Total	91.56	-	-	36.09	3.94	1.73	0.19	-	-	37.82	4.13
	SJVNL											
1	RAMPUR	8.62	6.11	7.09	1.03	1.20	0.00	0.00		-	7.15	8.29
2	NATHPA JHAKRI	33.12	11.85	3.58	3.77	1.14	-2.46	-0.74		-	13.15	3.97
	Sub Total	41.74	17.95	4.30	4.80	1.15	-2.46	-0.59	-	-	20.30	4.86
	TALA			-		-		-		-	-	-
	TEESTA-III	21.79	23.93	10.98	2.62	1.20	0.11	0.05		-	26.65	12.23
	Transmission Charges											
1	PGCIL Charges			-		-	207.66	-		-	207.66	-
2	POSOCO Charges			-		-	0.37	-		-	0.37	-
3	Case-I Transmission Charges			-		-	20.67	-		-	20.67	-
4	WUPPTCL Charges			-		-	73.01	-		-	73.01	-
5	SEUPPTCL Charges			-		-	24.58	-		-	24.58	-
a.	Ksk Mahanadi			-		-		-		-	-	-
b	MB Power			-		-	9.93	-		-	9.93	-
c	TRN			-		-	10.73	-		-	10.73	-
d	RKM Power			-		-		-		-	-	-
	Sub Total	-		-		-	326.29	-		-	326.29	-
	OTHER SOURCES											
1	UI Charges	-5.99		-	21.37	-35.69		-		-	21.37	-35.69
2	Reactive Energy Charges			-		-	3.25	-		-	3.25	-
3	OA			-	-	-	-	-		-	-	-



Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC			-							-	-
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-							-	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j	HPSEBL			-							-	-
4	Fwd/Rev Banking	-	-	-	-	-	7.52	-	-	-	7.52	-
a.	MPPMCL			-			5.56				5.56	-
b.	RUVNL		-	-		-	1.97	-	-	-	1.97	-
5	IEX Purchase	45.43		-	15.84	3.49	0.00	0.00			15.84	3.49
6	IEX sale	131.03		-	41.85	3.19		-			41.85	3.19
	Sub Total	-91.59	-	-	-4.64	0.51	10.77	-1.18	-	-	6.13	-0.67
	WIND POWER											
1	OSTRO KUTCH POWER	28.91		-	10.20	3.53		-			10.20	3.53
2	GREEN INFRA WIND POWER	21.43		-	7.57	3.53		-			7.57	3.53
3	MYTRAH VAYU	12.91		-	4.56	3.53		-			4.56	3.53
4	RENEW POWER (SECI)	12.18		-	3.30	2.71		-			3.30	2.71
5	Adani Green Energy MP LTD.	10.16		-	3.59	3.53		-			3.59	3.53
6	WIND ONE RENERGY Pvt. Ltd.	6.69		-	2.36	3.53		-			2.36	3.53
7	WIND TWO RENERGY Pvt. Ltd.	5.79		-	2.04	3.53		-			2.04	3.53
	Sub Total	98.07	-	-	33.62	3.43	-	-	-	-	33.62	3.43
	MEJA POWER	-	-0.30	-	-	-		-			-0.30	-
	NABINAGAR POWER PROJECT	30.72	11.13	3.62	6.29	2.05	0.00	0.00			17.42	5.67

Power Purchase Summary for the month of January-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	239.20	47.47	1.98	58.15	2.43	1.18	0.05		-	106.80	4.46
	Total Power Purchase inclusive of Transmission Charges	8,759.33	1,416.79	1.62	2,098.99	2.40	350.63	0.40	-	-	3,866.42	4.41



Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
Thermal Generating Stations- State												
1	ANPARA-A	314.29	25.96	0.83	58.04	1.85					84.00	2.67
2	ANPARA-B	607.63	28.13	0.46	100.56	1.66					128.69	2.12
3	ANPARA-D	-	3.91	-	-	-					3.91	-
4	PANKI			-		-					-	-
5	PARICHHA	-	-	-	-	-					-	-
6	PARICHHA EXT.	139.34	27.81	2.00	48.26	3.46					76.06	5.46
7	OBRA-A			-		-					-	-
8	OBRA-B	244.50	20.95	0.86	62.30	2.55					83.25	3.40
9	HARDUAGANJ	-	6.58	-	-	-					6.58	-
10	HARDUAGANJ EXT.	205.08	44.37	2.16	72.42	3.53					116.79	5.69
11	PARICHHA EXT. STAGE-II	155.31	38.44	2.48	53.79	3.46					92.23	5.94
12	UPRVNL CONSOLIDATED			-		-					-	-
	Sub Total	1,666.15	196.15	1.18	395.37	2.37	-	-	-	-	591.52	3.55
Hydro Generating Stations - State												
UPJVNL												
1	RIHAND	58.12	1.28	0.22	3.34	0.57					4.61	0.79
2	OBRA (H)	28.87	0.71	0.25	1.20	0.42					1.92	0.66
3	MATATILA	7.23	0.17	0.23	0.23	0.32					0.40	0.55
4	KHARA	13.08	0.69	0.53	0.48	0.37					1.18	0.90
5	UGC	2.55	-	-	0.72	2.83					0.72	2.83
6	SHEETLA	0.39	-	-	0.06	1.54					0.06	1.54
	Sub Total	110.24	2.85	0.26	6.04	0.55	-	-	-	-	8.89	0.81
Stamp: 15% ACCORDING TO LUGHAW, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 2680, 2681, 2682, 2683, 2684, 2685, 2686, 2687, 2688, 2689, 2690, 2691, 2692, 2693, 2694, 2695, 2696, 2697, 2698, 2699, 2700, 2701, 2702, 2703, 2704, 2705, 2706, 2707, 2708, 2709, 2710, 2711, 2712, 2713, 2714, 2715, 2716, 2717, 2718, 2719, 2720, 2721, 2722, 2723, 2724, 2725, 2726, 2727, 2728, 2729, 2730, 2731, 2732, 2733, 2734, 2735, 2736, 2737, 2738, 2739, 2740, 2741, 2742, 2743, 2744, 2745, 2746, 2747, 2748, 2749, 2750, 2751, 2752, 2753, 2754, 2755, 2756, 2757, 2758, 2759, 2760, 2761, 2762, 2763, 2764, 2765, 2766, 2767, 2768, 2769, 2770, 2771, 2772, 2773, 2774, 2775, 2776, 2777, 2778, 2779, 2780, 2781, 2782, 2783, 2784, 2785, 2786, 2787, 2788, 2789, 2790, 2791, 2792, 2793, 2794, 2795, 2796, 2797, 2798, 2799, 2800, 2801, 2802, 2803, 2804, 2805, 2806, 2807, 2808, 2809, 2810, 2811, 2812, 2813, 2814, 2815, 2816, 2817, 2818, 2819, 2820, 2821, 2822, 2823, 2824, 2825, 2826, 2827, 2828, 2829, 2830, 2831, 2832, 2833, 2834, 2835, 2836, 2837, 2838, 2839, 2840, 2841, 2842, 2843, 2844, 2845, 2846, 2847, 2848, 2849, 2850, 2851, 2852, 2853, 2854, 2855, 2856, 2857, 2858, 2859, 2860, 2861, 2862, 2863, 2864, 2865, 2866, 2867, 2868, 2869, 2870, 2871, 2872, 2873, 2874, 2875, 2876, 2877, 2878, 2879, 2880, 2881, 2882, 2883, 2884, 2885, 2886, 2887, 2888, 2889, 2890, 2891, 2892, 2893, 2894, 2895, 2896, 2897, 2898, 2899, 2900, 2901, 2902, 2903, 2904, 2905, 2906, 2907, 2908, 2909, 2910, 2911, 2912, 2913, 2914, 2915, 2916, 2917, 2918, 2919, 2920, 2921, 2922, 2923, 2924, 2925, 2926, 2927, 2928, 2929, 2930, 2931, 2932, 2933, 2934, 2935, 2936, 2937, 2938, 2939, 2940, 2941, 2942, 2943, 2944, 2945, 2946, 2947, 2948, 2949, 2950, 2951, 2952, 2953, 2954, 2955, 2956, 2957, 2958, 2959, 2960, 2961, 2962, 2963, 2964, 2965, 2966, 2967, 2968, 2969, 2970, 2971, 2972, 2973, 2974, 2975, 2976, 2977, 2978, 2979, 2980, 2981, 2982, 2983, 2984, 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Power Purchase Summary for the month of February-20

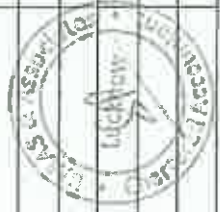
S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
5	BEPL KUNDRAKHI	-	10.72	-	-0.61	-	-	-	-	-	10.11	-
6	BEPL MAQSOODAPUR	-	10.61	-	0.54	-	-	-	-	-	11.15	-
7	BEPL UTRAULA	-	11.02	-	0.20	-	-	-	-	-	11.22	-
8	KSK MAHANADI	385.58	95.95	2.49	108.52	2.81	-16.65	-0.43	-	-	187.82	4.87
9	LALITPUR	237.76	292.43	12.30	72.38	3.04	-	-	-	-	364.81	15.34
11	M.B.POWER	172.16	53.14	3.09	33.41	1.94	65.24	3.79	-	-	151.80	8.82
12	PRAYAGRAJ POWER	743.20	123.20	1.66	189.37	2.55	0.48	0.01	-	-	313.05	4.21
13	R.K.M.POWER	162.68	48.32	2.97	31.23	1.92	-	-	-	-	79.54	4.89
14	ROSA	492.89	105.79	2.15	142.91	2.90	-	-	-	-	248.70	5.05
15	SASAN	320.04	4.41	0.14	36.80	1.15	0.01	0.00	-	-	41.22	1.29
16	SRI NAGAR HEP	30.32	10.59	3.49	3.64	1.20	-	-	-	-	14.22	4.69
17	TRN ENERGY	70.33	12.05	1.71	11.75	1.67	-5.01	-0.71	-	-	18.79	2.67
18	VISHNU PRAYAG	31.22	2.04	0.65	4.10	1.31	-	-	-	-	6.14	1.97
19	KARCHAM	20.26	9.41	4.65	2.43	1.20	5.54	2.73	-	-	17.38	8.58
	Sub Total	3,068.45	856.51	2.79	709.83	2.31	57.60	0.19	-	-	1,623.94	5.29
	Captive and Co- Generation											
1	Akbarpur Chini Mills Ltd.,	6.24		-	1.82	2.92	-	-	-	-	1.82	2.92
2	Balrampur Chini Mills Ltd., Balrampur	7.65		-	2.37	3.10	-	-	-	-	2.37	3.10
3	Balrampur Chini Mills Ltd., Gonda (Babhnai)	4.84		-	1.55	3.20	-	-	-	-	1.55	3.20
4	DCM Sritam Consolidated Ltd., Lakhimpur Ajbapur	21.89		-	6.44	2.94	-	-	-	-	6.44	2.94
5	Haidergarh Chini Mills Ltd.,	9.84		-	2.85	2.90	-	-	-	-	2.85	2.90
6	L.H. Sugar Factories Ltd.,	12.52		-	3.51	2.80	-	-	-	-	3.51	2.80
7	Mankapur Chini Mills Ltd.,	12.42		-	3.90	3.14	-	-	-	-	3.90	3.14
8	Rauzagaon Chini Mills Ltd.,	10.55		-	3.11	2.95	-	-	-	-	3.11	2.95
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.80		-	2.57	2.92	-	-	-	-	2.57	2.92
10	Triveni Engg. & Industries Ltd., Khatuali Muradnagar	10.77		-	3.05	2.83	-	-	-	-	3.05	2.83
11	Kumbhi Sugar Mills Ltd.,	11.51		-	3.87	3.36	-	-	-	-	3.87	3.36
12	Gulania Chini Mills Ltd.,	10.38		-	3.06	2.95	-	-	-	-	3.06	2.95
13	Wave Ind. & Engg. Ltd.,	6.68		-	1.97	2.95	-	-	-	-	1.97	2.95

Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	5.39		-	1.58	2.93		-		-	1.58	2.93
15	Mawana Sugar Ltd., Naglamal	6.65		-	1.95	2.94		-		-	1.95	2.94
16	Mawana Sugar Ltd., Titawi	8.45		-	2.49	2.94		-		-	2.49	2.94
17	Simbholi Sugar Ltd., Hapur	17.32		-	6.02	3.48		-		-	6.02	3.48
18	Simbholi Sugar Ltd., Bahraich	7.26		-	2.41	3.31		-		-	2.41	3.31
19	Tikaula Sugar Ltd.,	7.97		-	2.82	3.54		-		-	2.82	3.54
20	Avadh sugar Energy Limited	7.16		-	2.10	2.93		-		-	2.10	2.93
21	Rana Sugar Mills Ltd. Karimganj Rampur	7.01		-	2.25	3.21		-		-	2.25	3.21
22	Rana Sugar Mills Ltd. Belwara, Moradabad	6.02		-	1.95	3.24		-		-	1.95	3.24
23	Rana Sugar Mills Ltd. Bilari, Moradabad	10.03		-	4.07	4.06		-		-	4.07	4.06
24	Utam Sugar Mills, Ltd. Barkatpur, Bijnor	7.07		-	2.09	2.96		-		-	2.09	2.96
25	Utam Sugar Mills, Ltd. Shermau Saharanpur	7.28		-	2.15	2.95		-		-	2.15	2.95
26	Sukhbir Agro Energy Ltd.	7.85		-	4.94	6.30		-		-	4.94	6.30
27	Utam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.32		-	1.27	2.95		-		-	1.27	2.95
28	DCM Sritam Consolidated Ltd. Hariawan,Hardoi	22.21		-	8.26	3.72		-		-	8.26	3.72
29	DCM Sritam Consolidated Ltd, Loni,Hardoi	8.31		-	2.45	2.95		-		-	2.45	2.95
30	Continental Carbon India Ltd.	2.16		-	0.84	3.88		-		-	0.84	3.88
31	SBEC Bioenergy Ltd.	5.51		-	1.61	2.92		-		-	1.61	2.92
32	Bajaj Hindustan Ltd., Gangnaquili	0.35		-	0.10	2.94		-		-	0.10	2.94
33	Bajaj Hindustan Ltd., Barkhera	1.61		-	0.47	2.94		-		-	0.47	2.94
34	Bajaj Hindustan Ltd., Khambakhara			-		-		-		-	-	-
35	Bajaj Hindustan Ltd., Maqsoodapur	1.86		-	0.55	2.97		-		-	0.55	2.97
36	Bajaj Hindustan Ltd., Thanabhawn	4.88		-	1.44	2.94		-		-	1.44	2.94
37	Bajaj Hindustan Ltd., Bilai	5.12		-	1.51	2.94		-		-	1.51	2.94
38	Bajaj Hindustan Ltd., Paiaklan	0.01		-	0.00	2.94		-		-	0.00	2.94
39	Bajaj Hindustan Ltd., Kinauni	5.19		-	1.52	2.94		-		-	1.52	2.94
40	Bajaj Hindustan Ltd., Utraula	7.39		-	2.70	3.65		-		-	2.70	3.65
41	Bajaj Hindustan Ltd., Budhana	1.93		-	0.57	2.94		-		-	0.57	2.94
42	Bajaj Hindustan Ltd., Kundrakh	11.64		-	3.77	3.24		-		-	3.77	3.24
43	Usher Eco Power			-		-		-		-	-	-

Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	10.97		-	3.23	2.94		-		-	3.23	2.94
45	Dhampur Sugar Mills Ltd., Bijnor	18.68		-	5.57	2.98		-		-	5.57	2.98
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.82		-	4.24	3.91		-		-	4.24	3.91
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	8.63		-	2.46	2.85		-		-	2.46	2.85
48	Daurala Sugar Works(DCM)	11.58		-	3.43	2.96		-		-	3.43	2.96
49	Yedu Sugars Ltd.,	3.07		-	1.09	3.56	-9.81	-31.98		-	-8.72	-28.42
50	Dhampur Sugar Mills Ltd., Bareilly,Moerganj	2.62		-	0.76	2.92		-		-	0.76	2.92
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	10.63		-	3.13	2.94		-		-	3.13	2.94
52	Novel Sugar	1.67		-	0.49	2.95		-		-	0.49	2.95
53	Kesar Enterprises Ltd.	15.58		-	5.86	3.76		-		-	5.86	3.76
54	New India Sugar Mills, Now, Avadh Sugar Kushinagar	12.14		-	3.58	2.95		-		-	3.58	2.95
55	Triveni Engg. & Industries Ltd., Chandpur	0.34		-	0.10	2.94		-		-	0.10	2.94
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.83		-	0.54	2.94		-		-	0.54	2.94
57	Triveni Engg. & Industries Ltd., Sabitgarh	3.05		-	1.15	3.77		-		-	1.15	3.77
58	India Glycols	0.78		-	0.52	6.65		-		-	0.52	6.65
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.59		-	1.39	3.88		-		-	1.39	3.88
60	K.M. Sugar Ltd.,	10.20		-	2.99	2.93		-		-	2.99	2.93
61	Dalmia Chini Mills Ltd., Jewaharpur	11.68		-	3.43	2.94		-		-	3.43	2.94
62	Dalmia Chini Mills Ltd., Ramgarh	7.04		-	2.07	2.94		-		-	2.07	2.94
63	Dalmia Chini Mills Ltd., Nigohi	8.54		-	2.51	2.94		-		-	2.51	2.94
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.80		-	1.40	2.92		-		-	1.40	2.92
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	10.12		-	2.99	2.95		-		-	2.99	2.95
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	12.85		-	3.79	2.95		-		-	3.79	2.95
67	Govind Sugar	13.36		-	5.26	3.94		-		-	5.26	3.94
68	Superior Food Grain ,Shamli	11.40		-	4.63	4.06		-		-	4.63	4.06
69	Kisan Sahkari Chini Mill Azangarh	5.17		-	2.10	4.06		-		-	2.10	4.06
70	M/s The Seksaria Biswan sugar	13.94		-	6.00	4.30		-		-	6.00	4.30
71	Avadh sugar energy ltd. Sehora Bijnor	8.03		-	2.36	2.94		-		-	2.36	2.94
72	Hindalco Industries Ltd. Renukoot			-		-		-		-	-	-
73	Aditya birla camicals (Grasim Industries)			-		-		-		-	-	-



Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-		-
75	U.P State Sugar & Cane Development Cor. (Munderva Besti)	11.96		-	5.38	4.50		-		-	5.38	4.50
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	9.33		-	4.20	4.50		-		-	4.20	4.50
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	5.85		-	2.59	4.43		-		-	2.59	4.43
78	Gallant Infra			-		-		-		-		-
79	Ramala Sahkari Chini Mill	6.37		-	2.87	4.50		-		-	2.87	4.50
80	Oswal Overseas			-		-		-		-		-
	Sub Total	588.69	-	-	196.06	3.33	-9.81	-0.17	-	-	186.25	3.16
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	4.68		-	4.37	9.33		-		-	4.37	9.33
2	M/S Spinel Energy Infrastructure Limited.	3.11		-	2.34	7.54		-		-	2.34	7.54
3	M/S Dhruv Milkose Private Limited.	0.10		-	0.18	17.91		-		-	0.18	17.91
4	M/S Dante Energy Private Limited.	0.21		-	0.32	14.95		-		-	0.32	14.95
5	M/S Technical Associate Limited.	0.23		-	0.41	17.91		-		-	0.41	17.91
6	M/S Priapus Infrastructure Limited.	0.19		-	0.34	17.91		-		-	0.34	17.91
7	M/S Azure Surya Private Limited.	1.39		-	1.25	8.99		-		-	1.25	8.99
8	M/S Essel Urja Private Limited	6.12		-	5.67	9.27		-		-	5.67	9.27
9	M/S Jakson Power Private Limited	1.66		-	1.40	8.44		-		-	1.40	8.44
10	M/s Reflex Energy (Rajasthan) Pvt. Ltd	1.63		-	1.50	9.24		-		-	1.50	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.61		-	1.50	9.33		-		-	1.50	9.33
12	M/s Nirosha Power Pvt. Ltd	4.78		-	4.27	8.93		-		-	4.27	8.93
13	M/s K.M. Energy Pvt. Ltd	0.81		-	0.75	9.25		-		-	0.75	9.25
14	M/s Green Urja Pvt. Ltd	4.55		-	4.21	9.24		-		-	4.21	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.69		-	1.57	9.27		-		-	1.57	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.67		-	1.18	7.02		-		-	1.18	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.32		-	2.33	7.02		-		-	2.33	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	3.22		-	2.26	7.02		-		-	2.26	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.35		-	1.65	7.02		-		-	1.65	7.02

Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.67		-	0.47	7.02		-		-	0.47	7.02
21	Salasar Green Energy Pvt. Ltd.	0.86		-	0.61	7.02		-		-	0.61	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.79		-	0.55	7.02		-		-	0.55	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.78		-	0.55	7.02		-		-	0.55	7.02
24	M/s TN Urja Pvt. Ltd	6.89		-	4.83	7.02		-		-	4.83	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.72		-	0.36	5.07		-		-	0.36	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	213.40			63.23	2.96		-		-	63.23	2.96
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	3.15		-	1.67	5.28		-		-	1.67	5.28
28	Adani Green Energy	8.77		-	4.45	5.07		-		-	4.45	5.07
29	TA GREENTECH PVT. LTD.	1.42		-	0.72	5.07		-		-	0.72	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.66		-	0.17	2.54		-		-	0.17	2.54
	Sub Total	281.45	-	-	115.11	4.09	-	-	-	-	115.11	4.09
	MICRO HYDEL											
1	BELKA	0.24	-	-	0.05	2.12		-		-	0.05	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.24	-	-	0.05	2.11		-	-	-	0.05	2.11
	Central Generating Stations											
	NPCIL											
1	NAPP	93.22		-	29.87	3.20		-		-	29.87	3.20
2	RAPP-3 & 4	38.84		-	13.54	3.49		-		-	13.54	3.49
3	RAPP-5 & 6	31.18		-	12.65	4.06		-		-	12.65	4.06
4	TAPP-3 & 4	1.53		-	0.47	3.07	0.00	0.00		-	0.47	3.07
5	KAPS	0.46		-	0.11	2.49		-		-	0.11	2.49
	Sub Total	165.22	-	-	56.65	3.43	0.00	0.00	-	-	56.65	3.43
	NHPC											
1	SALAL	8.78	1.38	1.57	0.54	0.62	0.00	0.00		-	1.92	2.18
2	TANAKPUR	2.78	1.33	4.80	0.33	1.20	0.00	0.00		-	1.67	6.00



Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
3	CHAMERA-I	18.66	2.70	1.45	2.13	1.14	-0.00	-0.00		-	4.83	2.59
4	URI	50.46	3.87	0.77	4.15	0.82	-0.00	-0.00		-	8.02	1.59
5	CHAMERA-II	8.48	1.02	1.20	0.85	1.01	0.00	0.00		-	1.87	2.21
6	DHAULGANGA	6.48	2.45	3.78	0.78	1.20	0.00	0.00		-	3.23	4.99
7	DULHASTI	19.33	10.86	5.62	3.58	1.85	0.00	0.00		-	14.45	7.48
8	SEWA-II	13.31	3.13	2.35	2.88	2.16	-0.02	-0.01		-	5.99	4.50
9	CHAMERA-III	2.59	1.93	7.44	0.51	1.97	0.00	0.01		-	2.44	9.41
10	URI-II	28.05	5.44	1.94	3.37	1.20	-0.01	-0.00		-	8.80	3.14
11	PARBATI-III	2.83	3.07	10.86	0.44	1.54	0.01	0.02		-	3.51	12.41
12	NHPC CONSOLIDATED			-		-		-		-	-	-
13	KISAN GANGA	6.04	3.98	6.58	1.19	1.97	0.01	0.01		-	5.18	8.56
	Sub Total	167.80	41.17	2.45	20.74	1.24	-0.00	-0.00	-	-	61.91	3.69
	NTPC											
1	ANTA GPS	0.06	4.24	698.45	0.02	3.19	0.02	4.02		-	4.29	705.66
2	AURAIYA GPS	15.99	8.63	5.40	5.15	3.22	2.71	1.69		-	16.49	10.32
3	DADRI GPS	30.74	9.12	2.97	9.46	3.08	1.99	0.65		-	20.57	6.69
4	FGUTPS-1	35.66	15.41	4.32	12.30	3.45	0.24	0.07		-	27.95	7.84
5	FGUTPS-2	30.20	7.74	2.56	10.51	3.48	0.73	0.24		-	18.97	6.28
6	FGUTPS-3	17.00	5.09	3.00	5.86	3.45	0.39	0.23		-	11.35	6.68
7	FGUTPS-4	63.76	21.09	3.31	20.72	3.25	1.08	0.17		-	42.89	6.73
8	FSTPS	7.24	1.59	2.19	1.96	2.71	-	-		-	3.55	4.90
9	KHTPS-1	25.12	4.53	1.80	5.75	2.29	-	-		-	10.28	4.09
10	KHTPS-2	84.25	15.90	1.89	18.27	2.17	-	-		-	34.17	4.06
11	KOLDAM HPS	14.32	13.31	9.29	1.72	1.20	-	-		-	15.02	10.49
12	NCTPS-1	0.40	4.64	115.64	0.15	3.84	0.24	6.05		-	5.04	125.54
13	NCTPS-2	23.77	9.68	4.07	8.65	3.64	-0.28	-0.12		-	18.05	7.59
14	RIHAND-1	182.25	16.46	0.90	24.09	1.32	-	-		-	40.55	2.22
15	RIHAND-2	196.23	12.82	0.65	25.88	1.32	-	-		-	38.70	1.97
16	RIHAND-3	218.07	28.49	1.31	28.39	1.30	1.53	0.07		-	58.41	2.68



Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	56.21	-	-	24.80	4.41	2.17	0.39	-	-	26.97	4.80
2	NTPC NSM II	41.28	-	-	14.79	3.58	0.10	0.02	-	-	14.89	3.61
	Sub Total	97.49	-	-	39.59	4.06	2.26	0.23	-	-	41.86	4.29
	SJVNL											
1	RAMPUR	7.74	0.93	1.20	5.06	6.54	0.00	0.00		-	5.99	7.74
2	NATHPA JHAKRI	26.62	3.03	1.14	9.88	3.71	0.01	0.00		-	12.92	4.85
	Sub Total	34.36	3.96	1.15	14.94	4.35	0.02	0.00	-	-	18.91	5.50
	TALA			-		-		-		-	-	-
	TEESTA-III	20.74	22.57	10.88	2.49	1.20	0.10	0.05		-	25.16	12.13
	Transmission Charges											
1	PGCIL Charges			-		-	206.33	-		-	206.33	-
2	POSOCO Charges			-		-	0.38	-		-	0.38	-
3	Case-I Transmission Charges			-		-	20.40	-		-	20.40	-
4	WUPPTCL Charges			-		-	68.30	-		-	68.30	-
5	SEUPPTCL Charges			-		-	22.99	-		-	22.99	-
a.	Ksk Mahanadi			-		-	-	-		-	-	-
b	MB Power			-		-	9.80	-		-	9.80	-
c	TRN			-		-	10.60	-		-	10.60	-
d	RKM Power			-		-	-	-		-	-	-
	Sub Total	-		-		-	318.40	-		-	318.40	-
	OTHER SOURCES											
1	UI Charges	3.80		-	14.64	38.51		-		-	14.64	38.51
2	Reactive Energy Charges			-	-	-	3.55	-		-	3.55	-
3	OA	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC			-							-	-
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-							-	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL										-	-
4	Fwd/Rev Banking	-	-	-	-	-	2.89	-	-	-	2.89	-
a.	MPPMCL			-			1.43				1.43	-
b.	RUVNL			-			1.46	-	-	-	1.46	-
5	IEX Purchase	28.39		-	10.11	3.56	0.00	0.00		-	10.11	3.56
6	IEX sale	146.60		-	38.41	2.62		-		-	38.41	2.62
	Sub Total	-114.40	-	-	-13.67	1.19	6.45	-0.56	-	-	-7.22	0.63
	WIND POWER											
1	OSTRO KUTCH POWER	21.68		-	7.65	3.53		-		-	7.65	3.53
2	GREEN INFRA WIND POWER	23.72		-	8.37	3.53		-		-	8.37	3.53
3	MYTRAH VAYU	14.40		-	5.08	3.53		-		-	5.08	3.53
4	RENEW POWER (SECI)	17.69		-	4.79	2.71		-		-	4.79	2.71
5	Adani Green Energy MP LTD.	8.22		-	2.90	3.53		-		-	2.90	3.53
6	WIND ONE RENERGY Pvt. Ltd.	3.44		-	1.21	3.53		-		-	1.21	3.53
7	WIND TWO RENERGY Pvt. Ltd.	4.83		-	1.70	3.53		-		-	1.70	3.53
	Sub Total	93.97	-	-	31.72	3.38	-	-	-	-	31.72	3.38
	MEJA POWER	-	1.18	-	-	-		-		-	1.18	-
	NABINAGAR POWER PROJECT	22.10	11.13	5.03	4.60	2.08	0.12	0.05		-	15.85	7.17



Power Purchase Summary for the month of February-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	TANDA STAGE-II	212.84	45.02	2.12	50.74	2.38	-2.74	-0.13		-	93.02	4.37
	Total Power Purchase inclusive of Transmission Charges	7,964.68	1,460.98	1.83	1,923.16	2.41	406.29	0.51	-	-	3,790.43	4.76



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
Thermal Generating Stations- State												
1	ANPARA-A	287.77	25.23	0.88	49.88	1.73	-	-	-	75.11	2.61	
2	ANPARA-B	565.08	30.07	0.53	95.20	1.68	-	-	-	125.28	2.22	
3	ANPARA-D	89.54	17.48	1.95	18.14	2.03	-	-	-	35.63	3.98	
4	PANKI			-		-	-	-	-	-	-	
5	PARICHHA	-	-	-		-	-	-	-	-	-	
6	PARICHHA EXT.	-	27.81	-		-	-	-	-	27.81	-	
7	OBRA-A			-		-	-	-	-	-	-	
8	OBRA-B	331.65	32.62	0.98	86.97	2.62	-	-	-	119.60	3.61	
9	HARDUAGANJ	-	6.58	-		-	-	-	-	6.58	-	
10	HARDUAGANJ EXT.	195.14	44.37	2.27	68.11	3.49	-	-	-	112.47	5.76	
11	PARICHHA EXT. STAGE-II	-	49.31	-		-	-	-	-	49.31	-	
12	UPRVUNL CONSOLIDATED			-		-	-17.55	-	-	-17.55	-	
	Sub Total	1,469.17	233.47	1.59	318.31	2.17	-17.55	-0.12	-	534.22	3.64	
Hydro Generating Stations - State												
	UPJVNL											
1	RIHAND	36.30	1.32	0.36	2.08	0.57	-	-	-	3.40	0.94	
2	OBRA (H)	19.00	0.75	0.40	0.79	0.42	-	-	-	1.55	0.81	
3	MATATILA	6.34	0.26	0.41	0.20	0.32	-	-	-	0.46	0.73	
4	KHARA	24.41	0.83	0.34	0.90	0.37	-	-	-	1.73	0.71	
5	UGC	2.03	-	-	0.57	2.83	-	-	-	0.57	2.83	
6	SHEETLA	0.20	-	-	0.03	1.54	-	-	-	0.03	1.54	
	Sub Total	88.29	3.16	0.36	4.59	0.52	-	-	-	7.75	0.88	
Stamp: BILAS VALLEY COOPERATIVES, Bilaspur, Chhattisgarh, India. Date: 12/07/2023. Signature: [Signature]												
	IPP's											
1	LANCO	371.47	47.05	1.27	64.83	1.75	8.32	0.22	22.32	0.60	142.53	3.84
2	APCPL	0.16	1.37	88.47	17.93	1,153.89	-0.06	-3.77	20.07	1,292.04	39.31	2,530.63
3	BEPL BARKHERA	-	10.91	-	0.10	-	-12.22	-	-	-	-1.21	-
4	BEPL KHAMBHAKHERA	-	11.03	-	-	-	0.65	-	-	-	11.68	-

Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
5	BEPL KUNDRAKHI	-	10.98	-	-	-	0.87	-	-	-	11.85	-
6	BEPL MAQSOODAPUR	-	10.89	-	0.05	-	0.84	-	-	-	11.78	-
7	BEPL UTRAULA	0.00	11.30	-	-	-	0.89	-	11.09	-	23.28	-
8	KSK MAHANADI	442.27	140.57	3.18	124.72	2.82	174.91	3.95	-26.58	-0.60	413.62	9.35
9	LALITPUR	0.02	306.55	-	53.09	-	274.95	-	48.62	-	683.22	-
11	M.B.POWER	151.49	56.83	3.75	29.48	1.95	7.42	0.49	31.75	2.10	125.48	8.28
12	PRA YAGRAJ POWER	820.05	151.60	1.85	203.62	2.48	-18.74	-0.23	177.89	2.17	514.37	6.27
13	R.K.M.POWER	160.79	53.37	3.32	30.96	1.93	-69.86	-4.34	24.17	1.50	38.65	2.40
14	ROSA	203.20	105.79	5.21	58.50	2.88	107.69	5.30	-	-	271.97	13.38
15	SASAN	311.09	4.72	0.15	35.77	1.15	17.05	0.55	-	-	57.53	1.85
16	SRI NAGAR HEP	54.20	16.12	2.97	6.50	1.20	-	-	-	-	22.62	4.17
17	TRN ENERGY	-	-	-	-	-	-7.93	-	12.19	-	4.26	-
18	VISHNU PRA YAG	37.55	2.04	0.54	4.93	1.31	31.55	8.40	-	-	38.52	10.26
19	KARCHAM	24.37	11.43	4.69	2.92	1.20	1.73	0.71	8.76	3.59	24.83	10.19
	Sub Total	2,576.66	952.54	3.70	633.42	2.46	518.07	2.01	330.28	1.28	2,434.30	9.45
	Captive and Co-Generation											
1	Akbarpur Chini Mills Ltd.,	5.11	-	-	1.49	2.92	-0.32	-0.62	-	-	1.18	2.30
2	Balrampur Chini Mills Ltd., Balrampur	0.67	-	-	-5.87	-87.69	-0.47	-7.09	-	-	-6.34	-94.78
3	Balrampur Chini Mills Ltd., Gonda (Babhnai)	4.48	-	-	2.37	5.30	-0.19	-0.42	-	-	2.19	4.88
4	DCM Sfram Consolidated Ltd., Lakhimpur Ajiapur	22.75	-	-	6.21	2.73	2.18	0.96	-	-	8.40	3.69
5	Haidergarh Chini Mills Ltd.,	6.06	-	-	1.73	2.85	-0.01	-0.01	-	-	1.72	2.84
6	L.H. Sugar Factories Ltd.,	12.28	-	-	3.44	2.80	-0.49	-0.40	-	-	2.95	2.40
7	Mankapur Chini Mills Ltd.,	12.47	-	-	3.91	3.14	-0.87	-0.70	-	-	3.04	2.44
8	Rauzagaon Chini Mills Ltd.,	8.97	-	-	2.20	2.45	-0.01	-0.01	-	-	2.19	2.45
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	9.35	-	-	2.62	2.80	-2.48	-2.66	-	-	0.13	0.14
10	Triveni Engg. & Industries Ltd., Khatuati	8.86	-	-	2.37	2.68	0.12	0.13	-	-	2.49	2.81
11	Kumbhi Sugar Mills Ltd.,	6.11	-	-	2.05	3.36	-0.65	-1.07	-	-	1.40	2.29
12	Gularia Chini Mills Ltd.,	10.97	-	-	3.23	2.94	-0.50	-0.45	-	-	2.73	2.49
13	Wave Ind. & Engg. Ltd.,	10.86	-	-	2.42	2.23	-0.85	-0.79	-	-	1.57	1.44



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
14	Mawana Sugar Ltd., Meerut	3.84		-	1.12	2.93	-0.82	-2.14		-	0.30	0.78
15	Mawana Sugar Ltd., Naglmal	6.02		-	1.72	2.87	-0.82	-1.36		-	0.91	1.51
16	Mawana Sugar Ltd., Titawi	7.18		-	2.11	2.94	-0.23	-0.32		-	1.88	2.62
17	Simbholi Sugar Ltd., Hapur	15.63		-	5.27	3.37	-0.12	-0.08		-	5.15	3.29
18	Simbholi Sugar Ltd., Bahraich	4.08		-	1.32	3.23	-0.08	-0.21		-	1.23	3.02
19	Tikaula Sugar Ltd.,	9.13		-	3.23	3.54	-1.61	-1.77		-	1.62	1.78
20	Avadh sugar Energy Limited	4.86		-	1.42	2.93	-0.79	-1.62		-	0.64	1.31
21	Rana Sugar Mills Ltd. Karinganji Rampur	7.62		-	2.44	3.21	-0.39	-0.52		-	2.05	2.69
22	Rana Sugar Mills Ltd. Belwara, Moradabad	5.82		-	1.81	3.12	-0.27	-0.47		-	1.54	2.65
23	Rana Sugar Mills Ltd. Bilari, Moradabad	9.13		-	3.67	4.01	-0.24	-0.26		-	3.42	3.75
24	Utam Sugar Mills, Ltd. Barkatpur, Bijnor	7.15		-	2.10	2.94	-0.17	-0.23		-	1.94	2.71
25	Utam Sugar Mills, Ltd. Shermau Saharanpur	6.89		-	2.02	2.93	-0.21	-0.31		-	1.80	2.62
26	Sukhbir Agro Energy Ltd.	8.90		-	5.60	6.29	-1.19	-1.33		-	4.41	4.96
27	Utam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	3.89		-	1.00	2.58	-0.23	-0.60		-	0.77	1.98
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	22.60		-	8.22	3.64	0.05	0.02		-	8.27	3.66
29	DCM Sriram Consolidated Ltd, Loni,Hardoi	7.86		-	2.19	2.78	-0.66	-0.85		-	1.52	1.94
30	Continental Carbon India Ltd.	2.61		-	1.01	3.88		-		-	1.01	3.88
31	SBEC Bioenergy Ltd.	5.14		-	1.50	2.92	-0.26	-0.50		-	1.24	2.42
32	Bajaj Hindustan Ltd., Gangnaquli	0.26		-	0.08	2.94	-0.39	-15.23		-	-0.32	-12.30
33	Bajaj Hindustan Ltd., Barkhera	1.81		-	0.53	2.94	-0.46	-2.52		-	0.08	0.42
34	Bajaj Hindustan Ltd., Khambakhara	0.00		-		-	-0.68	-5,117.79		-	-0.68	-5,117.79
35	Bajaj Hindustan Ltd., Maqsoodapur	2.35		-	0.70	2.97	-0.40	-1.71		-	-0.30	1.26
36	Bajaj Hindustan Ltd., Thanabhawn	4.98		-	1.46	2.93	-0.19	-0.38		-	1.27	2.55
37	Bajaj Hindustan Ltd., Bilai	4.72		-	1.39	2.94	-0.37	-0.78		-	1.02	2.16
38	Bajaj Hindustan Ltd., Paliaklan	0.00		-	0.00	0.26	-0.88	-3,628.94		-	-0.88	-3,628.68
39	Bajaj Hindustan Ltd., Kinauri	3.69		-	1.08	2.93	-0.25	-0.67		-	0.83	2.26
40	Bajaj Hindustan Ltd., Utraula	6.12		-	2.23	3.64	-0.38	-0.61		-	1.85	3.03
41	Bajaj Hindustan Ltd., Budhana	1.81		-	0.53	2.90	-0.19	-1.02		-	0.34	1.88
42	Bajaj Hindustan Ltd., Kundrakhi	7.82		-	2.53	3.24	-0.43	-0.54		-	2.11	2.70
43	Usher Eco Power			-		-		-		-	-	-



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
44	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	12.51		-	3.66	2.92	-0.24	-0.19		-	3.42	2.73
45	Dhampur Sugar Mills Ltd., Bijnor	10.39		-	3.09	2.98	-0.73	-0.70		-	2.37	2.28
46	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.71		-	4.16	3.88	-0.22	-0.20		-	3.94	3.68
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	9.16		-	2.61	2.85	-0.62	-0.68		-	1.99	2.17
48	Daurala Sugar Works(DCM)	6.67		-	1.95	2.93	0.75	1.13		-	2.71	4.06
49	Yedu Sugars Ltd.,	2.23		-	0.79	3.56	-0.43	-1.92		-	0.36	1.63
50	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.56		-	0.75	2.92	-0.64	-2.49		-	0.11	0.43
51	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	10.52		-	3.08	2.92	-0.14	-0.13		-	2.94	2.79
52	Novel Sugar	1.84		-	0.53	2.86	-0.00	-0.01		-	0.52	2.85
53	Kesar Enterprises Ltd.	16.22		-	6.06	3.74	-0.96	-0.59		-	5.10	3.14
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	11.46		-	3.38	2.95	-0.34	-0.30		-	3.04	2.65
55	Triveni Engg. & Industries Ltd., Chandpur	0.03		-	0.00	0.11	-0.24	-86.41		-	-0.24	-86.31
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.81		-	0.53	2.94	-0.24	-1.35		-	0.29	1.59
57	Triveni Engg. & Industries Ltd., Sabitgarh	3.02		-	0.88	2.90	-0.34	-1.11		-	0.54	1.79
58	India Glycols	0.58		-	0.31	5.38	0.53	9.15		-	0.84	14.53
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.21		-	0.86	3.88		-		-	0.86	3.88
60	K.M. Sugar Ltd.,	10.47		-	3.03	2.89	-0.21	-0.20		-	2.81	2.69
61	Dalmia Chini Mills Ltd., Jawaharpur	13.19		-	3.25	2.47	-0.04	-0.03		-	3.21	2.43
62	Dalmia Chini Mills Ltd., Ramgarh	8.42		-	2.28	2.71	-0.17	-0.20		-	2.11	2.50
63	Dalmia Chini Mills Ltd., Nigohi	8.71		-	2.52	2.89	0.30	0.35		-	2.82	3.24
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.87		-	1.41	2.90	-0.56	-1.16		-	0.85	1.74
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	10.02		-	2.95	2.94	-0.06	-0.06		-	2.88	2.88
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	12.39		-	3.63	2.93	0.09	0.07		-	3.72	3.00
67	Govind Sugar	13.87		-	5.43	3.92	-0.81	-0.58		-	4.62	3.33
68	Superior Food Grain ,Shamli	11.73		-	4.67	3.98	-0.64	-0.54		-	4.03	3.43
69	Kisan Sahkari Chini Mill Azamgarh	5.17		-	-	-	1.60	3.09		-	1.60	3.09
70	M/s The Seksarla Biswan sugar	14.22		-	5.98	4.20	0.06	0.04		-	6.04	4.25
71	Avadh sugar energy ltd. Sehora Bijnor	8.30		-	2.43	2.93	-0.70	-0.84		-	1.74	2.09
72	Hindalco Industries Ltd. Renukoot			-		-	-17.78	-		-	-17.78	-
73	Aditya birla chemicals (Grasim Industries)			-		-		-		-	-	-



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
74	Abhinav Steel (CPP)			-		-		-		-	-	-
75	U.P State Sugar & Cane Development Cor. (Munderva Basti)	11.44		-	5.15	4.50		-		-	5.15	4.50
76	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH,	7.75		-	3.49	4.50		-		-	3.49	4.50
77	U.P State Sugar Cor. Ltd.mohiuddinpur meerut	5.57		-	3.32	5.95	-0.73	-1.32		-	2.58	4.64
78	Gallant Infra			-		-		-		-	-	-
79	Ramala Sahkari Chini Mill	6.50		-	2.93	4.50		-		-	2.93	4.50
80	Oswal Overseas	0.44		-	0.20	4.50		-		-	0.20	4.50
	Sub Total	545.86	-	-	171.76	3.15	-40.70	-0.75	-	-	131.06	2.40
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	5.05		-	4.71	9.33		-		-	4.71	9.33
2	M/S Spinel Energy Infrastructure Limited.	3.27		-	2.47	7.54		-		-	2.47	7.54
3	M/S Dhruv Milkose Private Limited.	0.12		-	0.21	17.91		-		-	0.21	17.91
4	M/S Dante Energy Private Limited.	0.25		-	0.37	14.95		-		-	0.37	14.95
5	M/S Technical Associate Limited.	0.25		-	0.44	17.91		-		-	0.44	17.91
6	M/S Priapus Infrastructure Limited.	0.24		-	0.43	17.91		-		-	0.43	17.91
7	M/S Azure Surya Private Limited.	1.65		-	1.49	8.99		-		-	1.49	8.99
8	M/S Essel Urja Private Limited	4.06		-	3.76	9.27		-		-	3.76	9.27
9	M/S Jackson Power Private Limited	1.73		-	1.46	8.44		-		-	1.46	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	1.72		-	1.59	9.24		-		-	1.59	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	1.72		-	1.61	9.33		-		-	1.61	9.33
12	M/s Nirosha Power Pvt. Ltd	5.03		-	4.49	8.93		-		-	4.49	8.93
13	M/s K.M. Energy Pvt. Ltd	0.83		-	0.77	9.25		-		-	0.77	9.25
14	M/s Green Urja Pvt. Ltd	4.86		-	4.49	9.24		-		-	4.49	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	1.77		-	1.64	9.27		-		-	1.64	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.76		-	1.24	7.02		-		-	1.24	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.44		-	2.41	7.02		-		-	2.41	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	3.44		-	2.42	7.02		-		-	2.42	7.02
19	M/s PSPN Synergy Pvt. Ltd.	2.52		-	1.77	7.02		-		-	1.77	7.02

Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	0.70		-	0.49	7.02		-		-	0.49	7.02
21	Salasar Green Energy Pvt. Ltd.	0.86		-	0.61	7.02		-		-	0.61	7.02
22	Agrawal Solar Power Pvt. Ltd.	0.80		-	0.57	7.02		-		-	0.57	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	0.80		-	0.56	7.02		-		-	0.56	7.02
24	M/s TN Urja Pvt. Ltd	6.85		-	4.81	7.02		-		-	4.81	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.70		-	0.35	5.07		-		-	0.35	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	249.61		-	75.08	3.01	27.49	1.10		-	102.57	4.11
27	UP NEW & RENEWABLE ENERGY GOMTI NGAR	3.30		-	1.74	5.28		-		-	1.74	5.28
28	Adani Green Energy	9.43		-	4.78	5.07		-		-	4.78	5.07
29	T/A GREENTECH PVT. LTD.	1.80		-	0.91	5.07		-		-	0.91	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SITAPUR)	0.67		-	0.17	2.54		-		-	0.17	2.54
	Sub Total	319.22	-	-	127.83	4.00	27.49	0.86	-	-	155.32	4.87
	MICRO HYDEL											
1	BELKA	0.07	-	-	0.02	2.12		-		-	0.02	2.12
2	BABAIL	-0.00	-	-	-0.00	2.83		-		-	-0.00	2.83
	Sub Total	0.07	-	-	0.02	2.10	-	-	-	-	0.02	2.10
	Central Generating Stations											
	NPCIL											
1	NAPP	96.76		-	28.75	2.97	-154.93	-16.01	92.45	9.55	-33.73	-3.49
2	RAPP-3 & 4	19.49		-	6.80	3.49	2.06	1.06		-	8.85	4.54
3	RAPP-5 & 6	65.40		-	26.53	4.06	-226.24	-34.59		-	-199.71	-30.53
4	TAPP-3 & 4	1.72		-	0.53	3.07	1.50	8.70		-	2.03	11.77
5	KAPS	0.50		-	0.12	2.49	-0.18	-3.66		-	-0.06	-1.17
	Sub Total	183.87	-	-	62.73	3.41	-377.80	-20.55	92.45	5.03	-222.61	-12.11
	NHPC											
1	SALAL	16.49	1.76	1.07	1.02	0.62	0.00	0.00		-	2.78	1.69
2	TANAKPUR	4.31	1.45	3.36	0.47	1.09	0.00	0.00		-	1.92	4.45



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh	Ra. Crore	Rs./kWh
3	CHAMERA-I	35.14	3.72	1.06	4.01	1.14	-0.01	-0.00		-	7.73	2.20
4	URI	70.45	4.88	0.69	5.79	0.82	-0.01	-0.00		-	10.67	1.51
5	CHAMERA-II	14.21	0.23	0.16	1.43	1.01	0.00	0.00		-	1.66	1.17
6	DHAULIGANGA	7.97	3.17	3.98	0.95	1.19	0.00	0.00		-	4.12	5.17
7	DULHASTI	23.28	12.28	5.27	1.98	0.85	0.00	0.00		-	14.26	6.12
8	SEWA-II	20.75	10.25	4.94	8.71	4.20	-0.00	-0.00		-	18.95	9.13
9	CHAMERA-III	9.79	0.34	0.35	-2.00	-2.04	0.00	0.00		-	-1.66	-1.70
10	URI-II	36.09	-1.75	-0.48	-5.28	-1.46	-0.01	-0.00		-	-7.03	-1.95
11	PARBATI-III	3.51	11.87	33.85	0.54	1.54	0.00	0.01		-	12.42	35.41
12	NHPC CONSOLIDATED			-		-	49.51	-	136.09	-	185.59	-
13	KISAN GANGA	12.36	1.11	0.90	2.43	1.97	0.01	0.00		-	3.55	2.87
	Sub Total	254.35	49.33	1.94	20.05	0.79	49.51	1.95	136.09	5.35	254.97	10.02
	NTPC											
1	ANTA GPS	0.05	4.24	815.13	0.02	3.20	0.01	1.88		-	4.27	820.21
2	AURAIYA GPS	11.71	8.63	7.37	3.72	3.17	0.37	0.32		-	12.72	10.86
3	DADRI GPS	42.60	9.12	2.14	13.67	3.21	2.26	0.53		-	25.06	5.88
4	FGUTPS-1	44.79	15.41	3.44	15.91	3.55	2.27	0.51		-	33.59	7.50
5	FGUTPS-2	33.16	7.74	2.33	11.88	3.58	2.38	0.72		-	22.00	6.63
6	FGUTPS-3	19.56	5.09	2.60	6.95	3.55	1.19	0.61		-	13.23	6.77
7	FGUTPS-4	76.98	21.09	2.74	25.77	3.35	3.48	0.45		-	50.33	6.54
8	FSTPS	6.87	1.59	2.31	1.89	2.75	1.47	2.14		-	4.95	7.20
9	KHTPS-1	19.31	4.53	2.35	4.37	2.26	-	-		-	8.90	4.61
10	KHTPS-2	58.19	15.90	2.73	12.49	2.15	-	-		-	28.39	4.88
11	KOLDAM HPS	21.05	15.21	7.22	2.53	1.20	-	-		-	17.73	8.42
12	NCTPS-1	-	4.64	-	-	-	0.19	-		-	4.83	-
13	NCTPS-2	23.92	9.68	4.05	8.63	3.61	1.40	0.59		-	19.71	8.24
14	RIHAND-1	188.50	16.46	0.87	25.24	1.34	-	-		-	41.70	2.21
15	RIHAND-2	184.57	12.82	0.69	24.66	1.34	-	-		-	37.48	2.03
16	RIHAND-3	211.53	28.49	1.35	27.90	1.32	0.28	0.01		-	56.67	2.68



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
	NVVN/NTPC NSM-II											
1	NVVN	58.25	-	-	28.92	4.97	2.58	0.44	2.95	0.51	34.45	5.91
2	NTPC NSM II	52.96	-	-	21.76	4.11	0.56	0.11	8.28	1.56	30.60	5.78
	Sub Total	111.21	-	-	50.69	4.56	3.13	0.28	11.23	1.01	65.05	5.85
	SJVNL											
1	RAMPUR	9.56	5.81	6.08	1.15	1.20	5.26	5.50	-	-	12.21	12.78
2	NATHPA JHAKRI	27.86	11.39	4.09	3.17	1.14	0.01	0.00	37.62	13.50	52.19	18.74
	Sub Total	37.41	17.20	4.60	4.32	1.15	5.27	1.41	37.62	10.05	64.40	17.21
	TALA	-		-		-		-		-	-	-
	TEESTA-III	25.72	24.12	9.38	3.09	1.20	-13.77	-5.36	2.87	1.12	16.31	6.34
	Transmission Charges											
1	PGCIL Charges			-		-	264.74	-		-	264.74	-
2	POSOCO Charges			-		-	0.38	-	0.01	-	0.39	-
3	Case-I Transmission Charges			-		-	84.22	-		-	84.22	-
4	WUPPTCL Charges			-		-	92.31	-		-	92.31	-
5	SEUPPTCL Charges			-		-	33.94	-		-	33.94	-
a.	Ksk Mahanadi			-		-	28.78	-		-	28.78	-
b.	MB Power			-		-	9.97	-		-	9.97	-
c.	TRN			-		-	10.77	-		-	10.77	-
d.	RKM Power			-		-	34.70	-		-	34.70	-
	Sub Total	-		-		-	475.59	-	0.01	-	475.60	-
	OTHER SOURCES											
1	UI Charges	2.73		-	33.10	121.31		-	-0.95	-3.48	32.15	117.82
2	Reactive Energy Charges			-		-	1.85	-		-	1.85	-
3	OA	-	-	-	-	-	-	-	-	-	-	-



Power Purchase Summary for the month of March-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
a.	NHPC			-							-	-
b.	NVVN			-							-	-
c.	PTC			-							-	-
d.	DB Power			-							-	-
e.	TATA Power Trading Company Ltd.			-							-	-
f.	Manikaran			-							-	-
g.	PSPCL			-							-	-
h.	Shree Cement			-							-	-
i.	SMPL			-							-	-
j.	HPSEBL			-							-	-
4	Fwd/Rev Banking	-	-	-	-	-	-11.28	-	0.01	-	-11.27	-
a.	MPPMCL			-			-11.28		0.01		-11.27	-
b.	RUVNL		-	-		-		-	-	-	-	-
5	IEX Purchase	3.06		-	0.91	2.96	0.00	0.01		-	0.91	2.97
6	IEX sale	331.41		-	75.51	2.28				-	75.51	2.28
	Sub Total	-325.62	-	-	-41.50	1.27	-9.43	0.29	-0.94	0.03	-51.88	1.59
	WIND POWER											
1	OSTRO KUTCH POWER	25.86		-	9.13	3.53		-		-	9.13	3.53
2	GREEN INFRA WIND POWER	12.92		-	4.56	3.53		-		-	4.56	3.53
3	MYTRAH VAYU	8.75		-	3.09	3.53		-		-	3.09	3.53
4	RENEW POWER (SECI)	20.12		-	5.45	2.71		-		-	5.45	2.71
5	Adani Green Energy MP LTD.	9.61		-	3.39	3.53		-		-	3.39	3.53
6	WIND ONE RENERGY Pvt. Ltd.	4.16		-	1.47	3.53		-		-	1.47	3.53
7	WIND TWO RENERGY Pvt. Ltd.	3.28		-	1.16	3.53		-		-	1.16	3.53
	Sub Total	84.68	-	-	28.24	3.34	-	-	-	-	28.24	3.34
	MEJA POWER		15.61	-	-	-	-7.77	-	10.57	-	18.41	-
	NABINAGAR POWER PROJECT	20.27	11.13	5.49	3.57	1.76	-0.13	-0.06		-	14.57	7.19

