

Power Purchase Summary for the Period of FY 2019-20

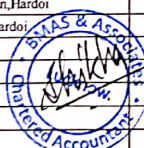
S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost			
			Rs. Crore	Rs./Kwh	Rs. Crore	Rs./Kwh	Rs. Crore	Rs./Kwh	Rs. Crore	Rs./Kwh	Rs. Crore	Rs./Kwh		
Thermal Generating Stations- State														
1	ANPARA-A	3,914.45	303.77	0.78	709.93	1.81	0.48	0.00	-	-	1,014.18	2.59		
2	ANPARA-B	6,470.88	298.89	0.46	1,117.95	1.73	13.09	0.02	-	-	1,429.93	2.21		
3	ANPARA-D	5,164.05	822.99	1.59	876.17	1.70	4.27	0.01	-	-	1,703.43	3.30		
4	PANKI	-	-	-	-	-	-	-	-	-	-	-		
5	PARICHHA	200.56	45.82	2.28	72.30	3.61	13.29	0.66	-	-	131.42	6.55		
6	PARICHHA EXT.	1,927.82	333.66	1.73	644.69	3.34	2.59	0.01	-	-	980.94	5.09		
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-		
8	OBRA-B	3,324.45	249.93	0.75	702.51	2.11	7.20	0.02	-	-	959.64	2.89		
9	HARDUAGANI	158.52	78.98	4.98	56.17	3.54	2.67	0.17	-	-	137.81	8.69		
10	HARDUAGANI EXT.	2,850.79	532.38	1.87	956.02	3.35	2.84	0.01	-	-	1,491.24	5.23		
11	PARICHHA EXT. STAGE-II	1,305.98	332.74	2.55	437.66	3.35	1.62	0.01	-	-	772.02	5.91		
12	UPRVUNL CONSOLIDATED	-	-	-	-	-	-40.06	-	-	-	-40.06	-		
	Sub Total	25,317.52	2,999.16	1.18	5,573.40	2.20	8.00	0.00	-	-	8,580.56	3.39		
Hydro Generating Stations - State														
UPJVNL														
1	RILAND	365.88	15.08	0.41	21.00	0.57	-0.00	-0.00	-	-	36.08	0.99		
2	OBRA (H)	187.20	10.99	0.59	7.81	0.42	-0.00	-0.00	-	-	18.80	1.00		
3	MATATILA	47.71	1.94	0.41	1.54	0.32	-0.00	-0.00	-	-	3.48	0.73		
4	KHARA	313.83	11.64	0.37	11.61	0.37	-0.00	-0.00	-	-	23.25	0.74		
5	UGC	20.08	-	-	5.68	2.83	-	-	-	-	5.68	2.83		
6	SHEETLA	1.96	-	-	0.30	1.54	-	-	-	-	0.30	1.54		
	Sub Total	936.66	39.66	0.42	47.94	0.51	-0.01	-0.00	-	-	87.59	0.94		
IPPs														
1	LANCO	6,725.85	637.11	0.95	1,356.15	2.02	117.17	0.17	22.32	0.03	2,132.75	3.17		
2	APCPL	196.74	42.11	2.14	89.82	4.57	0.20	0.01	20.07	1.02	152.20	7.74		
3	BEPL BARKHERA	82.96	92.42	11.14	30.70	3.70	-12.22	-1.47	-	-	110.91	13.37		
4	BEPL KHAMBIAKHERA	73.16	89.64	12.25	26.96	3.69	0.65	0.09	-	-	117.26	16.03		
5	BEPL KUNDRAKHI	116.26	89.36	7.69	37.89	3.26	0.87	0.07	-	-	128.12	11.02		
6	BEPL MAQSODAPUR	93.89	85.71	9.13	35.04	3.73	0.84	0.09	-	-	121.59	12.95		
7	BEPL UTRAULA	109.72	89.94	8.20	37.54	3.42	0.89	0.08	70.05	6.38	198.42	18.08		
8	KSK MAHANADI	4,772.38	1,219.31	2.55	1,331.69	2.79	20.01	0.04	35.92	0.08	2,606.94	5.46		
9	LALITPUR	6,916.87	2,858.00	4.13	2,044.09	2.96	268.10	0.39	280.65	0.41	5,450.85	7.88		
11	M B POWER	2,273.46	669.32	2.94	435.51	1.92	191.21	0.84	55.17	0.24	1,351.20	5.94		
12	PRAYAGRAJ POWER	8,472.86	1,247.90	1.47	2,068.15	2.44	-18.17	-0.02	177.89	0.21	3,475.77	4.10		
13	R K M POWER	2,074.84	547.47	2.64	389.43	1.88	-81.80	-0.39	24.17	0.12	879.27	4.24		
14	ROSA	5,632.62	1,269.43	2.25	1,729.06	3.07	142.92	0.25	-	-	3,141.41	5.58		
15	SASAN	3,778.25	55.68	0.15	434.43	1.15	21.48	0.06	-	-	511.59	1.35		
16	SRI NAGAR HEP	1,351.33	387.98	2.87	313.11	2.32	-	-	-	-	701.09	5.19		

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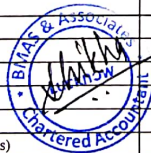


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S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
17	TRN ENERGY	1,599.77	292.24	1.83	264.81	1.66	-35.04	-0.22	18.73	0.12	540.74	3.38
18	VISHNU PRAYAG	1,731.42	24.28	0.14	226.02	1.31	28.69	0.17	-	-	278.98	1.61
19	KARCHAM	917.72	152.04	1.66	154.29	1.68	99.87	1.09	9.35	0.10	415.55	4.53
	Sub Total	46,920.11	9,849.95	2.10	11,004.71	2.35	745.66	0.16	714.32	0.15	22,314.64	4.76
	Captive and Co-Generation											
1	Akbarpur Chini Mills Ltd.,	30.09	-	-	9.76	3.24	-1.29	-0.43	-	-	8.47	2.81
2	Balrampur Chini Mills Ltd., Balrampur	70.01	-	-	21.66	3.09	-0.47	-0.07	-	-	21.18	3.03
3	Balrampur Chini Mills Ltd., Gonda (Babhnai)	34.33	-	-	11.07	3.22	-0.19	-0.05	-	-	10.88	3.17
4	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	138.82	-	-	52.09	3.75	-5.13	-0.37	-	-	46.95	3.38
5	Haidergarh Chini Mills Ltd.,	66.21	-	-	24.79	3.74	-5.64	-0.85	-	-	19.15	2.89
6	L.H. Sugar Factories Ltd.,	77.74	-	-	24.77	3.19	-3.50	-0.45	-	-	21.28	2.74
7	Mankapur Chini Mills Ltd.,	116.01	-	-	46.01	3.97	-10.09	-0.87	-	-	35.92	3.10
8	Rauzagaon Chini Mills Ltd.,	86.90	-	-	34.17	3.93	-8.99	-1.03	-	-	25.18	2.90
9	Triveni Engg. & Industries Ltd., Deoband Saharanpur	54.97	-	-	18.39	3.34	-2.48	-0.45	-	-	15.90	2.89
10	Triveni Engg. & Industries Ltd., Khatuli Muzaffarnagar	91.02	-	-	30.99	3.41	-5.26	-0.58	-	-	25.74	2.83
11	Kumbhi Sugar Mills Ltd.,	59.64	-	-	22.42	3.76	-3.02	-0.51	-	-	19.40	3.25
12	Gularia Chini Mills Ltd.,	64.05	-	-	21.79	3.40	-3.40	-0.53	-	-	18.39	2.87
13	Wave Ind. & Engg. Ltd.,	56.65	-	-	15.93	2.81	-0.85	-0.15	-	-	15.08	2.66
14	Mawana Sugar Ltd., Meerut	29.80	-	-	10.09	3.39	-2.18	-0.73	-	-	7.91	2.65
15	Mawana Sugar Ltd., Naglamal	39.25	-	-	12.83	3.27	-2.16	-0.55	-	-	10.68	2.72
16	Mawana Sugar Ltd., Titawi	45.16	-	-	15.24	3.37	-2.19	-0.49	-	-	13.05	2.89
17	Simbholi Sugar Ltd., Hapur	97.14	-	-	37.53	3.86	-4.04	-0.42	-	-	33.49	3.45
18	Simbholi Sugar Ltd., Bahraich	39.86	-	-	16.06	4.03	-2.99	-0.75	-	-	13.08	3.28
19	Tikaula Sugar Ltd.,	53.23	-	-	20.00	3.76	-2.75	-0.52	-	-	17.25	3.24
20	Avadh sugar Energy Limited	44.54	-	-	15.55	3.49	-3.29	-0.74	-	-	12.26	2.75
21	Rana Sugar Mills Ltd. Karimganj Rampur	37.95	-	-	12.79	3.37	-1.02	-0.27	-	-	11.77	3.10
22	Rana Sugar Mills Ltd. Belwara, Moradabad	32.18	-	-	10.56	3.28	-0.47	-0.15	-	-	10.09	3.14
23	Rana Sugar Mills Ltd. Bilari, Moradabad	65.15	-	-	30.34	4.66	-4.17	-0.64	-	-	26.17	4.02
24	Utam Sugar Mills, Ltd. Barkatpur, Bijnor	40.45	-	-	13.52	3.34	-1.73	-0.43	-	-	11.79	2.92
25	Utam Sugar Mills, Ltd. Shermau Saharanpur	41.29	-	-	13.76	3.33	-1.81	-0.44	-	-	11.95	2.89
26	Sukhbir Agro Energy Ltd.	76.21	-	-	46.85	6.15	-0.03	-0.00	-	-	46.82	6.14
27	Utam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	26.33	-	-	8.64	3.28	-1.25	-0.48	-	-	7.39	2.81
28	DCM Sriram Consolidated Ltd. Hariawan, Hardoi	132.95	-	-	51.46	3.87	-2.17	-0.16	-	-	49.29	3.71
29	DCM Sriram Consolidated Ltd. Loni, Hardoi	52.15	-	-	15.26	2.93	-0.66	-0.13	-	-	14.59	2.80
30	Continental Carbon India Ltd.	22.00	-	-	8.42	3.83	0.12	0.05	-	-	8.54	3.88
31	SBEC Bioenergy Ltd.	36.76	-	-	12.41	3.38	-1.94	-0.53	-	-	10.48	2.85
32	Bajaj Hindustan Ltd., Gangnaguli	0.78	-	-	0.24	3.09	-0.40	-5.16	-	-	-0.16	-2.08
33	Bajaj Hindustan Ltd., Barkhera	11.10	-	-	3.69	3.33	-0.88	-0.80	-	-	2.81	2.53
34	Bajaj Hindustan Ltd., Khambakhera	1.27	-	-	0.53	4.21	-0.84	-6.65	-	-	-0.31	-2.44
35	Bajaj Hindustan Ltd., Maqsoodapur	11.09	-	-	3.66	3.30	-0.77	-0.69	-	-	2.89	2.61



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36	Bajaj Hindustan Ltd., Thanabhawn	32.63	-	-	11.13	3.41	-1.73	-0.53	-	-	9.40	2.88
37	Bajaj Hindustan Ltd., Bilai	28.50	-	-	9.40	3.30	-1.39	-0.49	-	-	8.01	2.81
38	Bajaj Hindustan Ltd., Paliaklan	1.87	-	-	0.85	4.56	-1.18	-6.31	-	-	-0.33	-1.75
39	Bajaj Hindustan Ltd., Kinauni	28.15	-	-	9.14	3.25	-1.11	-0.39	-	-	8.03	2.85
40	Bajaj Hindustan Ltd., Utraula	28.76	-	-	10.78	3.75	-0.66	-0.23	-	-	10.12	3.52
41	Bajaj Hindustan Ltd., Budhana	22.59	-	-	8.29	3.67	-1.84	-0.82	-	-	6.45	2.85
42	Bajaj Hindustan Ltd., Kundrakhi	48.06	-	-	15.57	3.24	-0.43	-0.09	-	-	15.15	3.15
43	Usher Eco Power	-	-	-	-	-	-	-	-	-	-	-
44	Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur	81.41	-	-	27.74	3.41	-4.07	-0.50	-	-	23.67	2.91
45	Dhampur Sugar Mills Ltd., Bijnor	117.49	-	-	42.03	3.58	-7.68	-0.65	-	-	34.35	2.92
46	Dhampur Sugar Mills Ltd., Rajpura, Sambhal	61.83	-	-	25.90	4.19	-1.95	-0.32	-	-	23.95	3.87
47	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	46.56	-	-	16.24	3.49	-3.60	-0.77	-	-	12.65	2.72
48	Daurala Sugar Works (DCM)	66.74	-	-	22.23	3.33	-1.74	-0.26	-	-	20.49	3.07
49	Yedu Sugars Ltd.,	14.21	-	-	15.16	10.67	-10.53	-7.41	-	-	4.63	3.26
50	Dhampur Sugar Mills Ltd., Bareilly, Meerangaj	12.94	-	-	4.03	3.11	-0.89	-0.69	-	-	3.14	2.43
51	Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur	69.63	-	-	23.79	3.42	-3.47	-0.50	-	-	20.31	2.92
52	Novel Sugar	12.04	-	-	3.99	3.32	-0.46	-0.38	-	-	3.53	2.93
53	Kesar Enterprises Ltd.	119.80	-	-	53.25	4.44	-9.20	-0.77	-	-	44.05	3.68
54	New India Sugar Mills., Now, Avadh Sugar Kushinagar	73.89	-	-	26.56	3.59	-5.10	-0.69	-	-	21.46	2.90
55	Triveni Engg. & Industries Ltd., Chandpur	8.75	-	-	3.04	3.47	-0.72	-0.82	-	-	2.32	2.65
56	Triveni Engg. & Industries Ltd., Milak Narayanpur	11.28	-	-	3.66	3.25	-0.59	-0.52	-	-	3.07	2.72
57	Triveni Engg. & Industries Ltd., Sabitgarh	17.93	-	-	7.02	3.91	-0.86	-0.48	-	-	6.16	3.44
58	India Glycols	10.42	-	-	6.24	5.99	0.53	0.51	-	-	6.76	6.49
59	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	36.71	-	-	15.66	4.27	-1.42	-0.39	-	-	14.24	3.88
60	K.M. Sugar Ltd.,	51.47	-	-	16.27	3.16	-1.44	-0.28	-	-	14.83	2.88
61	Dalmia Chini Mills Ltd., Jawaharpur	108.22	-	-	38.20	3.53	-7.05	-0.65	-	-	31.15	2.88
62	Dalmia Chini Mills Ltd., Ramgarh	44.35	-	-	15.04	3.39	-2.37	-0.53	-	-	12.67	2.86
63	Dalmia Chini Mills Ltd., Nigohi	56.78	-	-	18.91	3.33	-1.95	-0.34	-	-	16.96	2.99
64	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	29.05	-	-	9.52	3.28	-1.61	-0.55	-	-	7.91	2.72
65	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	65.19	-	-	21.98	3.37	-2.82	-0.43	-	-	19.16	2.94
66	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	69.20	-	-	22.13	3.20	-1.65	-0.24	-	-	20.48	2.96
67	Govind Sugar	92.14	-	-	42.82	4.65	-7.36	-0.80	-	-	35.46	3.85
68	Superior Food Grain, Shamli	68.71	-	-	30.21	4.40	-3.04	-0.44	-	-	27.16	3.95
69	Kisan Sahkari Chini Mill Azamgarh	25.54	-	-	8.42	3.30	1.45	0.57	-	-	9.87	3.86
70	M/s The Seksaria Biswan sugar	97.82	-	-	47.87	4.89	-5.88	-0.60	-	-	41.99	4.29
71	Avadh sugar energy ltd. Sehora Bijnor	56.12	-	-	19.87	3.54	-4.07	-0.73	-	-	15.80	2.81
72	Hindalco Industries Ltd. Renukoot	-	-	-	-	-	-17.78	-	-	-	-17.78	-
73	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-	-	-	-	-	-
74	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-	-	-	-
75	U P State Sugar & Cane Development Cor. (Munderva Basti)	37.26	-	-	16.77	4.50	-	-	-	-	16.77	4.50
76	U P State Sugar & Cane Development Cor. Ltd. PIPRAITTI, GORAKHPUR	29.88	-	-	13.45	4.50	-	-	-	-	13.45	4.50



MNO-414612

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77	U P State Sugar Cor. Ltd.mohiuddinpur meerut	27.31	-	-	12.95	4.74	-0.73	-0.27	-	-	12.22	4.47
78	Gallant Infra	-	-	-	-	-	-	-	-	-	-	-
79	Ramala Sahkari Chini Mill	22.97	-	-	10.34	4.50	-	-	-	-	10.34	4.50
80	Oswal Overseas	0.44	-	-	0.20	4.50	-	-	-	-	0.20	4.50
	Sub Total	3,717.72	-	-	1,399.94	3.77	-204.38	-0.55	-	-	1,195.56	3.22
	Renewable Sources											
	SOLAR											
1	M/s Universal Saur Urja Private Limited.	50.50	-	-	47.12	9.33	-	-	-	-	47.12	9.33
2	M/S Spinel Energy Infrastructure Limited.	32.70	-	-	24.66	7.54	-	-	-	-	24.66	7.54
3	M/S Dhruv Milkose Private Limited.	1.10	-	-	1.97	17.91	-	-	-	-	1.97	17.91
4	M/S Dante Energy Private Limited.	2.17	-	-	3.24	14.95	-	-	-	-	3.24	14.95
5	M/S Technical Associate Limited.	2.62	-	-	4.70	17.91	-	-	-	-	4.70	17.91
6	M/S Priapus Infrastructure Limited.	2.21	-	-	3.96	17.91	-	-	-	-	3.96	17.91
7	M/S Azure Surya Private Limited.	16.69	-	-	15.00	8.99	-	-	-	-	15.00	8.99
8	M/S Essel Urja Private Limited	51.19	-	-	47.45	9.27	-	-	-	-	47.45	9.27
9	M/S Jakson Power Private Limited	16.52	-	-	13.94	8.44	-	-	-	-	13.94	8.44
10	M/s Refex Energy (Rajasthan) Pvt. Ltd	16.88	-	-	15.59	9.24	-	-	-	-	15.59	9.24
11	M/s Samavist Energy Solutions Pvt. Ltd	16.72	-	-	15.60	9.33	-	-	-	-	15.60	9.33
12	M/s Nirosha Power Pvt. Ltd	50.89	-	-	45.44	8.93	-	-	-	-	45.44	8.93
13	M/s K.M. Energy Pvt. Ltd	8.45	-	-	7.81	9.25	-	-	-	-	7.81	9.25
14	M/s Green Urja Pvt. Ltd	47.13	-	-	43.55	9.24	-	-	-	-	43.55	9.24
15	M/s SUN N Wind Infra Energy Pvt. Ltd.	17.11	-	-	15.87	9.27	-	-	-	-	15.87	9.27
16	M/s Sukhbir Agro (1) Lalitpur UP. (10 MW)	16.73	-	-	11.75	7.02	-	-	-	-	11.75	7.02
17	M/s Sukhbir Agro (2) Lalitpur UP. (20 MW)	34.07	-	-	23.91	7.02	-	-	-	-	23.91	7.02
18	M/s Sukhbir Agro (3) Mahoba UP. (20 MW)	33.80	-	-	23.73	7.02	-	-	-	-	23.73	7.02
19	M/s PSPN Synergy Pvt. Ltd.	25.477320	-	-	17.89	7.02	-	-	-	-	17.89	7.02
20	M/s Aryavaan Renewable Energy Pvt. Ltd.	6.57	-	-	4.61	7.02	-	-	-	-	4.61	7.02
21	Salasar Green Energy Pvt. Ltd.	8.92	-	-	6.26	7.02	-	-	-	-	6.26	7.02
22	Agrawal Solar Power Pvt. Ltd.	8.48	-	-	5.95	7.02	-	-	-	-	5.95	7.02
23	M/s Lohia Developers (India) Pvt. Ltd.	8.13	-	-	5.71	7.02	-	-	-	-	5.71	7.02
24	M/s TN Urja Pvt. Ltd	72.05	-	-	50.58	7.02	-	-	-	-	50.58	7.02
25	M/s Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	7.10	-	-	3.60	5.07	-	-	-	-	3.60	5.07
26	M/s SECIL (ENVIRO SOLAIRE), SAKET NEW DELHI	1,529.79	-	-	485.93	3.18	27.49	0.18	-	-	513.43	3.36
27	UP NEW & RENEWABLE ENERGY COMMITTEE LUCKNOW	36.37	-	-	19.20	5.28	-	-	-	-	19.20	5.28
28	Adani Green Energy	77.29	-	-	39.19	5.07	-	-	-	-	39.19	5.07
29	TA GREENTECH PVT. LTD.	16.35	-	-	8.29	5.07	-	-	-	-	8.29	5.07
30	M/s PINNACLE RENEWABLE ENERGY (SIVAM)	3.18	-	-	0.81	2.54	-	-	-	-	0.81	2.54
	Sub Total	2,217.21	-	-	1,013.33	4.57	27.49	0.12	-	-	1,040.82	4.69
	MICRO HYDEL											



Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MTD)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore	Rs./kWh
1	BELKA	1.54	-	-	0.33	2.12	-	-	-	-	0.33	2.12
2	BABAIL	-0.03	-	-	-0.01	2.95	-	-	-	-	-0.01	2.95
	Sub Total	1.51	-	-	0.32	2.11	-	-	-	-	0.32	2.11
Central Generating Stations												
	NPCCIL											
1	NAPP	1,229.14	-	-	391.71	3.19	-155.60	-1.27	92.45	0.75	328.56	2.67
2	RAPP-3 & 4	519.36	-	-	181.07	3.49	1.78	0.03	-	-	182.84	3.52
3	RAPP-5 & 6	889.26	-	-	360.56	4.05	-226.06	-2.54	-	-	134.51	1.51
4	TAPP-3 & 4	21.33	-	-	6.74	3.16	1.31	0.61	-	-	8.05	3.77
5	KAPS	6.73	-	-	1.71	2.54	-0.22	-0.33	-	-	1.49	2.21
	Sub Total	2,665.82	-	-	941.80	3.53	-378.80	-1.42	92.45	0.35	655.45	2.46
	NHPC											
1	SALAL	265.15	19.88	0.75	16.33	0.62	9.84	0.37	-	-	46.05	1.74
2	TANAKPUR	102.67	20.31	1.98	16.37	1.59	15.34	1.49	-	-	52.02	5.07
3	CHAMERA-I	532.76	40.23	0.76	60.79	1.14	-1.32	-0.02	-	-	99.70	1.87
4	URLI	664.14	53.33	0.80	54.59	0.82	4.77	0.07	-	-	112.69	1.70
5	CHAMERA-II	338.92	24.04	0.71	34.06	1.01	-0.92	-0.03	-	-	57.18	1.69
6	DHAULIGANGA	334.88	42.95	1.28	40.63	1.21	-0.98	-0.03	-	-	82.60	2.47
7	DULHASTI	556.47	122.34	2.20	146.82	2.64	2.46	0.04	-	-	271.63	4.88
8	SEWA-II	173.34	44.62	2.57	41.80	2.41	0.44	0.03	-	-	86.86	5.01
9	CHAMERA-III	274.49	57.72	2.10	54.07	1.97	2.85	0.10	-	-	114.64	4.18
10	URLI-II	435.41	83.26	1.91	78.38	1.80	6.37	0.15	-	-	168.01	3.86
11	PARBATH-II	180.47	74.62	4.13	27.77	1.54	-0.82	-0.05	-	-	101.58	5.63
12	NHPC CONSOLIDATED	-	-	-	-	-	96.92	-	136.09	-	233.00	-
13	KISAN GANGA	398.90	77.61	1.95	69.75	1.75	46.37	1.16	-	-	193.73	4.86
	Sub Total	4,257.62	660.91	1.55	641.37	1.51	181.32	0.43	136.09	0.32	1,619.68	3.80
	NTPC											
1	ANTA GPS	160.12	57.77	3.61	114.29	7.14	0.49	0.03	-	-	172.55	10.78
2	AURAIYA GPS	172.73	113.41	6.57	82.69	4.79	5.38	0.31	-	-	201.48	11.66
3	DADRI GPS	784.83	120.79	1.54	452.57	5.77	18.76	0.24	-	-	592.13	7.54
4	FGUTPS-1	971.68	186.59	1.92	330.27	3.40	13.59	0.14	-	-	530.45	5.46
5	FGUTPS-2	535.05	93.73	1.75	184.29	3.44	7.57	0.14	-	-	285.39	5.34
6	FGUTPS-3	299.24	61.69	2.06	102.08	3.41	4.12	0.14	-	-	167.89	5.61
7	FGUTPS-4	1,013.38	251.03	2.48	325.78	3.21	13.72	0.14	-	-	590.52	5.83
8	FSTPS	191.25	19.22	1.00	46.56	2.43	0.84	0.04	-	-	66.62	3.48
9	KHTPS-1	369.78	54.92	1.49	83.32	2.25	-	-	-	-	138.24	3.74
10	KHTPS-2	1,320.87	192.22	1.46	281.97	2.13	-	-	-	-	474.18	3.59
11	KOLDAM HPS	730.73	191.78	2.62	174.87	2.39	1.81	0.02	-	-	368.45	5.04



 BMAS & Associates
 Chartered Accountants

M.No-914612

Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh
12	NCTPS-1	301.41	56.15	1.86	124.52	4.13	1.70	0.06	-	-	182.38	6.05
13	NCTPS-2	607.39	117.60	1.94	145.31	2.39	5.18	0.09	-	-	268.09	4.41
14	RIHAND-1	2,206.96	199.98	0.91	303.60	1.38	-5.60	-0.03	-	-	497.97	2.26
15	RIHAND-2	2,091.09	155.50	0.74	283.72	1.36	-	-	-	-	439.23	2.10
16	RIHAND-3	2,653.35	345.39	1.30	363.14	1.37	5.54	0.02	-	-	714.07	2.69
17	SINGRAULI	5,100.45	357.68	0.70	708.92	1.39	-	-	-	-	1,066.59	2.09
18	TANDA TPS	1,827.85	368.18	2.01	557.59	3.05	19.85	0.11	-	-	945.62	5.17
19	SINGRAULI SHPS	4.90	-	-	3.10	6.34	-	-	-	-	3.10	6.34
20	JHANOR GPS	2.17	0.25	1.16	1.09	5.04	-0.00	-0.00	-	-	1.34	6.20
21	KORBA-I STPS	24.10	1.66	0.69	3.25	1.35	0.00	0.00	-	-	4.90	2.03
22	KORBA-III STPS	21.76	1.34	0.62	1.25	0.57	0.00	0.00	-	-	2.59	1.19
23	KAWAS GPS	9.13	0.69	0.75	3.07	3.36	-	-	-	-	3.75	4.11
24	MAUDA-I STPS	37.64	8.37	2.22	12.10	3.21	0.17	0.04	-	-	20.64	5.48
25	MAUDA-II STPS	41.90	8.75	2.09	13.52	3.23	0.13	0.03	-	-	22.41	5.35
26	SOLAPUR TPS	1.13	4.32	38.32	0.40	3.57	0.02	0.20	-	-	4.74	42.09
27	SIPAT-I	38.55	4.99	1.29	4.90	1.27	0.00	0.00	-	-	9.89	2.57
28	SIPAT-II STPS	15.03	1.96	1.31	2.17	1.44	-0.00	-0.00	-	-	4.14	2.75
29	VINDHYACHAL-I STPS	32.44	2.95	0.91	5.70	1.76	-	-	-	-	8.65	2.67
30	VINDHYACHAL-II STPS	16.85	1.35	0.80	2.82	1.67	-	-	-	-	4.17	2.47
31	VINDHYACHAL-III STPS	23.62	2.44	1.03	3.96	1.67	-0.00	-0.00	-	-	6.39	2.71
32	VINDHYACHAL-IV STPS	19.25	3.35	1.74	3.14	1.63	0.00	0.00	-	-	6.49	3.37
33	VINDHYACHAL-V STPS	14.22	2.33	1.64	2.40	1.69	0.02	0.01	-	-	4.75	3.34
34	GADARWARA STPS-I	1.92	2.49	12.96	0.67	3.50	0.03	0.15	-	-	3.19	16.61
35	LARA STPS-I	4.52	1.46	3.23	1.11	2.45	-	-	-	-	2.57	5.68
36	KHARGONE STPS	1.49	0.42	2.82	0.44	2.93	-	-	-	-	0.86	5.75
37	NTPC CONSOLIDATED	-	-	-	-	-	-181.25	-	250.57	-	69.32	-
	Sub Total	21,648.79	2,992.76	1.38	4,730.59	2.19	-87.93	-0.04	250.57	0.12	7,885.98	3.64
	THDC											
1	TEHR	1,229.28	280.46	2.28	277.18	2.25	60.97	0.50	175.87	1.43	794.48	6.46
2	KOTESHWAR	500.49	124.70	2.49	113.77	2.27	0.24	0.00	-	-	238.71	4.77
3	DHUKWAN	2.72	-	-	0.66	2.44	-	-	-	-	0.66	2.44
	Sub Total	1,732.49	405.17	2.34	391.61	2.26	61.21	0.35	175.87	1.02	1,033.86	5.97
	NVVN/NTPC NSM-II											
1	NVVN	677.59	-	-	310.99	4.59	21.16	0.31	2.95	0.04	335.10	4.95
2	NTPC NSM II	492.03	-	-	180.74	3.67	1.60	0.03	8.28	0.17	190.62	3.87
	Sub Total	1,169.62	-	-	491.72	4.20	22.76	0.19	11.23	0.10	525.71	4.49
	SVNL											

Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./MWh	Rs. Crore	Rs./MWh	Rs. Crore	Rs./MWh	Rs. Crore	Rs./MWh	Rs. Crore	Rs./MWh
1	RAMPUR	356.84	72.40	2.03	71.79	2.01	2.11	0.06	-	-	146.31	4.10
2	NATTPA JHAKRI	1,374.11	154.05	1.12	169.13	1.23	-8.93	-0.07	37.62	0.27	351.87	2.56
	Sub Total	1,730.95	226.46	1.31	240.92	1.39	-6.82	-0.04	37.62	0.22	498.18	2.88
	TALA	118.90	-	-	25.68	2.16	-	-	-	-	25.68	2.16
	TEESTA-III	897.63	239.62	2.67	222.19	2.48	47.26	0.53	4.71	0.05	513.78	5.72
	Transmission Charges											
1	PGCIL Charges	-	-	-	-	-	3,477.54	-	-	-	3,477.54	-
2	POSOCO Charges	-	-	-	-	-	4.35	-	0.01	-	4.36	-
3	Case-I Transmission Charges	-	-	-	-	-	727.61	-	-	-	727.61	-
4	WUPPTCL Charges	-	-	-	-	-	881.29	-	-	-	881.29	-
5	SEUPPTCL Charges	-	-	-	-	-	300.03	-	-	-	300.03	-
a	Ksk Mahanadi	-	-	-	-	-	316.74	-	-	-	316.74	-
b	MB Power	-	-	-	-	-	126.32	-	-	-	126.32	-
c	TRN	-	-	-	-	-	121.72	-	-	-	121.72	-
d	RKM Power	-	-	-	-	-	162.83	-	-	-	162.83	-
	Sub Total	-	-	-	-	-	5,390.83	-	0.01	-	5,390.84	-
	OTHER SOURCES											
1	UI Charges	-169.93	-	-	191.40	-11.26	-	-	1.44	-0.08	192.84	-11.35
2	Reactive Energy Charges	-	-	-	-	-	7.09	-	-	-	7.09	-
3	OA	1,717.56	-	-	917.48	5.34	13.77	0.08	-	-	931.25	5.42
a	NMPC	158.63	-	-	85.18	5.37	-	-	-	-	85.18	5.37
b	NVVN	53.06	-	-	29.39	5.54	-	-	-	-	29.39	5.54
c	PTC	1,235.93	-	-	655.46	5.30	-	-	-	-	655.46	5.30
d	DB Power	39.67	-	-	22.33	5.63	-	-	-	-	22.33	5.63
e	TATA Power Trading Company Ltd	146.99	-	-	76.89	5.23	-	-	-	-	76.89	5.23
f	Manikaran	44.15	-	-	26.56	6.02	-	-	-	-	26.56	6.02
g	PSPCL	-	-	-	-	-	3.88	-	-	-	3.88	-
h	Shree Cement	18.20	-	-	10.29	5.66	-	-	-	-	10.29	5.66
i	SMPL	20.92	-	-	11.39	5.45	-	-	-	-	11.39	5.45
j	HPSEBL	-	-	-	-	-	9.88	-	-	-	9.88	-
4	Fwd/Rev Banking	-	-	-	-	-	51.89	-	0.01	-	51.90	-
a	MPPMCL	-	-	-	-	-	46.70	-	0.01	-	46.71	-
b	RUVNL	-	-	-	-	-	5.19	-	-	-	5.19	-
5	IEX Purchase	1,140.29	-	-	498.95	4.38	0.04	0.00	-	-	498.99	4.38
6	IEX sale	1,097.37	-	-	292.76	2.67	-	-	-	-	292.76	2.67
	Sub Total	1,590.54	-	-	1,315.07	8.27	72.78	0.46	1.45	0.01	1,389.31	8.73



MAN-414612

Power Purchase Summary for the Period of FY 2019-20

S.No	Name of Generator	Energy Billed (MU)	Fixed Charges		Variable Charges		Other Bills		Late Payment Surcharge		Total Power Purchase Cost	
			Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh	Rs. Crore	Rs./KWh
	WIND POWER											
1	OSTRO KUTCH POWER	313.60	-	-	110.70	3.53	-	-	-	-	110.70	3.53
2	GREEN INFRA WIND POWER	276.90	-	-	97.75	3.53	-	-	-	-	97.75	3.53
3	MYTRAH VAYU	163.33	-	-	57.65	3.53	-	-	-	-	57.65	3.53
4	RENEW POWER (SECI)	115.23	-	-	31.23	2.71	-	-	-	-	31.23	2.71
5	Adani Green Energy MP LTD.	49.88	-	-	17.61	3.53	-	-	-	-	17.61	3.53
6	WIND ONE RENERGY Pvt. Ltd.	14.29	-	-	5.04	3.53	-	-	-	-	5.04	3.53
7	WIND TWO RENERGY Pvt. Ltd.	17.66	-	-	6.23	3.53	-	-	-	-	6.23	3.53
	Sub Total	950.88	-	-	326.21	3.43	-	-	-	-	326.21	3.43
	MEJA POWER	847.10	247.02	2.92	260.61	3.08	-7.76	-0.09	22.76	0.27	522.63	6.17
	NABINAGAR POWER PROJECT	235.18	76.33	3.25	48.66	2.07	-1.14	-0.05	-	-	123.84	5.27
	TANDA STAGE-II	1,184.70	216.12	1.82	260.65	2.20	10.06	0.08	-	-	486.84	4.11
	Total Power Purchase inclusive of Transmission Charges	1,18,140.93	17,953.14	1.52	28,936.73	2.45	5,880.54	0.50	1,447.06	0.12	54,217.47	4.59
	PTC Unverified Power Purchase	-	-	-	-	-	116.21	-	-	-	116.21	-
	Total Power Purchase inclusive of Transmission Charges	1,18,140.93	17,953.14	1.52	28,936.73	2.45	5,996.75	0.51	1,447.06	0.12	54,333.68	4.60
	Less:-											
	U.I. Charges Receivable (AG code 62.803)										19.39	
	Reactive Charges Receivable (AG code 62.804)										15.02	
	LPS Receivable (AG code 62.805)										1.17	
	Subsidy Receivable NEDA (AG code 63.140)										189.99	
	Subsidy Receivable IREDA (AG code 63.150)										9.27	
	Rebate (AG Head 70 Credit)										83.53	
	Add:-											
	Un billed power sale (AG 23.12)										63.65	
	Un billed power sale (AG 23.42)										817.67	
	Sub-Total										562.94	
	Total Power Purchase inclusive of Transmission Charges	1,18,140.93	17,953.14	1.52	28,936.73	2.45	5,996.75	0.51	1,447.06	0.12	54,896.62	4.65

M/N0-414612

