

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

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FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

Sr. No	Format Name	Description
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Form No: BS1			
Name of Distribution Licensee			kesco
Profit & Loss Account			
			Rs. Crores
Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
I	Revenue From Operations	3177.70	3325.81
II	Other Income	165.16	55.13
III	Total Income (I+II)	3,342.86	3,380.94
IV	EXPENSES		
	Purchase of electricity/ Stock-in-Trade	2,699.07	2,705.44
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-
	Employee benefits expense	142.46	144.59
	Finance costs	284.60	253.53
	Depreciation and amortization expenses	59.41	80.29
	Other expenses	-	-
	a) Administrative, General & Other Expenses	113.46	117.77
	b) Repairs and Maintenance Expenses	56.34	61.45
	c) Bad Debts & Provisions	526.55	508.32
	Total expenses (IV)	3,881.89	3,871.39
V	Profit/(Loss) before rate regulated activities/ exceptional items and tax (III-IV)	(539.03)	(490.45)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	(6.94)	(7.43)
VII	Profit/(Loss) before tax (V-VI)	(532.09)	(483.02)
VIII	Tax expense:		
	(1) Current tax		
	(2) Deferred tax		
	(i) Provision for the year		
	(ii) Adjustable in future year		
	(3) Tax relating to earlier years.		
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(532.09)	(483.02)
X	Profit/(Loss) from discontinued operations		
XI	Tax expense of discontinued operations		
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(532.09)	(483.02)
XIII	Profit/(Loss) for the period (VIII+XI)	-	-
XIV	Other Comprehensive Income		
	A (i) Items that will not be reclassified to profit or loss	0.05	(0.96)
	(ii) Income tax relating to items that will not be reclassified to profit or loss		
	B (i) Items that will be reclassified to profit or loss		
	(ii) Income tax relating to items that will be reclassified to profit or loss		
XV	Total other comprehensive income for the year		
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	(545.92)	(498.84)
XVII	Earnings per equity share (continuing operation) :	-	-
	(1) Basic (Amount in Rs..)	(2.21)	(1.80)
	(2) Diluted (Amount in Rs..)	(2.21)	(1.80)
XVIII	Earnings per equity share (for discontinued operation) :	-	-
	(1) Basic (Amount in Rs..)	-	-
	(2) Diluted (Amount in Rs..)	-	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-
	(1) Basic (Amount in Rs..)	(2.21)	(1.80)
	(2) Diluted (Amount in Rs..)	(2.21)	(1.80)
*	Previous year of the Trued- Up year		

Form No: BS2

Name of Distribution Licensee

kesco

Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
ASSETS			
(1)	Non-current assets	1,673.92	1,764.61
	(a) Property, Plant and Enquipment	973.51	947.94
	(b) Capital work-in-progress	350.49	524.55
	(c) Investment Property	0.00	0.00
	(d) Goodwill	0.00	0.00
	(e) Intangible assets	19.25	23.37
	(f) Intangible assets under development	0.00	0.00
	(g) Biological Assets other than bearer plants	0.00	0.00
	(h) Financial Assets	0.00	0.00
	(i) Investments	0.00	0.00
	(ii) Trade receivables	0.00	0.00
	(iii) Loans	0.00	0.00
	(iv) Others (to be specified)	330.67	268.75
	(i) Deferred tax assets (net)	-	-
	(j) Other non-current assets	-	-
(2)	Current assets	2,853.49	2,539.39
	(a) Inventories	109.57	117.69
	(b) Financial Assets	0.00	0.00
	(i) Investments	0.00	0.00
	(i) Trade receivables	2279.86	1959.46
	(ii) Cash and cash equivalents	121.98	105.63
	(iii) Bank balances other than Cash and Cash equivalent	0.22	0.22
	(v) Loans	0.00	0.00
	(iv) Others	330.85	344.14
	(c) Current Tax Assets (Net)	0.00	0.00
	(d) Other current assets	11.01	12.25
Total Assets		4,527.41	4,304.00
	Regulatory deferral account balances		
	Total assets and Regulatory deferral account balances	4,527.41	4,304.00

Form No: BS2

Name of Distribution Licensee

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Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
EQUITY AND LIABILITIES			
	EQUITY	(1,577.74)	(1,621.24)
	(a) Equity Share Capital	2,663.42	2,853.51
	(b) Other Equity	(4,241.16)	(4,474.75)
	LIABILITIES	6,105.15	5,925.24
(1)	Non-current liabilities	2,176.94	1,812.43
	(a) Financial liabilities		
	(i) Borrowings	1888.14	1492.79
	(ii) Trade payables	0.00	0.00
	(iii) Other financial liabilities	288.80	319.64
	(b) Provisions		
	(c) Deferred tax liabilities (Net)		
	Less: Adjustable in future Tariff		
	(d) Other non-current liabilities		
(2)	Current liabilities	3,928.21	4,112.81
	(a) Financial liabilities		
	(i) Borrowings	593.56	752.35
	(ii) Trade payables	1326.25	1265.41
	(iii) Other financial liabilities	2008.40	2095.05
	(b) Other current liabilities		
	(c) Provisions		
	(d) Current 'Tax Liabilities (Net)		
Total Equity and Liabilities		4,527.41	4,304.00

* Previous year of the Trued- Up year

Form No: BS3

Name of Distribution Licensee

kesco

Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Profit/ (Loss) before Taxation & Extraordinary items	(532.09)	(483.02)
	Adjustment for :		
a	Depreciation	59.41	60.68
b	Loss on retirement of property. Plant and equipments/ intangible assets (net)	-	0.00
c	Gain on sale of current investments	-	0.00
d	Interest income	(0.95)	(2.10)
e	Dividend income	-	0.00
f	Interest & Financial charges	284.60	253.53
g	Bad Debts written off	526.55	-
h	Provision for doubtful debts	(20.60)	508.32
i	Prior period Expenditure (Net)		
j	Fringe Benefit Tax		
	SUB TOTAL	849.01	820.43
	Operating profit before working capital change	316.92	337.41
	Adjustment for :		
a	Stores & Spares	(59.46)	(8.12)
b	Trade Receivables	251.73	(187.92)
c	Other Current Assets	1.15	-1.24
d	Other non- current assets	-20.02	-13.29
e	Other Advances	59.79	0.00
f	Inter Unit Transfer	0.00	0.00
g	Employee benefit Obligations	-	-
h	Other Current Liabilities	33.81	85.69
i	Other Financial Liabilities	189.46	-60.85
j	Short Term Borrowings	-	61.92
k	Trade Payables	(18.26)	30.84
l	Regulatory deferral accounts	-	-
	CASH FROM OPERATING ACTIVITIES (A)	438.20	(92.97)
	Income tax paid		
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)	755.12	244.44
B	CASH FLOWS FROM INVESTING ACTIVITIES		
a	Decrease/ (Increase) in Fixed Assets	(64.19)	(232.83)
b	Decrease/ (Increase) in Capital Work in Progress	(183.40)	(0.07)
c	(Increase)/ Decrease in Investments	0.04	-
d	Decrease/ (Increase) in Other Non-Current Assets	-	-
e	Decrease/ (Increase) in Long Term Loans & Advances	-	-
f	Interest and Dividend Income	0.95	2.10
g	Loans to employees	-	-
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)	(246.60)	(230.80)

Form No: BS3

Name of Distribution Licensee

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Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
C	CASH FLOW FROM FINANCING ACTIVITIES		
a	Proceeds from borrowings	(467.97)	-236.56
	Increase from Borrowing	-	-
	Repayment of Borrowing	-	-
b	Proceeds from Share Capital	318.01	-
c	Proceed from Share Application Money	-	465.53
d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	10.26	9.43
e	Other long term liabilities	-	-
f	Interest & Financial charges	(284.60)	(253.53)
g	Accumulated losses as per transfer scheme transferred to PTCL	-	-
h	Dividend paid	-	-
i	Dividend distribution tax paid	-	-
	NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)	(424.30)	(15.13)
	NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	84.22	(1.49)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR	51.64	121.98
	CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR	135.86	120.49
*	Previous year of the Trued- Up year		

Form No: Energy Balance												
Name of Distribution Licensee										kesco		
Energy Balance												
S.No.	Particulars	Units	Formulae	Past years Data			True- Up			APR		ARR
				FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
				Trued- Up	Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		3,396.64	3,835.67	3,877.51	4,217.75	4,218.15	4,218.14	4,533.51	4,456.96	4,687.14
	Overall Distribution Losses											
B	Percentage	%		8.25%	8.12%	9.60%	7.19%	7.68%	7.68%	7.68%	7.50%	7.39%
C	Quantum	MU	C=(A/(1-B)-A)	305.42	338.98	411.77	326.75	351.08	351.08	377.14	361.38	374.02
D	Energy requirement at Discom Periph	MU	D=A+C	3,702.06	4,174.65	4,289.15	4,544.50	4,569.22	4,569.22	4,910.65	4,818.34	5,061.16
	Intra State Transmission Losses											
E	Percentage	%		3.33%	3.27%	3.22%	3.18%	3.22%	3.22%	3.18%	3.18%	3.18%
F	Quantum	MU	F=(D/(1-E)-D)	127.53	141.13	142.71	149.26	152.02	152.02	161.29	158.26	166.23
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	3,829.59	4,315.78	4,431.86	4,693.76	4,721.25	4,721.25	5,071.94	4,976.59	5,227.39
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		2,867.01	2,969.11	2,909.53	3,241.00	0.00	3054.79	3432.28	3298.80	3168.27
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		877.40	877.40	1,522.33	1,452.74	0.00	1666.45	1639.65	1677.79	2059.12
J	Inter State Transmission Losses	%		7.63%	7.63%	6.29%	3.77%	1.63%	4.49%	3.72%	7.15%	3.86%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL	MU	K=I(1-J)	1,016.87	1,429.37	1,624.43	1,509.67	-	1,744.80	1,703.06	1,807.01	2,141.83
				-	-	-	-	-	-	-	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	L=I+K	3,883.88	4,398.48	4,533.96	4,750.67	-	4,799.59	5,135.34	5,105.81	5,310.10
Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.												

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: F41

Name of Distribution Licensee

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True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
			True-Up FY 2024-25					Trued-Up of Last Year		
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	4,544.50	4,569.22	4,569.22	1%		4289.15	7%	
II.	Sale of Power (MU)	MU	4,217.75	4,218.15	4,218.14	0%		3877.51	9%	
III.	Distribution Loss (%)	%	7.19%	7.68%	7.68%	0%		9.60%	-2%	
						0%			0%	
A.	Receipts					0%			0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	3,226.02	3,325.81	3,325.81	3%		3222.52	3%	
	Total Receipts (A)	Rs. Crore	3,226.02	3,325.81	3,325.81	3%		3222.52	3%	
						0%			0%	
B	Expenditure					0%			0%	
a	Cost of Power Procurement	Rs. Crore	2,959.58	2,589.41	2,589.41	-13%		2470.72	5%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	215.57	116.03	116.03	-46%		110.02	5%	
c	Net O&M Expenses	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
i	R&M Expense	Rs. Crore	101.89	61.45	107.53	6%		56.34	91%	
ii	Net Employee Expenses	Rs. Crore	188.29	144.59	253.34	35%		142.46	78%	
iii	Net A&G Expense	Rs. Crore	38.32	117.77	33.52	-13%		32.88	2%	
						0%			0%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Smart Metering OPEX	Rs. Crore	0.00	0.00	33.47	0%		0.00	0%	
	UPPCL O&M expenses	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	328.50	323.81	394.39	20%		231.68	70%	
d	Depreciation	Rs. Crore	46.65	80.29	34.72	-26%		31.78	9%	
e	Interest on Long-Term Loan	Rs. Crore	24.65	11.16	6.40	-74%		7.10	-10%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	11.42	11.76	11.76	3%		12.47	-6%	
g	Finance/Bank Charges	Rs. Crore	0.00	1.40	1.40	0%		0.00	0%	
h	Interest on Working Capital	Rs. Crore	29.02	229.21	29.37	1%		26.08	13%	
i	Bad and Doubtful debts	Rs. Crore	64.52	508.32	66.52	3%		63.55	5%	
j	Contribution towards Contingency Fund	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
k	Return on Equity	Rs. Crore	64.10	0.00	52.69	-18%		49.42	7%	
l	Income Tax	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Total Expenditure (B)	Rs. Crore	3,744.01	3,871.39	3,336.14	-11%		3002.82	11%	
						0%			0%	
C	Deductions					0%			0%	
a	Income from other Business	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
b	Non tariff income	Rs. Crore	63.25	132.91	116.56	84%		82.32	42%	
C	Revenue from Open Access Customers	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Total Other Deductions (C)	Rs. Crore	63.25	132.91	116.56	84%		82.32	42%	

Form No: F41

Name of Distribution Licensee

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True-Up Snapshot

D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	3,680.76	3,738.48	3,219.58	-13%		2920.50	10%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	-454.74	-412.67	106.23	-123%		302.02	-65%	
F	Tariff Revision Impact	Rs. Crore				0%			0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	-454.74	-412.67	106.23	-123%		302.02	-65%	
H	Govt. Subsidy Received/Declared	Rs. Crore	29.78	0.00	0.00	-100%		0.00	0%	
	Additional Subsidy computed by UPERC					0%		0%		
I	Shortfall/Excess (G-H)	Rs. Crore	-424.96	-412.67	106.23	-125%		302.02	-65%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up		
Opening GFA	Rs. Crore	0.00	23051.65	974.19	0%		0.00	0.00%	
Add: Additions	Rs. Crore	0.00	1519.20	58.84	0%		0.00	0.00%	
Less: Deductions	Rs. Crore	0.00	1085.49	0.00	0%		0.00	0.00%	
Closing GFA	Rs. Crore	0.00	23485.36	1033.03	0%		0.00	0.00%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Details of O&M components:

Particulars	Trued-Up of Previous Year		Approved in Tariff Order		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	231.68	100%	328.50	100%	394.39	100%
a) Net Employee costs	142.46	61.49%	188.29	57.32%	253.34	64.23%
b) Net A&G expenses	32.88	14.19%	38.32	11.67%	33.52	8.50%
c) Net R&M expenses	56.34	24.32%	101.89	31.02%	107.53	27.27%
O&M Expenses Profit/(Loss) Sharing	0.00	0.00%	0.00	0.00%	0.00	0.00%
Smart Metering OPEX	0.00	0.00%	0.00	0.00%	0.00	0.00%
UPPCL O&M expenses	0.00	0.00%	0.00	0.00%	33.47	8.49%

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F41

Name of Distribution Licensee

kesco

True-Up Snapshot

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	True-Up Claimed	% Change of True-Up Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	4217.75	4218.14	0.01%
Distribution Losses (%)	(B)	7.19%	7.68%	6.86%
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	4544.50	4569.22	0.54%
Energy from State Generating Stations (MU)	D	3,241.00	3,054.79	-5.75%
Energy from Central Generating Stations (MU)	E	1,624.43	1,744.80	7.41%
Intra-State Transmission Loss (%)	F	3.18%	3.22%	1.26%
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))	4847.90	4878.33	0.63%
Energy Available after inter-state losses (MU)	H	1,452.74	1,666.45	14.71%
Interstate Transmission Loss (%)	(I=(E-H)/E)	10.57%	4.49%	-57.52%
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)	7.65	7.88	3.08%
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	7.72	7.88	2.14%
ACOS (Rs. /kWhr)	(Rs. /kWh)	8.73	7.63	-12.54%

Note: Licensees are required to provide the above format Discom wise and consolidated both.

CWIP & GFA Details

Parameters	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order 24.5.2023	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April			162.19	297.79	1,622.37	192.51
Investments			60.87	189.89	3,187.80	232.90
Employee Expense Capitalisation			-	-	2.34	2.34
A&G Expense Capitalisation			-	-	0.00	0.00
Interest Capitalisation			-	-	0.00	0.00
Transferred to GFA (total capitalisation)			30.55	195.07	1,519.20	58.84
Closing WIP as on 31st March			192.51	292.61	0.00	366.57
Opening GFA as on 1st April					23,051.65	974.19
Additions					1,519.20	58.84
Deductions					1,085.49	1E-08
Closing GFA as on 31st March					23485.36	1033.03
Gross allowable Depreciation						54
Net allowable Depreciation						34.72

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F42									
Name of Distribution Licensee kesco									
APR Snapshot									
S.No	(APR)	Unit	Approved in	APR Claimed	% Change of	Remarks	Trued up of Previous Year	% Change of	Remarks
			(A)	(B)	(B) as		(D)	(B) as	
			ARR FY 2025-26		compared		Trued-Up	compared to	
					to (A)			(D)	
					C=(B-A)/A			E=(B-D)/D	
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	4,910.65	4,818.34	-2%		4289.15	12%	
II.	Sale of Power (MU)	MU	4,533.51	4,456.96	-2%		3877.51	15%	
III.	Distribution Loss (%)	%	0.08	0.08	-2%		0.10	-22%	
					0%			0%	
A.	Receipts				0%			0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	3,637.84	3,525.92	-3%		3222.52	9%	
	Total Receipts (A)	Rs. Crore	3,637.84	3,525.92	-3%		3222.52	9%	
					0%			0%	
B	Expenditure				0%			0%	
a	Cost of Power Procurement	Rs. Crore	2,842.32	3,038.09	7%		2470.72	23%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0%		0.00	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	215.57	189.34	-12%		110.02	72%	
c	Net O&M Expenses	Rs. Crore	0.00	0.00	0%		0.00	0%	
i	R&M Expense	Rs. Crore	65.51	51.65	-21%		56.34	-8%	
ii	Net Employee Expenses	Rs. Crore	159.09	166.80	5%		142.46	17%	
iii	Net A&G Expense	Rs. Crore	167.31	181.45	8%		32.88	452%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Smart Metering OPEX	Rs. Crore	0.00	66.97	0%		0.00	0%	
	UPPCL O&M expenses	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	391.91	399.90	2%		231.68	73%	
d	Depreciation	Rs. Crore	57.48	44.14	-23%		31.78	39%	
e	Interest on Long-Term Loan	Rs. Crore	36.63	17.63	-52%		7.10	148%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	13.02	12.73	-2%		12.47	2%	
g	Finance/Bank Charges	Rs. Crore	1.98	1.40	-29%		0.00	0%	
h	Interest on Working Capital	Rs. Crore	0.00	28.93	0%		26.08	11%	
i	Bad and Doubtful debts	Rs. Crore	72.75	70.52	-3%		63.55	11%	
j	Contribution towards Contingency Fund	Rs. Crore	0.00	0.00	0%		0.00	0%	
k	Return on Equity	Rs. Crore	74.08	61.71	-17%		49.42	25%	
l	Income Tax	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Total Expenditure (B)	Rs. Crore	3,705.74	3,931.37	6%		3002.82	31%	
					0%			0%	
C	Deductions				0%			0%	
a	Income from other Business	Rs. Crore	0.00	0.00	0%		0.00	0%	
b	Non tariff income	Rs. Crore	82.32	120.24	46%		82.32	46%	
C	Revenue from Open Access Customers	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Total Other Deductions (C)	Rs. Crore	82.32	120.24	46%		82.32	46%	

Form No: F42									
Name of Distribution Licensee kesco									
APR Snapshot									
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	3,623.42	3,811.13	5%		2920.50	30%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	14.42	-285.21	-2078%		302.02	-194%	
F	Tariff Revision Impact	Rs. Crore	0.00	0.00	0%		0.00	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	14.42	-285.21	-2078%		302.02	-194%	
H	Govt. Subsidy Received/Declared	Rs. Crore	7.54	9.64	28%		0.00	0%	
	Additional Subsidy		0.00	0.00	0%		0.00	0%	
I	Shortfall/Excess (G-H)	Rs. Crore	21.96	-275.57	-1355%		302.02	-191%	
Note: Licensees are required to provide the above format Discom wise and consolidated both.									
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.									
* However, as per the MYT 2019 Regulations, the same will be part of A&G.									
Wherever required, rows may be inserted to accommodate extra data.									
Movement in Capex details:									
Particulars	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (B) as compared to (D)	Remarks	
		(A)	(B)			(D)			
		APR		C=(B-A)/A		Trued-Up	E=(B-D)/D		
Opening GFA	Rs. Crore	0.00	1010.03	0.00%		0.00	0%		
Add: Additions	Rs. Crore	0.00	0.00	0.00%		0.00	0%		
Less: Deductions	Rs. Crore	0.00	0.00	0.00%		0.00	0%		
Closing GFA	Rs. Crore	0.00	1010.03	0.00%		0.00	0%		
Note: Licensees are required to provide the above format Discom wise and consolidated both.									
Details of O&M components:									
Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed				
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%			
Net O&M Expenses	231.68	100%	391.91	100%	399.90	100%			
a) Net Employee costs	142.46	61.49%	159.09	40.59%	166.80	41.71%			
b) Net A&G expenses	32.88	14.19%	167.31	42.69%	181.45	45.37%			
c) Net R&M expenses	56.34	24.32%	65.51	16.72%	51.65	12.92%			
O&M Expenses Profit/(Loss) Sharing	0.00	0.00%	0.00	0.00%	0.00	0.00%			
Smart Metering OPEX	0.00	0.00%	0.00	0.00%	66.97	16.75%			
UPPCL O&M expenses	0.00	0.00%	0.00	0.00%	0.00	0.00%			
Note: Licensees are required to provide the above format Discom wise and consolidated both.									

Form No: F42				
Name of Distribution Licensee		kesco		
APR Snapshot				
Energy Balance Information as shown below :				
Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	4533.51	4456.96	-1.69%
Distribution Losses (%)	(B)	7.68%	7.50%	-2.34%
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	4910.65	4818.34	-1.88%
Energy from State Generating Stations (MU)	D	3,432.28	3,298.80	-3.89%
Energy from Central Generating Stations (MU)	E	1,744.80	1,703.06	-2.39%
Intra-State Transmission Loss (%)	F	3.18%	3.18%	0.00%
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))	5238.51	5100.65	-2.63%
Energy Available after inter-state losses (MU)	H	1,639.65	1,639.65	0.00%
Interstate Transmission Loss (%)	(J=(E-H)/E)	6.03%	3.72%	-38.22%
ABR (Excluding Subsidy) (Rs. /kWhr)	(Rs. /kWh)	8.02	7.91	-1.41%
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	8.02	7.93	-1.14%
ACOS (Rs. /kWhr)	(Rs. /kWh)	7.99	8.55	6.99%
Note: Licensees are required to provide the above format Discom wise and consolidated both.				
CWIP & GFA Details				
Parameters	APR			
	Approved in Tariff Order	APR Claimed		
Opening WIP as on 1st April		366.57		
Investments		505.25		
Employee Expense Capitalisation		0.00		
A&G Expense Capitalisation		0.00		
Interest Capitalisation		0.00		
Transferred to GFA (total capitalisation)		351.73		
Closing WIP as on 31st March		520.09		
Opening GFA as on 1st April		1010.03		
Additions		0.00		
Deductions		0.00		
Closing GFA as on 31st March		1010.03		
Gross allowable Depreciation		63.76		
Net allowable Depreciation		44.14		

Form No: F43

Name of Distribution Licenseekesco

ARR Snapshot

S. N o.	(ARR)	Unit	Approved in	ARR	% Change of	Remarks	ARR of	% Change	Remarks
			Tariff Order	Claimed	(B) as		Previous	of (B) as	
			(A)	(B)	compared		Year	compared	
			ARR FY 2026-27		C=(B-A)/A				
	Power Purchase or Energy Available at Discom Periphery (MU)	MU		5,061.16	0%		4,910.65	3%	
II.	Sale of Power (MU)	MU		4,687.14	0%		4,533.51	3%	
III.	Distribution Loss (%)	%		0.07	0%		0.08	-4%	
				0.00	0%		0.00	0%	
A.	Receipts			0.00	0%		0.00	0%	
a	Revenue from Tariff and	Rs. Crore		3,699.79	0%		3,637.84	2%	
	Total Receipts (A)	Rs. Crore		3,699.79	0%		3,637.84	2%	
				0.00	0%		0.00	0%	
B	Expenditure			0.00	0%		0.00	0%	
a	Cost of Power Procurement	Rs. Crore		3,224.71	0%		2,842.32	13%	
b	Transmission and Load Dispatch Charges	Rs. Crore		0.00	0%		0.00	0%	
c	Net O&M Expenses	Rs. Crore		0.00	0%		0.00	0%	
i	R&M Expense	Rs. Crore		62.20	0%		65.51	-5%	
ii	Net Employee Expenses	Rs. Crore		172.41	0%		159.09	8%	
iii	Net A&G Expense	Rs. Crore		182.22	0%		167.31	9%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		416.82	0%		391.91	6%	
d	Depreciation	Rs. Crore		61.25	0%		57.48	7%	
e	Interest on Long-Term Loan	Rs. Crore		42.11	0%		36.63	15%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		13.42	0%		13.02	3%	
g	Finance/Bank Charges	Rs. Crore		1.40	0%		1.98	-29%	
h	Interest on Working Capital	Rs. Crore		30.38	0%		0.00	0%	
i	Bad and Doubtful debts	Rs. Crore		74.00	0%		72.75	2%	
j	Contribution towards Contingency Fund	Rs. Crore		0.00	0%		0.00	0%	
k	Return on Equity	Rs. Crore		79.91	0%		74.08	8%	
l	Income Tax	Rs. Crore		0.00	0%		0.00	0%	
	Total Expenditure (B)	Rs. Crore		4,289.40	0%		3,705.74	16%	
				0.00	0%		0.00	0%	
C	Deductions			0.00	0%		0.00	0%	
a	Income from other Business	Rs. Crore		0.00	0%		0.00	0%	
b	Non tariff income	Rs. Crore		124.04	0%		82.32	51%	
c	Revenue from Open Access Customers	Rs. Crore		0.00	0%		0.00	0%	
	Total Other Deductions (C)	Rs. Crore		124.04	0%		82.32	51%	

Form No: F43									
Name of Distribution Licensee kesco									
ARR Snapshot									
	Net Annual Revenue Requirement of Licensee(B-D)	Rs. Crore		4,165.35	0%		3,623.42	15%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		-465.56	0%		14.42	-3330%	
F	Tariff Revision Impact	Rs. Crore		0.00	0%		0.00	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore		-465.56	0%		14.42	-3330%	
H	Govt. Subsidy Received/Decl	Rs. Crore		9.64	0%		7.54	28%	
	Additional Subsidy			0.00	0%		0.00	0%	
I	Shortfall/Excess (G-H)	Rs. Crore		-455.92	0%		21.96	-2177%	
Note: Licensees are required to provide the above format Discom wise and consolidated both.									
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.									
* However, as per the MYT 2019 Regulations, the same will be part of A&G.									
Wherever required, rows may be inserted to accommodate extra data.									
Movement in Capex details:									
Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks				
		(A)	(B)	C=(B-A)/A					
		Trued-Up	ARR						
Opening GFA	Rs. Crore	0.00	1384.76	0.00%					
Add: Additions	Rs. Crore	0.00	456.76	0.00%					
Less: Deductions	Rs. Crore	0.00	0.00	0.00%					
Closing GFA	Rs. Crore	0.00	1841.52	0.00%					
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.									
2. Columns for rest of the years for Control Period shall be replicated.									

Form No: F43					
Name of Distribution Licensee kesco					
ARR Snapshot					

Details of O&M components:

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	391.91	100%	416.82	100%
a) Net Employee costs	159.09	40.59%	172.41	41.36%
b) Net A&G expenses	167.31	42.69%	182.22	43.72%
c) Net R&M expenses	65.51	16.72%	62.20	14.92%
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.				
2. Columns for rest of the years for Control Period shall be replicated.				

Energy Balance Information as shown below :

Particulars	Formulae	FY 2026-27	FY _____	FY _____	FY _____	FY _____
		Projected	Projected	Projected	Projected	Projected
Retail Sales (Audited) (MU)	(A)	4687.14				
Distribution Losses (%)	(B)	7.39%				
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	5061.16				
Energy from State Generating Stations (MU)	D	3,298.80				
Energy from Central Generating Stations (MU)	E	2,141.83				
Intra-State Transmission Loss (%)	F	3.18%				
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))	5533.90				
Energy Available after inter-state losses (MU)	H	2,059.12				
Interstate Transmission Loss (%)	(J=(E-H)/E)	3.86%				
ABR (Excluding Subsidy) (Rs. /kWh)(Rs. /kWh)	(Rs. /kWh)	7.89				
ABR (including Subsidy) (Rs. /kWh)	(Rs. /kWh)	7.91				
ACOS (Rs. /kWh)	(Rs. /kWh)	8.89				
Note: Licensees are required to provide the above format Discom wise and consolidated both.						

#DIV/0!						
#DIV/0!						
#VALUE!	CWIP & GFA Details					
#VALUE!	Parameters	FY 2026-27	FY _____	FY _____	FY _____	FY _____
		Projected	Projected	Projected	Projected	Projected
	Opening WIP as on 1st April	520.09				
	Investments	614.06				
	Employee Expense Capitalisation	0.00				
	A&G Expense Capitalisation					
	Interest Capitalisation					
	Transferred to GFA (total capitalisation)	456.76				
	Closing WIP as on 31st March	677.39				
	Opening GFA as on 1st April	1384.758037				
	Additions	456.762119				
	Deductions	0				
	Closing GFA as on 31st March	1841.520156				
	Gross allowable Depreciation	80.87				
	Net allowable Depreciation	61.25				
Note: Licensees are required to provide the above format Discom wise and consolidated both.						

Form No: ESR1_OA

Name of Distribution Licensee: KESCo

Revenue from Open Access Customers

S. No.	Name of Consumer	Past Years Data								True-Up							
		FY 2023-24								FY 2024-25							
		Trued-Up/Audited								Claimed							
		Contracted Capacity (MW)	Total Consumption (MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total	Contracted Capacity (MW)	Total Consumption (MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
1	Kanpur Plastipack Limited Unit-1 Kanpur	-		0.00	0.00	0.00			0.00			0	0	0			
2	Kanpur Plastipack Limited Unit-1 Kanpur-LTOA	1.458		2.94	0.13	0.00			0.13	1.458		3.01	0.13	0			
3	KFCL-LTOA	65		0.00	0.00	0.00			0.00	65		0	0	0			
4	KANPUR METRO									6		3.94	0.15				
5																	
6																	
7																	
8																	
9																	
10																	
	KESCo Total	66.458	0	2.941929589	0.134252	0.000182	0	0	0.13	72.458	0	6.95	0.28	0	0	0	0

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		kesco	
Revenue from Current Tariffs			
S.No.	Particulars	APR	ARR
		FY 2025-26	FY 2026-27
		Revised Estimates	Projected
	LMV-1: Domestic Light, Fan & Power	-	-
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	9.77	10.13
	Dom: Rural Schedule (unmetered)	-	-
	Dom: Rural Schedule (metered) other than BPL	-	-
	0-100 kWh/month	-	-
	101-150 kWh/month	-	-
	151-300 kWh/month	-	-
	Above 300 kWh/Month (starting from 301 unit)	-	-
		-	-
	Dom: Supply at Single Point for Bulk Load	65.37	65.24
	Other Metered Domestic Consumers other than BPL	1,396.48	1,461.27
	0-100 kWh/month	518.42	537.12
	101-150 kWh/month	280.82	294.38
	151-300 kWh/month	247.48	261.03
	Above 300 kWh/Month (starting from 301 unit)	349.76	368.74
		-	-
	Sub Total	1,471.62	1,536.64
		-	-
	LMV-2:Non Domestic Light, Fan & Power	-	-
	Non Dom: Rural Schedule (unmetered)	-	-
	Non Dom: Rural Schedule (metered)	0.00	0.00
	Non Dom: Other Metered Non-Domestic Supply	485.52	498.67
	Up to 4 kW	132.59	136.26
	Upto 300 kWh / month	68.45	70.60
	Above 300 kWh/Month	64.14	65.66
	Above 4 kW	352.93	362.41
	Upto 1000 kWh / month	278.90	290.02
	Above 1000 kWh/Month	74.03	72.39
	Sub Total	485.52	498.67
		-	-
	LMV-3: Public Lamps	-	-
	Unmetered	17.39	11.60
	Unmetered - Gram Panchayat	-	-
	Unmetered - Nagar Palika & Nagar Panchayat	0.98	0.65
	Unmetered - Nagar Nigam	16.42	10.94
	Metered	-	-
	Metered - Gram Panchayat	-	-
	18:00 hrs - 06:00 hrs	-	-
	06:00 hrs - 18:00 hrs	-	-
	Metered - Nagar Palika & Nagar Panchayat	-	-
	18:00 hrs - 06:00 hrs	-	-
	06:00 hrs - 18:00 hrs	-	-
	Metered - Nagar Nigam	-	-
	18:00 hrs - 06:00 hrs	-	-
	06:00 hrs - 18:00 hrs	-	-
	Sub Total	17.39	11.60
		-	-
	LMV-4: Light, fan & Power for Institutions	-	-
	Inst: Public	50.70	53.27
	Inst: Private	26.17	27.85
	Sub Total	76.87	81.12

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		kesco	
Revenue from Current Tariffs			
S.No.	Particulars	APR	ARR
		FY 2025-26	FY 2026-27
		Revised Estimates	Projected
		-	-
	LMV-5: Private Tube Wells/ Pumping Sets	-	-
	Consumers getting supply as per "Rural Schedule"	-	-
	PTW: Rural Schedule (unmetered) (Total)	-	-
	PTW: Rural Schedule (unmetered)	-	-
	PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-
	PTW: Rural Schedule (metered) (Total)	-	-
	PTW: Rural Schedule (metered)	-	-
	PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-
	Consumers getting supply as per "Urban Schedule (Metered Supply)"	0.13	0.14
	PTW: Urban Schedule (metered)	0.13	0.14
	Sub Total	0.13	0.14
		-	-
	LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-
	Consumers getting supply as per "Rural Schedule"	0.00	0.00
	Up to 20 kW	0.00	0.00
	Above 20 kW	0.00	0.00
	Consumers getting supply other than "Rural Schedule"	345.74	359.85
	Summer Months (April to September)	178.13	180.20
	For load upto 20 kW	117.15	118.55
	05:00 hrs to 11:00 hrs	12.71	12.87
	11:00 hrs to 17:00 hrs	53.32	53.96
	17:00 hrs to 23:00 hrs	33.81	34.20
	23:00 hrs to 05:00 hrs	17.31	17.52
	For load above 20 kW	60.97	61.64
	05:00 hrs to 11:00 hrs	6.58	6.65
	11:00 hrs to 17:00 hrs	27.73	28.04
	17:00 hrs to 23:00 hrs	17.66	17.84
	23:00 hrs to 05:00 hrs	9.01	9.11
	Winter Months (October to March)	167.61	179.66
	For load upto 20 kW	110.32	118.20
	05:00 hrs to 11:00 hrs	13.72	14.70
	11:00 hrs to 17:00 hrs	50.37	53.96
	17:00 hrs to 23:00 hrs	31.90	34.20
	23:00 hrs to 05:00 hrs	14.33	15.34
	For load above 20 kW	57.29	61.45
	05:00 hrs to 11:00 hrs	7.12	7.64
	11:00 hrs to 17:00 hrs	26.14	28.04
	17:00 hrs to 23:00 hrs	16.63	17.84
	23:00 hrs to 05:00 hrs	7.40	7.93
	Sub Total	345.74	359.85
		-	-
	LMV-7: Public Water Works	-	-
	Consumers getting supply as per "Rural Schedule"	-	-
	Rural Metered	-	-
	Rural Unmetered	-	-
	Consumers getting supply other than "Rural Schedule"	136.28	144.18
	Urban Metered	136.28	144.18
	Urban Unmetered	-	-
	Sub Total	136.28	144.18
		-	-
	LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-
	Metered	-	-
	Metered STW	-	-
	Unmetered	-	-
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-
	Unmetered: Laghu Dal Nahar above 100 BHP	-	-
	Sub Total	-	-

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		kesco	
Revenue from Current Tariffs			
S.No.	Particulars	APR	ARR
		FY 2025-26	FY 2026-27
		Revised Estimates	Projected
		-	-
	LMV-9: Temporary Supply	-	-
	Metered	33.83	35.17
	Metered TS: Individual residential consumers	6.94	6.94
	Metered TS: Others	26.89	28.23
	Unmetered	-	-
	Unmetered TS: Ceremonies	-	-
	Unmetered TS: Temp shops	-	-
	Sub Total	33.83	35.17
		-	-
	LMV-10: Departmental Employees	-	-
		-	-
	LMV-11: Electrical Vehicles	-	-
	Multi Story Buildings	0.60	2.38
	LMV-1b	0.48	1.94
	HV-1b	0.11	0.44
	Public Charging Station	4.49	8.80
	LT	2.73	5.35
	Summer Months (April to September)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Winter Months (October to March)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	HT	1.76	3.45
	Summer Months (April to September)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Winter Months (October to March)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Sub Total	5.09	11.18
		-	-
	HV-1: Non-Industrial Bulk Loads	-	-
	Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	157.15	166.36
	Supply at 11 kV	157.15	166.36
	Supply above 11 kV	-	-
		-	-
	Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	120.82	128.30
	Supply at 11 kV	120.82	128.30
	Supply above 11 kV	-	-
	Sub Total	277.97	294.66
		-	-
	HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-
	HV2 Urban Schedule: Supply at 11 kV	287.53	308.87
	Summer Months (April to September)	121.81	156.52

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		kesco	
Revenue from Current Tariffs			
S.No.	Particulars		
		APR	ARR
		FY 2025-26	FY 2026-27
		Revised Estimates	Projected
	05:00 hrs to 11:00 hrs	20.20	26.18
	11:00 hrs to 17:00 hrs	34.50	45.03
	17:00 hrs to 23:00 hrs	13.90	17.94
	23:00 hrs to 05:00 hrs	53.22	67.37
	Winter Months (October to March)	165.73	152.35
	05:00 hrs to 11:00 hrs	33.17	30.34
	11:00 hrs to 17:00 hrs	49.27	45.03
	17:00 hrs to 23:00 hrs	19.56	17.94
	23:00 hrs to 05:00 hrs	63.72	59.04
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	54.84	59.31
	Summer Months (April to September)	10.78	30.10
	05:00 hrs to 11:00 hrs	1.81	5.14
	11:00 hrs to 17:00 hrs	3.13	9.00
	17:00 hrs to 23:00 hrs	1.24	3.49
	23:00 hrs to 05:00 hrs	4.60	12.47
	Winter Months (October to March)	44.06	29.22
	05:00 hrs to 11:00 hrs	9.14	6.02
	11:00 hrs to 17:00 hrs	13.67	9.00
	17:00 hrs to 23:00 hrs	5.28	3.49
	23:00 hrs to 05:00 hrs	15.97	10.71
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	324.96	350.12
	Summer Months (April to September)	54.32	177.60
	05:00 hrs to 11:00 hrs	8.93	30.20
	11:00 hrs to 17:00 hrs	15.14	52.67
	17:00 hrs to 23:00 hrs	6.17	20.56
	23:00 hrs to 05:00 hrs	24.08	74.17
	Winter Months (October to March)	270.64	172.51
	05:00 hrs to 11:00 hrs	55.85	35.29
	11:00 hrs to 17:00 hrs	83.51	52.67
	17:00 hrs to 23:00 hrs	32.38	20.56
	23:00 hrs to 05:00 hrs	98.90	63.99
	HV2 Urban Schedule: Supply above 132 kV	-	-
	Summer Months (April to September)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Winter Months (October to March)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	HV2 Rural Schedule: Supply at 11 kV	-	-
	Sub Total	667.33	718.30
		-	-
	HV-3: Railway Traction	-	-
	HV3A Supply for all Voltage level (Railways)	-	-
	HV3B For Metro traction	8.14	8.27
	Sub Total	8.14	8.27
		-	-
	HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-
	HV4 Supply at 11kV	-	-
	HV4 Supply above 11kV & upto 66kV	-	-
	HV4 Supply above 66 kV & upto 132kV	-	-
	Sub Total	-	-

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		kesco	
Revenue from Current Tariffs			
S.No.	Particulars		
		APR	ARR
		FY 2025-26	FY 2026-27
		Revised Estimates	Projected
		-	-
	Extra State Consumer	-	-
		-	-
	Bulk Supply Consumer	-	-
		-	-
	Grand Total	3,525.92	3,699.79

[illegible]

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-1	DOMESTIC LIGHT, FAN & POWER:				
(a)	Consumers getting supply as per 'Rural Schedule'				
(i)	Life Line Consumers: With contracted load of 1.00 kW, Energy consumption upto 100 kWh/ month				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (0-100 kWh / month) (Rs. / kWh)				
(ii)	Un-Metered:				
	Fixed Charge: (Rs. / kW / month)				
	All Load				
(iii)	Metered:				
	Fixed Charge: (Rs. / kW / month)				
	Energy Charge: Upto 100 kWh / Month				
	101-150 kWh / Month				
	151-300 kWh / Month				
	301-500 kWh / Month				
	Above 500 kWh / Month				
(b)	Supply at single point for bulk loads (50 kW and above, Supplied at any voltage):				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (Rs. / kWh)				
	Deemed Franchisee of the Licensee should not charge more than 5% additional charge on the above specified rate.				
(c)	Other Metered Domestic Consumers:				
(i)	Life Line Consumers: With contracted load of 1.00 kW, Energy consumption upto 100 kWh/ month				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (0-100 kWh / month) (Rs. / kWh)				
(ii)	Other Metered Domestic Consumers: (For All Loads)				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge				
	Upto150 kWh / month (Rs. / kWh)				
	151-300 kWh / month (Rs. / kWh)				
	301- 500 kWh / month (Rs. / kWh)				
	Above 500 kWh / month (Rs. / kWh)				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifticaion
LMV-2	NON-DOMESTIC LIGHT, FAN & POWER:				
(a)	Consumers getting supply as per "Rural Schedule"				
(i)	Un-Metered				
	Fixed Charge (Rs. / kW / month)				
	All Load				
(ii)	Metered				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (Rs. / kWh)				
(b)	Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex				
	Metered				
	Fixed Charge				
	Energy Charge (Rs. / kWh)				
	Minimum Charges (Rs./ kW/ month)				
(c)	Other Metered Consumers: (For All Loads)				
	Fixed Charge (Upto 2 kW) (Rs. / kW / month)				
	Fixed Charge (Above 2 kW to 4 kW) (Rs. / kW / month)				
	Fixed Charge (Above 4 kW) (Rs. / kW / month)				
	Energy Charge upto 300 kWh / month (Rs. / kWh)				
	Energy Charge from 301-1000 kWh / month (Rs. / kWh)				
	Energy Charge above 1001 kWh / month (Rs. / kWh)				
	Minimum Charge (Rs. / kW / month) (April to September)				
	Minimum Charge (Rs. / kW / month) (October to March)				
LMV-3	PUBLIC LAMPS:				
	Un-Metered Supply:				
	Gram Panchayat (Rs. / kW or part thereof / month)				
	Nagar Palika and Nagar Panchayat (Rs. / kW or part thereof / month)				
	Nagar Nigam (Rs. / kW or part thereof / month)				
	`				
	Fixed Charge				
	Gram Panchayat (Rs. / kW / month)				
	Nagar Palika and Nagar Panchayat (Rs. / kW / month)				
	Nagar Nigam (Rs. / kW / month)				
	Energy Charge				
	Gram Panchayat (Rs. / kWh)				
	Nagar Palika and Nagar Panchayat (Rs. / kWh)				
	Nagar Nigam (Rs. / kWh)				
	TOD Rates % Energy Charge				
	TOD Rates % Energy Charge				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifticaion
LMV-4	LIGHT, FAN & POWER FOR PUBLIC & PRIVATE INSTITUTION:				
4 (a)	For Public Institutions:				
	Fixed Charge (All Load) (Rs. / kW / month)				
	Energy Charge from 0-1000 kWh/ month (Rs. / kWh)				
	Energy Charge for 1001-2000 kWh/ month (Rs. / kWh)				
	Energy Charge above 2001 kWh / month (From 2001st unit onwards) (Rs. / kWh)				
4 (b)	For Private Institutions:				
	Fixed Charge (Upto 3 kW) (Rs. / kW / month)				
	Fixed Charge (Above 3 kW) (Rs. / kW / month)				
	Energy Charge from 0-1000 kWh/ month (Rs. / kWh)				
	Energy Charge above 1001 kWh/ month (From 1001st unit onwards) (Rs. / kWh)				
LMV-5	SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:				
(a)	Consumers getting supply as per "Rural Schedule"				
(i)	Un-Metered Supply				
	Fixed Charge (Rs. / BHP / month)				
	Maximum Lighting load allowed (Watts)				
(ii)	Metered Supply				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charges (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
(iii)	Energy Efficient Pumps				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charge (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
(b)	Consumers getting supply as per "Urban Schedule (Metered Supply)"				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charge (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter by the PTW consumers of Bundelkhand Area located in Gram Sabha (Rs. / BHP / month)				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-6	SMALL AND MEDIUM POWER:				
(a)	Consumers getting supply other than "Rural Schedule"				
	Fixed Charge (All Load) [Rs./kW/month]				
	Energy Charge upto 1000 kWh/ month [Rs./kwh]				
	Energy Charge upto 2000 kWh/ month [Rs./kwh]				
	Energy Charge above 2000 kWh / month [Rs./kwh]				
	Minimum Charge				
(b)	Consumers getting supply as per "Rural Schedule"				
	Fixed Charge				
	Energy Charge				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
LMV-7	PUBLIC WATER WORKS:				
(a)	Consumers getting supply other than "Rural Schedule"				
	Fixed Charge [Rs./kW/month]				
	Energy Charge [Rs./kWh]				
(b)	Consumers getting supply as per "Rural Schedule"				
	Fixed Charge				
	Energy Charge				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-8	STW, PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:				
(i)	Metered				
	Fixed Charge [Rs./ BHP / month]				
	Energy Charge [Rs./kWh]				
(ii)	Un-Metered				
	Fixed Charge [Rs./ BHP / month]				
LMV-9	TEMPORARY SUPPLY:				
(a)	Un-Metered				
	Fixed Charges for Illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW / day for each additional kW [Rs./day]				
	Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2 kW [Rs./day/shop]				
	PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year. [Rs./BHP/month]				
(b)	Metered				
	Fixed Charge [Rs./kW/month]				
	(i) Individual Residential Construction				
	(ii) Others				
	Energy Charge [Rs./kWh]				
	(i) Individual Residential Construction				
	(ii) Others				
	From 3rd Year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.				
	Minimum Charge: [Rs. / kW / week]				
LMV-10	DEPARTMENTAL EMPLOYEES AND PENSIONERS:				
	On all such consumers LMV-1 Rate Schedule will be applicable.				

Form No: ESR4A_Prop Tariff				
Name of Distribution Licensee		kesco		
Rate Schedule for Proposed Tariff				
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change Justification
LMV-11	ELECTRIC VEHICLE CHARGING:			
	Multi Storey Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)			
(a)	Demand Charges			
	Multi Story Buildings (Covered under LMV-1b)			
	Multi Story Buildings (Covered under HV-1b)			
(b)	Energy Charge			
	Multi Story Buildings (Covered under LMV-1b)			
	Multi Story Buildings (Covered under HV-1b)			
	Public Charging Stations			
(a)	Demand Charges			
	Public Charging Station (LT)			
	Public Charging Station (HT)			
(b)	Energy Charge			
	Public Charging Station (LT)			
	Public Charging Station (HT)			
	TOD Rates (% of Energy Charge)			
	Summer Months (April to September)			
	05:00 hrs-11:00 hrs			
	11:00 hrs-17:00 hrs			
	17:00 hrs-23:00 hrs			
	23:00 hrs-05:00 hrs			
	Winter Months (October to March)			
	05:00 hrs-11:00 hrs			
	11:00 hrs-17:00 hrs			
	17:00 hrs-23:00 hrs			
	23:00 hrs-05:00 hrs			
	Other Consumers:			
	The consumers of other categories (any metered consumers of LMV-2(a), LMV2(c), LMV-4, LMV-6, LMV-7, LMV-8 (Metered), LMV-9 (Metered), HV-1 (excluding Multi Storey Buildings covered under LMV-1b & HV-1b of the Rate Schedule), HV-2, HV-3 and HV-4), will be charged as per the Tariff applicable for their respective category or to say they need not to take a separate connection, they can do the Charging within their respective connections, provided the load of EV does not exceed the connected / contracted load.			

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee			kesco		
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
HV-1	NON-INDUSTRIAL BULK LOAD:				
(a)	Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:				
	Demand Charges				
	For Supply at 11 kV (All load) [Rs./kVA/Month]				
	For Supply above 11 kV (All load) [Rs./kVA/Month]				
	Energy Charge				
	For Supply at 11 kV (Upto 2500 kVAh / month) [Rs./kVAh]				
	For Supply at 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs./kVAh]				
	For Supply above 11 kV (Upto 2500 kVAh / month)[Rs./kVAh]				
	For Supply above 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs./kVAh]				
(b)	Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:				
	Demand Charges				
	For Supply at 11 kV (All load) [Rs./kVA/Month]				
	For Supply above 11 kV (All load) [Rs./kVA/Month]				
	Energy Charge				
	For Supply at 11 kV (Upto 2500 kVAh / month)[Rs. /kVAh]				
	For Supply at 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs. /kVAh]				
	For Supply above 11 kV (Upto 2500 kVAh / month)[Rs. /kVAh]				
	For Supply above 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs. /kVAh]				
	Deemed Franchisee of the Licensee should not charge more than 5% additional charge on the above specified Rate.				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifticaion
HV-2	LARGE AND HEAVY POWER:				
(A)	Urban Schedule:				
	1. For supply up to 11 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA / month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	2. For supply above 11 kV and up to 66 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA / month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	3. For supply above 66 kV and up to 132 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA/ month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	4. For supply above 132 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs / kVA/ month)				
	Energy Charges (Rs / kVAh)				
	Minimum Charge (Rs / kVA / month)				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
(B)	Rural Schedule:				
	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule". The consumers under this category shall be entitled to a rebate of 7.50% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.				
(C)	Consumers already existing under HV-2 category with metering arrangement at low voltage:				
	Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		kesco			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
HV-3	RAILWAY TRACTION & METRO RAIL:				
(A)	Railway Traction:				
	Demand Charges				
	For Supply below, at and above 132 kV [Rs./kVA/month]				
	Energy Charge (all consumption in a month)				
	For Supply below 132 kV [Rs./kVAh]				
	For Supply at 132 kV & above [Rs./kVAh]				
	Minimum Charge [Rs./kVA/month]				
(B)	METRO RAIL				
	*Demand Charges [Rs./kVA/month]				
	Energy Charges [Rs./kVAh]				
	Minimum Charge [Rs./kVA/month]				
	* Penalty @ Rs. 540 / kVA will be charged on excess demand, if demands exceeds contracted load.				
HV-4	LIFT IRRIGATION WORKS:				
(a)	Demand Charges				
	For Supply at 11 kV [Rs./kVA/month]				
	For Supply at 33 kV & 66 kV [Rs./kVA/month]				
	For Supply at 132 kV [Rs./kVA/month]				
(b)	Energy Charge				
	For Supply at 11 kV [Rs./kVAh]				
	For Supply at 33 kV & 66 kV [Rs./kVAh]				
	For Supply at 132 kV [Rs./kVAh]				
(c)	Minimum Charge [Rs./kVA/month]				
Applicable Regulatory Surcharge:					
Note: If there will be any revision in category/ Sub-category/ slabs proposed, the Licensee shall reproduce the heads separately against the existing.					

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)
	(Previous Year Trued-Up)			
	A	B	C	D
LMV-1: Domestic Light, Fan & Power	-	-	-	
Life Line Consumers (both Rural and Urban)	98,750	1,01,039	92	
(up to 100 kWh/month)	98,750	1,01,039	92	
Dom: Rural Schedule (unmetered)	-	-	-	
Dom: Rural Schedule (metered) other than BPL	-	-	-	
Dom: Supply at Single Point for Bulk Load	-	33,775	2	
Other Metered Domestic Consumers other than BPL	4,82,774	13,77,695	1,678	
Sub Total	5,80,372	15,12,509	1,771	
Check	5,81,524	15,12,509	1,771	
LMV-2: Non Domestic Light, Fan & Power	-	-	-	
Non Dom: Rural Schedule (unmetered)	-	-	-	
Non Dom: Rural Schedule (metered)	-	-	-	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	40	4	
Non Dom: Other Metered Non-Domestic Supply	86,697	2,74,900	348	
Sub Total	86,697	2,74,940	352	
Check	86,697	2,74,940	352	
LMV-3: Public Lamps	-	-	-	
Unmetered	-	14,142	8	
Unmetered - Gram Panchayat	-	-	-	
Unmetered - Nagar Palika & Nagar Panchayat	-	283	1	
Unmetered - Nagar Nigam	-	13,859	7	
Metered	216	10,992	45	
Metered - Gram Panchayat	-	-	-	
Metered - Nagar Palika & Nagar Panchayat	-	-	-	
Metered - Nagar Nigam	216	10,992	45	
Sub Total	216	25,134	53	
Check	216	25,134	53	
LMV-4: Light, fan & Power for Institutions	-	-	-	
Inst: Public	1,104	17,890	50	
Inst: Private	571	10,480	17	
Sub Total	1,675	28,370	67	
Check	1,675	28,370	67	
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	
Unmetered	-	-	-	
PTW: Rural Schedule (unmetered)	-	-	-	
Metered	14	103	0	
PTW: Rural Schedule (metered)	-	-	-	
PTW: Urban Schedule (metered)	14	103	0	
Sub Total	14	103	0	
Check	14	103	0	
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	
Consumers getting supply as per "Rural Schedule"	-	-	-	
Consumers getting supply other than "Rural Schedule"	14,665	2,00,192	334	
Sub Total	14,665	2,00,192	334	
Check	14,665	2,00,192	334	

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue							
	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	True-Up Claimed FY 24-25		True-Up Claimed FY 24-25		True-Up Claimed FY 24-25		True-Up Claimed FY 24-25	
	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-1: Domestic Light, Fan & Power	-		-		-			
Life Line Consumers (both Rural and Urban)	52,429	-47%	52,428	-48%	22	-76%		-100%
(up to 100 kWh/month)	52,429	-47%	52,428	-48%	22	-76%		-100%
Dom: Rural Schedule (unmetered)	-		-		-			
Dom: Rural Schedule (metered) other than BPL	-		-		-			
Dom: Supply at Single Point for Bulk Load	550		38,860	15%	86	5445%		-100%
Other Metered Domestic Consumers other than BPL	5,71,367	18%	15,68,972	14%	1,849	10%		-100%
Sub Total	-	-100%	-	-100%	1,957	10%		
Check	6,24,346	7%	16,60,260	10%	1,957	10%		-100%
LMV-2: Non Domestic Light, Fan & Power	-		-		-			
Non Dom: Rural Schedule (unmetered)	-		-		-			
Non Dom: Rural Schedule (metered)	2		2		0			-100%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	22		49	23%	0	-100%		-100%
Non Dom: Other Metered Non-Domestic Supply	97,660	13%	2,92,520	6%	406	16%		-100%
Sub Total	97,684	13%	2,92,571	6%	406	15%		-100%
Check	97,684	13%	2,92,571	6%	406	15%		-100%
LMV-3: Public Lamps	-		-		-			
Unmetered	112		3,902	-72%	3	-62%		-100%
Unmetered - Gram Panchayat	-		-		-			
Unmetered - Nagar Palika & Nagar Panchayat	7		283	0%	0	-86%		-100%
Unmetered - Nagar Nigam	105		3,619	-74%	3	-58%		-100%
Metered	411	90%	12,400	13%	25	-45%		-100%
Metered - Gram Panchayat	-		-		-			
Metered - Nagar Palika & Nagar Panchayat	-		-		-			
Metered - Nagar Nigam	411	90%	12,400	13%	25	-45%		-100%
Sub Total	523	142%	16,303	-35%	28	-48%		-100%
Check	523	142%	16,303	-35%	28	-48%		-100%
LMV-4: Light, fan & Power for Institutions	-		-		-			
Inst: Public	1,171	6%	18,862	5%	52	4%		-100%
Inst: Private	856	50%	11,176	7%	21	18%		-100%
Sub Total	2,027	21%	30,038	6%	73	8%		-100%
Check	2,027	21%	30,038	6%	73	8%		-100%
LMV-5: Private Tube Wells/ Pumping Sets	-		-		-			
Unmetered	-		-		-			
PTW: Rural Schedule (unmetered)	-		-		-			
Metered	17	21%	103	0%	0	175%		-100%
PTW: Rural Schedule (metered)	-		-		-			
PTW: Urban Schedule (metered)	17	21%	103	0%	0	175%		-100%
Sub Total	17	21%	103	0%	0	175%		-100%
Check	17	21%	103	0%	0	175%		-100%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-		-			
Consumers getting supply as per "Rural Schedule"	1		1		0			-100%
Consumers getting supply other than "Rural Schedule"	15,969	9%	2,05,840	3%	366	10%		-100%
Sub Total	15,970	9%	2,05,841	3%	366	10%		-100%
Check	15,970	9%	2,05,841	3%	366	10%		-100%

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed
	APR Claimed FY 25-26		APR Claimed FY 25-26		APR Claimed FY 25-26		APR Claimed FY 25-26	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)	53,478	2%	53,477	2%	22	1%		
(up to 100 kWh/month)	53,478	2%	53,477	2%	22	1%		
Dom: Rural Schedule (unmetered)	-		-		-			
Dom: Rural Schedule (metered) other than BPL	-		-		-			
Dom: Supply at Single Point for Bulk Load	550	0%	38,860	0%	86	0%		
Other Metered Domestic Consumers other than BPL	5,84,484	2%	16,49,102	5%	1,964	6%		
Sub Total	6,38,512		17,41,438		2,072	6%		
Check	6,38,512	2%	17,41,438	5%	2,072	6%		
LMV-2: Non Domestic Light, Fan & Power	-		-		-			
Non Dom: Rural Schedule (unmetered)	-		-		-			
Non Dom: Rural Schedule (metered)	2	10%	2	10%	0	49%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	6	-73%	13	-73%	0	43%		
Non Dom: Other Metered Non-Domestic Supply	1,00,707	3%	3,02,783	4%	419	3%		
Sub Total	1,00,715	3%	3,02,799	3%	419	3%		
Check	1,00,715	3%	3,02,799	3%	419	3%		
LMV-3: Public Lamps	-		-		-			
Unmetered	56	-50%	3,122	-20%	4	21%		
Unmetered - Gram Panchayat	-		-		-			
Unmetered - Nagar Palika & Nagar Panchayat	4	-50%	226	-20%	1	409%		
Unmetered - Nagar Nigam	53	-50%	2,895	-20%	3	3%		
Metered	488	19%	13,997	13%	27	8%		
Metered - Gram Panchayat	-		-		-			
Metered - Nagar Palika & Nagar Panchayat	4		57		1			
Metered - Nagar Nigam	484	18%	13,940	12%	26	3%		
Sub Total	544	4%	17,119	5%	30	9%		
Check	544	4%	17,119	5%	30	9%		
LMV-4: Light, fan & Power for Institutions	-		-		-			
Inst: Public	1,218	4%	19,617	4%	53	2%		
Inst: Private	899	5%	11,735	5%	24	15%		
Sub Total	2,117	4%	31,351	4%	77	6%		
Check	2,117	4%	31,351	4%	77	6%		
LMV-5: Private Tube Wells/ Pumping Sets	-		-		-			
Unmetered	-		-		-			
PTW: Rural Schedule (unmetered)	-		-		-			
Metered	17	1%	104	1%	0	0%		
PTW: Rural Schedule (metered)	-		-		-			
PTW: Urban Schedule (metered)	17	1%	104	1%	0	0%		
Sub Total	17	1%	104	1%	0	0%		
Check	17	1%	104	1%	0	0%		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-		-			
Consumers getting supply as per "Rural Schedule"	1	0%	1	0%	0	-63%		
Consumers getting supply other than "Rural Schedule"	16,598	4%	2,14,252	4%	391	7%		
Sub Total	16,599	4%	2,14,253	4%	391	7%		
Check	16,599	4%	2,14,253	4%	391	7%		

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR
	ARR Claimed FY 26-27	Claimed	ARR Claimed FY 26-27	Claimed	ARR Claimed FY 26-27	Claimed	ARR Claimed FY 26-27	Claimed
	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
LMV-1: Domestic Light, Fan & Power	-		-		-			
Life Line Consumers (both Rural and Urban)	55,617	4%	55,616	4%	23	4%		
(up to 100 kWh/month)	55,617	4%	55,616	4%	23	4%		
Dom: Rural Schedule (unmetered)	-		-		-			
Dom: Rural Schedule (metered) other than BPL	-		-		-			
Dom: Supply at Single Point for Bulk Load	523	-5%	36,917	-5%	86	0%		
Other Metered Domestic Consumers other than BPL	5,97,902	2%	17,29,778	5%	2,055	5%		
Sub Total	6,54,042	2%	18,22,310	5%	2,164	4%		
Check	6,54,042	2%	18,22,310	5%	2,164	4%		
LMV-2: Non Domestic Light, Fan & Power	-		-		-			
Non Dom: Rural Schedule (unmetered)	-		-		-			
Non Dom: Rural Schedule (metered)	2	10%	2	3%	0	3%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	2	-73%	4	-73%	0	-73%		
Non Dom: Other Metered Non-Domestic Supply	1,05,563	5%	3,10,959	3%	431	3%		
Sub Total	1,05,567	5%	3,10,965	3%	431	3%		
Check	1,05,567	5%	3,10,965	3%	431	3%		
LMV-3: Public Lamps	-		-		-			
Unmetered	28	-50%	1,561	-50%	2	-40%		
Unmetered - Gram Panchayat	-		-		-			
Unmetered - Nagar Palika & Nagar Panchayat	2	-50%	113	-50%	1	0%		
Unmetered - Nagar Nigam	26	-50%	1,448	-50%	1	-50%		
Metered	545	12%	16,257	16%	30	12%		
Metered - Gram Panchayat	-		-		-			
Metered - Nagar Palika & Nagar Panchayat	5	56%	173	205%	2	37%		
Metered - Nagar Nigam	539	11%	16,085	15%	28	11%		
Sub Total	573	5%	17,818	4%	32	6%		
Check	573	5%	17,818	4%	32	6%		
LMV-4: Light, fan & Power for Institutions	-		-		-			
Inst: Public	1,305	7%	21,020	7%	56	5%		
Inst: Private	944	5%	12,321	5%	25	7%		
Sub Total	2,249	6%	33,341	6%	81	6%		
Check	2,249	6%	33,341	6%	81	6%		
LMV-5: Private Tube Wells/ Pumping Sets	-		-		-			
Unmetered	-		-		-			
PTW: Rural Schedule (unmetered)	-		-		-			
Metered	17	1%	105	1%	0	1%		
PTW: Rural Schedule (metered)	-		-		-			
PTW: Urban Schedule (metered)	17	1%	105	1%	0	1%		
Sub Total	17	1%	105	1%	0	1%		
Check	17	1%	105	1%	0	1%		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-		-			
Consumers getting supply as per "Rural Schedule"	1	0%	1	0%	0	0%		
Consumers getting supply other than "Rural Schedule"	17,252	4%	2,23,009	4%	407	4%		
Sub Total	17,253	4%	2,23,010	4%	407	4%		
Check	17,253	4%	2,23,010	4%	407	4%		

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)
	(Previous Year Trued-Up)			
	A	B	C	D
LMV-7: Public Water Works	-	-	-	
Consumers getting supply other than "Rural Schedule" :	-	54,970	102	
Consumers getting supply as per "Rural Schedule":	-	-	-	
Rural Schedule	-	-	-	
Rural Schedule: Jal Nigam	-	-	-	
Rural Schedule: Jal Sansthan	-	-	-	
Rural Schedule: Other PWWs	-	-	-	
Urban Schedule	1,338	-	-	
Urban Schedule: Jal Nigam	-	-	-	
Urban Schedule: Jal Sansthan	1,338	-	-	
Urban Schedule: Other PWWs	-	-	-	
Sub Total	1,338	54,970	102	
Check	1,338	54,970	102	
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	
Metered	-	-	-	
Metered STW	-	-	-	
Unmetered	-	-	-	
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	
Sub Total	-	-	-	
Check	-	-	-	
LMV-9: Temporary Supply	-	-	-	
Metered	5,658	25,610	30	
Metered TS: Individual residential consumers	-	4,125	9	
Metered TS: Others	5,658	21,485	21	
Unmetered	-	-	-	
Unmetered TS: Ceremonies	-	-	-	
Unmetered TS: Temp shops	-	-	-	
Sub Total	5,658	25,610	30	
Check	5,658	25,610	30	
LMV-10: Departmental Employees	-	-	-	
LMV-10: Sub Total	5,062	17,507	28	
Check	5,062	17,507	28	
LMV-11: Electrical Vehicles	-	-	-	
Multi Story Buildings	-	196	0	
LMV-1b	-	196	0	
HV-1b	-	-	-	
Public Charging Station	2	833	1	
LT	2	158	0	
HT	-	675	1	
Sub Total	-	1,029	1	
Check	2	1,029	1	
HV-1: Non-Industrial Bulk Loads	-	-	-	
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	-	62,899	230	
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	-	34,795	5	
Rural Schedule	-	-	-	
Rural Schedule - Supply at 11 kV	-	-	-	
Rural Schedule - Supply above 11 kV	-	-	-	
Urban Schedule	314	-	-	
Urban Schedule - Supply at 11 kV	314	-	-	
Urban Schedule - Supply above 11 kV	-	-	-	
Sub Total	314	97,694	235	
Check	314	97,694	235	

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue							
	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	True-Up Claimed FY 24-25		True-Up Claimed FY 24-25		True-Up Claimed FY 24-25		True-Up Claimed FY 24-25	
	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-7: Public Water Works	-		-		-			
Consumers getting supply other than "Rural Schedule" :	1,362		60,939	11%	120	18%		-100%
Consumers getting supply as per "Rural Schedule":	-		-		-			
Rural Schedule	-		-		-			
Rural Schedule: Jal Nigam	-		-		-			
Rural Schedule: Jal Sansthan	-		-		-			
Rural Schedule: Other PWWs	-		-		-			
Urban Schedule	-	-100%	-		-			
Urban Schedule: Jal Nigam	-		-		-			
Urban Schedule: Jal Sansthan	-	-100%	-		-			
Urban Schedule: Other PWWs	-		-		-			
Sub Total	1,362	2%	60,939	11%	120	18%		-100%
Check	1,362	2%	60,939	11%	120	18%		-100%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-			
Metered	-		-		-			
Metered STW	-		-		-			
Unmetered	-		-		-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-			
Sub Total	-		-		-			
Check	-		-		-			
LMV-9: Temporary Supply	-		-		-			
Metered	6,296	11%	28,326	11%	20	-33%		-100%
Metered TS: Individual residential consumers	2,045		5,161	25%	3	-67%		-100%
Metered TS: Others	4,251	-25%	23,165	8%	17	-18%		-100%
Unmetered	-		-		-			
Unmetered TS: Ceremonies	-		-		-			
Unmetered TS: Temp shops	-		-		-			
Sub Total	6,296	11%	28,326	11%	20	-33%		-100%
Check	6,296	11%	28,326	11%	20	-33%		-100%
LMV-10: Departmental Employees	-		-		-			
LMV-10: Sub Total	5,204	3%	17,546	0%	53	88%		-100%
Check	5,204	3%	17,546	0%	53	88%		-100%
LMV-11: Electrical Vehicles	-		-		-			
Multi Story Buildings	29		321	64%	0	331%		-100%
LMV-1b	28		231	18%	0	322%		-100%
HV-1b	1		90		0			-100%
Public Charging Station	95	4650%	1,955	135%	3	298%		-100%
LT	93	4550%	1,280	708%	2	5370%		-100%
HT	2		675	0%	1	-24%		-100%
Sub Total	124		2,276	121%	3	302%		-100%
Check	124	6100%	2,276	121%	3	302%		-100%
HV-1: Non-Industrial Bulk Loads	-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	300		67,388	7%	157	-32%		-100%
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	67		38,588	11%	139	2538%		-100%
Rural Schedule	-		-		-			
Rural Schedule - Supply at 11 kV	-		-		-			
Rural Schedule - Supply above 11 kV	-		-		-			
Urban Schedule	-	-100%	-		-			
Urban Schedule - Supply at 11 kV	-	-100%	-		-			
Urban Schedule - Supply above 11 kV	-		-		-			
Sub Total	367	17%	1,05,976	8%	296	26%		-100%
Check	367	17%	1,05,976	8%	296	26%		-100%

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed
	APR Claimed FY 25-26		APR Claimed FY 25-26		APR Claimed FY 25-26		APR Claimed FY 25-26	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K
LMV-7: Public Water Works	-		-		-			
Consumers getting supply other than "Rural Schedule" :	1,416	4%	63,376	4%	127	6%		
Consumers getting supply as per "Rural Schedule":	-		-		-			
Rural Schedule	-		-		-			
Rural Schedule: Jal Nigam	-		-		-			
Rural Schedule: Jal Sansthan	-		-		-			
Rural Schedule: Other PWWs	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule: Jal Nigam	-		-		-			
Urban Schedule: Jal Sansthan	-		-		-			
Urban Schedule: Other PWWs	-		-		-			
Sub Total	1,416	4%	63,376	4%	127	6%		
Check	1,416	4%	63,376	4%	127	6%		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-			
Metered	-		-		-			
Metered STW	-		-		-			
Unmetered	-		-		-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-			
Sub Total	-		-		-			
Check	-		-		-			
LMV-9: Temporary Supply	-		-		-			
Metered	6,509	3%	29,484	4%	28	37%		
Metered TS: Individual residential consumers	2,045	0%	5,161	0%	7	138%		
Metered TS: Others	4,464	5%	24,323	5%	20	20%		
Unmetered	-		-		-			
Unmetered TS: Ceremonies	-		-		-			
Unmetered TS: Temp shops	-		-		-			
Sub Total	6,509	3%	29,484	4%	28	37%		
Check	6,509	3%	29,484	4%	28	37%		
LMV-10: Departmental Employees	-		-		-			
LMV-10: Sub Total	5,256	1%	17,722	1%	62	17%		
Check	5,256	1%	17,722	1%	62	17%		
LMV-11: Electrical Vehicles	-		-		-			
Multi Story Buildings	116	300%	629	96%	1	125%		
LMV-1b	112	300%	452	96%	1	85%		
HV-1b	4	300%	176	96%	0	1993%		
Public Charging Station	134	41%	7,906	304%	6	103%		
LT	130	40%	2,506	96%	4	47%		
HT	4	90%	5,400	700%	2	357%		
Sub Total	250	102%	8,534	275%	7	106%		
Check	250	102%	8,534	275%	7	106%		
HV-1: Non-Industrial Bulk Loads	-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	315	5%	70,758	5%	157	0%		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	71	6%	42,611	10%	139	0%		
Rural Schedule	-		-		-			
Rural Schedule - Supply at 11 kV	-		-		-			
Rural Schedule - Supply above 11 kV	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule - Supply at 11 kV	-		-		-			
Urban Schedule - Supply above 11 kV	-		-		-			
Sub Total	386	5%	1,13,369	7%	296	0%		
Check	386	5%	1,13,369	7%	296	0%		

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	ARR Claimed FY 26-27		ARR Claimed FY 26-27		ARR Claimed FY 26-27		ARR Claimed FY 26-27	
	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
LMV-7: Public Water Works	-		-		-			
Consumers getting supply other than "Rural Schedule" :	1,501	6%	67,179	6%	135	6%		
Consumers getting supply as per "Rural Schedule":	-		-		-			
Rural Schedule	-		-		-			
Rural Schedule: Jal Nigam	-		-		-			
Rural Schedule: Jal Sansthan	-		-		-			
Rural Schedule: Other PWWs	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule: Jal Nigam	-		-		-			
Urban Schedule: Jal Sansthan	-		-		-			
Urban Schedule: Other PWWs	-		-		-			
Sub Total	1,501	6%	67,179	6%	135	6%		
Check	1,501	6%	67,179	6%	135	6%		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-			
Metered	-		-		-			
Metered STW	-		-		-			
Unmetered	-		-		-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-			
Sub Total	-		-		-			
Check	-		-		-			
LMV-9: Temporary Supply	-		-		-			
Metered	6,732	3%	30,701	4%	29	4%		
Metered TS: Individual residential consumers	2,045	0%	5,161	0%	7	0%		
Metered TS: Others	4,687	5%	25,539	5%	21	5%		
Unmetered	-		-		-			
Unmetered TS: Ceremonies	-		-		-			
Unmetered TS: Temp shops	-		-		-			
Sub Total	6,732	3%	30,701	4%	29	4%		
Check	6,732	3%	30,701	4%	29	4%		
LMV-10: Departmental Employees	-		-		-			
LMV-10: Sub Total	5,297	1%	17,899	1%	63	1%		
Check	5,297	1%	17,899	1%	63	1%		
LMV-11: Electrical Vehicles	-		-		-			
Multi Story Buildings	464	300%	2,514	300%	4	300%		
LMV-1b	448	300%	1,810	300%	3	300%		
HV-1b	16	300%	705	300%	1	300%		
Public Charging Station	188	40%	15,476	96%	12	96%		
LT	182	40%	4,905	96%	7	96%		
HT	5	40%	10,571	96%	5	96%		
Sub Total	652	161%	17,990	111%	16	124%		
Check	652	161%	17,990	111%	16	124%		
HV-1: Non-Industrial Bulk Loads	-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	334	6%	74,963	6%	166	6%		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	75	6%	45,144	6%	147	6%		
Rural Schedule	-		-		-			
Rural Schedule - Supply at 11 kV	-		-		-			
Rural Schedule - Supply above 11 kV	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule - Supply at 11 kV	-		-		-			
Urban Schedule - Supply above 11 kV	-		-		-			
Sub Total	409	6%	1,20,106	6%	313	6%		
Check	409	6%	1,20,106	6%	313	6%		

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)
	(Previous Year Trued-Up)			
	A	B	C	D
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	
HV2 Urban Schedule: Supply at 11 kV	639	1,52,388	847	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-	1,125	0	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	-	58,500	44	
HV2 Urban Schedule: Supply above 132 kV	-	-	-	
HV2 Rural Schedule: Supply at 11 kV	-	5,913	0	
Sub Total	639	2,17,926	892	
Check	639	2,17,926	892	
HV-3: Railway Traction	-	-	-	
HV3 Supply at and above 132 kV	-	-	-	
HV3 Supply below 132 kV	-	-	-	
HV3 For Metro traction	1	5,400	11	
Sub Total	1	5,400	11	
Check	1	5,400	11	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	
HV4 Supply at 11kV	-	-	-	
HV4 Supply above 11kV & upto 66kV	-	-	-	
HV4 Supply above 66 kV & upto 132kV	-	-	-	
Sub Total	-	-	-	
Check	-	-	-	
Bulk Supply	-	-	-	
Extra State Consumer	-	-	-	
Grand Total	6,96,651	24,61,383	3,878	
Check	6,97,805	24,61,383	3,878	

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue							
	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	True-Up Claimed FY 24-25		True-Up Claimed FY 24-25		True-Up Claimed FY 24-25		True-Up Claimed FY 24-25	
	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-			
HV2 Urban Schedule: Supply at 11 kV	687	8%	1,42,324	-7%	354	-58%		-100%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	5		8,010	612%	75	442176%		-100%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	2		85,950	47%	463	944%		-100%
HV2 Urban Schedule: Supply above 132 kV	-		-		-			
HV2 Rural Schedule: Supply at 11 kV	-		-	-100%	-	-100%		
Sub Total	694	9%	2,36,284	8%	893	0%		-100%
Check	694	9%	2,36,284	8%	893	0%		-100%
HV-3: Railway Traction	-		-		-			
HV3 Supply at and above 132 kV	-		-		-			
HV3 Supply below 132 kV	-		-		-			
HV3 For Metro traction	1	0%	5,400	0%	4	-66%		-100%
Sub Total	1	0%	5,400	0%	4	-66%		-100%
Check	1	0%	5,400	0%	4	-66%		-100%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-			
HV4 Supply at 11kV	-		-		-			
HV4 Supply above 11kV & upto 66kV	-		-		-			
HV4 Supply above 66 kV & upto 132kV	-		-		-			
Sub Total	-		-		-			
Check	-		-		-			
Bulk Supply	-		-		-			
Extra State Consumer	-		-		-			
Grand Total	7,54,615	8%	26,61,862	8%	4,218	9%		-100%
Check	7,54,615	8%	26,61,862	8%	4,218	9%		-100%

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed
	APR Claimed FY 25-26		APR Claimed FY 25-26		APR Claimed FY 25-26		APR Claimed FY 25-26	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-			
HV2 Urban Schedule: Supply at 11 kV	696	1%	1,44,248	1%	362	2%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	5	0%	9,612	20%	80	7%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	2	0%	85,950	0%	495	7%		
HV2 Urban Schedule: Supply above 132 kV	-		-		-			
HV2 Rural Schedule: Supply at 11 kV	-		-		-			
Sub Total	703	1%	2,39,810	1%	938	5%		
Check	703	1%	2,39,810	1%	938	5%		
HV-3: Railway Traction	-		-		-			
HV3 Supply at and above 132 kV	-		-		-			
HV3 Supply below 132 kV	-		-		-			
HV3 For Metro traction	1	0%	5,400	0%	9	146%		
Sub Total	1	0%	5,400	0%	9	146%		
Check	1	0%	5,400	0%	9	146%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-			
HV4 Supply at 11kV	-		-		-			
HV4 Supply above 11kV & upto 66kV	-		-		-			
HV4 Supply above 66 kV & upto 132kV	-		-		-			
Sub Total	-		-		-			
Check	-		-		-			
Bulk Supply	-		-		-			
Extra State Consumer	-		-		-			
Grand Total	7,73,025	2%	27,84,761	5%	4,457	6%		
Check	7,73,025	2%	27,84,761	5%	4,457	6%		

Form No: F46

Name of Distribution Licensee: kesco

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR
	ARR Claimed FY 26-27	Claimed	ARR Claimed FY 26-27	Claimed	ARR Claimed FY 26-27	Claimed	ARR Claimed FY 26-27	Claimed
	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-			
HV2 Urban Schedule: Supply at 11 kV	710	2%	1,46,996	2%	391	8%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	5	2%	9,809	2%	86	7%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	2	2%	87,714	2%	530	7%		
HV2 Urban Schedule: Supply above 132 kV	-		-		-			
HV2 Rural Schedule: Supply at 11 kV	-		-		-			
Sub Total	717	2%	2,44,519	2%	1,007	7%		
Check	717	2%	2,44,519	2%	1,007	7%		
HV-3: Railway Traction	-		-		-			
HV3 Supply at and above 132 kV	-		-		-			
HV3 Supply below 132 kV	-		-		-			
HV3 For Metro traction	1	0%	5,400	0%	9	2%		
Sub Total	1	0%	5,400	0%	9	2%		
Check	1	0%	5,400	0%	9	2%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-			
HV4 Supply at 11kV	-		-		-			
HV4 Supply above 11kV & upto 66kV	-		-		-			
HV4 Supply above 66 kV & upto 132kV	-		-		-			
Sub Total	-		-		-			
Check	-		-		-			
Bulk Supply	-		-		-			
Extra State Consumer	-		-		-			
Grand Total	7,95,008	3%	29,11,345	5%	4,687	5%		
Check	7,95,008	3%	29,11,345	5%	4,687	5%		

Form No: ESR6_Subsidy	
Name of Distribution Licensee	kesco
Revenue from Tariff Subsidy	FY 2024-25

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-1: Domestic Light, Fan & Power			
Dom: Rural Schedule (unmetered)			
Dom Rural : Load up to 2 kW			
Dom Rural : Load above 2 kW			
Dom: Rural Schedule (metered) other than BPL			
Dom: 0-100			
Dom: 101 - 150			
Dom: 151 - 300			
Dom: 301 - 500			
Dom: > 500			
Dom: Supply at Single Point for Bulk Load			
Other Metered Domestic Consumers other than BPL			
1.Dom: 0-150			
1.Dom: 151 - 300			
1.Dom: 301 - 500			
1.Dom: > 500			
BPL (both Rural and Urban)			
BPL: 0-50			
BPL: 51-100			
* If Possible provide separate data for Rural & Urban consumers			
SUBTOTAL (LMV-1)			
LMV-2: Non Domestic Light, Fan & Power			
Non Dom: Rural Schedule (unmetered)			
Com Rural : Load up to 2 kW			
Com Rural : Load above 2 kW			
Non Dom: Rural Schedule (metered)			
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign			
Non Dom: Other Metered Non-Domestic Supply			
Upto 300 kWh / month			
301 – 1000 kWh / month			
Above 1000 kWh/Month			
SUBTOTAL (LMV-2)			
LMV-3: Public Lamps			
Unmetered - Gram Panchayat			
Unmetered - Nagar Palika & Nagar Panchayat			
Unmetered - Nagar Nigam			
Metered - Gram Panchayat			
Metered - Nagar Palika & Nagar Panchayat			
Metered - Nagar Nigam			
SUBTOTAL (LMV-3)			

Form No: ESR6_Subsidy	
Name of Distribution Licensee	kesco
Revenue from Tariff Subsidy	FY 2024-25

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-4: Light, fan & Power for Institutions			
Inst: Public			
Inst: Public : 0 – 1000 kWh / month			
Inst: Public : 1001 – 2000 kWh / month			
Inst: Public : Above 2000 kWh / month			
Inst: Private			
Inst: Private : 0 – 1000 kWh / month			
Inst: Private : Above 1000 kWh / month			
SUBTOTAL (LMV-4)			
LMV-5: Private Tube Wells/ Pumping Sets			
PTW: Rural Schedule (unmetered)			
PTW: Rural Schedule (metered)			
PTW: Urban Schedule (metered)			
SUBTOTAL (LMV-5)			
LMV 6: Small and Medium Power upto 100 HP (75 kW)			
Power Loom: Rural schedule			
PLR : 0 – 1000 kWh / month			
PLR : Above 1000 kWh / month			
PLR: Above 2000 kWh / month			
Power Loom: Urban schedule			
PLU : 0 – 1000 kWh / month			
PLU : Above 1000 kWh / month			
PLU: Above 2000 kWh / month			
Other than power loom: Rural schedule			
Other RS: 0 – 1000 kWh / month			
Other RS: 1001 – 2000 kWh / month			
Other RS: Above 2000 kWh / month			
Other than power loom: Urban schedule			
Other Urban : 0 – 1000 kWh / month			
Other Urban: 1001 – 2000 kWh / month			
Other Urban : Above 2000 kWh / month			
SUBTOTAL (LMV-6)			
LMV-7: Public Water Works			
<i>Rural Schedule: Jal Nigam</i>			
<i>Rural Schedule: Jal Sansthan</i>			
<i>Rural Schedule: Other PWWs</i>			
<i>Urban Schedule: Jal Nigam</i>			
<i>Urban Schedule: Jal Sansthan</i>			
<i>Urban Schedule: Other PWWs</i>			
SUBTOTAL (LMV-7)			

Form No: ESR6_Subsidy	
Name of Distribution Licensee	kesco
Revenue from Tariff Subsidy	FY 2024-25

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-8: State Tube Wells & Pump Canals upto 100 HP			
Metered STW			
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP			
Unmetered: Laghu Dal Nahar above 100 BHP			
SUBTOTAL (LMV-8)			
LMV-9: Temporary Supply			
Metered TS: Individual residential consumers			
Metered TS: Others			
Unmetered TS: Ceremonies			
Unmetered TS: Temp shops			
SUBTOTAL (LMV-9)			
LMV-10: Departmental Employees			
Serving: Class IV Employees			
Serving: Class III Employees			
Serving: Junior Engineers & Equivalent			
Serving: Assistant Engineers & Equivalent			
Serving: Executive Engineers & Equivalent			
Serving: Deputy General Manager & Equivalent			
Serving: CGM/GM & Equivalent posts and above			
Pensioners			
SUBTOTAL (LMV-10)			
HV-1: Non-Industrial Bulk Loads			
HV1 Urban Schedule: Supply at 11 kV			
HV1 Urban Schedule: Supply above 11 kV & above			
HV1 Rural Schedule: Supply at 11 kV			
HV1 Rural Schedule: Supply above 11 kV & above			
SUBTOTAL (HV-1)			
HV-2: Large and Heavy Power above 100 BHP (75 kW)			
HV2 Urban Schedule: Supply at 11 kV			
Urban 2200 hrs - 0600 hrs at 11kV			
Urban 0600 hrs - 1700 hrs at 11kV			
Urban 1700 hrs - 2200 hrs at 11kV			
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV			
Urban 2200 hrs - 0600 hrs 11-66 kV			
Urban 0600 hrs - 1700 hrs 11-66 kV			
Urban 1700 hrs - 2200 hrs 11-66 kV			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV			
Urban 2200 hrs - 0600 hrs 66-132 kV			
Urban 0600 hrs - 1700 hrs 66-132 kV			
Urban 1700 hrs - 2200 hrs 66-132 kV			
HV2 Urban Schedule: Supply above 132 kV			
Urban 2200 hrs - 0600 hrs above 132 kV			
Urban 0600 hrs - 1700 hrs above 132 kV			
Urban 1700 hrs - 2200 hrs above 132 kV			
HV2 Rural Schedule: Supply at 11 kV			
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV			
SUBTOTAL (HV-2)			

Form No: ESR6_Subsidy	
Name of Distribution Licensee	kesco
Revenue from Tariff Subsidy	FY 2024-25

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
HV-3: Railway Traction			
HV3 Supply at 132 kV and above			
HV3 Supply below 132 kV			
HV3 For Metro traction			
SUBTOTAL (HV-3)			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV			
HV4 Supply above 11kV & upto 66kV			
HV4 Supply above 66 kV & upto 132kV			
SUBTOTAL (HV-4)			
BULK SUPPLY			
Bulk Supply			
EXTRA STATE CONSUMER			
LMV-11: EV Charging			
Multi Story Buildings			
Multi Story Buildings (Covered under LMV-1b)			
Multi Story Buildings (Covered under HV-1b)			
Public Charging Stations			
Public Charging Station (LT)			
Public Charging Station (HT)			
Grand Total			

Note:

i) Details have to be submitted for the True-Up year, APR year and ARR year

ii) The detailed computation for the subsidy will be submitted covering the beneficiary categories/ sub-categories and the amounts.

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Form No: F1_PP_Annual

Name of Distribution Licensee:

Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630	68.54%	Merit	8.50%	100%	630	3,664.93	253.55	799.63	16.13	1,069.31	2.92
2	ANPARA-B	1,000	74.42%	Merit	6.55%	100%	1,000	5,712.03	277.25	1,190.32	22.12	1,489.70	2.61
3	ANPARA-D	1,000	77.36%	Merit	6.25%	100%	1,000	6,230.02	1,010.58	1,242.70	26.51	2,279.79	3.66
4	HARDUAGANJ	105	85.00%	Merit	10.50%	100%	105	351.48	101.24	200.47	0.23	301.94	8.59
5	HARDUAGANJ EXT.	500	80.60%	Merit	9.00%	100%	500	1,868.36	483.57	846.02	2.98	1,332.56	7.13
6	HARDUAGANJ EXT. Stage II	660	85.00%	Merit	5.75%	100%	660	2,633.95	881.66	1,115.14	2.29	1,999.09	7.59
7	JAWAHARPUR	1,320	0.00%	Merit	5.75%	100%	1,320	2,113.63	506.95	881.51	-	1,388.45	6.57
8	OBRA-A	94	0.00%	Merit	0.00%	0%	-	-	-	-	-	-	-
9	OBRA-B	1,000	56.69%	Merit	9.70%	100%	1,000	4,671.97	518.00	1,601.82	9.24	2,129.06	4.56
10	OBRA-C	1,320	0.00%	Merit	5.75%	100%	1,320	2,478.66	456.00	754.09	-	1,210.08	4.88
11	PANKI		0.00%	-				-	-	-	1.54	1.54	-
12	PANKI EXT.		0.00%	-				-	-	-	-	-	-
13	PARICHHA	220	0.00%	-	10.70%	0%	-	-	-	-	-	-	-
14	PARICHHA EXT.	420	85.00%	Merit	9.00%	100%	420	2,194.66	316.57	800.55	15.55	1,132.67	5.16
15	PARICHHA EXT. STAGE-II							2,638.44	452.96	963.14	18.53	1,434.64	5.44
	UPRVNL CONSOLIDATED							-	-	-	229.45	229.45	-
	Sub-Total							34,558.13	5,258.33	10,395.38	344.57	15,998.28	4.63
c	From State Generating Stations Hydro												
1	RIHAND	300	21.40%	Must Run	1.00%	85%	255	477.52	25.35	40.16	-8.49	57.02	1.19
2	OBRA (H)	99	28.57%	Must Run	1.00%	100%	99	227.35	12.24	22.32	-	34.56	1.52
3	MATATILA	30	43.91%	Must Run	1.00%	67%	20	69.00	3.02	2.76	-0.84	4.93	0.72
4	KHARA	72	49.25%	Must Run	1.00%	80%	58	203.26	14.17	12.30	-	26.47	1.30
5	UGC	14	22.33%	Must Run	1.00%	100%	14	18.70	-	5.32	-	5.32	2.85
6	SHEETLA	4	8.12%	Must Run	1.00%	100%	4	2.46	-	0.41	-	0.41	1.65
7	BELKA	3	12.38%	Must Run	1.00%	100%	3	3.69	-	1.41	-	1.41	3.80
8	BABAIL	3	13.48%	Must Run	1.00%	100%	3	3.55	-	1.10	-	1.10	3.11
	UPJVNL CONSOLIDATED							93.60	-	11.79	-	11.79	1.26
	Sub-Total							1,099.13	54.78	97.56	-9.34	143.01	1.30
d	From Central Sector Generating Stations												
a	Thermal (NTPC)												
1	ANTA GPS	419	31.94%	Merit	2.75%	22%	91	-	43.28	-	11.15	54.43	-
2	AURAIYA GPS	652	3.41%	Merit	2.75%	33%	213	0.02	123.36	0.02	4.88	128.27	79,283.72
3	DADRI GPS	830	10.43%	Merit	2.75%	30%	246	-	97.09	-	8.43	105.53	-
4	FGUTPS-I	420	49.51%	Merit	9.00%	60%	250	1,329.74	177.39	502.32	28.79	708.50	5.33
5	FGUTPS-II	420	0.00%	Merit	9.80%	31%	129	686.61	97.77	253.27	1.71	352.75	5.14
6	FGUTPS-III	210	85.00%	Merit	9.00%	30%	63	325.41	52.01	120.72	4.35	177.09	5.44
7	FGUTPS-IV	500	80.00%	Merit	6.25%	45%	223	1,309.28	260.75	464.56	32.65	757.95	5.79
8	FSTPS	1,600	62.99%	Merit	6.78%	2%	33	236.88	25.32	76.32	2.78	104.43	4.41
9	GODARWARA STPS-I	800	0.00%	Merit	5.75%	0%	2	51.51	11.44	16.90	0.45	28.79	5.59
10	JHANOR GPS	657	8.04%	Merit	2.75%	0%	0	0.00	0.02	0.00	0.00	0.02	30,602.40
11	KAWAS GPS	656	7.94%	Merit	2.75%	0%	0	-	0.01	-	0.00	0.01	-

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Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
12	KHARGONE STPS	1,320	85.00%	Merit	5.75%	0%	3	43.91	10.12	17.65	10.03	37.80	8.61
13	KHTPS-I	840	56.98%	Merit	9.00%	9%	77	457.50	55.39	126.74	21.61	203.74	4.45
14	KHTPS-II	1,500	86.67%	Merit	6.25%	10%	150	1,587.20	162.39	410.29	2.85	575.53	3.63
15	KORBA-I STPS	2,100	59.61%	Merit	7.04%	0%	4	21.31	1.49	3.05	0.36	4.89	2.30
16	KORBA-III STPS	500	71.84%	Merit	6.25%	0%	1	8.53	1.01	1.19	0.09	2.30	2.69
17	KUDGI- I STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	32.40	5.21	15.93	0.08	21.22	6.55
18	LARA STPS-I	1,600	0.00%	Merit	5.75%	0%	4	30.92	7.91	4.05	6.73	18.69	6.04
19	MAUDA-I STPS	1,000	57.30%	Merit	6.25%	0%	3	24.06	4.74	8.39	0.13	13.26	5.51
20	MAUDA-II STPS	-	0.00%	0.00%	0.00%	0.00%	0.00	32.79	6.98	14.04	0.05	21.07	6.42
21	NABINAGAR STP	#N/A	0.00%	-	#N/A	#N/A	#N/A	1,396.14	334.72	392.96	0.99	728.67	5.22
22	NCTPS-I	840	61.69%	Merit	8.50%	10%	84	399.99	60.95	194.46	23.59	279.00	6.98
23	NCTPS-II	980	85.00%	Merit	5.75%	10%	98	491.21	94.03	212.81	-16.07	290.77	5.92
24	RAMAGUNDAM- I & II STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	30.48	2.09	12.62	0.08	14.79	4.85
25	RAMAGUNDAM- III STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	7.63	0.56	3.10	0.06	3.72	4.88
26	RIHAND-I	1,000	82.57%	Merit	8.00%	33%	326	2,190.30	186.39	361.78	-2.62	545.55	2.49
27	RIHAND-II	1,000	88.64%	Merit	6.25%	30%	296	2,254.31	163.06	369.91	11.76	544.73	2.42
28	RIHAND-III	1,000	89.98%	Merit	6.25%	32%	320	2,327.65	332.56	377.68	3.67	713.90	3.07
29	SIMHADRI- II TPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	4.36	0.77	1.52	0.13	2.42	5.55
30	SINGRAULI	2,000	83.89%	Merit	7.13%	38%	754	5,295.62	401.22	909.05	-2.93	1,307.34	2.47
31	SIPAT-I STPS	1,980	65.93%	Merit	6.25%	0%	6	37.88	4.77	6.10	0.44	11.31	2.99
32	SIPAT-II STPS	1,000	59.33%		6.25%	0%	2	13.88	1.29	2.30	0.21	3.80	2.74
33	SOLAPUR TPS	660	60.26%		6.25%	0%	-	38.59	10.03	16.87	6.09	32.98	8.55
34	TALCHER- II STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	8.50	0.83	1.55	0.02	2.40	2.83
35	TANDA -II-TPS	1,320	85.00%	Merit	5.75%	71%	943	5,802.46	975.00	1,855.46	-15.15	2,815.31	4.85
36	TANDA -TPS	440	35.24%	Merit	11.50%	100%	440	1,155.49	285.17	549.29	358.40	1,192.86	10.32
37	TELANGANA STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	5.25	0.85	1.98	0.01	2.83	5.40
38	VINDHYANCHAL-I STPS	1,260	58.58%	Merit	9.00%	0%	3	17.45	1.71	3.23	0.13	5.07	2.90
39	VINDHYANCHAL-II STPS	1,000	59.83%	Merit	7.05%	0%	2	15.06	1.14	2.67	0.13	3.94	2.61
40	VINDHYANCHAL-III STPS	1,000	59.07%	Merit	6.25%	0%	2	14.84	1.29	2.61	0.14	4.03	2.72
41	VINDHYANCHAL-IV STPS	1,000	68.20%	Merit	6.25%	0%	3	21.42	3.31	3.75	0.34	7.40	3.46
42	VINDHYANCHAL-V STPS	500	73.28%	Merit	7.25%	0%	1	10.84	1.70	1.95	0.14	3.79	3.50
	NTPC CONSOLIDATED							-	-	-	-54.71	-54.71	-
	Sub-Total							27,717.42	4,007.08	7,319.12	451.95	11,778.16	4.25
e	NPCIL												
1	KAPS	440	77.92%	Must Run	0.00%	0%	2	31.93	-	13.73	0.05	13.78	4.32
2	NAPP	440	80.22%	Must Run	0.00%	31%	138	1,056.88	-	316.18	4.36	320.54	3.03
3	TAPP-3 & 4	1,080	45.93%	Must Run	0.00%	0%	4	19.72	-	6.78	0.13	6.91	3.51
4	RAPP-3 & 4	440	72.66%	Must Run	0.00%	15%	66	394.27	-	130.91	9.37	140.28	3.56
5	RAPP-5 & 6	440	86.91%	Must Run	0.00%	20%	86	681.18	-	267.25	0.27	267.51	3.93
6	MAPS		0.00%	-				0.97	-	0.25	0.01	0.25	2.62
7	KAIGA		0.00%	-				9.90	-	5.54	0.00	5.54	5.60
8	KUDANKULAM		0.00%	-				6.34	-	2.88	0.00	2.88	4.55
	NPCIL CONSOLIDATED							-	-	-	-	-	-
	Sub-Total							2,201.19	-	743.52	14.18	757.70	3.44

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Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
f	Hydro (NHPC)												
1	SALAL	690	53.12%	Must Run	1.00%	7%	48	219.38	20.74	17.26	25.32	63.32	2.89
2	TANAKPUR	94	48.30%	Must Run	1.20%	22%	21	81.00	25.67	20.12	12.11	57.90	7.15
3	CHAMERA-I	540	42.28%	Must Run	1.20%	20%	109	411.30	39.75	46.85	10.96	97.56	2.37
4	URI	480	58.79%	Must Run	1.20%	20%	96	373.95	44.90	36.06	33.70	114.66	3.07
5	CHAMERA-II	300	53.45%	Must Run	1.20%	21%	62	297.44	42.50	35.84	22.24	100.58	3.38
6	DHAULIGANGA	280	49.02%	Must Run	1.20%	20%	56	236.42	33.60	30.26	21.16	85.02	3.60
7	DULHASTI	390	65.47%	Must Run	1.20%	22%	85	503.77	102.82	110.52	51.93	265.28	5.27
8	SEWA-II	120	38.47%	Must Run	1.20%	23%	27	87.00	28.24	19.19	7.07	54.50	6.27
9	CHAMERA-III	231	49.92%	Must Run	1.20%	20%	47	215.43	53.51	44.98	32.72	131.21	6.09
10	URI-II	240	67.74%	Must Run	1.20%	21%	51	277.37	55.55	58.89	28.33	142.77	5.15
11	PARBATI-III HEP	520	11.50%	Must Run	1.20%	27%	138	120.22	55.62	16.37	-47.36	24.63	2.05
12	KISHANGANGA	330	50.21%	Must Run	1.20%	42%	138	552.48	176.54	131.93	90.22	398.69	7.22
13	NHPC CONSOLIDATED							-	-	-	5.53	5.53	-
	Sub-Total							3,375.77	679.45	568.29	293.93	1,541.67	4.57
g	HYDRO (NTPC)												
1	Koldam HPS	800	43.55%	Must Run	1.00%	20%	159	654.37	138.90	142.77	4.05	285.72	4.37
2	Singrauli SHPS	8		Must Run	0.00%	43%	3	8.28	-	4.17	0.00	4.18	5.04
								-	-	-	-	-	-
								-	-	-	-	-	-
	Sub-Total							662.66	138.90	146.94	4.05	289.89	4.37
h	THDC												
	HYDRO												
1	Tehri	1,000	37.70%	Must Run	1.20%	37%	374	1,250.15	225.68	247.95	75.98	549.61	4.40
2	Koteshwar	400	36.26%	Must Run	1.00%	39%	155	503.50	132.02	134.43	88.87	355.32	7.06
3	Dhukwan	24		Must Run	1.00%	100%	24	73.86	-	36.15	0.34	36.49	4.94
4	KHURJA STPP							518.33	75.21	185.08	0.44	260.73	5.03
	Sub-Total							2,345.84	432.92	603.61	165.63	1,202.16	5.12
i	SJVN							-	-	-	-	-	-
1	Rampur	412	53.16%	Must Run	1.00%	14%	57	290.46	64.71	61.99	17.83	144.52	4.98
2	Nathpa Jhakri	1,500	53.22%	Must Run	1.20%	15%	221	1,142.40	142.13	136.02	7.25	285.39	2.50
	SJVNL Consolidated							-	-	-	-	-	-
	Sub-Total							1,432.85	206.83	198.00	25.08	429.92	3.00
j	NEEPCO												
1	Kameng HEP	600	52.21%	Must Run	1.00%	9%	55	248.31	-	108.76	0.55	109.31	4.40

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Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
k	IPP/JV												
	HYDRO												
1	TALA	1,020	24.09%	Must Run	1.00%	4%	44	35.68	-	8.10	-	8.10	2.27
2	SRI NAGAR HEP	330	48.56%	Must Run	1.00%	88%	290	1,257.14	418.61	354.81	7.41	780.83	6.21
3	Vishnu Prayag	400	50.29%	Must Run	0.50%	88%	352	1,576.50	22.46	172.87	-37.77	157.56	1.00
4	KARCHAM	1,000	45.34%	Must Run	1.20%	20%	200	878.48	82.68	87.68	20.92	191.27	2.18
5	TEESTA-III	1,200	35.04%	Must Run	1.20%	17%	200	-	-	-	0.03	0.03	-
6	Teesta Urja LTD							-	-	-	-	-	-
7	GMR Bajoli Holi						400	198.67	44.45	48.02	12.14	104.61	5.27
8	Tidong Power Generation							79.95	18.39	18.39	2.41	39.19	4.90
	Thermal												
1	APCPL	1,500	0.00%	Merit	5.75%	2%	28	69.38	8.24	29.19	-1.15	36.28	5.23
2	BEPL Barkhera	90	85.00%	Merit	9.75%	100%	90	351.84	88.33	147.92	15.00	251.25	7.14
3	BEPL KHAMBHAKHERA	90	85.00%	Merit	9.75%	100%	90	353.12	92.64	156.55	-	249.19	7.06
4	BEPL KUNDRAKHI	90	85.00%	Merit	9.75%	100%	90	342.29	90.44	151.77	-	242.21	7.08
5	BEPL MAQSOODAPUR	90	85.00%	Merit	9.75%	100%	90	368.12	92.64	158.39	-	251.03	6.82
6	BEPL UTRAULA	90	85.00%	Merit	9.75%	100%	90	337.62	94.77	155.13	-	249.90	7.40
7	KSK Mahanadi	3,600	60.51%	Merit	0.00%	28%	1,000	5,764.19	1,478.49	2,033.73	172.74	3,684.96	6.39
8	LALITPUR	1,980	65.55%	Merit	5.75%	100%	1,980	11,874.71	3,117.18	3,817.18	-	6,934.36	5.84
9	LANCO	1,200	79.56%	Merit	7.50%	92%	1,100	7,180.97	568.55	1,670.11	82.13	2,320.79	3.23
10	M.B.POWER (PTC)	1,200	85.00%	Merit	0.00%	30%	361	2,356.41	584.88	475.07	95.55	1,155.49	4.90
11	Meja Thermal Power Plant	1,320	85.00%	Merit	5.75%	78%	1,024	6,209.25	1,833.21	1,790.27	359.26	3,982.74	6.41
12	NLC of INDIA		0.00%	-				-	-	-	-	-	-
i	NNTPS of NLC		0.00%	-				0.62	0.13	0.17	0.00	0.30	4.81
ii	TPS-I EXP. of NLC		0.00%	-				7.50	0.64	2.13	0.08	2.85	3.79
iii	TPS-II EXP. of NLC		0.00%	-				3.68	0.89	1.17	0.01	2.07	5.62
iv	TPS-II Stage-I of NLC		0.00%	-				3.98	0.34	1.29	0.00	1.63	4.09
v	TPS-II Stage-II of NLC		0.00%	-				4.32	0.43	1.41	-0.05	1.78	4.13
13	NTPL -TPS - NLC Tamilnadu		0.00%	-				12.27	2.12	5.08	0.02	7.21	5.88
14	NTECL for NTPC Tamilnadu		0.00%	-				11.47	1.94	4.35	0.68	6.97	6.07
15	Nabinagar Power Project	1,320	85.00%	Merit	5.75%	16%	209	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	1,980	85.00%	Merit	5.75%	85%	1,683	1,045.20	372.04	292.08	18.88	683.00	6.53
17	PRAYAGRAJ POWER	1,980	74.46%	Merit	7.50%	90%	1,782	11,062.98	1,206.00	2,921.62	24.42	4,152.05	3.75
18	R.K.M. POWER	1,540	90.50%	Merit	0.00%	23%	350	2,592.40	582.45	616.08	-11.16	1,187.37	4.58
19	ROSA-1&2	1,200	61.41%	Merit	8.50%	100%	1,200	6,803.61	1,149.34	2,312.92	-	3,462.26	5.09
20	Sasan	4,000	86.22%	Merit	6.00%	12%	495	3,549.86	54.06	408.07	149.16	611.29	1.72
21	TRN ENERGY (PTC)	600	68.78%	Merit	0.00%	65%	390	2,722.97	475.19	474.59	59.61	1,009.39	3.71
	Sub-Total							67,055.15	12,481.54	18,316.11	970.30	31,767.95	4.74
	Total							1,40,696.46	23,259.83	38,497.30	2,260.91	64,018.04	4.55
B	Medium term Sources												
C	Short term Sources												
	Other Sources Sub-total												
D	Cogen/ Captive												
	Bagasse/Cogen/ CPP 1	1,442	30.00%	Must Run	0.00%	100%	1,442	2,579.19	337.38	572.13	-0.67	908.83	3.52
	Sub-Total Cogen/ Captive							2,579.19	337.38	572.13	-0.67	908.83	3.52

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Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
E	Bilateral & Others (Power purchased through Trading)												
1	Solar (Existing)	-	19.00%	Must Run			2,934	5,525.83		2059.00	92.75	2,151.75	
2	Sub-Total Solar							5,525.83	-	2,059.00	92.75	2,151.75	3.89
3													
4													
5													
6													
7													
G	Non-Solar (Renewable)												
1	WIND (Existing)		25.00%	Must Run			1,576						
2	WIND		25.00%	Must Run			1,576	4,256.46	-	1,270.05	-47.05	1,223.00	2.87
3	WIND (FY 25)		25.00%	Must Run									
4	WIND (FY 26)		25.00%	Must Run			1,063						
5	Biomass Existing		50.00%	Must Run			34						
6	MSW			-									
	Sub-total RE other than solar							4,256.46	-	1,270.05	-47.05	1,223.00	2.87
H	NSM-II -Thermal							294.64	-	108.35	1.25	109.60	3.72
	NSM-II -Solar							210.63	-	92.08	-	92.08	4.37
	NVVNL -Thermal							557.34	-	197.64	20.03	217.67	3.91
	NVVNL -Solar							119.74	-	126.96	-	126.96	10.60
I	Short Term Sources												
J	REC												
K	Banking							44.14	-	4.07	5.556	9.62	
I	PGCIL Charges							-	-	-	3,697.04	3,697.04	-
	POSCO							-	-	-	8.75	8.75	-
J	UPPTCL Charges							-	-	-	-	-	-
K	WUPPTCL Charges							-	-	-	767.50	767.50	-
	SEUPPTCL Charges							-	-	-	315.37	315.37	-
	Obra Badaun Transmission Ltd. (OCBTL)							-	-	-	124.75	124.75	-
	Power Grid Jawaharpur Firozabad Trans. (PJFTL)							-	-	-	66.90	66.90	-
	Ghatampur Transmission Ltd.							-	-	-	129.78	129.78	-
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-	-	118.63	118.63	-
	Power Grid Meerut Simbhavali Trans. (PMSTL)							-	-	-	145.99	145.99	-
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)							-	-	-	83.32	83.32	-
	UP SLDC Charges							-	-	-	1.62	1.62	-
	MPPTCL							-	-	-	-	-	-
	Noar							-	-	-	0.47	0.47	-
L	Reactive Energy Charges							-	-	-	-	-	-
	State reactive UPSLDC							-	-	-	-31.06	-31.06	-
M	Case-I Transmission Charges							-	-	-	-	-	-

Form No: F1_PP_Annual
Name of Distribution Licensee:
Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
N	RRAS										-	-	
	OTHER SOURCES												
1	UI Charges							436.35	-	658.48	-	658.48	15.09
2	Reactive Energy Charges							-	-	-	-	-	-
3	OA							957.77	-	905.86	-	905.86	9.46
4	Fwd/Rev Banking											-	-
5	IEX Purchase							3,319.62	-	3,394.74	0.06	3,394.81	10.23
6	IEX sale							5,062.05	-	-	-	-	-
7	Hindustan power exchange (HPX)							1,159.96	-	1,339.73	-	1,339.73	11.55
	Sub Total							811.65	-	6,298.82	0.06	6,298.88	
													-
	Any Other Charges							-	-	-	-	-2,892.20	-
	Less												
	Late Payment Surcharge										(3.10)	(3.10)	
	Grand Total							1,55,096.09	23,597.21	49,226.41	7,758.80	77,690.22	5.01
Note: 1. Power Purchase details to be submitted should be linked in excel sheet.													
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.													
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.													

Form No: F1_PP_Annual														
Name of Distribution Licensee:														
Summary of Power Purchase from Own Stations and Other Sources														
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2025-26						
								Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630.00	68.54%	Merit	8.50%	100.00%	630.00	3,471.59	3,477.26	277.49	871.94	8.44	1,157.87	3.33
2	ANPARA-B	1,000.00	74.42%	Merit	6.55%	100.00%	1,000.00	6,109.13	5,973.12	314.76	1,352.80	22.88	1,690.44	2.83
3	PANKI	660.00	0.00%	Merit	5.75%	66.67%	440.00	-	-	-	-	-	-	-
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,853.66	2,301.93	327.67	908.98	11.99	1,248.63	5.42
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-	-	-	-	-
7	OBRA-B	1,000.00	56.69%	Merit	9.70%	100.00%	1,000.00	4,495.91	4,104.14	477.10	1,497.91	10.60	1,985.61	4.84
8	HARDUAGANJ	105.00	85.00%	Merit	10.50%	100.00%	105.00	701.65	273.42	115.71	165.16	0.29	281.16	10.28
9	HARDUAGANJ EXT.	500.00	80.60%	Merit	9.00%	100.00%	500.00	3,218.67	1,810.72	489.92	849.56	8.46	1,347.94	7.44
10	PARICHHA EXT. STAGE-II	500.00	60.46%	Merit	9.00%	100.00%	500.00	2,418.40	2,159.03	466.94	825.68	11.51	1,304.13	6.04
11	ANPARA-D	1,000.00	77.36%	Merit	6.25%	100.00%	1,000.00	6,370.07	6,524.86	1,057.83	1,447.53	13.03	2,518.39	3.86
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	-	2,156.63	542.49	787.90	-	1,330.39	-
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	4,644.47	2,804.06	898.31	1,258.59	2.64	2,159.54	7.70
14	OBRA-C	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	5,418.55	4,834.08	563.08	1,478.53	2.15	2,043.75	4.23
15	Jawaharpur	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	6,205.32	3,847.10	965.59	1,629.63	6.92	2,602.14	6.76
16	UPRVUNL Consolidated								-	2.46	-	0.62	3.07	-
	Sub-Total	10,089.00					9,555.00	45,907.43	40,266.37	6,499.35	13,074.20	99.53	19,673.08	4.89
c	From State Generating Stations Hydro													
1	RIHAND	300.00	21.40%	Must Run	1.00%	85.00%	255.00	475.14	765.96	27.60	49.33	-	76.94	1.00
2	OBRA (H)	99.00	28.57%	Must Run	1.00%	100.00%	99.00	246.17	344.10	22.03	44.10	-	66.13	1.92
3	MATATILA	30.00	43.91%	Must Run	1.00%	66.67%	20.00	76.39	89.31	3.48	3.82	-	7.30	0.82
4	KHARA	72.00	49.25%	Must Run	1.00%	80.00%	57.60	247.11	256.54	40.41	38.94	-	79.35	3.09
5	UGC	13.70	22.33%	Must Run	1.00%	100.00%	13.70	26.59	20.98	-	6.34	-	6.34	3.02
6	SHEETLA	3.60	8.12%	Must Run	1.00%	100.00%	3.60	2.54	2.44	-	0.48	-	0.48	1.98
7	BELKA	3.00	12.38%	Must Run	1.00%	100.00%	3.00	3.23	2.53	-	2.19	-	2.19	8.66
8	BABAIL	3.00	13.48%	Must Run	1.00%	100.00%	3.00	3.52	2.79	-	3.29	-	3.29	11.81
	UPJVNL CONSOLIDATED								-	-	-	-	-	-
	Sub-Total	524.30					454.90	1,080.70	1,484.66	93.52	148.51	-	242.03	1.63
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	419.00	0.97%	Merit	2.75%	21.77%	91.20	7.53	0.06	48.54	0.08	0.76	49.38	-
2	AURAIYA GPS	652.00	3.41%	Merit	2.75%	32.62%	212.67	62.34	8.11	125.41	9.80	1.16	136.36	168.24
3	DADRI GPS	830.00	10.43%	Merit	2.75%	29.59%	245.61	218.96	23.25	100.91	30.96	0.92	132.80	57.12
4	JHANOR GPS	657.39	8.04%	Merit	2.75%	0.00%	0.02	0.01	0.00	0.01	0.00	0.00	0.01	-
5	KAWAS GPS	656.20	7.94%	Merit	2.75%	0.00%	0.03	0.02	0.00	0.01	0.00	0.00	0.01	-
6	TANDA -TPS	440.00	35.24%	Merit	11.50%	100.00%	440.00	1,205.40	263.13	145.44	131.34	0.70	277.48	10.55
7	FGUTPS-I	420.00	49.51%	Merit	9.00%	59.52%	249.98	989.76	850.81	208.80	329.70	33.50	572.01	6.72
8	FGUTPS-II	420.00	0.00%	Merit	9.80%	30.69%	128.90	-	339.97	99.24	128.44	19.17	246.85	7.26
9	FGUTPS-III	210.00	85.00%	Merit	9.00%	30.00%	63.00	428.05	283.82	54.55	108.12	9.93	172.61	6.08
10	FGUTPS-IV	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,468.73	1,050.03	276.09	382.76	35.99	694.84	6.62
11	FSTPS	1,600.00	62.99%	Merit	6.78%	2.06%	33.00	169.99	165.50	25.57	56.37	0.16	82.10	4.96
12	KHTPS-I	840.00	56.98%	Merit	9.00%	9.17%	77.00	350.39	371.82	66.71	112.52	5.17	184.41	4.96
13	KHTPS-II	1,500.00	86.67%	Merit	6.25%	10.00%	150.00	1,070.72	1,242.17	165.45	351.65	3.87	520.97	4.19
14	NCTPS-I	840.00	61.69%	Merit	8.50%	10.00%	84.00	416.62	189.09	74.33	96.95	6.46	177.74	9.40
15	NCTPS-II	980.00	85.00%	Merit	5.75%	10.00%	98.00	689.63	325.51	85.10	146.38	10.27	241.75	7.43
16	RIHAND-I	1,000.00	82.57%	Merit	8.00%	32.57%	325.70	2,173.42	2,046.78	184.46	358.12	25.04	567.62	2.77
17	RIHAND-II	1,000.00	88.64%	Merit	6.25%	29.60%	296.00	2,159.96	2,185.06	170.10	381.08	34.87	586.05	2.68
18	RIHAND-III	1,000.00	89.98%	Merit	6.25%	32.00%	320.00	2,374.67	2,322.75	337.04	402.84	38.47	778.35	3.35
19	SINGRAULI	2,000.00	83.89%	Merit	7.13%	37.68%	753.60	5,156.45	4,966.13	402.70	930.95	19.31	1,352.95	2.72
20	KORBA-I STPS	2,100.00	59.61%	Merit	7.04%	0.18%	3.79	18.42	19.19	1.72	2.96	0.01	4.69	2.44

Form No: F1_PP_Annual														
Name of Distribution Licensee:														
Summary of Power Purchase from Own Stations and Other Sources														
Sl No	Source							FY 2025-26						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
21	KORBA-III STPS	500.00	71.84%	Merit	6.25%	0.28%	1.41	8.33	8.37	0.97	1.26	0.03	2.26	2.70
22	MAUDA-I STPS	1,000.00	57.30%	Merit	6.25%	0.28%	2.82	13.32	10.69	3.77	3.57	0.02	7.36	6.88
23	MAUDA-II STPS	1,320.00	66.68%	Merit	6.25%	0.28%	3.72	20.43	15.86	5.58	5.61	0.05	11.24	
24	SOLAPUR TPS	660.00	60.26%	Merit	6.25%	0.56%	3.72	18.53	8.55	10.54	3.96	0.18	14.69	17.18
25	SIPAT-I STPS	1,980.00	65.93%	Merit	6.25%	0.28%	5.58	30.27	29.25	4.52	4.77	0.02	9.31	3.18
26	SIPAT-II STPS	1,000.00	59.33%	Merit	6.25%	0.24%	2.37	11.58	10.48	1.31	1.76	0.00	3.08	2.93
27	VINDHYANCHAL-I STPS	1,260.00	58.58%	Merit	9.00%	0.26%	3.27	15.30	14.29	1.68	3.00	0.01	4.70	3.28
28	VINDHYANCHAL-II STPS	1,000.00	59.83%	Merit	7.05%	0.25%	2.48	12.10	11.63	1.13	2.34	0.01	3.48	2.99
29	VINDHYANCHAL-III STPS	1,000.00	59.07%	Merit	6.25%	0.25%	2.48	12.05	11.64	1.35	2.33	0.00	3.68	3.16
30	VINDHYANCHAL-IV STPS	1,000.00	68.20%	Merit	6.25%	0.28%	2.82	15.85	14.15	3.18	2.81	0.00	6.00	4.24
31	VINDHYANCHAL-V STPS	500.00	73.28%	Merit	7.25%	0.28%	1.41	8.42	7.78	1.60	1.58	0.01	3.19	4.10
32	TANDA -II-TPS	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	6,639.18	5,944.76	1,415.14	1,933.18	610.29	3,958.61	6.66
33	APCPL	1,500.00		Merit	5.75%	1.87%	28.00	62.99	4.03	7.29	2.05	(0.00)	9.34	
34	GODARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.58	22.06	10.27	7.30		18.20	8.25
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.16	24.81	10.07	3.18	0.01	13.26	5.35
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.60	21.28	9.06	8.29	0.00	17.36	8.16
37	KUDGI- I STPS								-	-	-	0.00	0.00	#DIV/0!
38	RAMAGUNDAM- I & II STPS								-	-	-	(0.00)	(0.00)	#DIV/0!
39	RAMAGUNDAM- III STPS								-	-	-	0.01	0.01	#DIV/0!
40	SIMHADRI- II TPS								-	-	-	0.00	0.00	#DIV/0!
41	TALCHER- II STPS								-	-	-	-	-	#DIV/0!
42	TELANGANA STPS								-	-	-	0.74	0.74	#DIV/0!
43	NTPC CONSOLIDATED								-	-	-	78.17	78.17	
	Sub-Total	35,824.59					4,807.95	25,843.01	22,812.82	4,059.66	5,948.02	935.96	10,943.64	4.80
e	NPCIL													
1	KAPS	440.00	77.92%	Must Run	0.00%	0.38%	1.65	11.29	6.21	-	2.73	-	2.73	4.39
2	NAPP	440.00	80.22%	Must Run	0.00%	31.36%	138.00	971.77	772.99	-	234.24	(0.44)	233.80	3.02
3	TAPP-3 & 4	1,080.00	45.93%	Must Run	0.00%	0.38%	4.05	16.35	15.72	-	5.46	(0.03)	5.43	3.45
4	RAPP-3 & 4	440.00	72.66%	Must Run	0.00%	15.00%	66.00	421.13	506.39	-	169.64	0.04	169.68	3.35
5	RAPP-5 & 6	440.00	86.91%	Must Run	0.00%	19.55%	86.00	657.54	652.38	-	258.59	0.29	258.89	3.97
6	RAPS- 7	1,400.00	84.55%	Must Run	0.00%	5.78%	80.98	601.46	422.16	-	203.91	-	203.91	4.83
7	KAPS(I&II)			Must Run					2.23	-	0.82	(0.01)	0.80	3.60
8	KAPS(III&IV)			Must Run					9.54	-	4.31	(0.02)	4.29	4.50
9	NPCIL (MAPS)								-	-	-	-	-	#DIV/0!
10	NPCIL (KAIGA)								-	-	-	(0.02)	(0.02)	#DIV/0!
11	NPCIL (Kudankulam) .								-	-	-	(0.02)	(0.02)	#DIV/0!
	Sub-Total	2,840.00					295.70	2,078.08	2,387.63	-	879.69	(0.21)	879.48	3.68
f	Hydro (NHPC)													
1	SAIAL	690.00	53.12%	Must Run	1.00%	6.96%	48.00	222.03	219.42	34.97	17.23	19.07	71.26	3.25
2	TANAKPUR	94.20	48.30%	Must Run	1.20%	22.29%	21.00	88.28	90.96	33.12	22.73	3.20	59.05	6.49
3	CHAMERA-I	540.00	42.28%	Must Run	1.20%	20.19%	109.00	401.03	414.99	45.99	47.44	4.05	97.48	2.35
4	URI	480.00	58.79%	Must Run	1.20%	20.00%	96.00	489.94	482.60	69.67	46.67	22.51	138.84	2.88
5	CHAMERA-II	300.00	53.45%	Must Run	1.20%	20.67%	62.00	288.15	270.54	53.41	32.75	10.08	96.23	3.56
6	DHAULIGANGA	280.00	49.02%	Must Run	1.20%	20.00%	56.00	238.62	220.72	44.19	28.40	11.64	84.24	3.82
7	DULHASTI	390.00	65.47%	Must Run	1.20%	21.79%	85.00	483.97	455.03	126.37	104.53	21.29	252.19	5.54
8	SEWA-II	120.00	38.47%	Must Run	1.20%	22.50%	27.00	90.32	93.31	33.63	20.69	2.71	57.03	6.11
9	CHAMERA-III	231.00	49.92%	Must Run	1.20%	20.35%	47.00	203.93	179.91	69.07	37.73	7.39	114.19	6.35
10	URI-II	240.00	67.74%	Must Run	1.20%	21.25%	51.00	299.82	298.09	76.41	65.41	17.16	158.98	5.33
11	PARBATH-III HEP	520.00	11.50%	Must Run	1.20%	26.54%	138.00	138.23	200.92	53.88	27.42	0.81	82.12	4.09
12	KISHANGANGA	330.00	50.21%	Must Run	1.20%	41.70%	137.60	600.36	635.26	238.38	152.25	23.82	414.46	6.52
13	PARBATH-II	800.00	50.00%	Must Run	1.20%	20.00%	160.00	687.17	347.14	77.09	78.11	-	155.20	
14	SUBANSIRI LOWER	2,000.00	50.00%	Must Run	1.20%	9.10%	182.00	89.82	89.82	9.98	20.61	-	30.60	3.41
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	9.00%	90.00	-	-	-	-	-	-	
16	KIRU HEP	624.00	50.00%	Must Run	1.20%	13.46%	84.00	30.87	30.87	1.16	7.09	-	8.24	2.67
	NHPC Consolidated								-	-	-	3.96	3.96	
	Sub-Total	8,015.20					1,393.60	4,352.55	4,029.57	967.34	709.05	147.68	1,824.07	4.53

Form No: F1_PP_Annual															
Name of Distribution Licensee:															
Summary of Power Purchase from Own Stations and Other Sources															
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2025-26							
								Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)	
g	HYDRO (NTPC)														
1	KOLDAM HPS	800.00	43.55%	Must Run	1.00%	19.89%	159.12	303.55	695.78	147.62	153.12	0.28	301.01	4.33	
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-	-	-	-	-	-	
3	LATA TAPOVAN HEP			Must Run				-	-	-	-	-	-	-	
4	SINGRAULI SHPS	8.00	42.65%	Must Run	0.00%	42.50%	3.40	12.69	9.45	-	4.80	-	4.80	5.08	
	Sub-Total	1,328.00					262.52	316.24	705.23	147.62	157.92	0.28	305.81	4.34	
h	THDC														
	HYDRO														
1	TEHRI	1,000.00	37.70%	Must Run	1.20%	37.40%	374.00	1,223.79	1,302.88	254.58	270.39	17.62	542.60	4.16	
2	KOTESHWAR	400.00	36.26%	Must Run	1.00%	38.75%	155.00	489.09	532.32	190.81	152.18	13.32	356.31	6.69	
3	DHUKWAN	24.00	39.49%	Must Run	1.00%	100.00%	24.00	4.50	46.06	-	22.44	0.23	22.67	4.92	
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	-	-	
	THDC Consolidated														
	Thermal														
1	KHURJA STPP	1,320.00	85.00%	Merit	5.75%	64.73%	854.40	4,550.43	3,152.25	751.67	961.55	132.06	1,845.28		
	Sub-Total	3,188.00					1,573.40	6,267.81	5,033.51	1,197.06	1,406.57	163.23	2,766.85	5.50	
i	SJVN														
1	RAMPUR	412.00	53.16%	Must Run	1.00%	13.83%	57.00	263.98	284.77	74.48	59.96	0.30	134.73	4.73	
2	NATHPA JHAKRI	1,500.00	53.22%	Must Run	1.20%	14.73%	221.00	1,022.66	1,112.42	141.96	134.15	0.72	276.83	2.49	
	Sub-Total	1,912.00					278.00	1,286.64	1,397.19	216.44	194.10	1.02	411.56	2.95	
j	NEEPCO														
1	Kameng HEP	600.00	52.21%	Must Run	1.00%	9.17%	55.00	223.51	264.42	-	110.17	0.33	110.50	4.18	
k	IPP/JV														
	HYDRO														
1	TALA	1,020.00	24.09%	Must Run	1.00%	4.31%	44.00	92.49	105.92	-	24.13	-	24.13	2.28	
2	VISHNU PRAYAG	400.00	50.29%	Must Run	0.50%	88.00%	352.00	1,550.44	1,604.48	23.69	188.18	15.97	227.84	1.42	
3	KARCHAM	1,000.00	45.34%	Must Run	1.20%	20.00%	200.00	788.27	897.39	99.22	87.40	7.51	194.13	2.16	
4	TEESTA-III	1,200.00	35.04%	Must Run	1.20%	16.67%	200.00	606.72	208.05	0.02	-	-	0.02	0.00	
5	SRI NAGAR HEP	330.00	48.56%	Must Run	1.00%	88.00%	290.40	1,229.13	1,285.95	526.49	390.15	32.08	948.73	7.38	
6	Rajghat Hydro	45.00	20.00%	Must Run	1.00%	40.33%	18.15	31.57	15.78	-	-	-	-	-	
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	1,311.72	437.38	72.20	105.12	(0.61)	176.72	4.04	
	Thermal														
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,205.97	6,229.09	1,937.00	1,962.83	24.29	3,924.13	6.30	
2	LANCO	1,200.00	79.56%	Merit	7.50%	91.67%	1,100.00	7,108.51	7,164.05	611.63	1,834.71	53.90	2,500.24	3.49	
4	BEPL BARKHERA	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	326.13	89.21	141.60	3.71	234.53	7.19	
5	BEPL KHAMBHAKHERA	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	322.05	93.57	144.15	1.54	239.26	7.43	
6	BEPL KUNDRAKHI	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	315.97	91.34	142.41	0.62	234.37	7.42	
7	BEPL MAQSODAPUR	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	326.85	93.57	144.19	3.22	240.98	7.37	
8	BEPL UTRAULA	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	320.07	95.72	147.68	0.61	244.01	7.62	
9	SKK MAHANADI	3,600.00	60.51%	Merit	0.00%	27.78%	1,000.00	5,310.08	4,546.24	1,588.77	1,693.53	25.70	3,308.00	7.28	
10	LALITPUR	1,980.00	65.55%	Merit	5.75%	100.00%	1,980.00	10,752.15	10,187.95	3,148.35	3,487.89	55.16	6,691.40	6.57	
11	M.B.POWER (PTC)	1,200.00	85.00%	Merit	0.00%	30.08%	361.00	2,695.37	2,597.89	638.14	538.55	35.17	1,211.86	4.66	
12	PRAYAGRAJ POWER	1,980.00	74.46%	Merit	7.50%	90.00%	1,782.00	10,790.09	11,175.19	1,204.14	3,080.28	19.87	4,304.29	3.85	
13	R.K.M.POWER	1,540.00	90.50%	Merit	0.00%	22.73%	350.00	2,781.15	2,568.34	567.47	626.01	0.03	1,193.51	4.65	
14	ROSA-1&2	1,200.00	61.41%	Merit	8.50%	100.00%	1,200.00	5,911.73	6,140.34	1,160.83	2,200.49	(203.99)	3,157.34	5.14	
15	SASAN	4,000.00	86.22%	Merit	6.00%	12.38%	495.00	3,526.24	3,474.83	130.74	409.51	22.47	562.72	1.62	
16	TRN ENERGY (PTC)	600.00	68.78%	Merit	0.00%	65.00%	390.00	2,356.74	2,386.34	504.60	426.77	39.61	970.98	4.07	
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	1,470.82	1,067.24	165.57	374.55	4.28	544.40	5.10	
18	NNTPS								-	-	(0.00)	0.00	(0.00)		
19	TPS I EXP.								-	-	(0.00)	(0.00)	(0.00)		
20	TPS II EXP.								-	-	(0.00)	(0.00)	(0.00)		
21	TPS II ST I								-	-	(0.00)	(0.00)	(0.00)		
22	TPS II ST II								-	-	(0.00)	(0.00)	(0.00)		
23	NTPL								184.40	75.88	82.31	(0.01)	158.17	8.58	
24	NTECL STATION 1								-	-	-	0.01	0.01	#DIV/0!	
25	NEVELI UTTAR PRADESH POWER LIMITED		85.00%	Merit	5.75%	85.00%	1,683.00	6,428.66	5,930.80	1,684.29	1,876.71	13.81	3,574.81	6.03	
	Sub-Total	24,785.00					13,528.56	74,980.13	69,818.73	14,602.44	20,109.16	154.96	34,866.56	4.99	

Form No: F1_PP_Annual														
Name of Distribution Licensee:														
Summary of Power Purchase from Own Stations and Other Sources														
Sl No	Source							FY 2025-26						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	Total	89,106.09					32,204.63	1,62,336.09	1,48,200.14	27,783.42	42,737.39	1,502.77	72,023.59	4.86
B	Medium term Sources													
C	Short term Sources							1,016.00	1,016.00	-	1,039.01	-		
	Other Sources Sub-total						-	1,016.00	1,016.00	-	1,039.01	-	1,039.01	
D	Cogen/ Captive													
	Bagasse/Cogen/ CPP 1	1,441.85	30.00%	Must Run	0.00%	100.00%	1,441.85	3,799.56	2,101.63	205.35	485.28	2.61	693.24	3.30
	Sub-Total Cogen/ Captive	1,441.85					1,441.85	3,799.56	2,101.63	205.35	485.28	2.61	693.24	3.30
E	Bilateral & Others (Power purchased through Trading)								586.74	31.72	1,714.78	0.31	1,746.81	29.77
F														
1	Solar (Existing)	2,934.00	19.00%	Must Run	0.00%		2,934.00	4,896.73	5,199.73	-	1,923.31	31.38	1,954.70	3.76
3	Solar (FY 26)	1,557.80	19.00%	Must Run	0.00%		1,557.80	2,599.91	1,299.95	-	389.99	-	389.99	
4	Solar (FY 27)	1,200.00	19.00%	Must Run	0.00%		1,200.00	-	-	-	-	-	-	
	Sub-Total Solar	5,691.80					5,691.80	7,496.63	6,499.68	-	2,313.30	31.38	2,344.68	3.61
G	Non-Solar (Renewable)													
1	WIND	1,576.00	25.00%	Must Run	0.00%		1,576.00	3,460.90						
2	WIND (FY 25)		25.00%	Must Run					4,625.41	-	1,375.96	10.64	1,386.60	3.00
3	WIND (FY 26)	1,063.37	25.00%	Must Run					676.38	-	208.12	-	208.12	3.08
	WIND (FY 27)	1,175.00	25.00%	Must Run			1,175.00	-	-	-	-	-	-	-
4	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	147.13	73.57	-	26.44	-	26.44	
5	NVVN (BESS)	250.00	95.00%	Must Run	0.00%		250.00	-	-	-	-	-	-	
6	MSW Existing	2.00	75.00%	Must Run	0.00%		2.00	13.18	6.59	-	4.93	-	4.93	
	Sub-Total	4,099.87					3,036.50	3,621.20	5,381.95	-	1,615.44	10.64	1,626.08	3.02
	Other													
1	Slop Based Power Project	21.00	85.00%	Merit	0.00%		21.00	52.26	52.26	-	13.48	-	13.48	
H	NVVNL Solar		0.00%	Merit					56.11	-	58.73	2.19	60.92	10.86
	NVVNL Thermal								252.21	-	105.08	1.44	106.52	4.22
	NSM-II Solar								90.44	-	43.14	-	43.14	4.77
I	NSM-II Thermal								154.90	-	58.59	6.57	65.15	4.21
	NVVN + NSM (Thermal)								301.06	-	109.07	-	109.07	3.62
J	Reactive Energy Charges											(4.17)	(4.17)	
K	UI Charges													
L	REC								-	-	-	-	-	
M	Banking								-	-	-	26.67	26.67	
N	Transmission Charges								-	-	-	4,875.50	4,875.50	
O	RRAS								-	-	-	-	-	
i														
ii														
iii														
iv														
P														
	Less								-	-	-	-	-	
	Late Payment Surcharge								-	-	-	4.66	4.66	
	Grand Total						42,395.78	1,78,321.76	1,64,693.13	28,020.49	50,293.31	6,460.57	84,774.37	5.15
Note: 1. Power Purchase details to be submitted should be linked in excel sheet.														
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.														
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.														

Form No: F1_PP_Annual														
Name of Distribution Licensee:														
Summary of Power Purchase from Own Stations and Other Sources														
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)	
														FY 2026-27
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630.00	69%	Merit	8.50%	100.00%	630.00	3,462.38	280.57	832.87		1,113.44	3.22	
2	ANPARA-B	1,000.00	74%	Merit	6.55%	100.00%	1,000.00	6,093.50	311.47	1,399.97		1,711.44	2.81	
3	Panki	-	-	-	0.00%	0.00%	-	-	-	-		-	-	
4	Paricha	-	-	-	0.00%	0.00%	-	-	-	-		-	-	
5	PARICHHA EXT.	420.00	85%	Merit	9.00%	100.00%	420.00	1,565.22	345.54	629.47		975.01	6.23	
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-		-	-	
7	OBRA-B	1,000.00	57%	Merit	9.70%	100.00%	1,000.00	2,465.65	548.54	932.02		1,480.56	6.00	
8	HARDUAGANJ	105.00	85%	Merit	10.50%	100.00%	105.00	384.86	-	242.01		242.01	6.29	
9	HARDUAGANJ EXT.	500.00	81%	Merit	9.00%	100.00%	500.00	1,765.16	506.20	881.21		1,387.42	7.86	
10	PARICHHA EXT. STAGE-II	500.00	60%	Merit	9.00%	100.00%	500.00	1,326.78	490.54	533.98		1,024.52	7.72	
11	ANPARA-D	1,000.00	77%	Merit	6.25%	100.00%	1,000.00	6,353.03	1,078.99	1,397.13		2,476.12	3.90	
12	Panki Extension	660.00	85%	Merit	5.75%	100.00%	660.00	2,547.48	1,157.95	977.23		2,135.18	8.38	
13	HARDUAGANJ EXT. Stage II	660.00	85%	Merit	5.75%	100.00%	660.00	2,547.48	919.66	1,189.08		2,108.74	8.28	
14	OBRA-C	1,320.00		Merit	5.75%	100.00%	1,320.00	6,853.77	474.42	2,298.86		2,773.28	4.05	
15	Jawaharpur	1,320.00		Merit	5.75%	100.00%	1,320.00	5,094.96	527.43	2,342.71		2,870.13	5.63	
	Sub-Total	9,209.00	20%		0.20	20%	9,115.00	40,460.28	6,641.31	13,656.52	-	20,297.83	5.02	
c	From State Generating Stations Hydro													
1	RIHAND	300.00	21%	Must Run	1.00%	85.00%	255.00	473.73	26.37	41.45		67.83	1.43	
2	OBRA (H)	99.00	29%	Must Run	1.00%	100.00%	99.00	245.43	12.74	25.07		37.80	1.54	
3	MATATILA	30.00	44%	Must Run	1.00%	66.67%	20.00	76.07	3.14	3.17		6.31	0.83	
4	KHARA	72.00	49%	Must Run	1.00%	80.00%	57.60	246.81	14.74	15.54		30.28	1.23	
5	UGC	13.70	22%	Must Run	1.00%	100.00%	13.70	26.48	-	7.84		7.84	2.96	
6	SHEETLA	3.60	8%	Must Run	1.00%	100.00%	3.60	2.53	-	0.43		0.43	1.71	
7	BELKA	3.00	12%	Must Run	1.00%	100.00%	3.00	3.23	-	1.28		1.28	3.96	
8	BABAIL	3.00	13%	Must Run	1.00%	100.00%	3.00	3.52	-	1.14		1.14	3.23	
	Sub-Total	524.30					454.90	1,077.80	57.00	95.91	-	152.91	1.42	
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	419.00	32%	Merit	2.75%	32%	91	4.14	56.63	5.83		62.46	150.84	
2	AURAIYA GPS	652.00	3%	Merit	2.75%	32.62%	212.67	34.29	133.43	43.52		176.94	51.60	
3	DADRI GPS	830.00	10%	Merit	2.75%	29.59%	245.61	120.39	109.79	168.37		278.16	23.10	
4	JHANOR GPS	657.39	8%	Merit	2.75%	0.00%	0.02	0.01	0.02	0.01		0.02	33.53	
5	KAWAS GPS	656.20	8%	Merit	2.75%	0.00%	0.03	0.01	0.01	0.01		0.03	22.68	
6	TANDA -TPS	440.00	35%	Merit	11.50%	100.00%	440.00	661.36	296.69	346.62		643.31	9.73	
7	FGUTPS-I	420.00	50%	Merit	9.00%	59.52%	249.98	543.08	214.51	226.18		440.69	8.11	
8	FGUTPS-II	420.00	0%	Merit	9.80%	30.69%	128.90	-	-	-		-	-	
9	FGUTPS-III	210.00	85%	Merit	9.00%	30.00%	63.00	234.78	58.64	96.03		154.67	6.59	
10	FGUTPS-IV	500.00	80%	Merit	6.25%	44.59%	222.94	805.59	305.24	315.14		620.38	7.70	
11	FSTPS	1,600.00	63%	Merit	6.78%	2.06%	33.00	98.75	29.24	35.08		64.32	6.51	
12	KHTPS-I	840.00	57%	Merit	9.00%	9.17%	77.00	277.09	80.11	84.63		164.74	5.95	
13	KHTPS-II	1,500.00	87%	Merit	6.25%	10.00%	150.00	942.10	171.91	268.49		440.41	4.67	
14	NCTPS-I	840.00	62%	Merit	8.50%	10.00%	84.00	228.82	87.95	122.65		210.60	9.20	
15	NCTPS-II	980.00	85%	Merit	5.75%	10.00%	98.00	378.26	81.11	180.68		261.78	6.92	

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
16	RIHAND-I	1,000.00	83%	Merit	8.00%	32.57%	325.70	2,166.70	191.19	394.57		585.76	2.70
17	RIHAND-II	1,000.00	89%	Merit	6.25%	29.60%	296.00	2,153.62	181.88	389.61		571.50	2.65
18	RIHAND-III	1,000.00	90%	Merit	6.25%	32.00%	320.00	2,370.59	349.80	424.08		773.88	3.26
19	SINGRAULI	2,000.00	84%	Merit	7.13%	37.68%	753.60	5,142.43	414.39	973.23		1,387.62	2.70
20	KORBA-I STPS	2,100.00	60%	Merit	7.04%	0.18%	3.79	18.37	1.92	2.90		4.82	2.62
21	KORBA-III STPS	500.00	72%	Merit	6.25%	0.28%	1.41	8.30	1.15	1.28		2.43	2.93
22	MAUDA-I STPS	1,000.00	57%	Merit	6.25%	0.28%	2.82	7.32	5.06	2.81		7.88	10.77
23	MAUDA-II STPS	1,320.00	67%	Merit	6.25%	0.28%	3.72	11.20	7.31	5.29		12.60	11.25
24	SOLAPUR TPS	660.00	60%	Merit	6.25%	0.56%	3.72	10.19	16.77	4.91		21.68	21.28
25	SIPAT-I STPS	1,980.00	66%	Merit	6.25%	0.28%	5.58	30.19	5.42	5.36		10.78	3.57
26	SIPAT-II STPS	1,000.00	59%	Merit	6.25%	0.24%	2.37	11.55	1.56	2.11		3.67	3.18
27	VINDHYANCHAL-I STPS	1,260.00	59%	Merit	9.00%	0.26%	3.27	15.26	1.91	3.11		5.02	3.29
28	VINDHYANCHAL-II STPS	1,000.00	60%	Merit	7.05%	0.25%	2.48	12.07	1.32	2.36		3.68	3.05
29	VINDHYANCHAL-III STPS	1,000.00	59%	Merit	6.25%	0.25%	2.48	12.02	1.48	2.33		3.81	3.17
30	VINDHYANCHAL-IV STPS	1,000.00	68%	Merit	6.25%	0.28%	2.82	15.82	3.80	3.06		6.85	4.33
31	VINDHYANCHAL-V STPS	500.00	73%	Merit	7.25%	0.28%	1.41	8.40	1.92	1.67		3.58	4.27
32	TANDA -II-TPS	1,320.00	85%	Merit	5.75%	71.47%	943.46	4,806.76	1,014.39	1,694.61		2,709.00	5.64
33	NABINAGAR POWER PROJECT	1,320.00	85%	Merit	5.75%	15.83%	209.01	806.74	-	380.76		380.76	4.72
34	New Nabinagar Power Project	-	0%	-	0.00%	0.00%	-	-	-	-		-	-
35	SINGRAULI STAGE III	-	0%	-	0.00%	0.00%	-	-	-	-		-	-
36	APCPL	1,500.00	0%	Merit	5.75%	1.87%	28.00	34.64	8.58	16.07		24.64	7.11
37	GODARWARA STPS-I	800.00	0%	Merit	5.75%	0.24%	1.93	-	12.37	-		12.37	-
38	LARA STPS-I	1,600.00	0%	Merit	5.75%	0.24%	3.86	27.09	15.23	3.91		19.14	7.07
39	KHARGONE STPS	1,320.00	85%	Merit	5.75%	0.24%	3.18	12.27	10.53	5.44		15.97	13.01
	Sub-Total	34,224.59					5,016.96	22,010.20	3,873.24	6,212.70	-	10,085.94	4.58
e	NPCIL												
1	KAPS	440.00	78%	Must Run	0.00%	0.38%	1.65	11.25	-	5.04		5.04	4.48
2	NAPP	440.00	80%	Must Run	0.00%	31.36%	138.00	968.80	-	301.53		301.53	3.11
3	TAPP-3 & 4	1,080.00	46%	Must Run	0.00%	0.38%	4.05	16.32	-	5.84		5.84	3.58
4	RAPP-3 & 4	440.00	73%	Must Run	0.00%	15.00%	66.00	419.80	-	145.01		145.01	3.45
5	RAPP-5 & 6	440.00	87%	Must Run	0.00%	19.55%	86.00	656.48	-	267.96		267.96	4.08
5	RAPS- 7	1,400.00	85%	Must Run	0.00%	5.78%	80.98	599.81	-	289.71		289.71	4.83
	Sub-Total	4,240					377	2,672.46	-	1,015.10	-	1,015.10	3.80
f	Hydro (NHPC)												
1	SALAL	690.00	53%	Must Run	1.00%	6.96%	48.00	221.82	47.92	18.16		66.08	2.98
2	TANAKPUR	94.20	48%	Must Run	1.20%	22.29%	21.00	88.22	39.31	22.80		62.11	7.04
3	CHAMERA-I	540.00	42%	Must Run	1.20%	20.19%	109.00	400.68	52.77	47.48		100.25	2.50
4	URI	480.00	59%	Must Run	1.20%	20.00%	96.00	489.02	81.78	49.06		130.84	2.68
5	CHAMERA-II	300.00	53%	Must Run	1.20%	20.67%	62.00	287.90	67.35	36.09		103.45	3.59
6	DHAULIGANGA	280.00	49%	Must Run	1.20%	20.00%	56.00	238.47	56.97	31.76		88.73	3.72
7	DULHASTI	390.00	65%	Must Run	1.20%	21.79%	85.00	483.54	161.01	110.37		271.38	5.61
8	SEWA-II	120.00	38%	Must Run	1.20%	22.50%	27.00	90.16	36.74	20.69		57.43	6.37
9	CHAMERA-III	231.00	50%	Must Run	1.20%	20.35%	47.00	203.78	89.71	44.27		133.98	6.57
10	URI-II	240.00	68%	Must Run	1.20%	21.25%	51.00	299.20	87.27	66.09		153.36	5.13
11	PARBATHI-III HEP	520.00	12%	Must Run	1.20%	26.54%	138.00	138.17	57.86	19.58		77.44	5.60
12	KISHANGANGA	330.00	50%	Must Run	1.20%	41.70%	137.60	599.95	277.54	149.06		426.59	7.11
13	PARBATHI-II	800.00	50%	Must Run	1.20%	20.00%	160.00	692.39	155.79	158.90		314.69	4.55
14	SUBANSIRI LOWER	2,000.00	50%	Must Run	1.20%	9.10%	182.00	713.96	160.64	167.13		327.77	4.59
15	PAKALDUL	1,000.00	0%	Must Run	1.00%	9.00%	90.00	226.67	12.75	51.00		63.75	2.81
16	KIRU HEP	624.00	50%	Must Run	1.20%	13.46%	84.00	363.50	81.79	85.09		166.88	4.59
	Sub-Total	8,015					1,310	5,537.44	1,467.19	1,077.53	-	2,544.73	4.60

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	FY 2026-27				Average Energy Cost at Interface Point (Rs./kWh)
									Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
g	HYDRO (NTPC)												-
1	KOLDAM HPS	800.00	44%	Must Run	1.00%	19.89%	159.12	603.53	148.72	137.00		285.72	4.73
2	TAPOVAN VISHNUGARH	520.00		Must Run	1.20%	19.23%	100.00	251.35	-	-		-	-
3	LATA TAPOVAN HEP	-		Must Run	0.00%	0.00%	-	-	-	-		-	-
4	SINGRAULI SHPS	8.00	43%	Must Run	0.00%	42.50%	3.40	12.66	-	6.64		6.64	5.24
	Sub-Total	1,328					263	867.53	148.72	143.63	-	292.36	3.37
h	THDC												-
	HYDRO												-
1	TEHRI	1,000.00	38%	Must Run	1.20%	37.40%	374.00	1,219.61	313.85	251.66		565.51	4.64
2	KOTESHWAR	400.00	36%	Must Run	1.00%	38.75%	155.00	487.47	229.81	135.41		365.22	7.49
3	Dhukwan	24.00	39%	Must Run	1.00%	100.00%	24.00	82.36	-	41.95		41.95	5.09
4	VISHNUGARH PIPAL KOTHI	444.00		Must Run	1.20%	37.39%	166.00	193.37	43.51	43.51		87.01	4.50
	Thermal												-
1	KHURJA STPP	1,320.00		Merit	5.75%	64.73%	854.40	3,297.83	1,119.42	1,298.25		2,417.67	7.33
	Sub-Total	3,188					1,573	5,280.64	1,706.59	1,770.78	-	3,477.37	6.59
i	SJVN												-
1	RAMPUR	412.00	53%	Must Run	1.00%	13.83%	57.00	263.73	85.87	58.56		144.43	5.48
2	NATHPA JHAKRI	1,500.00	53%	Must Run	1.20%	14.73%	221.00	1,021.69	155.41	126.56		281.97	2.76
	Sub-Total	1,912					278	1,285.42	241.28	185.12	-	426.40	3.32
j	NEEPCO												-
1	Kameng HEP	600.00	52%	Must Run	1.00%	9.17%	55.00	250.00	-	113.92		113.92	4.56
k	IPP/JV												-
	HYDRO												-
1	TALA	1,020.00	24%	Must Run	1.00%	4.31%	44.00	92.49	-	21.84		21.84	2.36
2	VISHNU PRAYAG	400.00	50%	Must Run	0.50%	88.00%	352.00	1,549.43	23.37	176.76		200.13	1.29
3	KARCHAM	1,000.00	45%	Must Run	1.20%	20.00%	200.00	787.61	107.78	81.78		189.57	2.41
4	TEESTA-III	1,200.00	35%	Must Run	1.20%	16.67%	200.00	604.64	0.03	-		0.03	0.00
5	SRI NAGAR HEP	330.00	49%	Must Run	1.00%	88.00%	290.40	1,227.99	443.23	360.59		803.82	6.55
6	Rajghat Hydro	45.00		Must Run	1.00%	40.33%	18.15	31.48	-	-		-	-
	Hydro (Competitive Bidding)	400.00		-	0.00%	100.00%	400.00	1,501.44	62.84	357.86		420.70	2.80
	Thermal												-
1	Meja Thermal Power Plant	1,320.00	85%	Merit	5.75%	77.58%	1,024.00	5,364.11	2,281.05	1,705.12		3,986.17	7.43
2	LANCO	1,200.00	80%	Merit	7.50%	91.67%	1,100.00	7,055.89	676.97	1,809.22		2,486.19	3.52
4	BEPL BARKHERA	90.00	85%	Merit	9.75%	100.00%	90.00	332.64	91.90	154.19		246.09	7.40
5	BEPL KHAMBHAKHERA	90.00	85%	Merit	9.75%	100.00%	90.00	332.64	96.38	162.58		258.96	7.79
6	BEPL KUNDRAKHI	90.00	85%	Merit	9.75%	100.00%	90.00	332.64	94.09	162.61		256.70	7.72
7	BEPL MAQSOODAPUR	90.00	85%	Merit	9.75%	100.00%	90.00	332.64	96.38	157.79		254.18	7.64
8	BEPL UTRAULA	90.00	85%	Merit	9.75%	100.00%	90.00	332.64	98.60	168.51		267.11	8.03
9	KSK MAHANADI	3,600.00	61%	Merit	0.00%	27.78%	1,000.00	2,627.35	1,717.94	1,022.00		2,739.94	10.43
10	LALITPUR	1,980.00	66%	Merit	5.75%	100.00%	1,980.00	6,663.84	3,179.52	2,361.69		5,541.21	8.32
11	M.B.POWER (PTC)	1,200.00	85%	Merit	0.00%	30.08%	361.00	2,688.01	707.91	597.46		1,305.38	4.86
12	PRAYAGRAJ POWER	1,980.00	74%	Merit	7.50%	90.00%	1,782.00	10,310.51	1,254.73	3,002.00		4,256.73	4.13
13	R.K.M.POWER	1,540.00	91%	Merit	0.00%	22.73%	350.00	2,662.65	605.99	697.63		1,303.62	4.90
14	ROSA-1&2	1,200.00	61%	Merit	8.50%	100.00%	1,200.00	4,528.40	1,195.77	1,697.24		2,893.02	6.39
15	SASAN	4,000.00	86%	Merit	6.00%	12.38%	495.00	3,518.22	211.43	445.89		657.32	1.87
16	TRN ENERGY (PTC)	600.00	69%	Merit	0.00%	65.00%	390.00	2,350.97	556.40	451.75		1,008.16	4.29
17	NEVELI UTTAR PRADESH POWER LIMITED	-	85%	Merit	5.75%	85.00%	1,683.00	10,252.28	2,952.76	3,158.67		6,111.44	5.96
	Sub-Total	23465					13320	65,480.49	16,455.08	18,753.21	-	35,208.29	5.38
	Total	86,706.09					31,761.61	1,44,922.26	30,590.41	43,024.42	-	73,614.83	5.08

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source												
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
B	Medium term Sources												-
C	Short term Sources							3,283.00	-	3,357.35		3,357.35	10.23
	Station/Source 1							3,283.00	-	3,357.35		3,357.35	10.23
D	Cogen/ Captive												-
	Baggasse/Cogen/ CPP 1	1,441.85	30%	Must Run	0.00%	100.00%	1,441.85	3,789.18	351.01	840.53		1,191.54	3.14
	Sub-Total	1,442					1,442	3,789.18	351.01	840.53	-	1,191.54	3.14
E	Bilateral & Others (Power purchased trough Trading)												-
F													-
1	Solar (Existing)	2,934.00	19%	Must Run	0.00%	0.00%	2,934.00	4,883.35	-	1,819.60		1,819.60	3.73
2	Solar (FY 26)	1,557.80	19%	Must Run	0.00%	0.00%	1,557.80	2,595.77	-	778.73		778.73	3.00
3	Solar (FY 27)	1,200.00	19%	Must Run	0.00%	0.00%	1,200.00	1,999.56	-	599.87		599.87	3.00
	Sub-Total	3,069			0	0%	3,284	9,478.68	-	3,198.20	-	3,198.20	3.37
7	Non-Solar (Renewable)												-
	WIND (Existing)	-	-		0.00%	0.00%	1,576.00	3,455.38	-	1,031.02		1,031.02	2.98
	WIND (FY 25)	-	25%	Must Run	0.00%	0.00%	-	-	-	-		-	-
G	WIND (FY 26)	1,063.37	25%	Must Run	0.00%	0.00%	1,063.37	2,331.44	-	717.36		717.36	3.08
1	WIND (FY 27)	1,175.00	25%	Must Run	0.00%	0.00%	1,175.00	2,164.63	-	789.01		789.01	3.65
2	Biomass Existing	33.50	50%	Must Run	0.00%	0.00%	33.50	146.73	-	53.79		53.79	3.67
3	NVNVN (BESS)	250.00	95%	Must Run	0.00%	0.00%	250.00	38.00	-	25.25		25.25	6.65
4	MSW Existing	2.00	75%	Must Run	0.00%	0.00%	2.00	13.14	-	10.00		10.00	7.61
	Sub-Total	2,524					4,100	8,149	-	2,626	-	2,626	3.22
	Other												-
1	Slop Based Power Project	-	0%	-	0.00%	0.00%	-	141.74	-	36.57		36.57	2.58
	FDRE- NHPC	1,280.00	0.00%	Merit	0.00%	100.00%	1,280.00	1,857.95	-	866.73		866.73	4.67
	FDRE- SJVN	1,200.00	0.00%	Merit	0.00%	100.00%	1,200.00	708.48	-	306.42		306.42	4.33
7	NVNVN + NSM (Thermal)	-	73.03%	Merit	5.75%	0.00%	85.00	281.49	-	107.09		107.09	3.80
	Short Term Sources												-
	REC							-	-	-		-	-
H	Banking							-	-	-		-	-
I	PGCIL Charges							-	3,846.40	-		3,846.40	-
J	WUPPTCL Charges							-	782.85	-		782.85	-
K	SEUPPTCL Charges							-	321.68	-		321.68	-
L	Reactive Energy Charges							-	-	-		-	-
M	Case-I Transmission Charges							-	-	-		-	-
	STU Charges							-	-	-		-	-
	Any Other Charges							-	-	-		-	-
	Less							-	-	-		-	-
	Late Payment Surcharge							-	-	-		-	-
	Grand Total							1,72,612.11	35,892.34	54,363.75	-	90,256.09	5.23
	Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.												
	2. Monthly Bills have to be duly submitted to the Commission.												
	3. Power Purchase details to be submitted should be linked in excel sheet.												
	4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.												
	5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other												
	Note: 1. Power Purchase details to be submitted should be linked in excel sheet.												
	2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.												
	3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.												

Form No: F13A

Name of Distribution Licensee:

Assumptions For Power Purchase

1 State Thermal Generating Stations (UPRVUNL)		
Sl. No.	Particulars	Assumptions
i	Power Purchase Quantum	Month wise power purchase quantum for FY 26-27 & remaining months of FY 2025-26 has been projected based on the monthly average PLF of generating stations from April 2020 to March 2025. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 5%. For upcoming generating stations, rate for similar units have been considered.
2 State Hydro Generating Stations (UPJVNL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (A) Central Generating Stations (NTPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 5%.
3 (B) Central Generating Stations (NHPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (C) Central Generating Stations (NPCIL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	Generation for FY 24-25 for the months from Oct 25 to Mar 26 & for FY 2026-27 has been projected based on the monthly average PLF of past year from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

Form No: F13A

Name of Distribution Licensee:

Assumptions For Power Purchase

3 (D) Central Generating Stations (SJVN)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (E) Central Generating Stations (THDC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (F) Central Generating Stations (NTPC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

4 (A) IPPs / JVs Thermal		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 5%. For upcoming generating stations, rate for similar units have been considered.

4 (B) IPPs / JVs HYDRO		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025. For upcoming generating station average monthly PLF of 50% have been considered.

Form No: F13A

Name of Distribution Licensee:

Assumptions For Power Purchase

ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

Other Sources (SOLAR)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2026-27 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations

Other Sources (WIND)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2026-27 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.

Other Sources (BIOMASS)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2026-27 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Biomass generating stations

Other Sources (BAGASSE)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations

Other Sources (MSW)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (If any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	340.74	0.69	23.57	2.37	80.70	-	-	-	3.06	104.26	354.59	0.66	23.24	2.28	56.62	-	-	-	2.25	79.86
2	ANPARA-B	528.77	0.49	25.78	2.08	109.78	-	-	-	2.56	135.56	578.14	0.46	26.62	1.90	97.93	-	-	-	2.15	124.55
3	ANPARA-D	590.84	1.54	90.73	2.04	120.24	-	-	-	3.57	210.97	643.40	1.41	90.73	1.87	124.50	-	-	-	3.35	215.23
4	HARDUAGANJ	29.68	2.84	8.44	6.52	19.34	-	-	-	9.36	27.78	44.30	1.90	8.44	4.37	26.19	-	-	-	7.82	34.62
5	HARDUAGANJ EXT.	181.57	2.22	40.30	4.89	88.78	-	-	-	7.11	129.08	232.87	1.73	40.30	3.81	105.21	-	-	-	6.25	145.51
6	HARDUAGANJ EXT. Stage II	274.39	2.72	74.58	4.40	120.76	-	-	-	7.12	195.34	259.30	2.72	70.62	4.66	106.12	-	-	-	6.82	176.74
7	JAWAHARPUR	44.93	1.81	8.14	3.92	17.59	-	-	-	5.73	25.73	155.57	1.73	26.98	1.13	59.13	-	-	-	5.54	86.11
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	389.80	1.05	40.88	2.97	115.73	-	-	-	4.02	156.62	429.42	0.96	41.07	2.70	137.51	-	-	-	4.16	178.58
10	OBRA-C	198.88	1.54	30.54	2.55	50.65	-	-	-	4.08	81.19	267.02	1.48	39.41	1.90	71.96	-	-	-	4.17	111.37
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	171.26	-	26.38	-	62.92	-	-	-	5.21	89.30	209.41	-	26.38	-	76.57	-	-	-	4.92	102.95
15	PARICHHA EXT. STAGE-II	220.52	-	37.75	-	81.02	-	-	-	5.39	118.76	251.80	-	37.75	-	92.25	-	-	-	5.16	130.00
	UPRVUNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.78	-	-	7.78
	Sub-Total	2,971.39	1.37	407.07	2.92	867.51	-	-	-	4.29	1,274.59	3,425.82	1.26	431.53	2.53	953.98	0.03	7.78	-	4.07	1,393.29
c	From State Generating Stations Hydro																				
1	RIHAND	(1.35)	-17.18	2.32	0.46	-0.06	62.75	-8.49	-	46.03	-6.23	9.16	2.59	2.37	-0.07	0.77	-	-	-	3.43	3.14
2	OBRA (H)	0.00	4,649.97	0.67	0.41	0.00	-	-	-	4,650.38	0.67	5.75	1.30	0.75	0.00	0.43	-	-	-	2.04	1.17
3	MATATILA	0.41	5.15	0.21	0.40	0.02	-20.80	-0.84	-	-15.25	-0.62	2.49	1.30	0.32	0.07	0.10	-	-	-	1.70	0.42
4	KHARA	5.04	1.52	0.77	1.21	0.61	-	-	-	2.73	1.38	13.51	0.60	0.80	0.45	0.63	-	-	-	1.06	1.43
5	UGC	1.87	-	-	2.83	0.53	-	-	-	2.83	0.53	2.59	-	-	2.05	0.73	-	-	-	2.83	0.73
6	SHEETLA	0.02	-	-	1.54	0.00	-	-	-	1.54	0.00	0.40	-	-	0.08	0.06	-	-	-	1.54	0.06
7	BELKA	0.28	-	-	2.12	0.06	-	-	-	2.12	0.06	0.52	-	-	1.14	0.11	-	-	-	2.12	0.11
8	BABAIL	0.26	-	-	2.83	0.07	-	-	-	2.83	0.07	0.45	-	-	1.65	0.13	-	-	-	2.83	0.13
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	6.53	6.08	3.97	1.89	1.23	-14.30	-9.34	-	-6.33	-4.13	34.86	1.22	4.24	0.35	2.95	-	-	-	2.06	7.19
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.75	-	-	-	0.01	-	-	3.76	-	-	3.75	-	-	-	0.01	-	-	3.76
2	AURAIYA GPS	-	-	10.56	-	-	-	0.02	-	-	10.58	-	-	10.56	-	-	-	0.91	-	-	11.47
3	DADRI GPS	-	-	8.23	-	-	-	0.02	-	-	8.25	-	-	8.46	-	-	-	0.10	-	-	8.56
4	FGUTPS-I	99.53	1.49	14.80	3.76	37.43	0.34	3.41	-	5.59	55.65	148.55	1.00	14.80	2.52	56.58	0.36	3.58	-	5.05	74.96
5	FGUTPS-II	56.01	1.47	8.21	3.59	20.14	0.37	2.08	-	5.43	30.43	63.26	1.30	8.21	3.18	22.79	0.05	0.27	-	4.94	31.27
6	FGUTPS-III	25.82	1.69	4.37	3.74	9.67	0.56	1.44	-	5.99	15.47	38.30	1.14	4.37	2.52	14.44	0.64	1.66	-	5.34	20.47
7	FGUTPS-IV	87.28	2.50	21.84	3.59	31.34	0.31	2.67	-	6.40	55.86	130.67	1.67	21.84	2.40	46.89	0.44	3.84	-	5.55	72.57
8	FSTPS	13.69	1.24	1.70	3.22	4.41	-0.09	-0.12	-	4.37	5.99	33.00	0.80	2.63	1.34	10.47	1.21	1.66	-	4.47	14.76
9	GODARWARA STPS-I	1.26	3.15	0.40	3.49	0.44	-0.15	-0.02	-	6.48	0.81	5.26	2.04	1.07	0.83	1.80	0.62	0.08	-	5.62	2.95
10	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	0.00	2,240.60	0.00	-	0.00	-	0.00	-	2,273.00	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.04	3.18	0.33	4.58	0.47	-1.28	-0.13	-	6.47	0.67	8.15	1.84	1.50	0.58	3.30	-0.09	-0.01	-	5.88	4.79
13	KHTPS-I	40.56	1.12	4.53	2.73	11.08	0.05	0.19	-	3.90	15.80	47.56	1.00	4.75	2.33	12.49	1.24	5.03	-	4.68	22.27
14	KHTPS-II	141.59	0.95	13.50	2.55	36.13	-0.04	-0.58	-	3.46	49.06	157.23	0.87	13.66	2.30	38.57	0.21	2.92	-	3.51	55.14
15	KORBA-I STPS	1.49	0.68	0.10	1.33	0.20	-0.09	-0.01	-	1.91	0.29	1.62	0.66	0.11	1.22	0.24	0.53	0.08	-	2.60	0.42

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	325.21	0.69	22.29	2.48	75.61	-	-	-	3.01	97.89	328.31	0.68	22.42	2.46	77.19	-	-	-	3.03	99.61
2	ANPARA-B	554.03	0.48	26.64	1.98	118.50	-	-	-	2.62	145.14	527.24	0.47	24.93	2.08	116.44	-	-	-	2.68	141.37
3	ANPARA-D	658.44	1.38	90.73	1.83	124.22	-	-	-	3.26	214.95	643.74	1.41	90.73	1.87	132.09	-	-	-	3.46	222.82
4	HARDUAGANJ	37.10	2.27	8.44	5.21	22.12	-	-	-	8.24	30.56	29.74	2.84	8.44	6.50	15.75	-	-	-	8.13	24.18
5	HARDUAGANJ EXT.	215.38	1.87	40.30	4.12	101.24	-	-	-	6.57	141.54	161.95	2.49	40.30	5.48	75.39	-	-	-	7.14	115.69
6	HARDUAGANJ EXT. Stage II	313.57	2.51	78.55	3.85	137.53	-	-	-	6.89	216.08	291.27	2.56	74.58	4.15	124.27	-	-	-	6.83	198.86
7	JAWAHARPUR	142.32	1.77	25.12	1.24	55.91	-	-	-	5.69	81.04	165.61	2.00	33.19	1.06	66.84	-	-	-	6.04	100.03
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	436.05	1.00	43.54	2.65	121.70	-	-	-	3.79	165.23	406.03	1.02	41.31	2.85	112.57	-	-	-	3.79	153.88
10	OBRA-C	119.32	1.53	18.26	4.25	37.99	-	-	-	4.71	56.25	247.44	1.50	37.23	2.05	93.94	-	-	-	5.30	131.18
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	185.70	-	26.38	-	68.14	-	-	-	5.09	94.52	207.17	-	26.38	-	79.15	-	-	-	5.09	105.53
15	PARICHHA EXT. STAGE-II	236.70	-	37.75	-	86.86	-	-	-	5.26	124.60	245.97	-	37.75	-	93.97	-	-	-	5.36	131.72
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,223.82	1.30	417.99	2.69	949.82	-	-	-	4.24	1,367.81	3,254.46	1.34	437.25	2.67	987.60	-	-	-	4.38	1,424.86
c	From State Generating Stations Hydro																				
1	RIHAND	7.34	3.18	2.33	-0.08	0.62	-	-	-	4.02	2.95	18.35	1.31	2.41	-0.03	1.54	-	-	-	2.15	3.95
2	OBRA (H)	5.40	1.84	0.99	0.00	0.53	-	-	-	2.83	1.53	12.51	0.82	1.03	0.00	1.24	-	-	-	1.81	2.26
3	MATATILA	1.12	2.03	0.23	0.14	0.04	-	-	-	2.43	0.27	1.29	1.70	0.22	0.13	0.05	-	-	-	2.10	0.27
4	KHARA	20.70	0.66	1.37	0.29	1.24	-	-	-	1.26	2.61	29.43	0.55	1.61	0.21	1.76	-	-	-	1.15	3.38
5	UGC	2.37	-	-	2.24	0.68	-	-	-	2.85	0.68	1.25	-	-	4.24	0.36	-	-	-	2.85	0.36
6	SHEETLA	0.05	-	-	0.68	0.01	-	-	-	1.67	0.01	0.05	-	-	0.70	0.01	-	-	-	1.67	0.01
7	BELKA	0.41	-	-	1.45	0.17	-	-	-	4.27	0.17	0.34	-	-	1.73	0.15	-	-	-	4.27	0.15
8	BABAIL	0.37	-	-	2.00	0.12	-	-	-	3.18	0.12	0.31	-	-	2.40	0.10	-	-	-	3.18	0.10
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	37.76	1.31	4.93	0.33	3.41	-	-	-	2.21	8.34	63.54	0.83	5.27	0.19	5.20	-	-	-	1.65	10.47
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.75	-	-	-	-0.02	-	-	3.73	-	-	3.75	-	-	-	0.71	-	-	4.46
2	AURAIYA GPS	-	-	10.56	-	-	-	-0.02	-	-	10.54	-	-	10.56	-	-	-	0.16	-	-	10.72
3	DADRI GPS	-	-	7.50	-	-	-	0.01	-	-	7.51	-	-	7.24	-	-	-	3.94	-	-	11.18
4	FGUTPS-I	147.19	1.01	14.80	2.54	54.62	-0.12	-1.19	-	4.64	68.23	125.94	1.18	14.80	2.97	47.21	-0.20	-1.97	-	4.77	60.05
5	FGUTPS-II	80.53	1.02	8.21	2.50	29.20	-0.01	-0.08	-	4.64	37.33	64.70	1.27	8.21	3.11	23.96	-0.66	-3.72	-	4.40	28.45
6	FGUTPS-III	40.74	1.07	4.37	2.37	15.06	0.07	0.19	-	4.81	19.61	34.65	1.26	4.37	2.79	12.88	-0.49	-1.27	-	4.61	15.98
7	FGUTPS-IV	130.42	1.67	21.84	2.40	44.07	-0.37	-3.20	-	4.81	62.72	115.36	1.89	21.84	2.72	41.15	0.20	1.71	-	5.61	64.70
8	FSTPS	48.81	0.94	4.61	0.90	15.18	-0.04	-0.05	-	4.05	19.74	18.53	0.91	1.69	2.38	5.89	-0.12	-0.17	-	4.00	7.41
9	GODARWARA STPS-I	26.03	1.91	4.96	0.17	8.48	0.20	0.03	-	5.17	13.47	3.28	2.98	0.98	1.34	1.00	2.03	0.25	-	6.79	2.23
10	JHANOR GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	17.39	1.91	3.31	0.27	6.96	0.37	0.04	-	5.93	10.31	3.82	3.62	1.38	1.24	1.56	1.14	0.12	-	8.00	3.06
13	KHTPS-I	47.22	1.01	4.75	2.35	11.81	2.41	9.77	-	5.58	26.33	34.48	1.36	4.68	3.21	9.03	0.45	1.83	-	4.51	15.55
14	KHTPS-II	163.67	0.83	13.60	2.21	38.18	-0.06	-0.79	-	3.12	50.99	150.07	0.90	13.57	2.41	36.69	0.20	2.76	-	3.53	53.02
15	KORBA-I STPS	5.58	0.67	0.38	0.35	0.82	0.42	0.06	-	2.26	1.26	1.52	0.66	0.10	1.30	0.22	0.59	0.09	-	2.67	0.40

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	265.04	0.68	18.13	3.04	63.18	-	-	-	3.07	81.31	317.43	0.74	23.34	2.54	69.48	-	-	-	2.92	92.82
2	ANPARA-B	576.56	0.48	27.73	1.90	128.98	-	-	-	2.72	156.72	529.42	0.52	27.36	2.07	111.73	-	-	-	2.63	139.09
3	ANPARA-D	643.88	1.41	90.73	1.87	129.23	-	-	-	3.42	219.96	579.29	1.57	90.73	2.08	116.58	-	-	-	3.58	207.31
4	HARDUAGANJ	34.74	2.43	8.44	5.57	19.54	-	-	-	8.05	27.98	21.62	3.90	8.44	8.95	11.86	-	-	-	9.39	20.30
5	HARDUAGANJ EXT.	189.26	2.13	40.30	4.69	92.12	-	-	-	7.00	132.41	122.27	3.30	40.30	7.26	57.16	-	-	-	7.97	97.46
6	HARDUAGANJ EXT. Stage II	274.10	2.72	74.58	4.41	119.59	-	-	-	7.08	194.17	206.95	3.60	74.58	5.84	87.84	-	-	-	7.85	162.43
7	JAWAHARPUR	272.78	2.55	69.45	0.64	109.47	-	-	-	6.56	178.92	232.10	2.88	66.93	0.76	93.82	-	-	-	6.93	160.74
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	345.73	1.07	36.92	3.35	102.52	-	-	-	4.03	139.44	328.90	1.13	37.06	3.52	130.01	-	-	-	5.08	167.08
10	OBRA-C	66.40	1.45	9.60	7.63	32.38	-	-	-	6.32	41.97	190.10	1.76	33.40	2.66	79.49	-	-	-	5.94	112.88
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	161.35	-	26.38	-	63.99	-	-	-	5.60	90.37	167.69	-	26.38	-	62.55	-	-	-	5.30	88.93
15	PARICHHA EXT. STAGE-II	200.46	-	37.75	-	79.50	-	-	-	5.85	117.24	185.32	-	37.75	-	69.13	-	-	-	5.77	106.87
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,030.31	1.45	440.00	2.86	940.50	-	-	-	4.56	1,380.49	2,881.09	1.62	466.26	3.01	889.64	-	-	-	4.71	1,355.91
c	From State Generating Stations Hydro																				
1	RIHAND	65.14	0.37	2.40	-0.01	5.47	-	-	-	1.21	7.87	139.01	0.16	2.27	-0.00	11.68	-	-	-	1.00	13.95
2	OBRA (H)	30.74	0.37	1.15	0.00	3.04	-	-	-	1.36	4.19	57.36	0.26	1.48	0.00	5.67	-	-	-	1.25	7.15
3	MATATILA	8.03	0.28	0.22	0.02	0.32	-	-	-	0.68	0.55	9.41	0.26	0.25	0.02	0.38	-	-	-	0.66	0.62
4	KHARA	23.09	0.69	1.60	0.26	1.38	-	-	-	1.29	2.98	31.23	0.51	1.59	0.20	1.87	-	-	-	1.11	3.46
5	UGC	1.92	-	-	2.77	0.55	-	-	-	2.85	0.55	0.90	-	-	5.89	0.26	-	-	-	2.85	0.26
6	SHEETLA	0.35	-	-	0.09	0.06	-	-	-	1.67	0.06	0.16	-	-	0.21	0.03	-	-	-	1.67	0.03
7	BELKA	0.43	-	-	1.38	0.18	-	-	-	4.27	0.18	0.67	-	-	0.88	0.29	-	-	-	4.27	0.29
8	BABAIL	0.47	-	-	1.59	0.15	-	-	-	3.18	0.15	0.66	-	-	1.12	0.21	-	-	-	3.18	0.21
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	130.16	0.41	5.37	0.09	11.15	-	-	-	1.27	16.52	239.40	0.23	5.58	0.05	20.37	-	-	-	1.08	25.96
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.75	-	-	-	7.79	-	-	11.54	-	-	3.75	-	-	0.24	-	-	-	3.99
2	AURAIYA GPS	-	-	10.56	-	-	-	0.01	-	-	10.57	-	-	10.56	-	-	0.42	-	-	-	10.98
3	DADRI GPS	-	-	7.81	-	-	-	0.01	-	-	7.83	-	-	9.54	-	-	0.78	-	-	-	10.32
4	FGUTPS-I	111.22	1.33	14.80	3.37	45.89	0.37	3.70	-	5.79	64.39	95.97	1.54	14.80	3.90	38.03	0.45	4.43	-	5.97	57.27
5	FGUTPS-II	58.44	1.40	8.21	3.45	22.87	0.49	2.74	-	5.79	33.82	41.70	1.97	8.21	4.83	16.01	0.27	1.49	-	6.16	25.71
6	FGUTPS-III	27.59	1.58	4.37	3.50	11.31	0.18	0.46	-	5.85	16.14	9.60	4.55	4.37	10.07	3.78	0.02	0.04	-	8.53	8.19
7	FGUTPS-IV	113.57	1.92	21.84	2.76	44.27	0.37	3.25	-	6.11	69.36	89.66	2.44	21.84	3.50	33.46	0.46	3.99	-	6.61	59.30
8	FSTPS	13.99	1.18	1.65	3.15	4.33	-0.01	-0.02	-	4.26	5.96	14.65	1.31	1.91	3.01	4.73	-0.01	-0.02	-	4.52	6.63
9	GODARWARA STPS-I	0.98	2.59	0.25	4.47	0.34	0.15	0.02	-	6.26	0.61	0.77	2.99	0.23	5.67	0.30	0.05	0.01	-	6.95	0.54
10	JHANOR GPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00
11	KAWAS GPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00
12	KHARGONE STPS	1.92	2.57	0.49	2.47	0.81	0.34	0.04	-	6.99	1.34	0.94	3.29	0.31	5.04	0.37	0.47	0.05	-	7.75	0.73
13	KHTPS-I	33.89	1.37	4.63	3.27	8.94	0.34	1.40	-	4.42	14.96	34.43	1.34	4.62	3.22	9.65	0.34	1.39	-	4.55	15.66
14	KHTPS-II	129.88	1.04	13.51	2.78	31.98	-0.01	-0.15	-	3.49	45.34	87.87	1.54	13.50	4.11	23.02	-0.01	-0.16	-	4.14	36.37
15	KORBA-I STPS	1.27	0.80	0.10	1.55	0.19	0.05	0.01	-	2.35	0.30	1.17	0.86	0.10	1.69	0.17	0.06	0.01	-	2.37	0.28

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	346.19	0.66	22.86	2.33	74.06	0.47	16.13	-	3.27	113.04	265.94	0.72	19.19	3.03	57.72	-	-	-	2.89	76.91
2	ANPARA-B	559.05	0.46	25.98	1.96	116.46	0.42	22.12	-	2.94	164.55	305.46	0.51	15.54	3.59	69.12	-	-	-	2.77	84.65
3	ANPARA-D	624.12	1.45	90.73	1.93	126.12	0.45	26.51	-	3.90	243.37	419.11	2.16	90.73	2.87	85.32	-	-	-	4.20	176.05
4	HARDUAGANJ	40.65	2.08	8.44	4.76	21.08	0.08	0.23	-	7.32	29.75	4.56	18.50	8.44	42.41	2.28	-	-	-	23.50	10.72
5	HARDUAGANJ EXT.	198.78	2.03	40.30	4.47	88.14	0.16	2.98	-	6.61	131.41	43.85	9.19	40.30	20.25	20.46	-	-	-	13.86	60.75
6	HARDUAGANJ EXT. Stage II	282.53	2.64	74.58	4.27	123.74	0.08	2.29	-	7.10	200.61	143.72	5.19	74.58	8.40	62.31	-	-	-	9.53	136.90
7	JAWAHARPUR	256.71	2.54	65.25	0.69	109.90	-	-	-	6.82	175.15	246.00	2.99	73.60	0.72	107.69	-	-	-	7.37	181.29
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	424.72	1.03	43.72	2.72	170.84	0.24	9.24	-	5.27	223.80	382.68	1.27	48.54	3.02	149.22	-	-	-	5.17	197.76
10	OBRA-C	203.65	2.08	42.46	2.49	61.01	-	-	-	5.08	103.47	128.08	4.59	58.80	3.95	37.16	-	-	-	7.49	95.97
11	PANKI	-	-	-	-	-	-	1.54	-	-	1.54	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	179.68	-	26.38	-	63.33	-	15.55	-	5.86	105.26	159.92	-	26.38	-	55.13	-	-	-	5.10	81.51
15	PARICHHA EXT. STAGE-II	185.86	-	37.75	-	65.51	-	18.53	-	6.55	121.79	191.93	-	37.75	-	66.16	-	-	-	5.41	103.91
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	143.11	-	-	143.11	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,301.94	1.45	478.45	2.63	1,020.17	0.87	258.23	-	5.32	1,756.85	2,291.25	2.16	493.84	3.79	712.55	-	-	-	5.27	1,206.40
c	From State Generating Stations Hydro																				
1	RIHAND	114.49	0.21	2.40	-0.01	9.62	-	-	-	1.05	12.02	7.02	3.22	2.26	-0.09	0.59	-	-	-	4.06	2.85
2	OBRA (H)	50.37	0.30	1.53	0.00	4.98	-	-	-	1.29	6.51	5.10	2.92	1.49	0.00	0.50	-	-	-	3.90	1.99
3	MATATILA	6.19	0.52	0.32	0.03	0.25	-	-	-	0.92	0.57	9.50	0.33	0.31	0.02	0.38	-	-	-	0.73	0.69
4	KHARA	29.89	0.55	1.65	0.20	1.79	-	-	-	1.15	3.44	16.76	0.93	1.56	0.36	1.00	-	-	-	1.53	2.57
5	UGC	0.59	-	-	9.07	0.17	-	-	-	2.85	0.17	0.22	-	-	23.79	0.06	-	-	-	2.85	0.06
6	SHEETLA	(0.00)	-	-	-7.15	-0.00	-	-	-	1.67	-0.00	0.40	-	-	0.08	0.07	-	-	-	1.67	0.07
7	BELKA	0.33	-	-	1.82	0.14	-	-	-	4.27	0.14	0.15	-	-	4.08	0.06	-	-	-	4.27	0.06
8	BABAIL	0.35	-	-	2.14	0.11	-	-	-	3.18	0.11	0.13	-	-	5.59	0.04	-	-	-	3.18	0.04
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	202.19	0.29	5.90	0.06	17.05	-	-	-	1.14	22.95	39.29	1.43	5.62	0.31	2.71	-	-	-	2.12	8.33
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.46	-	-	-	0.03	-	-	3.49	-	-	3.46	-	-	-	0.01	-	-	3.47
2	AURAIYA GPS	-	-	10.00	-	-	-	-0.13	-	-	9.87	-	-	10.00	-	-	-	0.01	-	-	10.02
3	DADRI GPS	-	-	8.94	-	-	-	0.57	-	-	9.51	-	-	7.97	-	-	-	-0.00	-	-	7.97
4	FGUTPS-I	115.19	1.28	14.76	3.25	47.36	0.73	7.27	-	6.02	69.39	102.59	1.44	14.76	3.65	36.48	0.19	1.93	-	5.18	53.17
5	FGUTPS-II	58.60	1.38	8.08	3.44	22.74	-0.07	-0.40	-	5.19	30.43	34.53	2.34	8.08	5.83	12.38	0.10	0.57	-	6.09	21.04
6	FGUTPS-III	7.91	3.03	2.40	12.23	3.02	0.01	0.02	-	6.88	5.44	23.05	1.98	4.57	4.20	8.20	0.09	0.24	-	5.64	13.00
7	FGUTPS-IV	105.32	2.05	21.61	2.98	39.63	0.11	0.95	-	5.91	62.19	94.56	2.29	21.61	3.31	32.09	0.33	2.85	-	5.98	56.55
8	FSTPS	17.06	1.19	2.02	2.59	5.73	-0.03	-0.04	-	4.52	7.71	14.38	1.31	1.88	3.07	4.63	0.86	1.18	-	5.35	7.69
9	GODARWARA STPS-I	1.17	3.03	0.36	3.73	0.43	0.04	0.01	-	6.74	0.79	1.54	3.18	0.49	2.84	0.58	0.06	0.01	-	6.96	1.07
10	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.52	2.56	0.39	3.13	0.60	16.74	1.73	-	17.98	2.73	1.81	2.87	0.52	2.62	0.70	19.35	2.00	-	17.81	3.22
13	KHTPS-I	42.36	1.09	4.62	2.61	11.60	0.31	1.27	-	4.13	17.49	33.71	1.35	4.55	3.29	9.08	0.21	0.84	-	4.29	14.47
14	KHTPS-II	142.78	0.95	13.50	2.53	36.52	-0.03	-0.45	-	3.47	49.58	104.82	1.29	13.51	3.45	26.38	-0.05	-0.66	-	3.74	39.23
15	KORBA-I STPS	1.48	0.69	0.10	1.34	0.21	0.14	0.02	-	2.22	0.33	1.32	0.76	0.10	1.49	0.19	0.17	0.03	-	2.42	0.32

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	346.52	0.71	24.44	2.33	76.40	-	-	-	2.91	100.84	353.02	0.67	23.60	2.29	77.71	-	-	-	2.87	101.31
2	ANPARA-B	234.94	0.48	11.21	4.67	50.01	-	-	-	2.61	61.21	275.78	0.47	12.86	3.98	59.48	-	-	-	2.62	72.34
3	ANPARA-D	267.84	3.39	90.73	4.49	51.75	-	-	-	5.32	142.48	264.10	1.55	41.01	4.55	52.33	-	-	-	3.53	93.34
4	HARDUAGANJ	-	-	8.44	-	-	-	-	-	-	8.44	36.15	2.33	8.44	5.35	17.46	-	-	-	7.16	25.89
5	HARDUAGANJ EXT.	54.11	7.45	40.30	16.41	22.88	-	-	-	11.68	63.18	163.39	2.47	40.30	5.43	67.57	-	-	-	6.60	107.87
6	HARDUAGANJ EXT. Stage II	64.97	11.48	74.58	18.59	26.11	-	-	-	15.50	100.70	297.31	2.51	74.58	4.06	116.76	-	-	-	6.44	191.34
7	JAWAHARPUR	144.79	2.14	30.97	1.21	64.55	-	-	-	6.60	95.52	-	-	-0.57	-	-	-	-	-	-	-0.57
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	381.41	1.27	48.54	3.03	117.19	-	-	-	4.35	165.73	390.21	1.24	48.38	2.97	135.99	-	-	-	4.72	184.37
10	OBRA-C	262.88	2.04	53.76	1.93	59.55	-	-	-	4.31	113.31	244.44	1.70	41.61	2.07	63.08	-	-	-	4.28	104.69
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	191.86	-	26.38	-	67.14	-	-	-	4.87	93.52	196.41	-	26.38	-	69.02	-	-	-	4.86	95.40
15	PARICHHA EXT. STAGE-II	223.16	-	37.75	-	78.09	-	-	-	5.19	115.84	239.13	-	37.75	-	84.04	-	-	-	5.09	121.78
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,172.49	2.06	447.09	3.99	613.67	-	-	-	4.88	1,060.77	2,459.93	1.44	354.33	3.53	743.43	-	-	-	4.46	1,097.76
c	From State Generating Stations Hydro																				
1	RIHAND	5.39	3.88	2.09	-0.11	0.45	-	-	-	4.72	2.54	58.14	0.40	2.35	-0.01	4.88	-	-	-	1.24	7.23
2	OBRA (H)	4.06	2.66	1.08	0.00	0.40	-	-	-	3.65	1.48	27.83	0.41	1.14	0.00	2.75	-	-	-	1.40	3.89
3	MATATILA	6.26	0.51	0.32	0.03	0.25	-	-	-	0.91	0.57	12.39	0.26	0.32	0.01	0.50	-	-	-	0.66	0.82
4	KHARA	13.14	0.89	1.18	0.46	0.79	-	-	-	1.49	1.96	12.27	0.88	1.08	0.50	0.74	-	-	-	1.48	1.82
5	UGC	1.93	-	-	2.75	0.55	-	-	-	2.85	0.55	2.76	-	-	1.92	0.79	-	-	-	2.85	0.79
6	SHEETLA	0.24	-	-	0.14	0.04	-	-	-	1.67	0.04	0.53	-	-	0.06	0.09	-	-	-	1.67	0.09
7	BELKA	0.27	-	-	2.18	0.12	-	-	-	4.27	0.12	0.18	-	-	3.30	0.08	-	-	-	4.27	0.08
8	BABAIL	0.24	-	-	3.17	0.07	-	-	-	3.18	0.07	0.19	-	-	3.85	0.06	-	-	-	3.18	0.06
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	31.54	1.48	4.67	0.39	2.67	-	-	-	2.33	7.34	114.29	0.43	4.90	0.11	9.88	-	-	-	1.29	14.77
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.46	-	-	-	2.33	-	-	5.79	-	-	3.46	-	-	0.04	-	-	-	3.51
2	AURAIYA GPS	-	-	10.00	-	-	-	3.27	-	-	13.27	0.02	6,181.30	10.00	-	0.02	-	0.24	-	6,341.88	10.26
3	DADRI GPS	-	-	7.85	-	-	-	2.73	-	-	10.58	-	-	7.85	-	-	0.30	-	-	-	8.14
4	FGUTPS-I	114.20	1.29	14.76	3.28	41.44	-0.13	-1.34	-	4.80	54.87	87.61	1.69	14.76	4.27	32.05	0.61	6.11	-	6.04	52.92
5	FGUTPS-II	44.24	1.83	8.08	4.55	16.11	-0.83	-4.64	-	4.42	19.56	64.21	1.26	8.08	3.14	23.71	0.34	1.93	-	5.25	33.72
6	FGUTPS-III	28.24	1.74	4.91	3.42	10.20	-0.49	-1.26	-	4.90	13.85	31.93	1.59	5.07	3.03	11.68	0.83	2.13	-	5.92	18.89
7	FGUTPS-IV	108.47	1.99	21.61	2.89	37.51	0.27	2.39	-	5.67	61.51	116.04	1.86	21.61	2.70	40.60	0.94	8.16	-	6.07	70.38
8	FSTPS	13.17	1.28	1.69	3.35	4.46	0.07	0.10	-	4.75	6.25	15.56	1.17	1.82	2.84	5.31	0.19	0.26	-	4.75	7.39
9	GODARWARA STPS-I	5.39	2.24	1.21	0.81	1.79	0.06	0.01	-	5.57	3.00	1.81	2.71	0.49	2.42	0.53	0.53	0.07	-	6.01	1.09
10	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.01	3.90	0.39	4.69	0.39	18.97	1.96	-	27.24	2.75	2.58	2.10	0.54	1.84	1.02	0.73	0.08	-	6.35	1.64
13	KHTPS-I	39.05	1.17	4.55	2.84	12.03	-0.01	-0.05	-	4.24	16.54	31.51	1.45	4.55	3.51	9.39	-0.02	-0.07	-	4.40	13.87
14	KHTPS-II	105.12	1.28	13.50	3.44	30.29	-0.01	-0.18	-	4.15	43.61	137.30	0.98	13.51	2.63	38.24	-0.01	-0.18	-	3.76	51.57
15	KORBA-I STPS	1.43	0.70	0.10	1.39	0.20	0.17	0.03	-	2.30	0.33	1.51	0.67	0.10	1.31	0.20	0.13	0.02	-	2.12	0.32

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	222.22	0.76	16.81	3.63	47.91	-	-	-	2.91	64.73	199.72	0.68	13.66	4.04	43.06	-	-	-	2.84	56.73
2	ANPARA-B	457.07	0.52	23.77	2.40	92.89	-	-	-	2.55	116.66	585.57	0.49	28.84	1.87	119.01	-	-	-	2.52	147.85
3	ANPARA-D	388.43	1.79	69.39	3.10	78.24	-	-	-	3.80	147.63	506.83	1.65	83.62	2.37	102.09	-	-	-	3.66	185.71
4	HARDUAGANJ	36.98	2.28	8.44	5.23	22.75	-	-	-	8.43	31.18	35.95	2.35	8.44	5.38	22.11	-	-	-	8.50	30.54
5	HARDUAGANJ EXT.	130.68	3.08	40.30	6.79	54.45	-	-	-	7.25	94.75	174.26	2.31	40.30	5.09	72.62	-	-	-	6.48	112.91
6	HARDUAGANJ EXT. Stage II	4.48	166.37	74.58	269.38	1.79	-	-	-	170.36	76.37	221.37	2.77	61.25	5.46	88.30	-	-	-	6.76	149.55
7	JAWAHARPUR	17.45	3.78	6.60	10.08	7.58	-	-	-	8.12	14.18	435.36	2.33	101.29	0.40	189.03	-	-	-	6.67	290.32
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	381.74	1.29	49.19	3.03	155.59	-	-	-	5.36	204.79	375.26	1.03	38.83	3.08	152.95	-	-	-	5.11	191.79
10	OBRA-C	296.99	1.72	51.12	1.71	90.03	-	-	-	4.75	141.14	253.47	1.57	39.83	2.00	76.84	-	-	-	4.60	116.66
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	174.45	-	26.38	-	63.53	-	-	-	5.15	89.91	189.76	-	26.38	-	69.10	-	-	-	5.03	95.48
15	PARICHHA EXT. STAGE-II	209.76	-	37.75	-	76.38	-	-	-	5.44	114.13	247.82	-	37.75	-	90.24	-	-	-	5.16	127.99
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	78.56	-	-	-	78.56
	Sub-Total	2,320.25	1.74	404.33	3.74	691.14	-	-	-	4.72	1,095.47	3,225.38	1.49	480.18	2.69	1,025.35	0.26	78.56	-	4.91	1,584.09
c	From State Generating Stations Hydro																				
1	RIHAND	54.84	0.39	2.14	-0.01	4.61	-	-	-	1.23	6.75	-	-	-	-	-	-	-	-	-	-
2	OBRA (H)	28.21	0.33	0.92	0.00	2.79	-	-	-	1.31	3.71	-	-	-	-	-	-	-	-	-	-
3	MATATILA	11.90	0.24	0.29	0.01	0.48	-	-	-	0.64	0.77	-	-	-	-	-	-	-	-	-	-
4	KHARA	8.21	1.17	0.96	0.74	0.49	-	-	-	1.77	1.46	-	-	-	-	-	-	-	-	-	-
5	UGC	2.30	-	-	2.30	0.66	-	-	-	2.85	0.66	-	-	-	-	-	-	-	-	-	-
6	SHEETLA	0.29	-	-	0.11	0.05	-	-	-	1.67	0.05	-	-	-	-	-	-	-	-	-	-
7	BELKA	0.12	-	-	4.93	0.05	-	-	-	4.27	0.05	-	-	-	-	-	-	-	-	-	-
8	BABAIL	0.11	-	-	6.99	0.03	-	-	-	3.18	0.03	-	-	-	-	-	-	-	-	-	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	93.60	-	-	-	11.79	-	-	-	1.26	11.79
	Sub-Total	105.98	0.41	4.32	0.12	9.15	-	-	-	1.27	13.47	93.60	-	-	0.13	11.79	-	-	-	1.26	11.79
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.46	-	-	-	-0.00	-	-	3.46	-	-	3.46	-	-	-	-	-	-	3.46
2	AURAIYA GPS	-	-	10.00	-	-	-	-0.00	-	-	10.00	-	-	10.00	-	-	-	-	-	-	10.00
3	DADRI GPS	-	-	7.85	-	-	-	-0.01	-	-	7.84	-	-	7.85	-	-	-	-	-	-	7.85
4	FGUTPS-I	66.84	2.21	14.76	5.60	24.53	0.11	1.14	-	6.05	40.44	114.91	1.28	14.76	3.26	40.69	0.17	1.72	-	4.98	57.17
5	FGUTPS-II	53.56	1.51	8.08	3.76	19.48	0.15	0.82	-	5.30	28.38	66.81	1.21	8.08	3.01	23.89	0.11	0.63	-	4.88	32.60
6	FGUTPS-III	24.50	1.86	4.56	3.95	8.74	0.15	0.38	-	5.58	13.68	33.08	1.30	4.30	2.92	11.74	0.12	0.32	-	4.95	16.36
7	FGUTPS-IV	98.00	2.21	21.61	3.20	33.69	0.43	3.74	-	6.02	59.04	119.93	1.80	21.61	2.61	39.85	0.26	2.30	-	5.32	63.77
8	FSTPS	15.32	1.20	1.83	2.88	5.06	-	-	-	4.50	6.90	18.73	1.01	1.88	2.36	6.11	-	-	-	4.27	7.99
9	GODARWARA STPS-I	1.57	3.00	0.47	2.79	0.47	-	-	-	5.99	0.94	2.44	2.15	0.53	1.79	0.76	-	-	-	5.26	1.28
10	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00
12	KHARGONE STPS	1.37	2.88	0.40	3.45	0.54	39.96	4.14	-	36.91	5.07	2.37	2.36	0.56	2.00	0.91	0.16	0.02	-	6.26	1.48
13	KHTPS-I	29.45	1.55	4.56	3.76	8.93	-	-	-	4.58	13.49	43.29	1.06	4.57	2.56	12.71	0.01	0.02	-	4.00	17.30
14	KHTPS-II	115.69	1.17	13.51	3.12	32.80	-	-	-	4.00	46.30	151.18	0.89	13.51	2.39	41.48	0.02	0.32	-	3.66	55.31
15	KORBA-I STPS	1.41	0.72	0.10	1.41	0.19	0.10	0.02	-	2.16	0.30	1.51	0.66	0.10	1.31	0.23	0.10	0.02	-	2.28	0.34

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources										
a	Power procured from own Generating Stations (If any)	-									
		-									
b	From State Generating Stations Thermal										
1	ANPARA-A	3,664.93	0.69	253.55	2.18	799.63	0.04	16.13	-	2.92	1,069.31
2	ANPARA-B	5,712.03	0.49	277.25	2.08	1,190.32	0.04	22.12	-	2.61	1,489.70
3	ANPARA-D	6,230.02	1.62	1,010.58	1.99	1,242.70	0.04	26.51	-	3.66	2,279.79
4	HARDUAGANJ	351.48	2.88	101.24	5.70	200.47	0.01	0.23	-	8.59	301.94
5	HARDUAGANJ EXT.	1,868.36	2.59	483.57	4.53	846.02	0.02	2.98	-	7.13	1,332.56
6	HARDUAGANJ EXT. Stage II	2,633.95	3.35	881.66	4.23	1,115.14	0.01	2.29	-	7.59	1,999.09
7	JAWAHARPUR	2,113.63	2.40	506.95	4.17	881.51	-	-	-	6.57	1,388.45
8	OBRA-A	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	4,671.97	1.11	518.00	3.43	1,601.82	0.02	9.24	-	4.56	2,129.06
10	OBRA-C	2,478.66	1.84	456.00	3.04	754.09	-	-	-	4.88	1,210.08
11	PANKI	-	-	-	-	-	-	1.54	-	-	1.54
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	2,194.66	1.44	316.57	3.65	800.55	0.07	15.55	-	5.16	1,132.67
15	PARICHHA EXT. STAGE-II	2,638.44	1.72	452.96	3.65	963.14	0.07	18.53	-	5.44	1,434.64
	UPRVUNL CONSOLIDATED	-	-	-	-	-	-	229.45	-	-	229.45
	Sub-Total	34,558.13	1.52	5,258.33	3.01	10,395.38	0.10	344.57	-	4.63	15,998.28
		-	-	-	-	-	-	-	-	-	-
c	From State Generating Stations Hydro										
		-	-	-	-	-	-	-	-	-	-
1	RIHAND	477.52	0.53	25.35	0.84	40.16	-0.18	-8.49	-	1.19	57.02
2	OBRA (H)	227.35	0.54	12.24	0.98	22.32	-	-	-	1.52	34.56
3	MATATILA	69.00	0.44	3.02	0.40	2.76	-0.12	-0.84	-	0.72	4.93
4	KHARA	203.26	0.70	14.17	0.61	12.30	-	-	-	1.30	26.47
5	UGC	18.70	-	-	2.85	5.32	-	-	-	2.85	5.32
6	SHEETLA	2.46	-	-	1.65	0.41	-	-	-	1.65	0.41
7	BELKA	3.69	-	-	3.80	1.41	-	-	-	3.80	1.41
8	BABAIL	3.55	-	-	3.11	1.10	-	-	-	3.11	1.10
	UPJVNL CONSOLIDATED	93.60	-	-	1.26	11.79	-	-	-	1.26	11.79
		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,099.13	0.50	54.78	0.89	97.56	-0.08	-9.34	-	1.30	143.01
		-	-	-	-	-	-	-	-	-	-
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	43.28	-	-	-	11.15	-	-	54.43
2	AURAIYA GPS	0.02	-	123.36	11.51	0.02	-	4.88	-	-	128.27
3	DADRI GPS	-	-	97.09	-	-	-	8.43	-	-	105.53
4	FGUTPS-I	1,329.74	1.33	177.39	3.78	502.32	0.22	28.79	-	5.33	708.50
5	FGUTPS-II	686.61	1.42	97.77	3.69	253.27	0.02	1.71	-	5.14	352.75
6	FGUTPS-III	325.41	1.60	52.01	3.71	120.72	0.13	4.35	-	5.44	177.09
7	FGUTPS-IV	1,309.28	1.99	260.75	3.55	464.56	0.25	32.65	-	5.79	757.95
8	FSTPS	236.88	1.07	25.32	3.22	76.32	0.12	2.78	-	4.41	104.43
9	GODARWARA STPS-I	51.51	2.22	11.44	3.28	16.90	0.09	0.45	-	5.59	28.79
10	JHANOR GPS	0.00	-	0.02	11.00	0.00	417.60	0.00	-	-	0.02
11	KAWAS GPS	-	-	0.01	-	-	-	0.00	-	-	0.01
12	KHARGONE STPS	43.91	2.30	10.12	4.02	17.65	2.28	10.03	-	8.61	37.80
13	KHTPS-I	457.50	1.21	55.39	2.77	126.74	0.47	21.61	-	4.45	203.74
14	KHTPS-II	1,587.20	1.02	162.39	2.58	410.29	0.02	2.85	-	3.63	575.53
15	KORBA-I STPS	21.31	0.70	1.49	1.43	3.05	0.17	0.36	-	2.30	4.89

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.66	1.03	0.07	1.30	0.09	-0.30	-0.02	-	2.03	0.13	0.88	0.96	0.08	0.98	0.13	0.80	0.05	-	2.98	0.26
17	KUDGI- I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	LARA STPS-I	2.15	1.49	0.32	1.33	0.29	0.10	0.02	-	2.93	0.63	2.50	1.40	0.35	1.15	0.34	1.19	0.26	-	3.78	0.94
19	MAUDA-I STPS	0.68	2.15	0.15	3.88	0.26	1.25	0.09	-	7.29	0.49	5.50	1.52	0.83	0.48	2.02	0.52	0.04	-	5.26	2.89
20	MAUDA-II STPS	0.02	151.43	0.24	250.26	0.40	-6.37	-0.01	-	395.32	0.63	0.02	671.18	1.08	250.26	2.57	38.41	0.06	-	2,309.00	3.70
21	NABINAGAR STP	119.60	2.39	28.58	3.04	36.30	-0.05	-0.62	-	5.37	64.25	146.58	2.02	29.67	2.48	44.03	0.06	0.72	-	5.08	74.43
22	NCTPS-I	26.57	1.92	5.11	4.67	12.40	6.14	16.32	-	12.73	33.83	64.75	0.79	5.11	1.92	32.92	-0.16	-0.43	-	5.81	37.60
23	NCTPS-II	33.29	2.45	8.15	4.40	14.67	-0.86	-2.86	-	6.00	19.96	72.94	1.12	8.15	2.01	32.20	-0.01	-0.03	-	5.53	40.33
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	RIHAND-I	198.75	0.79	15.63	1.59	31.54	-0.17	-3.39	-	2.20	43.78	202.15	0.77	15.63	1.56	33.17	0.21	4.09	-	2.62	52.89
27	RIHAND-II	162.73	0.84	13.69	1.58	25.63	-0.19	-3.02	-	2.23	36.30	211.17	0.65	13.69	1.21	34.38	0.25	3.99	-	2.47	52.05
28	RIHAND-III	190.39	1.47	27.92	1.56	29.64	-0.24	-4.54	-	2.79	53.02	228.23	1.22	27.92	1.30	36.75	0.29	5.53	-	3.08	70.19
29	SIMHADRI- II TPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	SINGRAULI	475.26	0.71	33.61	1.55	73.90	-0.12	-5.55	-	2.15	101.96	516.90	0.65	33.61	1.43	79.97	0.32	15.32	-	2.49	128.90
31	SIPAT-I STPS	1.64	1.33	0.22	1.48	0.24	-0.33	-0.05	-	2.48	0.41	4.40	1.29	0.57	0.55	0.66	0.50	0.08	-	2.99	1.31
32	SIPAT-II STPS	0.91	0.92	0.08	1.52	0.14	-0.21	-0.02	-	2.23	0.20	1.83	0.86	0.16	0.75	0.28	0.59	0.05	-	2.72	0.50
33	SOLAPUR TPS	1.13	2.46	0.28	4.55	0.51	-0.07	-0.01	-	6.95	0.78	9.07	1.94	1.76	0.57	3.88	35.57	4.01	-	10.64	9.65
34	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	488.01	1.67	81.43	3.38	165.19	-0.02	-0.78	-	5.04	245.84	611.07	1.33	81.43	2.70	202.33	-0.07	-3.36	-	4.59	280.39
36	TANDA -TPS	124.56	2.43	30.28	5.70	71.05	20.17	251.27	-	28.31	352.59	185.87	1.63	30.28	3.82	91.28	0.20	2.43	-	6.67	123.99
37	TELANGANA STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	VINDHYANCHAL-I STPS	1.17	-	0.10	-	0.21	-	-0.00	-	2.64	0.31	2.47	-	0.22	-	0.43	-	0.04	-	2.80	0.69
39	VINDHYANCHAL-II STPS	0.96	-	0.07	-	0.16	-	-0.00	-	2.35	0.23	1.90	-	0.13	-	0.32	-	0.04	-	2.54	0.48
40	VINDHYANCHAL-III STPS	0.94	-	0.08	-	0.16	-	-0.01	-	2.40	0.23	1.92	-	0.15	-	0.32	-	0.03	-	2.63	0.50
41	VINDHYANCHAL-IV STPS	1.33	-	0.20	-	0.22	-	-0.01	-	3.12	0.41	2.17	-	0.31	-	0.35	-	0.05	-	3.28	0.71
42	VINDHYANCHAL-V STPS	0.65	1.59	0.10	1.72	0.11	-0.05	-0.00	-	3.26	0.21	1.16	1.50	0.17	0.97	0.20	0.43	0.03	-	3.43	0.40
	NTPC CONSOLIDATED	-	-	-	-	-	-90.95	-	-	-	-90.95	-	-	-	-	-	15.30	-	-	-	15.30
	Sub-total	2,299.63	1.47	338.62	2.67	614.42	0.72	164.83	-	4.86	1,117.87	2,907.07	1.19	347.01	2.11	806.09	0.30	68.42	-	4.20	1,221.52
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.03	-	-	4.25	0.86	0.04	0.01	-	4.29	0.87	1.69	-	-	5.10	0.71	0.00	0.00	-	4.21	0.71
2	NAPP	92.87	-	-	2.99	27.74	0.01	0.09	-	3.00	27.83	93.18	-	-	2.98	27.83	-	-	-	2.99	27.83
3	TAPP-3 & 4	1.48	-	-	3.44	0.51	0.00	0.00	-	3.44	0.51	1.54	-	-	3.32	0.53	0.00	0.00	-	3.44	0.53
4	RAPP-3 & 4	21.34	-	-	3.34	7.12	-	-	-	3.34	7.12	23.50	-	-	3.03	7.84	-	-	-	3.34	7.84
5	RAPP-5 & 6	47.64	-	-	3.92	18.66	-	-	-	3.92	18.66	67.96	-	-	2.75	26.63	0.01	0.04	-	3.92	26.67
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	165.36	-	-	3.32	54.90	0.01	0.10	-	3.33	54.99	187.87	-	-	2.92	63.54	0.00	0.04	-	3.38	63.58
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	19.86	0.97	1.93	0.78	1.55	1.09	2.17	-	2.84	5.65	29.69	0.67	1.97	0.52	2.33	1.65	3.29	-	2.56	7.59
2	TANAKPUR	1.53	11.35	1.73	2.48	0.38	-0.07	-0.01	-	13.76	2.10	4.95	4.74	2.34	0.77	1.24	0.63	0.10	-	7.44	3.68
3	CHAMERA-I	40.75	0.84	3.44	1.14	4.64	0.00	0.01	-	1.98	8.09	66.39	0.54	3.59	0.70	7.56	0.04	0.16	-	1.70	11.31
4	URI	45.35	0.85	3.83	0.96	4.34	0.48	2.16	-	2.28	10.33	46.81	0.84	3.95	0.93	4.48	0.54	2.45	-	2.32	10.87
5	CHAMERA-II	25.48	1.53	3.90	1.21	3.07	0.00	0.00	-	2.74	6.97	45.44	0.90	4.09	0.68	5.48	0.10	0.24	-	2.16	9.81
6	DHAULIGANGA	8.08	3.74	3.03	1.28	1.03	0.10	0.08	-	5.12	4.14	28.29	1.11	3.14	0.37	3.62	1.08	0.88	-	2.70	7.64
7	DULHASTI	36.62	2.50	9.14	2.33	8.53	0.61	2.24	-	5.44	19.91	64.54	1.55	9.99	1.32	15.02	1.02	3.74	-	4.46	28.76

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	1.37	1.72	0.24	0.63	0.20	-0.11	-0.01	-	3.12	0.43	0.17	1.07	0.02	5.12	0.02	0.24	0.02	-	3.40	0.06
17	KUDGI- I STPS	26.32	1.43	3.76	-	12.96	-	-	-	6.35	16.72	6.08	2.39	1.45	-	2.96	-	-	-	7.26	4.42
18	LARA STPS-I	8.26	1.88	1.55	0.35	1.20	0.44	0.09	-	3.45	2.85	2.62	8.22	2.15	1.09	0.36	0.49	0.11	-	10.00	2.62
19	MAUDA-I STPS	7.95	1.96	1.56	0.33	2.66	-0.21	-0.01	-	5.29	4.20	3.35	2.51	0.84	0.79	1.18	-0.19	-0.01	-	5.98	2.01
20	MAUDA-II STPS	13.95	1.62	2.26	0.29	4.63	-5.27	-0.01	-	4.93	6.88	8.35	1.41	1.18	0.48	2.88	-10.06	-0.02	-	4.84	4.04
21	NABINAGAR STP	140.15	2.01	28.10	2.59	37.84	-0.17	-2.07	-	4.56	63.88	127.81	2.16	27.65	2.84	33.29	-0.02	-0.23	-	4.75	60.71
22	NCTPS-I	59.44	0.86	5.11	2.09	27.43	-0.26	-0.68	-	5.36	31.86	40.28	1.27	5.11	3.08	19.46	0.35	0.94	-	6.33	25.50
23	NCTPS-II	76.49	1.07	8.15	1.92	31.75	-0.61	-2.04	-	4.95	37.86	50.56	1.61	8.15	2.90	21.39	-1.21	-4.04	-	5.04	25.50
24	RAMAGUNDAM-I & II STPS	22.13	0.68	1.51	-	9.14	-	0.05	-	4.83	10.70	8.36	0.70	0.58	-	3.48	-	0.01	-	4.87	4.07
25	RAMAGUNDAM- III STPS	5.43	0.74	0.40	-	2.20	-	-	-	4.79	2.60	2.19	0.71	0.16	-	0.90	-	0.01	-	4.84	1.06
26	RIHAND-I	213.08	0.73	15.63	1.48	35.33	0.06	1.24	-	2.45	52.20	209.51	0.75	15.63	1.51	34.65	-0.02	-0.44	-	2.38	49.83
27	RIHAND-II	188.12	0.73	13.69	1.36	30.95	0.05	0.83	-	2.42	45.47	201.41	0.68	13.69	1.27	33.05	0.13	2.05	-	2.42	48.79
28	RIHAND-III	217.04	1.29	27.92	1.37	35.31	0.04	0.85	-	2.95	64.08	218.92	1.28	27.92	1.35	35.53	0.05	0.87	-	2.94	64.31
29	SIMHADRI- II TPS	3.70	1.72	0.64	-	1.30	-	-	-	5.24	1.94	0.65	1.97	0.13	-	0.22	-	-	-	5.40	0.35
30	SINGRAULI	468.14	0.72	33.61	1.58	77.10	-0.03	-1.32	-	2.34	109.39	471.55	0.71	33.61	1.57	87.00	0.01	0.61	-	2.57	121.22
31	SIPAT-I STPS	9.13	1.28	1.17	0.26	1.40	0.25	0.04	-	2.86	2.61	3.28	1.24	0.41	0.74	0.52	0.68	0.11	-	3.15	1.04
32	SIPAT-II STPS	3.41	0.87	0.30	0.40	0.54	0.49	0.04	-	2.58	0.88	1.01	0.84	0.08	1.37	0.16	0.72	0.07	-	3.12	0.31
33	SOLAPUR TPS	8.58	2.78	2.39	0.60	3.71	0.17	0.02	-	7.12	6.11	7.87	2.43	1.91	0.65	3.45	1.86	0.21	-	7.09	5.57
34	TALCHER- II STPS	6.07	0.99	0.60	-	1.10	-	-	-	2.81	1.70	2.43	0.96	0.23	-	0.45	-	0.00	-	2.82	0.69
35	TANDA -II-TPS	596.44	1.37	81.43	2.77	189.79	-0.01	-0.31	-	4.54	270.90	582.92	1.40	81.43	2.83	163.39	-0.12	-5.73	-	4.10	239.09
36	TANDA -TPS	185.67	1.63	30.28	3.83	83.92	-0.04	-0.53	-	6.12	113.66	156.22	1.94	30.28	4.55	64.63	1.50	18.73	-	7.27	113.63
37	TELANGANA STPS	4.03	1.52	0.61	-	1.53	-	-	-	5.31	2.14	1.22	1.93	0.24	-	0.45	-	0.00	-	5.63	0.69
38	VINDHYANCHAL-I STPS	4.46	-	0.43	0.78	0.03	0.03	-	-	2.79	1.24	1.08	-	0.12	-	0.20	-	0.02	-	3.12	0.34
39	VINDHYANCHAL-II STPS	3.78	-	0.26	0.63	0.04	0.04	-	-	2.47	0.93	1.07	-	0.08	-	0.19	-	0.04	-	2.89	0.31
40	VINDHYANCHAL-III STPS	3.75	-	0.30	0.62	0.04	0.04	-	-	2.56	0.96	1.22	-	0.10	-	0.22	-	0.04	-	2.93	0.36
41	VINDHYANCHAL-IV STPS	4.99	-	0.74	0.82	0.05	0.05	-	-	3.23	1.61	2.57	-	0.38	-	0.45	-	0.04	-	3.38	0.87
42	VINDHYANCHAL-V STPS	2.56	1.53	0.39	0.44	0.44	0.43	0.03	-	3.34	0.86	1.40	1.45	0.20	0.80	0.25	0.40	0.03	-	3.45	0.48
	NTPC CONSOLIDATED	-	-	-	-	-	-	13.71	-	-	13.71	-	-	-	-	-	-	-	-	-	-
	Sub-total	2,992.03	1.22	365.66	2.05	819.67	0.06	14.83	-	4.01	1,200.16	2,666.44	1.30	346.89	2.30	690.34	0.08	17.84	-	3.96	1,055.07
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	8.10	-	-	1.06	3.51	0.00	0.00	-	4.33	3.51	2.06	-	-	4.18	0.90	-0.00	-0.00	-	4.37	0.90
2	NAPP	86.99	-	-	3.19	25.98	-	-	-	2.99	25.98	92.38	-	-	3.00	27.56	0.47	4.33	-	3.45	31.89
3	TAPP-3 & 4	5.17	-	-	0.99	1.78	0.00	0.00	-	3.44	1.78	1.48	-	-	3.45	0.51	0.87	0.13	-	4.31	0.64
4	RAPP-3 & 4	21.62	-	-	3.29	7.21	-	-	-	3.33	7.21	24.59	-	-	2.89	8.20	-	-	-	3.33	8.20
5	RAPP-5 & 6	65.15	-	-	2.86	25.52	-	-	-	3.92	25.52	67.52	-	-	2.76	26.45	-	-	-	3.92	26.45
6	MAPS	0.69	-	-	-	0.18	-	0.00	-	2.61	0.18	0.28	-	-	-	0.07	-	0.00	-	2.62	0.07
7	KAIGA	5.31	-	-	-	3.91	-	0.00	-	7.37	3.92	4.59	-	-	-	1.63	-	0.00	-	3.55	1.63
8	KUDANKULAM	4.53	-	-	-	2.05	-	0.00	-	4.54	2.06	1.81	-	-	-	0.83	-	0.00	-	4.56	0.83
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	197.57	-	-	2.78	70.15	0.00	0.01	-	3.55	70.15	194.71	-	-	2.82	66.15	0.27	4.46	-	3.63	70.61
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	33.16	0.61	2.03	0.47	2.58	2.11	4.20	-	2.66	8.81	34.19	0.61	2.10	0.45	2.66	1.86	3.69	-	2.47	8.45
2	TANAKPUR	7.21	3.38	2.43	0.53	1.80	4.60	0.70	-	6.84	4.93	12.47	2.02	2.52	0.30	3.09	0.35	0.05	-	4.54	5.66
3	CHAMERA-I	62.07	0.57	3.54	0.75	7.07	0.97	3.96	-	2.35	14.57	65.13	0.53	3.43	0.71	7.42	0.00	0.01	-	1.67	10.86
4	URI	46.79	0.86	4.04	0.93	4.48	2.01	9.11	-	3.77	17.63	48.82	0.87	4.26	0.89	4.67	0.50	2.27	-	2.29	11.20
5	CHAMERA-II	47.95	0.83	3.96	0.64	5.78	1.25	3.18	-	2.70	12.92	48.66	0.83	4.04	0.63	5.86	0.04	0.11	-	2.06	10.01
6	DHAULIGANGA	29.75	1.04	3.09	0.35	3.81	10.43	8.43	-	5.15	15.32	39.80	0.75	2.99	0.26	5.09	0.15	0.12	-	2.06	8.20
7	DULHASTI	65.32	1.51	9.87	1.31	15.21	2.31	8.46	-	5.13	33.54	65.48	1.51	9.87	1.30	15.24	1.03	3.79	-	4.41	28.90

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.71	1.15	0.08	1.21	0.10	0.03	0.00	-	2.65	0.19	0.65	1.22	0.08	1.32	0.09	0.12	0.01	-	2.74	0.18
17	KUDGI- I STPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.01	-	-	0.01
18	LARA STPS-I	2.22	2.06	0.46	1.29	0.28	5.88	1.26	-	9.00	2.00	1.58	2.76	0.44	1.81	0.20	5.75	1.23	-	11.83	1.87
19	MAUDA-I STPS	0.81	2.12	0.17	3.24	0.26	0.08	0.01	-	5.41	0.44	0.57	2.57	0.15	4.59	0.21	0.18	0.01	-	6.46	0.37
20	MAUDA-II STPS	1.74	1.70	0.29	2.31	0.55	-7.45	-0.01	-	4.82	0.84	0.43	5.05	0.22	9.30	0.16	-2.28	-0.00	-	8.64	0.37
21	NABINAGAR STP	126.11	2.19	27.60	2.88	34.25	-0.01	-0.15	-	4.89	61.70	105.09	2.62	27.58	3.45	28.25	-0.03	-0.36	-	5.28	55.47
22	NCTPS-I	28.39	1.80	5.11	4.37	14.47	0.70	1.87	-	7.55	21.44	21.77	2.34	5.11	5.70	11.55	-1.25	-3.33	-	6.12	13.33
23	NCTPS-II	48.44	1.68	8.15	3.03	22.57	0.00	0.01	-	6.34	30.73	26.61	3.06	8.15	5.51	12.11	-1.75	-5.82	-	5.43	14.45
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	0.06	-	-	0.06	-	-	-	-	-	-	0.03	-	-	0.03
26	RIHAND-I	188.12	0.83	15.63	1.68	31.34	0.08	1.68	-	2.59	48.65	83.46	1.87	15.63	3.78	13.95	-0.24	-4.78	-	2.97	24.80
27	RIHAND-II	201.88	0.68	13.69	1.27	33.37	0.20	3.32	-	2.50	50.38	171.97	0.80	13.69	1.49	28.53	-0.03	-0.41	-	2.43	41.81
28	RIHAND-III	220.23	1.27	27.92	1.35	36.01	0.18	3.51	-	3.06	67.43	197.81	1.41	27.92	1.50	32.44	0.02	0.33	-	3.07	60.69
29	SIMHADRI- II TPS	-	-	-	-	-	-	-0.05	-	-	-0.05	-	-	-	-	-	-	0.19	-	-	0.19
30	SINGRAULI	395.02	0.85	33.61	1.87	75.41	-0.06	-3.09	-	2.68	105.93	373.54	0.90	33.61	1.98	69.96	-0.05	-2.56	-	2.70	101.01
31	SIPAT-I STPS	2.12	1.27	0.27	1.14	0.33	0.25	0.04	-	3.04	0.64	2.49	1.34	0.33	0.97	0.42	0.16	0.03	-	3.14	0.78
32	SIPAT-II STPS	0.94	0.89	0.08	1.46	0.15	0.12	0.01	-	2.64	0.25	0.89	0.93	0.08	1.55	0.16	0.19	0.02	-	2.87	0.26
33	SOLAPUR TPS	1.50	2.92	0.44	3.42	0.70	5.62	0.63	-	11.78	1.77	0.69	4.82	0.33	7.39	0.33	2.49	0.28	-	13.57	0.94
34	TALCHER- II STPS	-	-	-	-	-	-	0.01	-	-	0.01	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	535.03	1.52	81.43	3.09	178.97	-0.01	-0.56	-	4.86	259.83	409.27	1.99	81.43	4.04	119.83	-0.22	-10.84	-	4.65	190.42
36	TANDA -TPS	167.68	1.81	30.28	4.24	81.66	3.26	40.55	-	9.09	152.48	98.93	3.06	30.28	7.18	39.85	1.03	12.84	-	8.39	82.96
37	TELANGANA STPS	-	-	-	-	-	-	0.93	-	-	0.93	-	-	-	-	-	-	0.53	-	-	0.53
38	VINDHYANCHAL-I STPS	1.21	-	0.11	-	0.23	-	0.01	-	2.93	0.36	0.95	-	0.10	-	0.19	-	0.01	-	3.10	0.30
39	VINDHYANCHAL-II STPS	1.72	-	0.12	-	0.32	-	0.01	-	2.59	0.45	0.85	-	0.07	-	0.16	-	0.01	-	2.82	0.24
40	VINDHYANCHAL-III STPS	0.76	-	0.09	-	0.14	-	-0.02	-	2.69	0.20	0.62	-	0.08	-	0.11	-	-0.02	-	2.84	0.18
41	VINDHYANCHAL-IV STPS	1.41	-	0.21	-	0.26	-	0.08	-	3.90	0.55	1.24	-	0.21	-	0.23	-	0.02	-	3.71	0.46
42	VINDHYANCHAL-V STPS	0.68	1.53	0.10	1.64	0.13	0.15	0.01	-	3.52	0.24	0.62	1.67	0.10	1.81	0.12	0.12	0.01	-	3.69	0.23
	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	2,419.48	1.40	337.82	2.54	682.42	0.30	69.39	-	4.50	1,089.64	1,876.81	1.81	339.33	3.27	488.38	0.00	0.11	-	4.41	827.83
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.86	-	-	3.01	1.24	0.18	0.04	-	4.46	1.27	2.18	-	-	3.95	0.93	0.00	0.00	-	4.27	0.93
2	NAPP	90.49	-	-	3.07	27.63	-0.07	-0.64	-	2.98	26.99	89.69	-	-	3.09	26.77	0.01	0.05	-	2.99	26.83
3	TAPP-3 & 4	1.45	-	-	3.52	0.50	0.00	0.00	-	3.44	0.50	1.48	-	-	3.44	0.51	0.00	0.00	-	3.45	0.51
4	RAPP-3 & 4	45.17	-	-	1.58	15.00	-0.12	-0.25	-	3.26	14.75	25.42	-	-	2.80	8.44	4.47	9.54	-	7.08	17.98
5	RAPP-5 & 6	67.92	-	-	2.75	26.68	0.05	0.23	-	3.96	26.90	65.22	-	-	2.86	25.62	-	-	-	3.93	25.62
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	207.88	-	-	2.64	71.04	-0.04	-0.63	-	3.39	70.41	183.98	-	-	2.98	62.28	0.58	9.60	-	3.91	71.87
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	34.44	0.61	2.10	0.45	2.68	1.88	3.74	-	2.47	8.52	28.75	0.69	1.99	0.54	2.25	1.56	3.09	-	2.55	7.32
2	TANAKPUR	12.33	2.09	2.58	0.31	3.06	0.36	0.06	-	4.62	5.69	13.31	1.97	2.63	0.28	3.30	0.01	0.00	-	4.45	5.93
3	CHAMERA-I	68.29	0.52	3.58	0.68	7.78	0.08	0.33	-	1.71	11.69	37.44	0.94	3.51	1.24	4.26	-0.02	-0.09	-	2.05	7.69
4	URI	46.83	0.93	4.36	0.93	4.49	0.50	2.29	-	2.38	11.13	45.37	1.05	4.76	0.96	4.37	0.49	2.22	-	2.50	11.36
5	CHAMERA-II	47.78	0.86	4.11	0.64	5.76	0.00	0.00	-	2.07	9.87	31.51	1.26	3.97	0.97	3.80	0.04	0.11	-	2.50	7.88
6	DHAULIGANGA	42.47	0.78	3.32	0.24	5.44	0.00	0.00	-	2.06	8.76	40.26	0.77	3.12	0.26	5.15	0.10	0.08	-	2.07	8.35
7	DULHASTI	58.16	1.55	9.03	1.47	13.54	0.86	3.14	-	4.42	25.71	65.08	1.47	9.55	1.31	15.15	1.04	3.80	-	4.38	28.50

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.72	1.11	0.08	1.19	0.10	0.10	0.01	-	2.57	0.18	0.67	1.20	0.08	1.29	0.10	0.13	0.01	-	2.76	0.18
17	KUDGI-I STPS	-	-	-	-	-	-	0.04	-	-	0.04	-	-	-	-	-	-	-	-	-	-
18	LARA STPS-I	1.15	3.84	0.44	2.49	0.14	5.39	1.16	-	15.13	1.74	1.92	2.29	0.44	1.49	0.23	5.81	1.25	-	10.02	1.92
19	MAUDA-I STPS	0.76	2.15	0.16	3.46	0.30	-0.04	-0.00	-	6.05	0.46	0.83	2.10	0.17	3.16	0.32	-0.00	-0.00	-	5.89	0.49
20	MAUDA-II STPS	0.75	2.24	0.17	5.37	0.29	-1.00	-0.00	-	6.14	0.46	1.43	2.34	0.34	2.80	0.54	-0.09	-0.00	-	6.14	0.88
21	NABINAGAR STP	132.50	2.08	27.60	2.74	37.33	-0.09	-1.13	-	4.81	63.80	106.65	2.59	27.58	3.40	28.04	-0.03	-0.36	-	5.18	55.25
22	NCTPS-I	38.25	1.33	5.11	3.24	20.11	0.23	0.62	-	6.75	25.84	5.41	9.44	5.11	22.94	2.67	0.66	1.74	-	17.61	9.52
23	NCTPS-II	23.06	3.39	7.81	6.36	10.92	-0.25	-0.83	-	7.77	17.91	9.36	8.35	7.81	15.66	3.87	0.57	1.90	-	14.51	13.59
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-0.01	-	-	-0.01	-	-	-	-	-	-	-	-	-	-
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-0.03	-	-	-0.03	-	-	-	-	-	-	-0.01	-	-	-0.01
26	RIHAND-I	173.81	0.89	15.44	1.81	29.03	-0.03	-0.60	-	2.52	43.87	183.90	0.84	15.44	1.72	30.64	0.00	0.03	-	2.51	46.10
27	RIHAND-II	197.94	0.68	13.49	1.29	32.80	0.01	0.14	-	2.35	46.43	179.13	0.75	13.49	1.43	29.63	0.02	0.39	-	2.43	43.51
28	RIHAND-III	197.96	1.39	27.51	1.50	32.43	-0.05	-0.98	-	2.98	58.96	195.10	1.41	27.51	1.52	31.90	0.02	0.34	-	3.06	59.75
29	SIMHADRI- II TPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
30	SINGRAULI	479.72	0.69	33.26	1.54	79.30	-0.04	-1.83	-	2.31	110.73	402.76	0.83	33.26	1.83	79.42	-0.03	-1.61	-	2.76	111.08
31	SIPAT-I STPS	2.67	1.13	0.30	0.91	0.51	0.16	0.03	-	3.14	0.84	2.12	1.42	0.30	1.14	0.43	0.20	0.03	-	3.58	0.76
32	SIPAT-II STPS	0.85	0.98	0.08	1.62	0.17	0.04	0.00	-	2.99	0.25	0.80	1.04	0.08	1.73	0.17	0.15	0.01	-	3.28	0.26
33	SOLAPUR TPS	1.60	2.87	0.46	3.20	0.76	2.33	0.26	-	9.24	1.48	0.18	19.62	0.36	27.78	0.09	2.12	0.24	-	37.20	0.69
34	TALCHER- II STPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	552.91	1.47	81.07	2.99	179.86	0.39	19.13	-	5.07	280.06	309.21	2.62	81.07	5.34	105.60	-0.04	-1.77	-	5.98	184.90
36	TANDA -TPS	123.86	2.44	30.28	5.74	58.75	1.67	20.84	-	8.87	109.86	69.05	4.38	30.28	10.29	32.36	0.05	0.59	-	9.16	63.22
37	TELANGANA STPS	-	-	-	-	-	-	-1.46	-	-	-1.46	-	-	-	-	-	-	0.01	-	-	0.01
38	VINDHYANCHAL-I STPS	1.02	-	0.10	-	0.20	-	0.01	-	3.08	0.31	1.08	-	0.10	-	0.21	-	0.01	-	3.00	0.33
39	VINDHYANCHAL-II STPS	0.94	-	0.07	-	0.18	-	0.01	-	2.71	0.25	0.57	-	0.07	-	0.11	-	-0.02	-	2.79	0.16
40	VINDHYANCHAL-III STPS	1.04	-	0.08	-	0.19	-	0.02	-	2.82	0.29	0.90	-	0.08	-	0.17	-	0.02	-	2.95	0.27
41	VINDHYANCHAL-IV STPS	1.41	-	0.21	-	0.27	-	0.02	-	3.50	0.49	1.23	-	0.21	-	0.23	-	0.02	-	3.74	0.46
42	VINDHYANCHAL-V STPS	0.65	1.60	0.10	1.72	0.12	0.08	0.01	-	3.60	0.23	0.60	1.74	0.10	1.87	0.11	0.15	0.01	-	3.81	0.23
	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	2,426.95	1.38	334.09	2.53	651.58	0.20	46.26	-	4.25	1,031.93	1,885.20	1.78	335.41	3.26	477.53	0.05	11.82	-	4.37	824.77
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	1.47	-	-	5.85	0.62	0.00	0.00	-	4.18	0.62	1.47	-	-	5.86	0.61	0.00	0.00	-	4.18	0.61
2	NAPP	90.29	-	-	3.07	26.95	-	-	-	2.99	26.95	89.66	-	-	3.09	26.80	-	-	-	2.99	26.80
3	TAPP-3 & 4	1.51	-	-	3.38	0.52	-0.01	-0.00	-	3.44	0.52	1.48	-	-	3.45	0.51	0.00	0.00	-	3.44	0.51
4	RAPP-3 & 4	40.25	-	-	1.77	13.34	-	-	-	3.31	13.34	38.81	-	-	1.83	12.86	0.04	0.08	-	3.33	12.94
5	RAPP-5 & 6	59.19	-	-	3.15	23.23	-	-	-	3.92	23.23	53.76	-	-	3.47	21.15	-	-	-	3.93	21.15
6	MAPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	192.71	-	-	2.85	64.65	-0.00	-0.00	-	3.35	64.65	185.18	-	-	2.96	61.94	0.00	0.08	-	3.35	62.02
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	13.00	1.54	2.00	1.19	1.06	0.71	1.41	-	3.43	4.46	5.96	2.88	1.72	2.60	0.53	0.33	0.65	-	4.85	2.89
2	TANAKPUR	13.42	2.02	2.71	0.28	3.33	3.63	0.56	-	4.91	6.60	7.10	3.16	2.24	0.53	1.77	3.09	0.47	-	6.31	4.48
3	CHAMERA-I	14.36	2.56	3.67	3.23	1.64	0.00	0.00	-	3.70	5.31	10.16	3.41	3.47	4.57	1.16	0.00	0.01	-	4.56	4.63
4	URI	13.86	3.09	4.28	3.13	1.41	0.14	0.63	-	4.56	6.32	8.56	4.08	3.49	5.06	0.88	0.09	0.40	-	5.58	4.77
5	CHAMERA-II	13.73	2.69	3.69	2.24	1.65	1.80	4.59	-	7.24	9.94	7.54	4.05	3.05	4.07	0.91	0.00	0.00	-	5.26	3.96
6	DHAULIGANGA	17.74	1.66	2.94	0.58	2.27	0.09	0.07	-	2.98	5.29	9.47	2.95	2.80	1.09	1.21	0.00	0.00	-	4.24	4.01
7	DULHASTI	50.49	1.79	9.03	1.69	11.75	0.83	3.03	-	4.72	23.82	28.62	3.02	8.64	2.98	6.66	0.47	1.72	-	5.95	17.03

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.67	1.16	0.08	1.28	0.09	0.10	0.01	-	2.65	0.18	0.70	0.98	0.07	1.23	0.09	0.10	0.01	-	2.37	0.17
17	KUDGI-I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	-	-	-	0.02
18	LARA STPS-I	2.13	2.07	0.44	1.34	0.26	5.87	1.26	-	9.18	1.96	2.22	1.98	0.44	1.29	0.27	0.23	0.05	-	3.40	0.76
19	MAUDA-I STPS	0.90	2.15	0.19	2.93	0.31	-0.03	-0.00	-	5.57	0.50	1.05	1.79	0.19	2.52	0.33	0.36	0.02	-	5.18	0.54
20	MAUDA-II STPS	1.46	2.25	0.33	2.75	0.50	-2.04	-0.00	-	5.67	0.83	1.73	1.91	0.33	2.32	0.55	27.75	0.04	-	5.34	0.93
21	NABINAGAR STP	84.54	3.26	27.58	4.29	24.04	0.01	0.08	-	6.12	51.70	90.60	3.05	27.59	4.01	26.74	0.41	4.96	-	6.54	59.29
22	NCTPS-I	0.99	51.76	5.11	125.73	0.49	1.34	3.55	-	92.63	9.14	40.00	1.28	5.11	3.10	19.27	-0.40	-1.06	-	5.83	23.32
23	NCTPS-II	12.04	6.38	7.68	12.18	5.19	-0.88	-2.92	-	8.27	9.95	51.96	1.48	7.68	2.82	22.29	-0.61	-2.02	-	5.38	27.96
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	-	0.01
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-	-	-	0.00
26	RIHAND-I	166.54	0.93	15.44	1.89	27.73	-0.19	-3.85	-	2.36	39.32	198.58	0.78	15.44	1.59	33.18	0.17	3.44	-	2.62	52.07
27	RIHAND-II	180.56	0.75	13.49	1.42	29.83	-0.14	-2.22	-	2.28	41.10	193.07	0.70	13.49	1.33	32.01	0.29	4.71	-	2.60	50.21
28	RIHAND-III	197.94	1.39	27.51	1.50	32.32	-0.07	-1.34	-	2.96	58.50	204.14	1.35	27.51	1.45	33.46	0.27	5.20	-	3.24	66.17
29	SIMHADRI- II TPS	-	-	-	-	-	-	0.01	-	-	0.01	-	-	-	-	-	0.03	-	-	-	0.03
30	SINGRAULI	415.62	0.80	33.26	1.78	74.02	-0.18	-8.32	-	2.38	98.96	426.66	0.78	33.26	1.73	71.25	0.05	2.36	-	2.50	106.87
31	SIPAT-I STPS	2.36	1.28	0.30	1.03	0.42	0.22	0.04	-	3.21	0.76	2.62	1.15	0.30	0.92	0.41	0.30	0.05	-	2.90	0.76
32	SIPAT-II STPS	0.82	1.01	0.08	1.69	0.15	0.12	0.01	-	2.99	0.24	0.90	0.92	0.08	1.53	0.15	0.15	0.01	-	2.69	0.24
33	SOLAPUR TPS	0.01	328.64	0.33	512.71	0.00	2.38	0.27	-	600.46	0.60	2.84	2.26	0.64	1.81	1.25	0.41	0.05	-	6.83	1.94
34	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	0.01
35	TANDA -II-TPS	297.11	2.73	81.07	5.56	103.69	-0.49	-23.68	-	5.42	161.08	481.60	1.68	81.07	3.43	152.52	0.19	9.09	-	5.04	242.68
36	TANDA -TPS	-	-	30.28	-	5.84	-0.38	-4.77	-	-	31.35	43.67	2.91	12.70	16.27	19.96	1.00	12.42	-	10.32	45.07
37	TELANGANA STPS	-	-	-	-	-	-	0.07	-	-	0.07	-	-	-	-	-	0.04	-	-	-	0.04
38	VINDHYANCHAL-I STPS	1.13	-	0.10	-	0.23	-	0.01	-	3.04	0.34	0.95	-	0.10	-	0.19	-0.00	-	-	3.00	0.29
39	VINDHYANCHAL-II STPS	0.56	-	0.07	-	0.11	-	-0.03	-	2.70	0.15	0.92	-	0.07	-	0.17	-	0.01	-	2.74	0.25
40	VINDHYANCHAL-III STPS	0.92	-	0.08	-	0.18	-	0.01	-	2.90	0.27	0.93	-	0.08	-	0.17	-	0.01	-	2.84	0.26
41	VINDHYANCHAL-IV STPS	1.25	-	0.21	-	0.24	-	0.01	-	3.69	0.46	1.30	-	0.21	-	0.24	-	0.03	-	3.66	0.48
42	VINDHYANCHAL-V STPS	0.62	1.68	0.10	1.79	0.12	0.06	0.00	-	3.70	0.23	0.65	1.60	0.10	1.72	0.12	0.18	0.01	-	3.67	0.24
	NTPC CONSOLIDATED	-	-	-	-	-	-	-0.44	-	-	-0.44	-	-	-	-	-	-	-	-	-	-
	Sub-total	1,828.48	1.84	335.88	3.36	460.19	-0.16	-36.91	-	4.15	759.16	2,237.16	1.42	318.31	2.75	577.38	0.25	58.59	-	4.27	954.28
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.70	-	-	3.19	1.17	0.00	0.00	-	4.31	1.17	2.76	-	-	3.12	1.19	0.00	0.00	-	4.32	1.19
2	NAPP	94.83	-	-	2.93	28.31	0.04	0.42	-	3.03	28.72	96.24	-	-	2.88	28.73	0.01	0.11	-	3.00	28.84
3	TAPP-3 & 4	1.28	-	-	3.99	0.44	0.00	0.00	-	3.44	0.44	0.75	-	-	6.81	0.26	0.00	0.00	-	3.44	0.26
4	RAPP-3 & 4	24.15	-	-	2.95	8.00	-	-	-	3.31	8.00	49.24	-	-	1.45	16.32	-	-	-	3.31	16.32
5	RAPP-5 & 6	60.35	-	-	3.09	23.68	-	-	-	3.92	23.68	55.89	-	-	3.34	21.93	-	-	-	3.92	21.93
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-	-	-	0.00
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	183.30	-	-	2.99	61.59	0.03	0.42	-	3.38	62.01	204.88	-	-	2.68	68.43	0.01	0.11	-	3.35	68.54
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	3.53	3.43	1.21	4.39	0.30	0.20	0.39	-	5.41	1.91	2.95	3.47	1.02	5.25	0.25	1.02	2.02	-	11.15	3.29
2	TANAKPUR	3.34	5.20	1.74	1.14	0.83	0.01	0.00	-	7.68	2.57	2.25	7.35	1.65	1.69	0.56	6.82	1.04	-	14.50	3.26
3	CHAMERA-I	8.50	3.53	3.00	5.46	0.97	0.00	0.00	-	4.67	3.97	7.42	3.54	2.62	6.26	0.84	1.59	6.49	-	13.43	9.96
4	URI	8.17	3.54	2.89	5.31	0.84	0.09	0.39	-	5.05	4.12	7.87	3.35	2.63	5.51	0.80	2.48	11.24	-	18.64	14.67
5	CHAMERA-II	6.45	4.26	2.75	4.76	0.78	0.00	0.00	-	5.47	3.53	5.56	4.53	2.52	5.52	0.67	2.89	7.36	-	18.95	10.55
6	DHAULIGANGA	5.91	4.79	2.83	1.75	0.76	0.01	0.01	-	6.08	3.60	4.77	4.61	2.20	2.17	0.61	5.78	4.67	-	15.70	7.48
7	DULHASTI	19.83	3.43	6.80	4.30	2.96	0.33	1.22	-	5.53	10.98	16.86	3.71	6.25	5.06	2.19	5.49	20.11	-	16.93	28.56

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.64	1.06	0.07	1.34	0.08	0.11	0.01	-	2.50	0.16	0.69	0.99	0.07	1.25	0.10	0.10	0.01	-	2.57	0.18
17	KUDGI-I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	LARA STPS-I	2.03	2.17	0.44	1.41	0.24	0.12	0.03	-	3.49	0.71	2.16	2.03	0.44	1.32	0.26	0.12	0.03	-	3.33	0.72
19	MAUDA-I STPS	0.68	2.32	0.16	3.89	0.23	-	-	-	5.73	0.39	0.98	1.69	0.17	2.70	0.31	-	-	-	4.85	0.47
20	MAUDA-II STPS	1.30	2.00	0.26	3.09	0.45	-	-	-	5.43	0.71	1.61	1.81	0.29	2.49	0.50	-	-	-	4.94	0.80
21	NABINAGAR STP	88.86	3.10	27.58	4.09	24.36	0.00	0.05	-	5.85	51.98	127.67	2.16	27.61	2.84	38.49	0.01	0.11	-	5.19	66.21
22	NCTPS-I	30.19	1.64	4.94	4.11	12.75	0.54	1.43	-	6.34	19.12	43.96	1.12	4.94	2.82	20.94	0.99	2.62	-	6.48	28.50
23	NCTPS-II	42.15	1.67	7.05	3.48	16.71	0.01	0.04	-	5.65	23.80	44.31	1.59	7.05	3.31	19.15	0.76	2.53	-	6.49	28.74
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	0.01
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	RIHAND-I	178.98	0.86	15.44	1.76	29.53	-0.01	-0.29	-	2.50	44.68	193.41	0.80	15.44	1.63	31.68	0.01	0.24	-	2.45	47.36
27	RIHAND-II	176.55	0.76	13.49	1.45	28.90	0.07	1.10	-	2.46	43.49	189.79	0.71	13.49	1.35	30.84	0.05	0.88	-	2.38	45.21
28	RIHAND-III	108.73	2.53	27.51	2.73	17.60	-0.20	-3.80	-	3.80	41.31	151.18	1.82	27.51	1.96	24.29	-0.12	-2.31	-	3.27	49.50
29	SIMHADRI- II TPS	-	-	-	-	-	-	-0.05	-	-	-0.05	-	-	-	-	-	-	-	-	-	-
30	SINGRAULI	407.64	0.82	33.26	1.81	66.04	0.03	1.23	-	2.47	100.53	462.81	0.72	33.26	1.60	75.67	0.04	1.84	-	2.39	110.77
31	SIPAT-I STPS	2.41	1.25	0.30	1.00	0.36	0.14	0.02	-	2.83	0.68	2.65	1.14	0.30	0.91	0.40	0.13	0.02	-	2.73	0.72
32	SIPAT-II STPS	0.84	0.98	0.08	1.64	0.13	0.09	0.01	-	2.62	0.22	0.69	1.19	0.08	1.99	0.11	-0.13	-0.01	-	2.62	0.18
33	SOLAPUR TPS	2.57	2.23	0.57	2.00	1.09	0.57	0.06	-	6.71	1.72	2.55	2.18	0.56	2.01	1.11	0.55	0.06	-	6.76	1.73
34	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	411.12	1.97	81.07	4.02	128.89	0.03	1.56	-	5.14	211.51	527.76	1.54	81.07	3.13	165.40	0.04	2.12	-	4.71	248.59
36	TANDA -TPS	-	-	-	-	-	0.16	2.01	-	-	2.01	-	-	-	-	-	0.16	2.01	-	-	2.01
37	TELANGANA STPS	-	-	-	-	-	-	-0.12	-	-	-0.12	-	-	-	-	-	-	0.00	-	-	0.00
38	VINDHYANCHAL-I STPS	0.88	-	0.10	-	0.17	-	-0.00	-	3.03	0.27	1.05	-	0.10	-	0.20	-	-0.00	-	2.87	0.30
39	VINDHYANCHAL-II STPS	0.85	-	0.07	-	0.15	-	0.01	-	2.75	0.23	0.94	-	0.07	-	0.17	-	0.01	-	2.63	0.25
40	VINDHYANCHAL-III STPS	0.86	-	0.08	-	0.15	-	0.01	-	2.86	0.24	0.99	-	0.08	-	0.18	-	0.01	-	2.76	0.27
41	VINDHYANCHAL-IV STPS	1.18	-	0.21	-	0.21	-	0.02	-	3.70	0.44	1.34	-	0.20	-	0.24	-	0.02	-	3.45	0.46
42	VINDHYANCHAL-V STPS	0.59	1.78	0.10	1.90	0.11	0.09	0.01	-	3.73	0.22	0.67	1.55	0.10	1.67	0.12	0.07	0.00	-	3.48	0.23
	NTPC CONSOLIDATED	-	-	-	-	-	-22.34	0.06	-	-22.28	-	-	-	-	-	-	-	30.02	-	-	30.02
	Sub-total	1,866.73	1.63	303.98	3.29	462.57	-0.04	-8.80	0.06	4.06	757.82	2,311.44	1.32	304.08	2.66	588.54	0.20	45.57	-	4.06	938.19
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.50	-	-	3.45	1.08	0.00	0.00	-	4.33	1.08	2.10	-	-	4.09	0.91	0.00	0.00	-	4.33	0.91
2	NAPP	82.78	-	-	3.35	24.71	-	-	-	2.99	24.71	57.50	-	-	4.82	17.16	-	-	-	2.99	17.16
3	TAPP-3 & 4	0.75	-	-	6.84	0.26	0.00	0.00	-	3.44	0.26	1.35	-	-	3.77	0.47	0.00	0.00	-	3.45	0.47
4	RAPP-3 & 4	34.88	-	-	2.04	11.56	-	-	-	3.31	11.56	45.30	-	-	1.57	15.01	-	-	-	3.31	15.01
5	RAPP-5 & 6	41.84	-	-	4.46	16.42	-	-	-	3.92	16.42	28.74	-	-	6.49	11.28	-	-	-	3.92	11.28
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	162.74	-	-	3.37	54.02	0.00	0.00	-	3.32	54.02	135.00	-	-	4.07	44.83	0.00	0.00	-	3.32	44.83
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	3.67	2.54	0.93	4.22	0.29	0.10	0.20	-	3.85	1.41	10.18	1.71	1.74	1.52	0.79	0.24	0.49	-	2.97	3.02
2	TANAKPUR	1.23	12.12	1.49	3.08	0.30	59.73	9.13	-	88.76	10.93	1.86	8.63	1.61	2.04	0.46	0.02	0.00	-	11.12	2.07
3	CHAMERA-I	8.51	2.94	2.51	5.45	0.97	0.00	0.00	-	4.09	3.48	22.27	1.52	3.38	2.08	2.54	0.02	0.08	-	2.70	6.00
4	URI	7.64	3.22	2.46	5.67	0.73	0.08	0.37	-	4.66	3.56	47.87	0.82	3.95	0.91	4.58	0.04	0.18	-	1.82	8.71
5	CHAMERA-II	6.12	5.11	3.13	5.02	0.74	2.60	6.62	-	17.14	10.49	11.22	2.92	3.28	2.74	1.35	0.00	0.01	-	4.14	4.64
6	DHAULIGANGA	3.95	5.00	1.98	2.62	0.51	8.41	6.80	-	23.47	9.28	5.94	3.66	2.17	1.74	0.76	0.01	0.01	-	4.96	2.94
7	DULHASTI	13.41	4.67	6.27	6.36	1.74	0.18	0.67	-	6.47	8.68	19.35	4.33	8.38	4.41	2.52	0.00	0.01	-	5.64	10.91

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	8.53	1.18	1.01	1.40	1.19	0.11	0.09	-	2.69	2.30
17	KUDGI- I STPS	32.40	1.61	5.21	4.92	15.93	0.02	0.08	-	6.55	21.22
18	LARA STPS-I	30.92	2.56	7.91	1.31	4.05	2.18	6.73	-	6.04	18.69
19	MAUDA-I STPS	24.06	1.97	4.74	3.49	8.39	0.05	0.13	-	5.51	13.26
20	MAUDA-II STPS	32.79	2.13	6.98	4.28	14.04	0.02	0.05	-	6.42	21.07
21	NABINAGAR STP	1,396.14	2.40	334.72	2.81	392.96	0.01	0.99	-	5.22	728.67
22	NCTPS-I	399.99	1.52	60.95	4.86	194.46	0.59	23.59	-	6.98	279.00
23	NCTPS-II	491.21	1.91	94.03	4.33	212.81	-0.33	-16.07	-	5.92	290.77
24	RAMAGUNDAM- I & II STPS	30.48	0.69	2.09	4.14	12.62	0.02	0.08	-	4.85	14.79
25	RAMAGUNDAM- III STPS	7.63	0.73	0.56	4.06	3.10	0.08	0.06	-	4.88	3.72
26	RIHAND-I	2,190.30	0.85	186.39	1.65	361.78	-0.01	-2.62	-	2.49	545.55
27	RIHAND-II	2,254.31	0.72	163.06	1.64	369.91	0.05	11.76	-	2.42	544.73
28	RIHAND-III	2,327.65	1.43	332.56	1.62	377.68	0.02	3.67	-	3.07	713.90
29	SIMHADRI- II TPS	4.36	1.76	0.77	3.50	1.52	0.29	0.13	-	5.55	2.42
30	SINGRAULI	5,295.62	0.76	401.22	1.72	909.05	-0.01	-2.93	-	2.47	1,307.34
31	SIPAT-I STPS	37.88	1.26	4.77	1.61	6.10	0.11	0.44	-	2.99	11.31
32	SIPAT-II STPS	13.88	0.93	1.29	1.66	2.30	0.15	0.21	-	2.74	3.80
33	SOLAPUR TPS	38.59	2.60	10.03	4.37	16.87	1.58	6.09	-	8.55	32.98
34	TALCHER- II STPS	8.50	0.98	0.83	1.83	1.55	0.02	0.02	-	2.83	2.40
35	TANDA -II-TPS	5,802.46	1.68	975.00	3.20	1,855.46	-0.03	-15.15	-	4.85	2,815.31
36	TANDA -TPS	1,155.49	2.47	285.17	4.75	549.29	3.10	358.40	-	10.32	1,192.86
37	TELANGANA STPS	5.25	1.62	0.85	3.77	1.98	0.01	0.01	-	5.40	2.83
38	VINDHYANCHAL-I STPS	17.45	0.98	1.71	1.85	3.23	0.07	0.13	-	2.90	5.07
39	VINDHYANCHAL-II STPS	15.06	0.76	1.14	1.77	2.67	0.08	0.13	-	2.61	3.94
40	VINDHYANCHAL-III STPS	14.84	0.87	1.29	1.76	2.61	0.09	0.14	-	2.72	4.03
41	VINDHYANCHAL-IV STPS	21.42	1.54	3.31	1.75	3.75	0.16	0.34	-	3.46	7.40
42	VINDHYANCHAL-V STPS	10.84	1.57	1.70	1.80	1.95	0.13	0.14	-	3.50	3.79
	NTPC CONSOLIDATED	-	-	-	-	-	-	-54.71	0.06	-	-54.65
	Sub-total	27,717.42	1.45	4,007.08	2.64	7,319.12	0.16	451.95	0.06	4.25	11,778.22
		-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-
1	KAPS	31.93	-	-	4.30	13.73	0.01	0.05	-	4.32	13.78
2	NAPP	1,056.88	-	-	2.99	316.18	0.04	4.36	-	3.03	320.54
3	TAPP-3 & 4	19.72	-	-	3.44	6.78	0.07	0.13	-	3.51	6.91
4	RAPP-3 & 4	394.27	-	-	3.32	130.91	0.24	9.37	-	3.56	140.28
5	RAPP-5 & 6	681.18	-	-	3.92	267.25	0.00	0.27	-	3.93	267.51
6	MAPS	0.97	-	-	2.56	0.25	0.05	0.01	-	2.62	0.25
7	KAIGA	9.90	-	-	5.60	5.54	0.00	0.00	-	5.60	5.54
8	KUDANKULAM	6.34	-	-	4.55	2.88	0.00	0.00	-	4.55	2.88
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,201.19	-	-	3.38	743.52	0.06	14.18	-	3.44	757.70
		-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	219.38	0.95	20.74	0.79	17.26	1.15	25.32	-	2.89	63.32
2	TANAKPUR	81.00	3.17	25.67	2.48	20.12	1.49	12.11	-	7.15	57.90
3	CHAMERA-I	411.30	0.97	39.75	1.14	46.85	0.27	10.96	-	2.37	97.56
4	URI	373.95	1.20	44.90	0.96	36.06	0.90	33.70	-	3.07	114.66
5	CHAMERA-II	297.44	1.43	42.50	1.21	35.84	0.75	22.24	-	3.38	100.58
6	DHAULIGANGA	236.42	1.42	33.60	1.28	30.26	0.89	21.16	-	3.60	85.02
7	DULHASTI	503.77	2.04	102.82	2.19	110.52	1.03	51.93	-	5.27	265.28

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	18.78	1.54	2.88	2.21	4.14	0.22	0.42	-	3.97	7.45	16.55	1.75	2.90	2.50	3.65	0.21	0.39	-	4.20	6.95
9	CHAMERA-III	15.72	3.01	4.74	2.09	3.28	8.94	14.05	-	14.04	22.08	32.39	1.59	5.15	1.01	6.76	0.18	0.28	-	3.76	12.19
10	URI-II	36.28	1.61	5.85	2.21	8.01	0.88	3.18	-	4.70	17.04	36.59	1.65	6.02	2.19	8.09	0.94	3.42	-	4.79	17.53
11	PARBATHI-III HEP	3.96	9.47	3.75	1.36	0.54	7.54	2.98	-	18.37	7.27	15.50	3.18	4.93	0.35	2.11	-138.51	-54.80	-	-30.81	-47.77
12	KISHANGANGA	64.77	2.00	12.95	2.39	15.47	0.16	1.05	-	4.55	29.46	71.48	1.77	12.62	2.16	17.07	0.24	1.54	-	4.37	31.23
13	NHPC CONSOLIDATED	-	-	-	-	-	-	4.45	-	-	4.45	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	317.19	1.80	57.17	1.73	54.98	1.03	32.79	-	4.57	144.94	458.64	1.32	60.71	1.20	77.42	-1.21	-38.34	-	2.18	99.79
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	23.74	5.11	12.13	2.23	5.28	0.00	0.01	-	7.34	17.42	80.23	1.61	12.91	0.66	17.85	0.48	1.14	-	3.98	31.90
2	Singrauli SHPS	1.12	-	-	5.04	0.56	0.00	0.00	-	5.04	0.56	1.36	-	-	4.16	0.68	0.00	0.00	-	5.04	0.68
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	24.86	4.88	12.13	2.35	5.85	0.00	0.01	-	7.23	17.99	81.58	1.58	12.91	0.72	18.53	0.46	1.14	-	3.99	32.58
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	72.40	2.09	15.12	2.12	15.31	0.08	0.58	-	4.28	31.02	23.48	1.95	4.58	6.52	6.45	0.08	0.58	-	4.95	11.61
2	Koteshwar	32.21	2.07	6.66	2.75	8.84	0.46	1.50	-	5.28	17.00	49.01	2.72	13.33	1.80	10.36	0.36	1.17	-	5.07	24.86
3	Dhukwan	0.38	-	-	-	0.19	-	0.03	-	-	0.22	5.10	-	-	-	2.48	-	0.10	-	-	2.58
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	104.99	2.07	21.7809	2.32	24.3421	0.20	2.1135	-	4.59	48.24	77.58	2.31	17.9101	3.14	19.2941	0.18	1.8454	-	5.03	39.05
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	11.42	4.99	5.70	2.08	2.38	0.00	0.00	-	7.07	8.08	36.17	1.70	6.16	0.66	7.53	2.44	2.78	-	4.55	16.47
2	Nathpa Jhakri	43.85	2.70	11.82	1.20	5.28	0.00	0.01	-	3.90	17.11	141.35	0.90	12.78	0.37	17.00	1.20	5.26	-	2.48	35.05
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	55.27	3.17	17.5170	1.38	7.6515	0.00	0.0161	-	4.56	25.18	177.51	1.07	18.9352	0.43	24.5303	1.46	8.0489	-	2.90	51.51
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	13.72	-	-	4.00	5.49	0.02	0.02	-	4.02	5.51	18.02	-	-	3.05	7.21	0.02	0.02	-	4.01	7.23
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	13.72	-	-	4.00	5.4896	0.02	0.0210	-	4.02	5.51	18.02	-	-	3.05	7.2083	0.02	0.0211	-	4.01	7.23
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	40.60	3.96	16.08	3.09	12.55	-6.12	-24.84	-	0.93	3.78	114.14	3.80	43.41	1.10	32.99	-	-	-	6.69	76.40
3	Vishnu Prayag	50.07	0.41	2.04	1.08	5.39	-0.87	-4.37	-	0.61	3.06	216.12	0.09	2.04	0.25	23.27	-0.70	-3.51	-	1.01	21.80
4	KARCHAM	27.66	2.45	6.76	0.94	2.61	0.10	0.29	-	3.49	9.67	106.99	0.73	7.85	0.24	10.11	0.39	1.08	-	1.78	19.04
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	-	-	-	-	-	-	-	-	-	-	40.78	2.23	9.11	-	9.86	-	2.27	-	5.21	21.24
8	Tidong Power Generation	-	-	-	-	-	-	-	-	-	-	13.48	2.30	3.10	-	3.10	-	0.40	-	4.90	6.60
	Sub-Total	118.32	2.10	24.8811	1.74	20.5524	-2.44	#####	-	1.40	16.51	491.51	1.33	65.5098	0.42	79.3250	0.02	0.2468	-	2.95	145.08

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	7.27	3.95	2.87	5.70	1.60	0.33	0.62	-	7.01	5.09	4.02	7.20	2.89	10.31	0.89	0.04	0.08	-	9.60	3.86
9	CHAMERA-III	35.22	1.42	4.98	0.93	7.35	0.00	0.00	-	3.50	12.34	35.94	1.41	5.06	0.91	7.50	0.08	0.13	-	3.53	12.69
10	URI-II	39.33	1.52	5.99	2.04	8.69	0.94	3.40	-	4.60	18.08	35.01	1.76	6.15	2.29	7.73	0.85	3.07	-	4.84	16.95
11	PARBATH-III HEP	15.48	3.08	4.77	0.35	2.11	0.02	0.01	-	4.45	6.88	21.23	2.32	4.93	0.25	2.89	0.02	0.01	-	3.69	7.82
12	KISHANGANGA	100.84	1.75	17.61	1.53	24.08	0.25	1.62	-	4.30	43.32	106.71	1.74	18.54	1.45	25.48	0.28	1.83	-	4.30	45.86
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	490.39	1.33	65.19	1.12	84.55	1.38	43.69	-	3.94	193.43	517.45	1.29	66.78	1.06	88.54	0.48	15.14	-	3.29	170.47
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	94.78	1.32	12.51	0.56	21.09	0.09	0.22	-	3.57	33.82	122.16	1.13	13.81	0.43	27.18	0.14	0.34	-	3.38	41.33
2	Singrauli SHPS	1.64	-	-	3.45	0.83	0.00	0.00	-	5.04	0.83	1.56	-	-	3.63	0.78	0.00	0.00	-	5.04	0.78
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	96.42	1.30	12.51	0.61	21.91	0.09	0.22	-	3.59	34.64	123.72	1.12	13.81	0.47	27.96	0.14	0.34	-	3.40	42.12
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	3.25	1.43	0.46	47.12	0.69	0.00	0.02	-	3.61	1.17	174.77	0.96	16.71	0.88	36.96	0.08	0.58	-	3.10	54.26
2	Koteshwar	1.75	1.04	0.18	50.42	0.48	0.02	0.06	-	4.11	0.72	67.31	1.76	11.84	1.31	18.48	0.81	2.60	-	4.89	32.92
3	Dhukwan	0.00	-	-	-	0.00	-	-	-	-	0.00	1.86	-	-	-	0.91	-	0.01	-	-	0.92
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-42.95	-	-42.95
	Sub-Total	5.00	1.29	0.6465	48.65	1.1689	0.01	0.0782	-	3.78	1.89	243.94	1.17	28.5532	1.00	56.3530	0.30	3.1924	-42.9522	1.85	45.15
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SIVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	46.20	1.35	6.26	0.51	9.61	0.00	0.00	-	3.44	15.87	47.43	1.34	6.34	0.50	9.87	0.00	0.00	-	3.42	16.21
2	Nathpa Jhakri	181.63	0.72	13.03	0.29	21.85	0.00	0.01	-	1.92	34.89	191.34	0.70	13.46	0.28	23.02	0.00	0.01	-	1.91	36.49
3	SIVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	227.83	0.85	19.2854	0.34	31.4643	0.00	0.0166	-	2.23	50.77	238.77	0.83	19.8030	0.32	32.8888	0.00	0.0157	-	2.21	52.71
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	29.18	-	-	1.88	11.67	0.02	0.02	-	4.01	11.69	30.44	-	-	1.80	12.17	0.02	0.02	-	4.01	12.20
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	29.18	-	-	1.88	11.6733	0.02	0.0210	-	4.01	11.69	30.44	-	-	1.80	12.1743	0.02	0.0210	-	4.01	12.20
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1.31	-	-	-	0.30	-	-	-	2.27	0.30	9.43	-	-	-	2.14	-	-	-	2.27	2.14
2	SRI NAGAR HEP	137.74	3.66	50.43	0.91	42.58	-	-	-	6.75	93.00	209.86	3.15	66.11	0.60	64.87	-	-	-	6.24	130.98
3	Vishnu Prayag	263.60	0.08	2.06	0.20	31.52	-0.58	-2.89	-	1.16	30.69	239.69	0.09	2.04	0.22	25.81	1.50	7.49	-	1.47	35.34
4	KARCHAM	142.06	0.56	8.02	0.18	13.42	0.42	1.16	-	1.59	22.60	159.71	0.52	8.28	0.16	15.09	0.58	1.61	-	1.56	24.99
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	41.55	2.24	9.29	-	10.04	-	2.17	-	5.17	21.50	41.11	2.25	9.24	-	9.94	-	2.32	-	5.23	21.49
8	Tidong Power Generation	13.03	2.30	3.00	-	3.00	-	0.39	-	4.90	6.39	13.43	2.30	3.09	-	3.09	-	0.42	-	4.91	6.60
	Sub-Total	599.29	1.21	72.7918	0.34	100.8590	0.07	0.8334	-	2.91	174.48	673.24	1.32	88.7619	0.31	120.9330	1.00	11.8383	-	3.29	221.53

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	10.58	2.59	2.74	3.91	2.33	0.11	0.20	-	4.98	5.27	6.37	4.24	2.70	6.50	1.41	0.06	0.12	-	6.63	4.23
9	CHAMERA-III	35.21	1.46	5.14	0.93	7.35	0.11	0.17	-	3.60	12.66	24.30	2.05	4.98	1.35	5.07	0.08	0.13	-	4.19	10.19
10	URI-II	32.46	1.89	6.14	2.47	7.17	0.82	2.96	-	5.01	16.27	27.72	2.13	5.92	2.89	6.13	0.69	2.50	-	5.25	14.54
11	PARBATI-III HEP	24.59	2.00	4.93	0.22	3.35	0.25	0.10	-	3.40	8.37	18.36	2.60	4.77	0.29	2.50	0.02	0.01	-	3.96	7.28
12	KISHANGANGA	76.89	2.23	17.13	2.01	18.36	0.25	1.63	-	4.83	37.12	47.11	3.64	17.15	3.28	11.25	0.12	0.77	-	6.19	29.17
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-1.00	-	-	-1.00	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	490.02	1.33	65.15	1.12	81.30	0.43	13.61	-	3.27	160.05	385.57	1.69	65.05	1.43	64.64	0.40	12.74	-	3.69	142.43
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	124.94	1.10	13.79	0.42	27.80	0.13	0.31	-	3.35	41.90	90.48	1.22	11.01	0.58	20.13	0.13	0.32	-	3.48	31.46
2	Singrauli SHPS	0.54	-	-	10.44	0.27	0.00	0.00	-	5.04	0.27	-	-	-	-	-	0.00	0.00	-	-	0.00
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	125.48	1.10	13.79	0.47	28.07	0.13	0.31	-	3.36	42.18	90.48	1.22	11.01	0.65	20.13	0.13	0.32	-	3.48	31.46
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	181.35	1.34	24.26	0.84	38.36	0.00	0.02	-	3.45	62.64	221.00	1.18	26.05	0.69	46.74	0.08	0.59	-	3.32	73.39
2	Koteswar	66.87	2.39	16.00	1.32	18.36	0.80	2.56	-	5.52	36.93	72.52	2.04	14.82	1.22	19.91	0.91	2.93	-	5.19	37.66
3	Dhukwan	12.34	-	-	-	6.01	-	0.06	-	-	6.07	11.58	-	-	-	5.64	-	0.06	-	-	5.70
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	39.40	-	39.40
	Sub-Total	260.57	1.55	40.2608	0.93	62.7306	0.25	2.6471	-	4.05	105.64	305.09	1.34	40.87	0.80	72.29	0.34	3.58	39.40	5.12	156.14
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	47.40	1.37	6.47	0.50	9.86	0.00	0.00	-	3.45	16.34	41.53	1.45	6.02	0.57	8.64	0.00	0.00	-	3.53	14.66
2	Nathpa Jhakri	186.93	0.72	13.44	0.28	22.49	0.00	0.01	-	1.92	35.94	162.48	1.20	19.55	0.32	12.49	0.00	0.02	-	1.97	32.06
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	234.32	0.85	19.9138	0.33	32.3507	0.00	0.0173	-	2.23	52.28	204.01	1.25	25.5630	0.38	21.1336	0.00	0.0237	-	2.29	46.72
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	30.35	-	-	1.81	12.14	0.02	0.02	-	4.01	12.16	28.85	-	-	1.90	11.54	0.02	0.03	-	4.01	11.57
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	30.35	-	-	1.81	12.1401	0.02	0.0231	-	4.01	12.16	28.85	-	-	1.90	11.5413	0.02	0.0312	-	4.01	11.57
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	9.97	-	-	-	2.26	-	-	-	2.27	2.26	10.50	-	-	-	2.38	-	-	-	2.27	2.38
2	SRI NAGAR HEP	210.25	3.14	66.11	0.60	64.99	-	-	-	6.24	131.10	212.21	3.01	63.98	0.59	65.60	-	-	-	6.11	129.57
3	Vishnu Prayag	249.85	0.08	2.04	0.22	26.90	-0.92	-4.63	-	0.97	24.31	254.36	0.08	2.04	0.21	27.38	-0.66	-3.31	-	1.03	26.11
4	KARCHAM	157.13	0.52	8.23	0.17	14.85	1.23	3.41	-	1.69	26.49	118.96	0.65	7.70	0.22	11.24	1.10	3.04	-	1.85	21.98
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	-	-	0.03
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	39.89	2.23	8.91	-	9.64	-	2.28	-	5.22	20.84	28.90	2.23	6.44	-	6.99	-	1.93	-	5.31	15.35
8	Tidong Power Generation	13.45	2.30	3.09	-	3.09	-	0.41	-	4.91	6.60	13.07	2.30	3.01	-	3.01	-	0.38	-	4.89	6.39
	Sub-Total	680.54	1.30	88.3851	0.30	121.7334	0.12	1.4787	-	3.11	211.60	638.02	1.30	83.1611	0.32	116.5984	0.17	2.0627	-	3.16	201.82

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	2.56	10.09	2.58	16.17	0.57	0.94	1.76	-	19.15	4.91	1.61	10.41	1.68	25.70	0.36	0.02	0.03	-	12.80	2.06
9	CHAMERA-III	10.79	4.33	4.67	3.04	2.25	2.23	3.51	-	9.67	10.44	6.16	7.06	4.35	5.33	1.29	0.00	0.00	-	9.16	5.64
10	URI-II	9.93	4.26	4.23	8.07	2.19	0.24	0.88	-	7.36	7.30	6.96	3.97	2.76	11.52	1.54	0.17	0.61	-	7.06	4.91
11	PARBATHI-III HEP	6.81	6.64	4.52	0.79	0.93	3.30	1.31	-	9.92	6.76	4.03	9.66	3.89	1.34	0.55	0.02	0.01	-	11.04	4.45
12	KISHANGANGA	16.80	10.25	17.23	9.20	4.01	4.00	25.93	-	28.08	47.18	13.19	12.65	16.69	11.72	3.15	0.03	0.22	-	15.21	20.07
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	0.01	-	0.01	-	-	-	-	-	-	-	0.24	-	0.24
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	183.50	3.35	61.56	3.00	33.07	1.38	43.69	0.01	7.54	138.33	109.37	5.01	54.78	5.03	19.99	0.13	4.14	0.24	7.24	79.15
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	35.65	2.53	9.00	1.48	7.93	0.13	0.32	-	4.84	17.25	21.75	5.01	10.90	2.43	4.84	0.00	0.01	-	7.24	15.75
2	Singrauli SHPS	-	-	-	-	-	0.00	0.00	-	-	0.00	-	-	-	-	-	0.00	0.00	-	-	0.00
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	35.65	2.53	9.00	1.64	7.93	0.13	0.32	-	4.84	17.25	21.75	5.01	10.90	2.69	4.84	0.00	0.01	-	7.24	15.75
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	93.83	2.79	26.16	1.63	19.84	0.08	0.57	-	4.96	46.58	78.20	3.24	25.32	1.96	16.57	-0.08	-0.56	-	5.28	41.33
2	Koteswar	31.45	2.91	9.15	2.81	8.64	0.51	1.64	-	6.18	19.43	27.37	2.31	6.33	3.23	8.08	0.00	0.01	-	5.26	14.41
3	Dhukwan	4.82	-	-	-	2.35	-	0.02	-	-	2.37	7.71	-	-	-	3.76	-	0.04	-	-	3.80
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	130.09	2.71	35.31	1.87	30.83	0.21	2.24	-	5.26	68.37	113.29	2.79	31.65	2.15	28.40	-0.05	-0.51	-	5.26	59.53
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	18.73	2.91	5.45	1.27	3.90	0.00	0.00	-	4.99	9.35	11.32	2.11	2.39	2.10	5.27	0.00	0.00	-	6.77	7.66
2	Nathpa Jhakri	72.81	1.55	11.30	0.72	8.76	0.00	0.01	-	2.76	20.07	44.00	1.20	5.29	1.20	10.93	0.00	0.01	-	3.69	16.24
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	91.54	1.83	16.7468	0.84	12.6564	0.00	0.0158	-	3.21	29.42	55.32	1.39	7.6803	1.38	16.2066	0.00	0.0157	-	4.32	23.90
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	29.65	-	-	1.85	11.86	0.01	0.02	-	4.01	11.88	21.29	-	-	2.58	17.95	0.02	0.02	-	8.44	17.97
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	29.65	-	-	1.85	11.8616	0.01	0.0197	-	4.01	11.88	21.29	-	-	2.58	17.9463	0.02	0.0231	-	8.44	17.97
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	4.47	-	-	-	1.02	-	-	-	2.27	1.02	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	123.25	3.46	42.63	1.02	38.10	-	-	-	6.55	80.72	64.09	3.73	23.88	1.96	15.75	-	-	-	6.18	39.63
3	Vishnu Prayag	107.91	0.19	2.04	0.50	11.62	-0.86	-4.29	-	0.87	9.36	66.52	0.31	2.04	0.81	7.16	-0.85	-4.26	-	0.74	4.94
4	KARCHAM	52.45	1.44	7.53	0.50	4.96	0.86	2.37	-	2.83	14.85	30.71	2.37	7.29	0.85	2.90	0.78	2.15	-	4.02	12.34
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	6.44	2.27	1.47	-	1.56	-	1.17	-	6.51	4.19	-	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	13.48	2.30	3.10	-	3.10	-	0.40	-	4.90	6.60	-	-	-	-	-	-	-	-	-	-
	Sub-Total	308.00	1.84	56.7637	0.67	60.3423	-0.03	-0.3525	-	3.79	116.75	161.32	2.06	33.2045	1.27	25.8179	-0.18	-2.1083	-	3.53	56.91

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	1.52	9.83	1.49	27.28	0.34	0.02	0.03	-	12.24	1.86	1.48	10.39	1.54	28.04	0.33	1.79	3.37	-	35.38	5.23
9	CHAMERA-III	4.80	8.87	4.25	6.85	1.00	0.00	0.00	-	10.96	5.26	4.31	7.61	3.28	7.62	0.90	3.98	6.26	-	24.22	10.44
10	URI-II	6.73	3.87	2.61	11.90	1.49	0.16	0.60	-	6.97	4.69	6.38	3.49	2.23	12.56	1.42	1.98	7.17	-	16.96	10.82
11	PARBATH-III HEP	2.70	9.72	2.62	2.00	0.37	0.06	0.02	-	11.16	3.01	2.07	9.71	2.01	2.61	0.28	7.54	2.98	-	25.49	5.27
12	KISHANGANGA	15.97	9.00	14.37	9.69	3.81	0.04	0.27	-	11.56	18.45	9.39	12.92	12.14	16.47	2.24	4.31	27.94	-	45.06	42.32
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	87.46	5.32	46.56	6.29	14.45	0.09	2.93	-	7.31	63.95	71.31	5.62	40.09	7.71	11.10	3.17	100.66	-	21.30	151.85
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	16.09	7.31	11.76	3.28	3.58	0.00	0.01	-	9.54	15.35	13.96	8.01	11.19	3.78	3.11	0.58	1.38	-	11.22	15.67
2	Singrauli SHPS	-	-	-	-	-	0.00	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	16.09	7.31	11.76	3.63	3.58	0.00	0.01	-	9.54	15.35	13.96	8.01	11.19	4.19	3.11	0.55	1.38	-	11.22	15.67
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	107.77	2.43	26.16	1.42	22.79	0.00	0.02	-	4.54	48.98	86.29	2.79	24.10	1.77	17.22	0.00	0.02	-	4.79	41.33
2	Koteshwar	37.27	3.82	14.25	2.37	10.99	5.50	17.71	-	11.53	42.96	31.67	2.99	9.45	2.79	9.34	1.20	3.88	-	7.16	22.67
3	Dhukwan	3.76	-	-	-	1.83	-	0.02	-	-	1.85	10.57	-	-	-	5.15	-	-	-	-	5.15
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	148.80	2.72	40.41	1.64	35.62	1.69	17.75	-	6.30	93.79	128.52	2.61	33.55	1.89	31.71	0.37	3.90	-	5.38	69.15
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	8.39	6.50	5.45	2.83	1.75	0.00	0.00	-	8.58	7.20	7.44	6.36	4.73	3.19	1.30	13.32	15.21	-	28.56	21.24
2	Nathpa Jhakri	32.63	3.46	11.30	1.62	3.93	0.00	0.01	-	4.67	15.24	29.27	3.41	9.99	1.80	3.52	0.40	1.76	-	5.22	15.27
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	41.02	4.08	16.7471	1.87	5.6713	0.00	0.0156	-	5.47	22.43	36.71	4.01	14.7166	2.08	4.8239	3.07	16.9715	-	9.95	36.51
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	14.39	-	-	3.82	5.75	0.02	0.02	-	4.02	5.78	11.33	-	-	4.84	4.53	0.02	0.02	-	4.02	4.56
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	14.39	-	-	3.82	5.7541	0.02	0.0231	-	4.02	5.78	11.33	-	-	4.84	4.5323	0.02	0.0231	-	4.02	4.56
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	43.67	3.70	16.14	2.87	5.24	-	-	-	4.90	21.38	34.90	4.50	15.69	3.60	4.19	-	-	-	5.70	19.88
3	Vishnu Prayag	37.99	0.54	2.04	1.42	4.09	-0.88	-4.43	-	0.45	1.70	29.89	0.68	2.04	1.80	3.22	-0.89	-4.46	-	0.27	0.79
4	KARCHAM	23.25	2.90	6.74	1.12	2.20	0.75	2.07	-	4.74	11.02	20.52	3.10	6.36	1.27	1.94	0.82	2.28	-	5.15	10.57
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	104.92	2.38	24.9217	1.96	11.5281	-0.20	-2.3544	-	3.25	34.10	85.31	2.82	24.0909	2.41	9.3452	-0.18	-2.1859	-	3.66	31.25

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	2.83	5.44	1.54	14.67	0.62	0.03	0.06	-	7.84	2.22	13.42	1.80	2.42	3.09	2.96	0.00	0.00	-	4.01	5.38
9	CHAMERA-III	3.97	7.20	2.86	8.28	0.83	5.20	8.18	-	29.92	11.86	6.62	6.10	4.04	4.96	1.38	0.00	0.01	-	8.20	5.43
10	URI-II	6.82	2.94	2.00	11.75	1.51	0.17	0.60	-	6.03	4.11	33.16	1.71	5.66	2.42	4.92	-0.02	-0.06	-	3.17	10.52
11	PARBATH-III HEP	1.89	9.54	1.80	2.85	0.26	0.01	0.01	-	10.93	2.07	3.61	35.20	12.71	1.49	0.49	0.04	0.02	-	36.61	13.22
12	KISHANGANGA	5.63	13.07	7.36	27.46	1.35	4.22	27.36	-	64.03	36.07	23.70	5.37	12.73	6.53	5.66	0.01	0.06	-	7.78	18.45
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	0.13	-	0.13	-	-	-	-	-	-	2.08	-	-	2.08
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	65.67	5.23	34.33	8.37	9.84	1.89	60.00	0.13	15.88	104.30	199.20	3.12	62.06	2.76	28.40	0.09	2.89	-	4.69	93.36
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	12.18	7.48	9.11	4.34	1.58	-	-	-	8.78	10.69	18.41	5.85	10.78	2.87	2.39	-	-	-	7.15	13.17
2	Singrauli SHPS	0.87	-	-	6.51	0.44	-	-	-	5.04	0.44	1.21	-	-	4.67	0.61	-	-	-	5.04	0.61
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	13.04	6.98	9.11	4.48	2.02	-	-	-	8.53	11.13	19.62	5.49	10.78	2.98	3.00	-	-	-	7.02	13.78
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	121.81	1.61	19.64	1.26	15.83	10.15	73.52	-	8.95	109.00	86.02	1.99	17.10	1.78	11.18	0.00	0.02	-	3.29	28.30
2	Koteshwar	48.07	3.12	15.00	1.84	14.18	17.02	54.80	-	17.47	83.98	38.01	3.95	15.02	2.33	6.75	0.00	0.01	-	5.73	21.79
3	Dhukwan	10.82	-	-	-	5.27	-	-	-	5.27	-	5.30	-	-	0.00	2.58	-	-	-	0.05	2.58
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	517.94	141.94	75.21	-	185.08	11.62	0.44	-	492.05	260.73
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	180.69	1.92	34.64	1.35	35.28	12.22	128.32	-	10.97	198.25	647.27	1.66	107.33	0.38	205.60	0.04	0.47	-	4.84	313.40
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	6.31	6.82	4.31	3.76	0.82	0.12	0.14	-	8.34	5.26	8.12	6.71	5.45	2.93	1.06	-0.29	-0.33	-	7.61	6.18
2	Nathpa Jhakri	24.55	3.61	8.87	2.15	2.95	0.07	0.30	-	4.94	12.12	31.56	3.58	11.30	1.67	3.80	-0.04	-0.18	-	4.73	14.91
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	30.86	4.27	13.1756	2.48	3.7739	0.08	0.4374	-	5.63	17.39	39.68	4.22	16.7471	1.93	4.8525	-0.09	-0.5107	-	5.31	21.09
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	9.38	-	-	5.85	3.75	0.22	0.30	-	4.32	4.05	11.70	-	-	4.69	4.68	0.02	0.02	-	4.02	4.70
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	9.38	-	-	5.85	3.7530	0.22	0.3002	-	4.32	4.05	11.70	-	-	4.69	4.6812	0.02	0.0231	-	4.02	4.70
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	27.18	5.21	14.16	4.62	3.26	-	-	-	6.41	17.42	39.24	-	-	3.20	4.71	7.95	32.26	-	9.42	36.96
3	Vishnu Prayag	24.16	0.84	2.04	2.23	2.60	-0.90	-4.49	-	0.06	0.15	36.34	-	-	1.48	3.91	-0.92	-4.63	-	-0.20	-0.72
4	KARCHAM	17.15	3.41	5.84	1.52	1.62	0.45	1.24	-	5.07	8.70	21.87	0.94	2.07	1.20	6.73	0.08	0.23	-	4.13	9.02
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	68.49	3.22	22.0457	3.00	7.4837	-0.27	-3.2514	-	3.84	26.28	97.46	0.21	2.0668	2.11	15.3505	2.35	27.8545	-	4.65	45.27

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	87.00	3.25	28.24	2.21	19.19	0.81	7.07	-	6.27	54.50
9	CHAMERA-III	215.43	2.48	53.51	2.09	44.98	1.52	32.72	-	6.09	131.21
10	URI-II	277.37	2.00	55.55	2.12	58.89	1.02	28.33	-	5.15	142.77
11	PARBATHI-III HEP	120.22	4.63	55.62	1.36	16.37	-3.94	-47.36	-	2.05	24.63
12	KISHANGANGA	552.48	3.20	176.54	2.39	131.93	1.63	90.22	-	7.22	398.69
13	NHPC CONSOLIDATED	-	-	-	-	-	-	5.53	0.38	-	5.92
14		-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,375.77	2.01	679.45	1.68	568.29	0.87	293.93	0.38	4.57	1,542.05
		-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	654.37	2.12	138.90	2.18	142.77	0.06	4.05	-	4.37	285.72
2	Singrauli SHPS	8.28	-	-	5.04	4.17	0.00	0.00	-	5.04	4.18
3		-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-
	Sub-Total	662.66	2.10	138.90	2.22	146.94	0.06	4.05	-	4.37	289.89
		-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	Tehri	1,250.15	1.81	225.68	1.98	247.95	0.61	75.98	-	4.40	549.61
2	Koteshwar	503.50	2.62	132.02	2.67	134.43	1.76	88.87	-	7.06	355.32
3	Dhukwan	73.86	-	-	4.90	36.15	0.05	0.34	-	4.94	36.49
4	KHURJA STPP	518.33	1.45	75.21	3.57	185.08	0.01	0.44	-	5.03	260.73
	THDC Consolidated	-	-	-	-	-	-	-	-3.56	-	-3.56
	Sub-Total	2,345.84	1.85	432.92	0.10	603.61	15.78	165.63	-3.56	5.11	1,198.60
		-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-
1	Rampur	290.46	2.23	64.71	2.13	61.99	0.61	17.83	-	4.98	144.52
2	Nathpa Jhakri	1,142.40	1.24	142.13	1.19	136.02	0.06	7.25	-	2.50	285.39
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,432.85	1.44	206.83	1.38	198.00	0.18	25.08	-	3.00	429.92
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	248.31	-	-	4.38	108.76	0.02	0.55	-	4.40	109.31
		-	-	-	-	-	-	-	-	-	-
	Sub-Total	248.31	-	-	4.38	108.76	0.02	0.55	-	4.40	109.31
		-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	35.68	-	-	2.27	8.10	-	-	-	2.27	8.10
2	SRI NAGAR HEP	1,257.14	3.33	418.61	2.82	354.81	0.06	7.41	-	6.21	780.83
3	Vishnu Prayag	1,576.50	0.14	22.46	1.10	172.87	-0.24	-37.77	-	1.00	157.56
4	KARCHAM	878.48	0.94	82.68	1.00	87.68	0.24	20.92	-	2.18	191.27
5	TEESTA-III	-	-	-	-	-	-	0.03	-	-	0.03
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	198.67	2.24	44.45	2.42	48.02	0.61	12.14	-	5.27	104.61
8	Tidong Power Generation	79.95	2.30	18.39	2.30	18.39	0.30	2.41	-	4.90	39.19
	Sub-Total	4,026.42	1.46	586.58	1.71	689.87	0.01	5.14	-	3.18	1,281.59

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	APCPL	5.31	2.36	1.26	4.56	2.42	-0.72	-0.38	-	6.21	3.30	22.33	0.56	1.26	1.09	9.62	-0.28	-0.15	-	4.80	10.73
2	BEPL Barkhera	28.81	2.34	6.75	4.09	11.79	-	-	-	6.44	18.54	44.24	1.80	7.97	2.67	18.08	1.04	3.00	-	6.57	29.06
3	BEPL KHAMBHAKHERA	34.78	2.22	7.72	4.40	15.30	-	-	-	6.62	23.02	42.78	1.80	7.72	3.58	18.79	-	-	-	6.20	26.51
4	BEPL KUNDRAKHI	32.72	2.30	7.54	4.72	15.43	-	-	-	7.02	22.97	42.73	1.76	7.54	3.61	19.10	-	-	-	6.23	26.64
5	BEPL MAQSODAPUR	33.85	2.28	7.72	4.27	14.45	-	-	-	6.55	22.17	43.71	1.77	7.72	3.31	18.55	-	-	-	6.01	26.27
6	BEPL UTRAULA	33.84	2.33	7.90	4.86	16.46	-	-	-	7.20	24.36	42.52	1.86	7.90	3.87	20.26	-	-	-	6.62	28.16
7	KSK Mahanadi	492.53	2.49	122.40	3.53	174.09	0.03	1.25	-	6.05	297.74	647.23	1.95	126.48	2.69	228.96	0.04	1.73	-	5.52	357.18
8	LALITPUR	1015.85	2.56	259.77	3.09	313.63	-	-	-	5.64	573.40	1200.97	2.16	259.77	2.61	371.76	-	-	-	5.26	631.52
9	LANCO	684.07	0.67	45.72	2.35	161.09	0.08	5.27	-	3.10	212.08	677.88	0.70	47.25	2.38	144.58	0.08	5.37	-	2.91	197.20
10	M.B. POWER (PTC)	198.06	2.42	47.95	2.02	39.94	0.39	7.64	-	4.82	95.54	240.09	2.07	49.58	1.66	48.54	1.56	30.89	-	5.37	129.02
11	Meja Thermal Power Plant	532.05	2.50	132.90	2.87	152.77	0.02	0.83	-	5.38	286.51	702.41	1.89	132.90	2.17	192.60	1.77	93.95	-	5.97	419.45
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	NTPL -TPS - NLC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	-2.69	-	-	-	-1.13	-	-	-	4.20	-1.13	-1.42	-	-	-	-0.60	-	-	-	4.21	-0.60
17	PRAYAGRAJ POWER	1011.53	-	96.35	-	256.32	-	15.10	-	3.64	367.77	1060.20	-	99.56	-	290.76	-	2.32	-	3.70	392.63
18	R.K.M.POWER	228.04	-	47.68	-	54.14	-	-9.07	-	4.07	92.75	255.12	-	49.31	-	60.59	-	0.01	-	4.31	109.92
19	ROSA-1&2	598.44	-	95.78	-	198.92	-	-	-	4.92	294.70	677.77	-	95.78	-	221.17	-	-	-	4.68	316.95
20	Sasan	317.12	-	4.44	-	36.45	-	5.72	-	1.47	46.62	323.06	-	4.59	-	37.14	-	9.74	-	1.59	51.47
21	TRN ENERGY (PTC)	254.58	-	38.95	-	43.81	-	-36.69	-	1.81	46.06	236.19	-	40.27	-	40.77	-	-27.72	-	2.26	53.31
	Sub-Total	5,498.88	1.69	930.82	2.74	1,505.89	-0.02	-10.33	-	4.41	2,426.38	6,257.80	1.51	945.59	2.41	1,740.66	0.22	119.14	-	4.48	2,805.40
	Total		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
B	Medium term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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C	Short term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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D	Cogen/ Captive		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	0.24	1.27	0.03	2.15	0.05	-	-	-	3.42	0.08	-	-	-	-	-	-	-	-	-	-
2	Avadh sugar, Hargaoon	5.20	1.28	0.67	2.09	1.09	-	-	-	3.37	1.75	0.14	1.29	0.02	75.57	0.02	-	-	-	2.90	0.04
3	Avadh Sugar, Sehora (Upper Ganges)	0.19	1.29	0.02	2.15	0.04	-	-	-	3.44	0.06	-	-	-	-	-	-	-	-	-	-
4	Birla Carbon (Hi Tech Carbon)	3.51	2.20	0.77	2.54	0.89	-	-	-	4.74	1.66	3.98	2.20	0.88	2.24	1.01	-	-	-	4.74	1.89
5	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	0.13	1.29	0.02	2.15	0.03	-	-	-	3.44	0.04	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)
			-		-		-			-			-		-		-			-	
	Thermal																				
1	APCPL	21.39	0.59	1.26	1.13	8.80	2.63	1.40	-	5.35	11.45	8.37	2.17	1.81	2.90	3.49	-2.50	-1.33	-	4.75	3.98
2	BEPL Barkhera	44.02	1.67	7.36	2.68	17.89	-	-	-	5.74	25.25	43.24	1.70	7.36	2.73	17.62	-	-	-	5.78	24.98
3	BEPL KHAMBHAKHERA	41.16	1.88	7.72	3.72	18.72	-	-	-	6.42	26.44	38.74	1.99	7.72	3.95	17.90	-	-	-	6.61	25.62
4	BEPL KUNDRAKHI	43.00	1.75	7.54	3.59	19.86	-	-	-	6.37	27.40	38.50	1.96	7.54	4.01	16.68	-	-	-	6.29	24.22
5	BEPL MAQSODAPUR	44.02	1.75	7.72	3.28	18.66	-	-	-	5.99	26.38	43.23	1.79	7.72	3.34	19.59	-	-	-	6.32	27.31
6	BEPL UTRAULA	42.87	1.84	7.90	3.84	20.67	-	-	-	6.66	28.56	38.11	2.07	7.90	4.32	18.51	-	-	-	6.93	26.41
7	KSK Mahanadi	633.86	1.93	122.40	2.75	224.40	0.04	1.80	-	5.50	348.60	500.57	2.53	126.48	3.48	177.61	-0.02	-0.99	-	6.06	303.10
8	LALITPUR	1112.37	2.34	259.77	2.82	351.49	-	-	-	5.50	611.25	1131.87	2.30	259.77	2.77	371.51	-	-	-	5.58	631.27
9	LANCO	701.62	0.65	45.73	2.30	162.51	0.14	9.36	-	3.10	217.60	685.59	0.69	47.29	2.35	167.70	0.08	5.38	-	3.21	220.36
10	M.B.POWER (PTC)	236.61	2.03	48.01	1.69	47.96	-4.27	-84.54	-	0.48	11.43	219.74	2.26	49.64	1.82	42.73	1.00	19.86	-	5.11	112.23
11	Meja Thermal Power Plant	584.22	8.65	505.62	2.61	169.53	-5.91	-314.52	-	6.17	360.63	615.27	2.16	132.90	2.48	174.43	1.48	78.64	-	6.27	385.97
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.50	1.88	0.09	-	0.14	-	0.00	-	4.57	0.23	0.12	3.08	0.04	-	0.03	-	0.00	-	5.78	0.07
ii	TPS-I EXP. of NLC	5.37	0.86	0.46	-	1.52	-	0.05	-	3.78	2.03	2.13	0.83	0.18	-	0.60	-	0.03	-	3.80	0.81
iii	TPS-II EXP. of NLC	2.63	2.51	0.66	-	0.84	-	0.00	-	5.69	1.50	1.05	2.22	0.23	-	0.33	-	-0.00	-	5.39	0.57
iv	TPS-II Stage-I of NLC	2.55	0.91	0.23	-	0.82	-	0.00	-	4.15	1.06	1.43	0.73	0.10	-	0.46	-	-0.00	-	3.97	0.57
v	TPS-II Stage-II of NLC	3.37	0.94	0.32	-	1.09	-	0.00	-	4.18	1.41	0.95	1.17	0.11	-	0.31	-	-0.00	-	4.41	0.42
13	NTPL -TPS - NLC Tamilnadu	8.35	1.57	1.31	-	3.45	-	0.00	-	5.70	4.76	3.92	1.51	0.59	-	1.63	-	0.00	-	5.67	2.22
14	NTECL for NTPC Tamilnadu	7.61	1.71	1.30	-	2.85	-	0.01	-	5.47	4.16	3.86	1.66	0.64	-	1.50	-	0.00	-	5.53	2.14
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	-2.07	-	-	-	-0.94	-	-	-	4.55	-0.94	0.00	-	-	-	-	-	-	-	-	-
17	PRAYAGRAJ POWER	994.76	-	96.44	-	259.93	-	1.43	-	3.60	357.80	959.78	-	99.76	-	258.95	-	0.25	-	3.74	358.96
18	R.K.M.POWER	243.40	-	47.77	-	57.83	-	-	-	4.34	105.59	241.47	-	49.41	-	57.39	-	-	-	4.42	106.79
19	ROSA-1&2	658.55	-	95.78	-	214.16	-	-	-	4.71	309.93	647.14	-	95.78	-	214.45	-	-	-	4.79	310.23
20	Sasan	323.26	-	4.44	-	37.16	-	7.87	-	1.53	49.47	269.27	-	4.62	-	30.95	-	3.57	-	1.45	39.15
21	TRN ENERGY (PTC)	198.15	-	38.59	-	34.30	-	40.07	-	5.70	112.96	196.16	-	32.43	-	34.06	-	7.64	-	3.78	74.14
	Sub-Total	5,951.57	2.20	1,308.41	2.53	1,673.63	-0.61	-337.07	-	4.44	2,644.97	5,690.51	1.65	940.01	2.65	1,628.44	0.21	113.06	-	4.71	2,681.51
			-		-		-			-	-		-		-		-			-	-
	Total																				-
B	Medium term Sources																				-
	Station/Source 1																				-
	Station/Source 2																				-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Short term Sources																				-
	Station/Source 1																				-
	Station/Source 2																				-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive																				-
1	Akbarpur Chini Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargaoon	0.41	1.30	0.05	26.82	0.05	-	-	-	2.60	0.11	0.57	1.30	0.07	18.95	0.07	-	-	-	2.60	0.15
3	Avadh Sugar,, Sehora (Upper Ganges)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Birla Carbon (Hi Tech Carbon)	4.22	1.73	0.73	2.11	1.45	-	-	-	5.16	2.17	4.12	2.03	0.84	2.16	1.18	-	-	-	4.89	2.02
5	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	APCPL	7.22	1.84	1.33	3.36	2.90	0.04	0.02	-	5.89	4.25	4.75	2.80	1.33	5.11	1.97	-0.28	-0.15	-	6.65	3.16
2	BEPL Barkhera	36.80	2.00	7.36	3.20	15.91	2.08	6.00	-	7.95	29.27	28.05	2.62	7.36	4.20	12.30	-	-	-	7.01	19.66
3	BEPL KHAMBHAKHERA	33.41	2.31	7.72	4.58	15.32	-	-	-	6.89	23.04	25.88	2.98	7.72	5.91	11.79	-	-	-	7.54	19.51
4	BEPL KUNDRAKHI	33.67	2.24	7.54	4.58	15.49	-	-	-	6.84	23.03	27.18	2.77	7.54	5.68	12.83	-	-	-	7.49	20.36
5	BEPL MAQSODAPUR	36.43	2.12	7.72	3.97	16.09	-	-	-	6.53	23.81	25.90	2.98	7.72	5.58	11.35	-	-	-	7.37	19.07
6	BEPL UTRAULA	31.83	2.48	7.90	5.17	15.40	-	-	-	7.32	23.30	21.55	3.66	7.90	7.64	9.66	-	-	-	8.15	17.56
7	KSK Mahanadi	286.19	3.96	113.45	6.08	101.40	-0.07	-3.37	-	7.39	211.49	328.09	2.68	87.96	5.31	115.68	0.01	0.45	-	6.22	204.09
8	LALITPUR	1061.47	2.45	259.77	2.95	361.00	-	-	-	5.85	620.77	966.62	2.69	259.77	3.24	328.99	-	-	-	6.09	588.76
9	LANCO	655.75	0.72	47.27	2.46	164.00	0.08	5.22	-	3.30	216.49	601.01	0.76	45.75	2.68	154.82	0.12	8.34	-	3.48	208.91
10	M.B.POWER (PTC)	173.75	2.86	49.66	2.30	35.02	0.81	16.02	-	5.80	100.70	162.80	2.95	48.09	2.45	32.90	0.38	7.57	-	5.44	88.56
11	Meja Thermal Power Plant	524.06	2.54	132.90	2.92	156.96	1.47	78.26	-	7.02	368.12	460.75	2.88	132.90	3.32	155.82	1.19	63.37	-	7.64	352.10
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	0.01	-	0.00	-	-	0.01
13	NTPL-TPS - NLC Tamilnadu	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	0.17	-	-	0.17	0.00	-	-	-	-	-	0.50	-	-	0.50
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	-2.34	-	-	-	-1.02	-	-	-	4.36	-1.02	-3.07	-	-	-	-1.39	-	-	-	4.51	-1.39
17	PRAYAGRAJ POWER	919.38	-	99.76	-	245.50	-	0.01	-	3.76	345.26	862.14	-	127.51	-	208.51	-	-	-	3.90	336.02
18	R.K.M.POWER	227.85	-	49.45	-	54.17	-	-	-	4.55	103.62	205.86	-	47.90	-	48.96	-	0.06	-	4.71	96.93
19	ROSA-1&2	570.17	-	95.78	-	194.47	-	-	-	5.09	290.25	499.02	-	95.78	-	172.46	-	-	-	5.38	268.24
20	Sasan	310.74	-	4.59	-	35.72	-	6.16	-	1.50	46.46	263.53	-	4.44	-	30.29	-	5.56	-	1.53	40.30
21	TRN ENERGY (PTC)	258.18	-	47.47	-	44.97	-	10.14	-	3.97	102.57	215.35	-	40.24	-	37.62	-	8.76	-	4.02	86.62
	Sub-Total	5,164.56	1.82	939.66	2.92	1,473.30	0.22	118.62	-	4.90	2,531.58	4,695.38	1.98	929.91	3.21	1,344.57	0.17	94.47	-	5.05	2,368.95
	Total		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
B	Medium term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
C	Short term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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D	Cogen/ Captive		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargaoon	0.10	1.30	0.01	103.90	0.01	-	-	-	2.60	0.03	0.23	1.30	0.03	47.58	0.03	-	-	-	2.60	0.06
3	Avadh Sugar,, Sehora (Upper Ganges)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Birla Carbon (Hi Tech Carbon)	3.52	2.03	0.72	2.53	1.01	-	-	-	4.89	1.72	2.23	2.03	0.45	4.00	0.64	-	-	-	4.89	1.09
5	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	0.00	-		-		-	-0.00	-0.00	-	-0.00	0.00	-		-		-0.12	-0.07	-	-0.07	
2	BEPL Barkhera	36.10	2.04	7.36	3.27	15.23	-	-	-	6.26	22.59	18.76	3.92	7.36	6.29	8.55	-	-	-	8.48	15.91
3	BEPL KHAMBHAKHERA	36.04	2.14	7.72	4.25	16.29	-	-	-	6.66	24.01	18.62	4.15	7.72	8.22	7.74	-	-	-	8.30	15.46
4	BEPL KUNDRAKHI	35.62	2.12	7.54	4.33	15.65	-	-	-	6.51	23.19	7.23	10.43	7.54	21.35	3.01	-	-	-	14.60	10.55
5	BEPL MAQSODAPUR	35.91	2.15	7.72	4.02	15.65	-	-	-	6.51	23.37	18.76	4.12	7.72	7.71	8.04	-	-	-	8.40	15.76
6	BEPL UTRAULA	35.90	2.20	7.90	4.59	16.42	-	-	-	6.78	24.32	18.76	4.21	7.90	8.78	7.84	-	-	-	8.39	15.74
7	KSK Mahanadi	474.97	2.68	127.37	3.67	167.67	0.01	0.71	-	6.23	295.75	414.50	2.47	102.45	4.20	146.40	-0.03	-1.59	-	5.97	247.27
8	LALITPUR	1059.46	2.45	259.77	2.96	347.28	-	-	-	5.73	607.04	795.01	3.27	259.77	3.94	254.26	-	-	-	6.47	514.03
9	LANCO	668.69	0.71	47.27	2.41	160.44	-0.04	-2.97	-	3.06	204.74	630.17	0.73	45.76	2.56	154.14	0.07	5.08	-	3.25	204.98
10	M.B.POWER (PTC)	195.42	2.54	49.72	2.04	39.59	0.52	10.30	-	5.10	99.61	184.95	2.60	48.12	2.16	37.47	0.40	7.89	-	5.05	93.47
11	Meja Thermal Power Plant	583.67	2.25	131.40	2.62	190.10	1.50	79.72	-	6.87	401.23	355.19	3.70	131.40	4.30	104.14	0.48	25.76	-	7.36	261.30
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-0.05	-	-	-	-0.05
13	NTPL -TPS - NLC Tamilnadu	0.00	-	0.22	-	-	-	0.00	-	-	0.22	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	0.00	-	-	-	-	-	-	-	-	-	-7.91	-	-	-3.20	-	-	-	-	4.05	-3.20
17	PRAYAGRAJ POWER	1078.79		99.85		295.06		3.27		3.69	398.19	805.76		96.63		212.72		-	-	3.84	309.35
18	R.K.M.POWER	222.99		49.54		53.06		-		4.60	102.60	182.85		47.95		43.49		-	-	5.00	91.44
19	ROSA-1&2	582.54		95.78		206.90		-		5.20	302.68	414.20		95.78		147.10		-	-	5.86	242.87
20	Sasan	313.85		4.59		36.08		4.19		1.43	44.86	303.17		4.44		34.85		8.04	-	1.56	47.33
21	TRN ENERGY (PTC)	264.37		40.40		46.32		10.70		3.69	97.43	213.18		39.10		37.35		8.54	-	3.99	85.00
	Sub-Total	5,624.32	1.68	944.15	2.68	1,621.74	0.19	105.92	-	4.75	2,671.80	4,373.19	2.08	909.63	3.44	1,203.91	0.10	53.59	-	4.96	2,167.14
	Total																				
B	Medium term Sources																				
	Station/Source 1																				
	Station/Source 2																				
	Sub-Total																				
C	Short term Sources																				
	Station/Source 1																				
	Station/Source 2																				
	Sub-Total																				
D	Cogen/ Captive																				
1	Akbarpur Chini Mills Ltd.,											2.41	1.27	0.31	0.21	0.52				3.42	0.83
2	Avadh sugar , Hargaoon	0.03	1.28	0.00	317.24	0.01				3.43	0.01	4.64	1.28	0.60	2.34	0.92				3.27	1.52
3	Avadh Sugar , Sehora (Upper Ganges)											5.13	1.29	0.66	0.08	1.10				3.44	1.77
4	Birla Carbon (Hi Tech Carbon)	2.15	2.03	0.44	4.14	0.62				4.89	1.05	0.81	2.03	0.16	11.06	0.23				4.89	0.39
5	Bajaj Hindustan Ltd., Barkhera											0.25	1.29	0.03		0.05		0.00		3.50	0.09
6	Bajaj Hindustan Ltd., Bilai											4.78	1.29	0.62	0.06	1.03	0.11	0.00		3.44	1.65

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	APCPL	0.00	-	-	-	-0.01	-	-	-	-0.01	-	0.00	-	-	-	-	-0.80	-0.42	-	-	-0.42
2	BEPL Barkhera	1.15	64.16	7.36	102.79	0.50	-	-	-	68.51	7.86	39.27	1.87	7.36	3.00	16.98	2.08	6.00	-	7.73	30.34
3	BEPL KHAMBHAKHERA	17.05	4.53	7.72	8.98	7.24	-	-	-	8.78	14.96	39.81	1.94	7.72	3.84	17.06	-	-	-	6.23	24.78
4	BEPL KUNDRAKHI	14.62	5.15	7.54	10.55	5.99	-	-	-	9.25	13.53	39.91	1.89	7.54	3.87	16.33	-	-	-	5.98	23.87
5	BEPL MAQSODAPUR	11.18	6.91	7.72	12.93	4.53	-	-	-	10.96	12.25	39.90	1.93	7.72	3.62	16.77	-	-	-	6.14	24.49
6	BEPL UTRAULA	14.29	5.53	7.90	11.52	5.87	-	-	-	9.63	13.77	27.92	2.83	7.90	5.90	11.62	-	-	-	6.99	19.52
7	KSK Mahanadi	436.39	2.79	121.61	3.99	153.64	0.02	0.75	-	6.32	276.00	540.84	2.75	148.57	3.22	190.22	0.02	1.08	-	6.28	339.87
8	LALITPUR	985.58	2.64	259.77	3.18	309.74	-	-	-	5.78	569.50	769.33	3.38	259.77	4.08	247.75	-	-	-	6.60	507.51
9	LANCO	621.84	0.95	59.26	2.59	150.34	0.42	28.64	-	3.83	238.24	464.13	1.02	47.28	3.47	105.14	0.07	4.75	-	3.39	157.17
10	M.B.POWER (PTC)	150.38	3.31	49.73	2.66	30.46	0.27	5.42	-	5.69	85.61	198.95	2.50	49.73	2.01	40.30	0.29	5.70	-	4.81	95.74
11	Meja Thermal Power Plant	521.67	2.52	131.40	2.93	157.81	0.07	3.53	-	5.61	292.74	571.15	2.34	133.45	2.67	177.29	0.11	5.60	-	5.54	316.34
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	-0.01	-	-	-0.01	0.00	-	-	-	-	-	0.01	-	-	0.01
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
13	NTPL-TPS - NLC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	86.95	-	-	25.01	-	-	-	-	2.88	25.01	56.94	-	-	16.35	-	-	-	-	2.87	16.35
17	PRAYAGRAJ POWER	747.83	-	99.95	204.60	-	-	-	-	4.07	304.55	980.44	-	99.95	263.05	-	0.08	-	-	3.70	363.08
18	R.K.M.POWER	188.04	-	49.55	44.70	-	-	-	-	5.01	94.26	194.67	-	49.56	46.26	-	-	-	-	4.92	95.82
19	ROSA-1&2	520.76	-	95.78	179.00	-	-	-	-	5.28	274.78	573.12	-	95.78	202.25	-	-	-	-	5.20	298.03
20	Sasan	292.80	-	4.59	33.66	-	-	12.82	-	1.74	51.07	283.31	-	4.59	32.57	-	1.75	-	-	1.37	38.91
21	TRN ENERGY (PTC)	232.91	-	40.41	40.81	-	-	9.30	-	3.89	90.51	245.20	-	40.41	42.96	-	9.79	-	-	3.80	93.16
	Sub-Total	4,843.45	1.96	950.28	3.11	1,353.87	0.11	60.45	-	4.88	2,364.61	5,064.90	1.91	967.32	2.97	1,442.91	0.06	34.34	-	4.83	2,444.57
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	6.22	1.27	0.79	0.08	1.34	-	-	-	3.42	2.13	5.97	1.27	0.76	0.09	1.28	-	-	-	3.42	2.04
2	Avadh sugar , Hargaoon	6.12	1.28	0.79	1.78	1.21	-	-	-	3.26	2.00	5.03	1.29	0.65	2.16	0.98	-	-	-	3.23	1.62
3	Avadh Sugar., Sehora (Upper Ganges)	9.04	1.29	1.17	0.04	1.94	-	-	-	3.44	3.11	9.04	1.29	1.17	0.04	1.94	-	-	-	3.44	3.11
4	Birla Carbon (Hi Tech Carbon)	1.55	2.03	0.31	5.76	-0.62	-	-	-	-1.95	-0.30	1.70	2.03	0.35	5.24	0.49	-	-	-	4.89	0.83
5	Bajaj Hindustan Ltd., Barkhera	0.63	1.29	0.08	-	0.14	-	-	-	3.44	0.22	0.57	1.29	0.07	-	0.12	-	-	-	3.44	0.20
6	Bajaj Hindustan Ltd., Bilal	5.67	1.29	0.73	0.05	1.22	-	-	-	3.44	1.95	5.08	1.29	0.66	0.05	1.09	-	-	-	3.44	1.75

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	APCPL	0.00	-	-	-	-	-0.07	-0.04	-	-	-0.04	0.00	-	-	-	-	-0.07	-0.04	-	-	-0.04
2	BEPL Barkhera	20.07	3.67	7.36	5.88	8.35	-	-	-	7.83	15.71	11.34	6.49	7.36	10.40	4.72	-	-	-	10.66	12.08
3	BEPL KHAMBHAKHERA	19.40	3.98	7.72	7.89	8.07	-	-	-	8.14	15.79	5.46	14.14	7.72	28.03	2.33	-	-	-	18.40	10.05
4	BEPL KUNDRAKHI	25.56	2.95	7.54	6.04	10.72	-	-	-	7.14	18.25	1.54	48.96	7.54	100.26	0.67	-	-	-	53.28	8.20
5	BEPL MAQSODAPUR	18.49	4.18	7.72	7.82	7.79	-	-	-	8.39	15.51	16.74	4.61	7.72	8.63	6.93	-	-	-	8.75	14.65
6	BEPL UTRAULA	29.00	2.72	7.90	5.68	11.98	-	-	-	6.85	19.87	1.03	76.70	7.90	159.88	0.43	-	-	-	80.90	8.33
7	KSK Mahanadi	460.90	2.92	134.40	3.78	161.15	-	-	-	6.41	295.55	548.12	2.64	144.91	3.18	192.51	3.47	170.92	-	9.27	508.33
8	LALITPUR	712.32	3.65	259.77	4.40	221.69	-	-	-	6.76	481.45	1063.87	2.44	259.77	2.95	338.08	-	-	-	5.62	597.85
9	LANCO	283.16	1.51	42.70	5.69	39.14	0.06	3.98	-	3.03	85.82	507.04	0.93	47.27	3.18	106.23	0.05	3.70	-	3.10	157.20
10	M.B.POWER (PTC)	182.93	2.46	44.92	2.18	37.06	0.24	4.69	-	4.74	86.67	212.72	2.34	49.74	1.88	43.09	3.24	64.09	-	7.38	156.92
11	Meja Thermal Power Plant	460.28	2.94	135.41	3.32	158.82	0.07	3.73	-	6.47	297.96	298.53	-	-	5.12	-	4.52	240.40	-	8.05	240.40
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	0.00	-	-	0.00
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-0.00	-	-	-0.00
13	NTPL-TPS - NLC Tamilnadu	0.00	-	-	-	-	-	0.01	-	-	0.01	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	216.48		79.11		59.68		-	-	6.41	138.80	704.33		292.93		199.31		18.88	-	7.26	511.11
17	PRAYAGRAJ POWER	933.51		90.28		248.50		1.98	-	3.65	340.76	708.87		99.95		177.73		-	-	3.92	277.68
18	R.K.M.POWER	177.89		44.77		42.26		0.07	-	4.90	87.10	224.20		49.57		53.24		-2.24	-	4.49	100.56
19	ROSA-1&2	457.86		95.78		159.09		-	-	5.57	254.87	604.05		95.78		202.95		-	-	4.95	298.73
20	Sasan	268.98		4.14		30.92		5.38	-	1.50	40.44	280.79		4.59		32.28		78.35	-	4.10	115.22
21	TRN ENERGY (PTC)	211.38		36.50		37.04		0.66	-	3.51	74.20	197.34		40.42		34.58		18.44	-	4.73	93.43
	Sub-Total	4,478.20	2.25	1,006.02	3.36	1,242.25	0.04	20.46	-	5.07	2,268.73	5,385.96	2.09	#####	2.80	1,395.06	1.08	592.50	-	5.78	3,110.71
	Total		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
B	Medium term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
C	Short term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
D	Cogen/ Captive		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	4.37	1.27	0.56	0.12	0.94	-	-	-	3.42	1.50	1.88	1.27	0.24	0.27	0.40	-	-	-	3.42	0.64
2	Avadh sugar , Hargaoon	5.49	1.28	0.71	1.98	1.10	-	-	-	3.29	1.81	4.97	1.28	0.64	2.19	1.01	-	-	-	3.31	1.65
3	Avadh Sugar., Sehora (Upper Ganges)	5.95	1.29	0.77	0.07	1.28	-	-	-	3.44	2.05	8.20	1.29	1.06	0.05	1.76	-	-	-	3.44	2.82
4	Birla Carbon (Hi Tech Carbon)	-	-	-	-	-	-	-	-	-	-	2.52	-	-	3.54	1.23	-	-	-	4.89	1.23
5	Bajaj Hindustan Ltd., Barkhera	0.85	1.29	0.11	-	0.18	-	-	-	3.44	0.29	-	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilal	4.90	1.29	0.63	0.06	1.05	-	-	-	3.44	1.69	4.76	1.29	0.61	0.06	1.02	-	-	-	3.44	1.64

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	-	-	-	-	-	-	-	-
	Thermal		-	-	-	-	-	-	-	-	-
1	APCPL	69.38	1.19	8.24	4.21	29.19	-0.17	-1.15	-	5.23	36.28
2	BEPL Barkhera	351.84	2.51	88.33	4.20	147.92	0.43	15.00	-	7.14	251.25
3	BEPL KHAMBHAKHERA	353.12	2.62	92.64	4.43	156.55	-	-	-	7.06	249.19
4	BEPL KUNDRAKHI	342.29	2.64	90.44	4.43	151.77	-	-	-	7.08	242.21
5	BEPL MAQSODAPUR	368.12	2.52	92.64	4.30	158.39	-	-	-	6.82	251.03
6	BEPL UTRAULA	337.62	2.81	94.77	4.59	155.13	-	-	-	7.40	249.90
7	KSK Mahanadi	5,764.19	2.56	1,478.49	3.53	2,033.73	0.30	172.74	-	6.39	3,684.96
8	LALITPUR	11,874.71	2.63	3,117.18	3.21	3,817.18	-	-	-	5.84	6,934.36
9	LANCO	7,180.97	0.79	568.55	2.33	1,670.11	0.11	82.13	-	3.23	2,320.79
10	M.B.POWER (PTC)	2,356.41	2.48	584.88	2.02	475.07	0.41	95.55	-	4.90	1,155.49
11	Meja Thermal Power Plant	6,209.25	2.95	1,833.21	2.88	1,790.27	0.58	359.26	-	6.41	3,982.74
12	NLC of INDIA	-	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.62	2.11	0.13	2.69	0.17	0.01	0.00	-	4.81	0.30
ii	TPS-I EXP. of NLC	7.50	0.85	0.64	2.83	2.13	0.11	0.08	-	3.79	2.85
iii	TPS-II EXP. of NLC	3.68	2.43	0.89	3.17	1.17	0.01	0.01	-	5.62	2.07
iv	TPS-II Stage-I of NLC	3.98	0.85	0.34	3.24	1.29	0.00	0.00	-	4.09	1.63
v	TPS-II Stage-II of NLC	4.32	0.99	0.43	3.26	1.41	-0.12	-0.05	-	4.13	1.78
13	NTPL -TPS - NLC Tamilnadu	12.27	1.72	2.12	4.14	5.08	0.01	0.02	-	5.88	7.21
14	NTECL for NTPC Tamilnadu	11.47	1.69	1.94	3.79	4.35	0.59	0.68	-	6.07	6.97
15	Nabinagar Power Project	-	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	1,045.20	3.56	372.04	2.79	292.08	0.18	18.88	-	6.53	683.00
17	PRAYAGRAJ POWER	11,062.98	1.09	1,206.00	2.64	2,921.62	0.02	24.42	-	3.75	4,152.05
18	R.K.M.POWER	2,592.40	2.25	582.45	2.38	616.08	-0.04	-11.16	-	4.58	1,187.37
19	ROSA-1&2	6,803.61	1.69	1,149.34	3.40	2,312.92	-	-	-	5.09	3,462.26
20	Sasan	3,549.86	0.15	54.06	1.15	408.07	0.42	149.16	-	1.72	611.29
21	TRN ENERGY (PTC)	2,722.97	1.75	475.19	1.74	474.59	0.22	59.61	-	3.71	1,009.39
	Sub-Total	63,028.73	1.89	11,894.95	2.80	17,626.24	0.15	965.16	-	4.84	30,486.36
		-	-	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	21.10	1.27	2.68	2.15	4.54	-	-	-	3.42	7.22
2	Avadh sugar , Hargaon	32.94	1.28	4.23	1.98	6.51	-	-	-	3.26	10.74
3	Avadh Sugar., Sehora (Upper Ganges)	37.55	1.29	4.84	2.15	8.07	-	-	-	3.44	12.92
4	Birla Carbon (Hi Tech Carbon)	30.31	1.86	5.64	2.68	8.12	-	-	-	4.54	13.76
5	Bajaj Hindustan Ltd., Barkhera	2.31	1.29	0.30	2.15	0.50	0.01	0.00	-	3.45	0.80
6	Bajaj Hindustan Ltd., Bilai	25.33	1.29	3.27	2.15	5.45	0.00	0.00	-	3.44	8.72

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	1.43	1.29	0.18	2.15	0.31	-	-	-	3.44	0.49	-	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	0.04	1.29	0.00	2.15	0.01	-	-	-	3.44	0.01	0.04	1.29	0.01	1.97	0.01	-	-	-	3.44	0.01
9	Bajaj Hindustan Ltd., Khambakhara	0.00	1.29	0.00	2.15	0.00	-	-	-	3.44	0.00	-	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	1.97	1.29	0.25	2.15	0.42	-	-	-	3.44	0.68	-	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhi	0.03	1.29	0.00	2.10	0.01	-	-	-	3.39	0.01	-	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliakian	0.00	1.29	0.00	2.15	0.00	-	-	-	3.44	0.00	-	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	0.22	1.29	0.03	2.15	0.05	-	-	-	3.44	0.07	-	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	0.14	1.42	0.02	2.03	0.03	-	-	-	3.45	0.05	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.16	1.81	0.03	2.59	0.04	-	-	-	4.40	0.07	0.00	1.81	0.00	3,602.36	0.00	-	-	-	4.40	0.00
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnai	1.21	1.52	0.18	1.95	0.24	-	-	-	3.47	0.42	1.14	1.52	0.17	2.08	0.22	-	-	-	3.47	0.40
20	Continental Carbon India Ltd.	3.29	2.20	0.72	2.54	0.84	-	-	-	4.74	1.56	3.38	2.20	0.74	2.47	0.86	-	-	-	4.74	1.60
21	Dalmia Chini Mills Ltd., Jawaharpur	1.12	1.29	0.14	2.15	0.24	-	-	-	3.44	0.38	0.03	1.29	0.00	92.43	0.01	-	-	-	3.44	0.01
22	Dalmia Chini Mills Ltd., Nigohi	4.70	1.29	0.61	2.15	1.01	-	-	-	3.44	1.62	-	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	5.03	1.29	0.65	2.15	1.08	-	-	-	3.44	1.73	0.68	1.29	0.09	15.79	0.15	-	-	-	3.44	0.24
24	Daurala Sugar Work (DCM)	3.84	1.32	0.51	2.15	0.83	-	-	-	3.47	1.33	0.01	1.32	0.00	563.78	0.00	-	-	-	3.47	0.01
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	0.98	1.31	0.13	2.15	0.21	-	-	-	3.46	0.34	-	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd, Hariawan,Hardoi	3.50	1.39	0.49	2.68	0.94	-	-	-	4.07	1.43	0.01	1.75	0.00	1,097.77	0.00	-	-	-	3.51	0.00
28	DCM Sriram Ltd., Lakhimpur Ajbapur	13.18	1.75	2.31	2.06	2.71	-	-	-	3.81	5.02	0.01	1.20	0.00	4,192.50	0.00	-	-	-	2.60	0.00
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	1.32	1.33	0.18	2.13	0.28	-	-	-	3.46	0.46	-	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	6.24	1.29	0.81	2.15	1.34	-	-	-	3.44	2.15	0.16	1.29	0.02	81.41	0.04	-	-	-	3.44	0.06
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.15	1.29	0.02	2.15	0.03	-	-	-	3.44	0.05	-	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.07	1.31	0.01	2.15	0.02	-	-	-	3.46	0.03	-	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.18	1.31	0.02	2.15	0.04	-	-	-	3.46	0.06	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.03	1.27	0.00	2.15	0.01	-	-	-	3.42	0.01	-	-	-	-	-	-	-	-	-	-
37	Govind Sugar	8.39	2.02	1.70	2.08	1.75	-	-	-	4.11	3.45	1.27	2.02	0.26	13.72	0.27	-	-	-	4.11	0.52
38	Gularia Chini Mills Ltd.	3.34	1.31	0.44	1.94	0.65	-	-	-	3.25	1.08	0.68	1.30	0.09	9.58	0.09	-	-	-	2.60	0.18
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	0.31	1.80	0.05	5.52	0.17	-	-	-	7.31	0.22	0.27	1.79	0.05	6.27	0.15	-	-	-	7.31	0.20
41	K.M. Sugar Ltd.	0.31	1.62	0.05	2.15	0.07	-	-	-	3.77	0.12	-	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	0.25	1.43	0.04	2.03	0.05	-	-	-	3.46	0.09	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	1.89	1.61	0.30	2.09	0.39	-	-	-	3.69	0.70	-	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	0.38	1.16	0.04	2.15	0.08	-	-	-	3.31	0.12	-	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	4.84	1.48	0.72	2.19	1.06	-	-	-	3.67	1.78	0.35	1.48	0.05	30.65	0.08	-	-	-	3.67	0.13
47	Mawana Sugar Ltd., Meerut	2.66	1.28	0.34	2.15	0.57	-	-	-	3.43	0.91	-	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	4.69	1.29	0.61	2.15	1.01	-	-	-	3.44	1.62	-	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi (Indian Potash)	6.21	1.29	0.80	2.15	1.33	-	-	-	3.44	2.13	0.20	1.29	0.03	66.92	0.04	-	-	-	3.44	0.07
50	New India Sugar Mills.	0.22	1.31	0.03	2.15	0.05	-	-	-	3.46	0.08	-	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	0.65	1.21	0.08	2.15	0.14	-	-	-	3.36	0.22	-	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	7.43	1.65	1.23	3.19	2.37	-	-	-	4.84	3.60	5.05	1.65	0.83	4.70	1.61	-	-	-	4.84	2.44
55	Rana Sugar Milis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Milis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surchage	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surchage	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundraki	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.38	1.81	0.07	1.08	0.10	-	-	-	4.40	0.17	0.37	1.81	0.07	1.12	0.10	-	-	-	4.40	0.16
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	0.97	1.52	0.15	2.43	0.19	-	-	-	3.48	0.34	0.91	1.52	0.14	2.60	0.18	-	-	-	3.48	0.32
20	Continental Carbon India Ltd.	3.30	2.20	0.73	2.53	0.84	-	-	-	4.74	1.56	2.65	2.20	0.58	3.15	0.67	-	-	-	4.74	1.26
21	Dalmia Chini Mills Ltd., Jawaharpur	1.20	1.29	0.15	2.01	0.26	-	-	-	3.44	0.41	-	-	-	-	-	-	-	-	-	-
22	Dalmia Chini Mills Ltd., Nigohi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Daurala Sugar Work (DCM)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd, Hariawan,Hardoi	0.01	1.75	0.00	1,004.06	0.00	-	-	-	3.51	0.00	0.01	1.76	0.00	1,392.79	0.00	-	-	-	3.51	0.00
28	DCM Sriram Ltd., Lakhimpur Ajbapur	0.00	1.20	0.00	6,382.58	0.00	-	-	-	2.60	0.00	0.01	1.20	0.00	1,991.11	0.00	-	-	-	2.60	0.00
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Govind Sugar	0.16	2.02	0.03	111.93	0.03	-	-	-	4.11	0.06	0.09	2.02	0.02	205.24	0.02	-	-	-	4.11	0.03
38	Gularia Chini Mills Ltd.	1.01	1.30	0.13	6.39	0.13	-	-	-	2.60	0.26	0.51	1.30	0.07	12.69	0.07	-	-	-	2.60	0.13
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	2.05	1.79	0.37	0.82	1.13	-	-	-	7.31	1.50	1.66	1.79	0.30	1.01	0.92	-	-	-	7.31	1.22
41	K.M. Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	0.28	1.48	0.04	38.30	0.06	-	-	-	3.67	0.10	0.31	1.48	0.05	34.08	0.07	-	-	-	3.67	0.11
47	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi (Indian Potash)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Rana Sugar Miis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Bahnan	0.55	1.52	0.08	4.31	0.11	-	-	-	3.47	0.19	-	-	-	-	-	-	-	-	-	-
20	Continental Carbon India Ltd.	3.38	2.03	0.69	2.47	0.97	-	-	-	4.89	1.65	2.75	2.03	0.56	3.04	0.79	-2.41	-0.79	-	2.01	0.55
21	Dalmia Chini Mills Ltd., Jawaharpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Dalmia Chini Mills Ltd., Nigohi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Daurala Sugar Work (DCM)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd., Loni,Hardoi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd., Hariawan,Hardoi	0.02	1.75	0.00	581.73	0.00	-	-	-	3.51	0.01	0.01	1.75	0.00	1,058.14	0.00	-	-	-	3.51	0.00
28	DCM Sriram Ltd., Lakhimpur Ajbapur	0.00	1.20	0.00	9,302.68	0.00	-	-	-	2.60	0.00	0.03	1.20	0.00	832.00	0.00	-	-	-	2.60	0.01
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Govind Sugar	0.01	2.02	0.00	1,505.24	0.00	-	-	-	4.11	0.00	-	-	-	-	-	-	-	-	-	-
38	Gularia Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.87	1.80	0.34	0.90	1.03	-	-	-	7.31	1.37	0.95	1.80	0.17	1.78	0.52	-	-	-	7.31	0.69
41	K.M. Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	0.35	1.48	0.05	29.96	0.08	-	-	-	3.67	0.13	0.32	1.48	0.05	32.71	0.07	-	-	-	3.67	0.12
47	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglmal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi (Indian Potash)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Rana Sugar Miis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	5.28	1.29	0.68	0.58	1.14	0.01	0.00	-	3.44	1.82
8	Bajaj Hindustan Ltd., Gangnauli	0.00	1.29	0.00	1,077.87	0.00	-	-	-	3.44	0.00	0.00	1.29	0.00	53.01	0.00	0.39	0.00	-	13.11	0.00
9	Bajaj Hindustan Ltd., Khambakhera	-	-	-	-	-	-	-	-	-	-	0.05	1.29	0.01	0.00	0.01	196.67	0.00	-	3.73	0.02
10	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	4.49	1.29	0.58	0.94	0.96	0.01	0.00	-	3.44	1.55
11	Bajaj Hindustan Ltd., Kundrakhi	-	-	-	-	-	-	-	-	-	-	0.65	1.29	0.08	0.10	0.14	0.49	0.00	-	3.41	0.22
12	Bajaj Hindustan Ltd., Maqsoodapur	0.00	1.33	0.00	-	0.00	-	-	0.00	-	8.32	0.00	0.85	1.33	0.11	-	0.18	-	-	3.48	0.30
13	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.97	0.00	-	-	0.00
14	Bajaj Hindustan Ltd., Thanabhawn	0.01	1.29	0.00	61.78	0.00	0.07	0.00	-	5.41	0.00	3.68	1.29	0.47	0.13	0.79	-	-	-	3.44	1.27
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	0.11	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	-	-	-	-	-	-	-	-	-	-	1.21	1.81	0.22	0.34	0.31	-	-	-	4.40	0.53
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	-	-	-	-	0.00	1.81	0.00	-	0.00	-	0.00	-	272.97	0.00
18	Balrampur Chini Mills Ltd., Balrmpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnai	-	-	-	-	-	-	-	-	-	-	0.37	1.52	0.06	6.43	0.07	0.04	0.00	-	3.60	0.13
20	Continental Carbon India Ltd.	0.79	2.03	0.16	10.61	0.23	-	-	-	4.89	0.39	1.81	2.03	0.37	4.61	0.52	-	-	-	4.89	0.89
21	Dalmia Chini Mills Ltd., Jawaharpur	-	-	-	-	-	-	-	-	-	-	8.06	1.29	1.04	0.30	1.73	-	-	-	3.44	2.77
22	Dalmia Chini Mills Ltd., Nigohi	0.01	1.29	0.00	747.86	0.00	-	-	-	3.44	0.00	5.92	1.29	0.76	1.71	1.27	-	-	-	3.44	2.04
23	Dalmia Chini Mills Ltd., Ramgarh	-	-	-	-	-	-	-	-	-	-	4.74	1.29	0.61	2.28	1.02	-	-	-	3.44	1.63
24	Daurala Sugar Work (DCM)	-	-	-	-	-	-	-	-	-	-	5.15	1.32	0.68	1.60	1.11	-	-	-	3.47	1.79
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	1.17	1.81	0.21	-	0.30	-	-	-	4.40	0.51
26	DCM Sriram Ltd, Loni,Hardoi	0.50	1.31	0.07	4.23	0.11	-	-	-	3.46	0.17	5.40	1.31	0.71	0.39	1.16	-	-	-	3.46	1.87
27	DCM Sriram Ltd, Hariawan,Hardoi	2.58	1.39	0.36	3.64	0.69	-	-	-	4.07	1.05	20.10	1.39	2.80	0.47	5.39	-	-	-	4.07	8.19
28	DCM Sriram Ltd., Lakhimpur Ajbapur	2.32	1.73	0.40	11.68	0.47	-	-	-	3.75	0.87	19.01	1.75	3.32	1.43	3.90	-	-	-	3.80	7.22
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	2.02	1.27	0.26	-	0.43	-	-	-	3.42	0.69
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	0.01	1.33	0.00	190.12	0.00	-	-	-	3.46	0.01	11.88	1.33	1.58	0.24	2.53	-	-	-	3.46	4.11
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	0.02	1.29	0.00	596.02	0.00	-	-	-	3.44	0.01	7.37	1.29	0.95	1.82	1.58	-	-	-	3.44	2.54
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.02	1.84	0.00	-	0.00	-	-	-	3.87	0.01	7.81	1.84	1.43	-	1.62	-	-	-	3.91	3.05
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	-	-	-	-	-	-	-	-	-	-	2.62	1.29	0.34	0.12	0.56	-	-	-	3.44	0.90
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.04	1.31	0.01	4.17	0.01	-	-	-	3.46	0.01	7.39	1.31	0.97	0.02	1.59	-	-	-	3.46	2.56
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.01	1.31	0.00	36.52	0.00	-	-	-	3.46	0.00	9.52	1.31	1.25	0.04	2.05	-	-	-	3.46	3.29
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-	-	-	-	-	-	-	-	2.60	1.27	0.33	0.02	0.56	-	-	-	3.42	0.89
37	Govind Sugar	-	-	-	-	-	-	-	-	-	-	17.38	2.02	3.52	1.01	3.62	0.01	0.01	-	4.11	7.14
38	Gularia Chini Mills Ltd.	0.08	1.31	0.01	85.29	0.02	0.01	0.00	-	3.86	0.03	8.73	1.31	1.14	0.74	1.83	-	-	-	3.41	2.97
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.17	1.79	0.21	1.45	0.64	-	-	-	7.31	0.85	1.16	1.80	0.21	1.45	0.64	-	-	-	7.31	0.85
41	K.M. Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	1.48	1.28	0.19	0.45	0.32	-	-	-	3.43	0.51
42	Kesar Enterprises Ltd.	3.52	1.43	0.50	0.14	0.71	-	-	-	3.46	1.22	15.54	1.43	2.22	0.03	3.15	-	-	-	3.46	5.38
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	0.03	1.61	0.00	140.85	0.01	-	-	-	3.69	0.01	4.05	1.61	0.65	0.97	0.85	-	-	-	3.69	1.50
45	L.H. Sugar Factories Ltd.	0.01	1.16	0.00	91.17	0.00	-	-	-	3.31	0.00	6.91	1.16	0.80	0.12	1.49	-	-	-	3.31	2.29
46	Mankapur Chini Mills Ltd.	0.12	1.48	0.02	89.48	0.03	0.03	0.01	-	4.77	0.06	4.10	1.48	0.61	2.59	0.22	-	-	-	2.03	0.83
47	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	3.75	1.28	0.48	1.53	0.81	-	-	-	3.43	1.28
48	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-	-	-	-	-	4.76	1.29	0.61	2.12	1.02	-	-	-	3.44	1.64
49	Mawana Sugar Ltd., Titawi (Indian Potash)	-	-	-	-	-	-	-	-	-	-	5.74	1.29	0.74	2.32	1.23	-	-	-	3.44	1.98
50	New India Sugar Mills.	-	-	-	-	-	-	-	-	-	-	4.88	1.31	0.64	0.10	1.05	-	-	-	3.46	1.69
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	0.67	1.31	0.09	-	0.14	-	-	-	3.46	0.23
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	0.13	1.21	0.02	10.50	0.03	-	-	-	3.36	0.04
54	Ramala Sahkari Chini Mills	-	-	-	-	-	-	-	-	-	-	4.57	1.65	0.75	5.19	1.46	-	-	-	4.84	2.21
55	Rana Sugar Miis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	1.18	1.49	0.18	-	0.25	-	-	-	3.60	0.43
56	Rana Sugar Miis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	0.03	1.51	0.01	-	0.01	-	-	-	3.62	0.01

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	6.25	1.29	0.81	0.49	1.34	-	-	-	3.44	2.15	6.61	1.29	0.85	0.47	1.42	-	-	-	3.44	2.27
8	Bajaj Hindustan Ltd., Gangnauli	0.08	1.29	0.01	0.95	0.02	-	-	-	3.44	0.03	0.01	1.29	0.00	10.04	0.00	-	-	-	3.44	0.00
9	Bajaj Hindustan Ltd., Khambakhara	2.42	1.29	0.31	0.00	0.52	-	-	-	3.44	0.83	2.92	1.29	0.38	0.00	0.63	-	-	-	3.44	1.01
10	Bajaj Hindustan Ltd., Kinauni	5.37	1.29	0.69	0.79	1.16	-	-	-	3.44	1.85	5.58	1.29	0.72	0.76	1.20	-	-	-	3.44	1.92
11	Bajaj Hindustan Ltd., Kundrakhi	4.17	1.29	0.54	0.02	0.88	-	-	-	3.39	1.41	4.31	1.29	0.56	0.01	0.91	-	-	-	3.39	1.46
12	Bajaj Hindustan Ltd., Magsoodapur	1.72	1.33	0.23	-	0.37	-	-	-	3.48	0.60	1.53	1.33	0.20	-	0.33	-	-	-	3.48	0.53
13	Bajaj Hindustan Ltd., Paliakkan	2.06	1.29	0.27	0.00	0.44	-	-	-	3.44	0.71	1.89	1.29	0.24	0.00	0.41	-	-	-	3.44	0.65
14	Bajaj Hindustan Ltd., Thanabhawn	4.88	1.29	0.63	0.09	1.05	-	-	-	3.44	1.68	4.16	1.29	0.54	0.11	0.89	-	-	-	3.44	1.43
15	Bajaj Hindustan Ltd., Utraula	3.92	1.42	0.56	0.07	0.79	-	-	-	3.45	1.35	2.24	1.42	0.32	0.13	0.45	-	-	-	3.45	0.77
16	Balrampur Chini Mills Ltd., Maizapur	2.41	1.81	0.44	0.17	0.62	0.29	0.00	-	4.42	1.06	2.16	1.81	0.39	0.19	0.56	-	-	-	4.40	0.95
17	Balrampur Chini Mills Ltd., Tulsipur	0.68	1.81	0.12	-	0.18	-	-	-	4.40	0.30	0.66	1.81	0.12	-	0.17	-	0.07	-	5.45	0.36
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnai	2.43	1.52	0.37	0.98	0.47	-	-	-	3.48	0.84	1.31	1.52	0.20	1.81	0.26	-	-	-	3.47	0.46
20	Continental Carbon India Ltd.	3.36	2.03	0.68	2.49	0.96	-	-	-	4.89	1.64	1.13	2.03	0.23	7.41	0.32	-	-	-	4.89	0.55
21	Dalmia Chini Mills Ltd., Jawaharpur	9.96	1.29	1.28	0.24	2.14	-	-	-	3.44	3.43	5.63	1.29	0.73	0.43	1.21	-	-	-	3.44	1.94
22	Dalmia Chini Mills Ltd., Nigohi	9.46	1.29	1.22	1.07	2.03	-	-	-	3.44	3.25	10.14	1.29	1.31	1.00	2.18	-	-	-	3.44	3.49
23	Dalmia Chini Mills Ltd., Ramgarh	6.54	1.29	0.84	1.65	1.41	-	-	-	3.44	2.25	6.81	1.29	0.88	1.59	1.46	-	-	-	3.44	2.34
24	Daurala Sugar Work (DCM)	6.21	1.32	0.82	1.33	1.33	-	-	-	3.47	2.15	4.94	1.32	0.65	1.67	1.06	-	-	-	3.47	1.71
25	Daya Sugar, Saharanpur	1.54	1.81	0.28	-	0.40	-	-	-	4.40	0.68	1.10	1.81	0.20	-	0.29	-	-	-	4.40	0.48
26	DCM Sriram Ltd., Loni,Hardoi	5.88	1.31	0.77	0.36	1.26	-	-	-	3.46	2.03	4.90	1.31	0.64	0.43	1.05	-	-	-	3.46	1.70
27	DCM Sriram Ltd., Hariawan,Hardoi	20.48	1.39	2.85	0.46	5.49	-	-	-	4.07	8.34	20.83	1.39	2.90	0.45	5.58	-	-	-	4.07	8.48
28	DCM Sriram Ltd., Lakhimpur Aljapur	19.06	1.75	3.33	1.42	3.91	-	-	-	3.80	7.24	21.02	1.75	3.67	1.29	4.31	-	-	-	3.80	7.98
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.16	1.27	0.53	-	0.89	-	-	-	3.42	1.42	3.74	1.27	0.47	-	0.80	-	-	-	3.42	1.28
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	19.22	1.33	2.56	0.15	4.09	-	-	-	3.46	6.65	17.37	1.33	2.31	0.16	3.70	-	-	-	3.46	6.01
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	9.12	1.29	1.18	1.47	1.96	-	-	-	3.44	3.14	8.56	1.29	1.10	1.57	1.84	-	-	-	3.44	2.95
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.96	1.84	2.01	-	2.22	-	-	-	3.87	4.24	8.79	1.84	1.61	-	1.78	-	-	-	3.87	3.40
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	3.08	1.29	0.40	0.10	0.66	-	-	-	3.44	1.06	1.31	1.29	0.17	0.24	0.28	-	-	-	3.44	0.45
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.93	1.31	1.17	0.02	1.92	-	-	-	3.46	3.09	8.33	1.31	1.09	0.02	1.79	-	-	-	3.46	2.88
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.62	1.31	1.52	0.03	2.50	-	-	-	3.46	4.02	10.09	1.31	1.32	0.04	2.17	-	-	-	3.46	3.49
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	2.75	1.27	0.35	0.02	0.59	-	-	-	3.42	0.94	2.39	1.27	0.30	0.02	0.51	-	-	-	3.42	0.82
37	Govind Sugar	16.71	2.02	3.38	1.05	3.48	-	-	-	4.11	6.86	15.83	2.02	3.20	1.10	3.30	-	-	-	4.11	6.50
38	Gularia Chini Mills Ltd.	11.01	1.31	1.44	0.59	2.24	-	-	-	3.34	3.68	11.10	1.31	1.45	0.58	2.25	-	-	-	3.34	3.71
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.69	1.80	0.30	1.00	0.93	-	-	-	7.28	1.23	1.63	1.79	0.29	1.03	0.94	-	-	-	7.53	1.23
41	K.M. Sugar Ltd.	7.17	1.28	0.92	0.09	1.54	-	-	-	3.43	2.46	6.79	1.28	0.87	0.10	1.46	-	-	-	3.43	2.33
42	Kesar Enterprises Ltd.	16.30	1.43	2.33	0.03	3.31	-	-	-	3.46	5.64	12.19	1.43	1.74	0.04	2.47	-	-	-	3.46	4.22
43	Kisan Sahkari Chini Mil	3.83	2.18	0.84	-	0.78	-	-	-	4.21	1.61	5.52	2.18	1.20	-	1.12	-	-	-	4.21	2.32
44	Kumbhi Sugar Mills Ltd.	5.50	1.61	0.88	0.72	1.15	-	-	-	3.69	2.03	5.46	1.61	0.88	0.72	1.14	-	-	-	3.69	2.02
45	L.H. Sugar Factories Ltd.	12.21	1.16	1.41	0.07	2.62	-	-	-	3.31	4.04	10.97	1.16	1.27	0.07	2.36	-	-	-	3.31	3.63
46	Mankapur Chini Mills Ltd.	13.98	1.41	1.97	0.76	3.14	-	-	-	3.66	5.11	13.87	1.41	1.95	0.77	3.13	-	-	-	3.66	5.08
47	Mawana Sugar Ltd., Meerut	4.24	1.28	0.54	1.35	0.91	-	-	-	3.43	1.45	2.12	1.28	0.27	2.69	0.46	-	-	-	3.43	0.73
48	Mawana Sugar Ltd., Naglmal	5.89	1.29	0.76	1.71	1.27	-	-	-	3.44	2.03	5.29	1.29	0.68	1.91	1.14	-	-	-	3.44	1.82
49	Mawana Sugar Ltd., Titawi (Indian Potash)	7.78	1.29	1.00	1.71	1.67	-	-	-	3.44	2.68	7.76	1.29	1.00	1.72	1.67	-	-	-	3.44	2.67
50	New India Sugar Mills.	12.58	1.31	1.65	0.04	2.70	-	-	-	3.46	4.35	12.81	1.31	1.68	0.04	2.75	-	-	-	3.46	4.43
51	Novel Sugar (Bajaj Sugar - Barkhera)	1.05	1.31	0.14	-	0.23	-	-	-	3.46	0.36	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	0.06	1.61	0.01	-	0.02	-	-	-	4.45	0.03	0.11	1.60	0.02	-	0.03	-	-	-	4.45	0.05
53	Parle Biscuits Pvt. Ltd.	0.90	1.21	0.11	1.54	0.19	-	-	-	3.36	0.30	0.04	1.21	0.00	34.55	0.01	-	-	-	3.36	0.01
54	Ramala Sahkari Chini Mills	8.37	1.65	1.38	2.83	2.67	-	-	-	4.84	4.05	8.02	1.65	1.32	2.96	2.56	-	-	-	4.84	3.88
55	Rana Sugar Mills Ltd., Karimganj	4.07	1.49	0.61	-	0.86	-	-	-	3.60	1.46	6.02	1.49	0.90	-	1.27	-	-	-	3.60	2.17
56	Rana Sugar Mills Ltd., Belwara	1.16	1.51	0.18	-	0.25	-	-	-	3.62	0.42	3.43	1.51	0.52	-	0.72	-	-	-	3.62	1.24

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge (Rs. Cr.)	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge (Rs. Cr.)	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	4.96	1.29	0.64	0.62	1.07	-	-	-	3.44	1.71	6.48	1.29	0.84	0.48	1.39	-	-	-	3.44	2.23
8	Bajaj Hindustan Ltd., Gangnauil	0.36	1.29	0.05	0.22	0.08	-	-	-	3.44	0.12	0.45	1.29	0.06	0.18	0.10	-	-	-	3.44	0.16
9	Bajaj Hindustan Ltd., Khambakhera	4.46	1.29	0.58	0.00	0.96	-	-	-	3.44	1.53	1.37	-	-	0.00	0.47	-	-	-	3.44	0.47
10	Bajaj Hindustan Ltd., Kinauni	5.08	1.29	0.66	0.83	1.09	-	-	-	3.44	1.75	4.87	1.29	0.63	0.87	1.05	-	-	-	3.44	1.68
11	Bajaj Hindustan Ltd., Kundrakhi	3.88	1.29	0.50	0.02	0.81	-	-	-	3.39	1.31	0.26	-	-	0.24	0.09	-	-	-	3.39	0.09
12	Bajaj Hindustan Ltd., Magsoodapur	1.11	1.33	0.15	-	0.24	-	-	-	3.48	0.39	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	2.56	1.29	0.33	0.00	0.55	-	-	-	3.44	0.88	1.08	-	-	0.01	0.37	-	-	-	3.44	0.37
14	Bajaj Hindustan Ltd., Thanabhawn	3.56	1.29	0.46	0.13	0.76	-	-	-	3.44	1.22	3.35	1.29	0.43	0.14	0.72	-	-	-	3.44	1.15
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	2.53	-	-	0.11	0.87	-	-	-	3.45	0.87
16	Balrampur Chini Mills Ltd., Maizapur	2.19	1.81	0.40	0.19	0.57	-	-	-	4.40	0.96	1.07	1.81	0.19	0.39	0.28	-	-	-	4.40	0.47
17	Balrampur Chini Mills Ltd., Tulsipur	1.25	1.81	0.23	-	0.32	-	-	-	4.40	0.55	0.66	1.81	0.12	-	0.17	-	-	-	4.40	0.29
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnai	0.91	1.52	0.14	2.60	0.18	-	-	-	3.47	0.32	2.12	1.52	0.32	1.12	0.41	-	-	-	3.47	0.74
20	Continental Carbon India Ltd.	1.63	2.03	0.33	5.13	0.47	-	-	-	4.89	0.80	1.66	2.03	0.34	5.03	0.48	-	-	-	4.89	0.81
21	Dalmia Chini Mills Ltd., Jawaharpur	5.84	1.29	0.75	0.41	1.26	-	-	-	3.44	2.01	5.62	1.29	0.73	0.43	1.21	-	-	-	3.44	1.93
22	Dalmia Chini Mills Ltd., Nigohi	7.88	1.29	1.02	1.28	1.69	-	-	-	3.44	2.71	5.90	1.29	0.76	1.71	1.26	-	-	-	3.42	2.02
23	Dalmia Chini Mills Ltd., Ramgarh	6.37	1.29	0.82	1.70	1.37	-	-	-	3.44	2.19	6.23	1.29	0.80	1.73	1.34	-	-	-	3.44	2.14
24	Daurala Sugar Work (DCM)	2.56	1.32	0.34	3.23	0.55	-	-	-	3.47	0.89	-	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharanpur	1.60	1.81	0.29	-	0.41	-	-	-	4.40	0.70	0.54	1.81	0.10	-	0.14	-	-	-	4.40	0.24
26	DCM Sriram Ltd., Loni,Hardoi	4.93	1.31	0.65	0.43	1.06	-	-	-	3.46	1.71	3.16	1.31	0.41	0.67	0.68	-	-	-	3.46	1.09
27	DCM Sriram Ltd., Hariawan,Hardoi	14.33	1.39	2.00	0.65	3.84	-	-	-	4.07	5.83	14.88	1.39	2.07	0.63	3.99	-	-	-	4.07	6.06
28	DCM Sriram Ltd., Lakhimpur Aljabpur	17.48	1.75	3.06	1.55	3.59	-	-	-	3.80	6.65	7.81	1.73	1.35	3.47	1.59	-	-	-	3.77	2.94
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.76	1.27	0.48	-	0.81	-	-	-	3.42	1.29	0.31	1.27	0.04	-	0.07	-	-	-	3.42	0.11
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	15.62	1.33	2.08	0.18	3.33	-	-	-	3.46	5.41	15.43	-	-	0.18	5.34	-	-	-	3.46	5.34
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	8.07	1.29	1.04	1.66	1.74	-	-	-	3.44	2.78	9.17	-	-	1.46	3.16	-	-	-	3.44	3.16
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	8.73	1.84	1.60	-	1.77	-	-	-	3.87	3.37	3.38	-	-	-	1.31	-	-	-	3.87	1.31
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.37	1.29	0.05	0.85	0.08	-	-	-	3.44	0.13	0.00	-	-	437.26	0.00	-	-	-	3.44	0.00
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	7.58	1.31	0.99	0.02	1.63	-	-	-	3.46	2.62	6.41	-	-	0.03	2.22	-	-	-	3.46	2.22
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	7.83	1.31	1.03	0.05	1.68	-	-	-	3.46	2.71	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	2.44	1.27	0.31	0.02	0.53	-	-	-	3.42	0.84	3.42	-	-	0.02	1.17	-	-	-	3.42	1.17
37	Govind Sugar	15.04	2.02	3.04	1.16	3.13	-	-	-	4.11	6.17	15.86	2.02	3.21	1.10	3.30	-	-	-	4.11	6.51
38	Gularia Chini Mills Ltd.	9.87	1.31	1.29	0.66	2.02	-	-	-	3.36	3.31	10.58	1.31	1.38	0.61	2.17	-	-	-	3.36	3.56
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.27	1.80	0.23	1.33	0.70	-	-	-	7.31	0.93	0.13	1.79	0.02	12.89	0.07	-	-	-	7.31	0.10
41	K.M. Sugar Ltd.	2.49	1.28	0.32	0.27	0.53	-	-	-	3.43	0.85	3.96	1.28	0.51	0.17	0.85	-	-	-	3.43	1.36
42	Kesar Enterprises Ltd.	1.86	1.43	0.27	0.27	0.38	-	-	-	3.46	0.64	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	5.03	2.18	1.10	-	1.02	-	-	-	4.21	2.12	5.49	-	-	-	2.31	-	-	-	4.21	2.31
44	Kumbhi Sugar Mills Ltd.	3.65	1.61	0.59	1.08	0.76	-	-	-	3.69	1.35	4.48	1.61	0.72	0.88	0.94	-	-	-	3.69	1.66
45	L.H. Sugar Factories Ltd.	10.94	1.16	1.27	0.07	2.35	-	-	-	3.31	3.62	11.17	1.16	1.29	0.07	2.40	-	-	-	3.31	3.69
46	Mankapur Chini Mills Ltd.	11.79	1.41	1.66	0.90	2.66	-	-	-	3.66	4.32	13.51	1.41	1.90	0.79	3.05	-	-	-	3.66	4.95
47	Mawana Sugar Ltd., Meerut	3.87	1.28	0.50	1.48	0.83	-	-	-	3.43	1.33	3.74	1.28	0.48	1.53	0.80	-	-	-	3.43	1.28
48	Mawana Sugar Ltd., Naglmal	4.78	1.29	0.62	2.11	1.03	-	-	-	3.44	1.64	4.91	1.29	0.63	2.06	1.06	-	-	-	3.44	1.69
49	Mawana Sugar Ltd., Titawi (Indian Potash)	7.02	1.29	0.91	1.90	1.51	-	-	-	3.44	2.42	7.66	-	-	1.74	2.64	-	-	-	3.44	2.64
50	New India Sugar Mills.	11.19	1.31	1.47	0.04	2.41	-	-	-	3.46	3.87	3.16	1.31	0.41	0.15	0.68	-	-	-	3.46	1.09
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	0.03	-	-	-	0.01	-	-	-	3.46	0.01
52	Oswal Overseas	0.15	1.61	0.02	-	0.04	-	-	-	4.45	0.07	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	0.00	1.21	0.00	1,548.96	0.00	-	-	-	3.36	0.00
54	Ramala Sahkari Chini Mills	7.22	1.65	1.19	3.28	2.30	-	-	-	4.84	3.50	7.71	1.65	1.27	3.08	2.46	-	-	-	4.84	3.73
55	Rana Sugar Mills Ltd., Karimganj	4.65	1.49	0.69	-	0.98	-	-	-	3.60	1.67	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Mills Ltd., Belwara	3.60	1.51	0.54	-	0.76	-	-	-	3.62	1.30	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	31.02	1.29	4.00	2.15	6.67	0.00	0.00	-	3.44	10.67
8	Bajaj Hindustan Ltd., Gangnauli	0.99	1.29	0.13	2.15	0.21	0.01	0.00	-	3.45	0.34
9	Bajaj Hindustan Ltd., Khambakhhera	11.23	1.13	1.27	2.31	2.59	0.00	0.00	-	3.44	3.86
10	Bajaj Hindustan Ltd., Kinauni	27.37	1.29	3.53	2.15	5.88	0.00	0.00	-	3.44	9.42
11	Bajaj Hindustan Ltd., Kundrakhi	13.30	1.26	1.68	2.13	2.83	0.00	0.00	-	3.39	4.51
12	Bajaj Hindustan Ltd., Maqsoodapur	5.21	1.33	0.69	2.15	1.12	0.00	0.00	-	3.48	1.81
13	Bajaj Hindustan Ltd., Paliakian	7.60	1.11	0.84	2.33	1.77	0.00	0.00	-	3.44	2.61
14	Bajaj Hindustan Ltd., Thanabhawn	19.84	1.29	2.56	2.15	4.27	0.00	0.00	-	3.44	6.83
15	Bajaj Hindustan Ltd., Utraula	8.82	1.01	0.89	2.44	2.15	0.00	0.00	-	3.45	3.05
16	Balrampur Chini Mills Ltd., Maizapur	9.94	1.81	1.80	2.59	2.58	0.00	0.00	-	4.40	4.38
17	Balrampur Chini Mills Ltd., Tulsipur	3.25	1.81	0.59	2.59	0.84	0.24	0.08	-	4.64	1.51
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	11.93	1.52	1.82	1.95	2.33	0.00	0.00	-	3.48	4.15
20	Continental Carbon India Ltd.	29.12	2.10	6.13	2.72	7.92	-0.27	-0.79	-	4.55	13.26
21	Dalmia Chini Mills Ltd., Jawaharpur	37.47	1.29	4.83	2.15	8.06	-	-	-	3.44	12.89
22	Dalmia Chini Mills Ltd., Nigohi	44.02	1.29	5.68	2.15	9.46	-	-	-	3.44	15.13
23	Dalmia Chini Mills Ltd., Ramgarh	36.40	1.29	4.70	2.15	7.83	-	-	-	3.44	12.52
24	Daurala Sugar Work (DCM)	22.71	1.32	3.00	2.15	4.88	-	-	-	3.47	7.88
25	Daya Sugar., Saharanpur	5.95	1.81	1.08	2.59	1.54	-	-	-	4.40	2.62
26	DCM Sriram Ltd, Loni,Hardoi	25.75	1.31	3.37	2.15	5.54	-	-	-	3.46	8.91
27	DCM Sriram Ltd, Hariawan,Hardoi	96.75	1.39	13.48	2.68	25.92	-	-	-	4.07	39.40
28	DCM Sriram Ltd., Lakhimpur Ajbapur	99.94	1.74	17.44	2.05	20.49	-	-	-	3.79	37.93
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	13.98	1.27	1.78	2.15	3.01	-	-	-	3.42	4.78
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	80.85	1.08	8.70	2.38	19.27	-	-	-	3.46	27.97
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	48.73	1.05	5.10	2.39	11.66	-	-	-	3.44	16.76
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	39.69	1.68	6.67	2.19	8.71	-	-	-	3.87	15.38
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	7.53	1.29	0.97	2.15	1.62	-	-	-	3.44	2.59
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	38.75	1.09	4.24	2.37	9.17	-	-	-	3.46	13.41
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	39.25	1.31	5.14	2.15	8.44	-	-	-	3.46	13.58
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	13.64	0.95	1.30	2.47	3.37	-	-	-	3.42	4.66
37	Govind Sugar	90.74	2.02	18.37	2.08	18.89	0.00	0.01	-	4.11	37.27
38	Gularia Chini Mills Ltd.	56.89	1.31	7.44	2.02	11.47	0.00	0.00	-	3.32	18.91
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-
40	India Glycols	14.17	1.80	2.54	5.54	7.85	-	-	-	7.33	10.39
41	K.M. Sugar Ltd.	22.19	1.28	2.85	2.15	4.77	-	-	-	3.43	7.62
42	Kesar Enterprises Ltd.	49.66	1.43	7.10	2.03	10.08	-	-	-	3.46	17.18
43	Kisan Sahkari Chini Mil	19.88	1.58	3.14	2.63	5.23	-	-	-	4.21	8.37
44	Kumbhi Sugar Mills Ltd.	25.06	1.61	4.03	2.09	5.23	-	-	-	3.69	9.26
45	L.H. Sugar Factories Ltd.	52.58	1.16	6.09	2.15	11.30	-	-	-	3.31	17.39
46	Mankapur Chini Mills Ltd.	63.83	1.42	9.06	2.14	13.65	0.00	0.01	-	3.56	22.72
47	Mawana Sugar Ltd., Meerut	20.38	1.28	2.61	2.15	4.38	-	-	-	3.43	6.99
48	Mawana Sugar Ltd., Naglamal	30.33	1.29	3.91	2.15	6.52	-	-	-	3.44	10.43
49	Mawana Sugar Ltd., Titawi (Indian Potash)	42.37	1.06	4.48	2.38	10.10	-	-	-	3.44	14.58
50	New India Sugar Mills.	44.83	1.31	5.87	2.15	9.64	-	-	-	3.46	15.51
51	Novel Sugar (Bajaj Sugar - Barkhera)	1.75	1.29	0.23	2.17	0.38	-	-	-	3.46	0.60
52	Oswal Overseas	0.33	1.61	0.05	2.85	0.09	-	-	-	4.45	0.15
53	Parle Biscuits Pvt. Ltd.	1.73	1.21	0.21	2.15	0.37	-	-	-	3.36	0.58
54	Ramala Sahkari Chini Mills	48.36	1.65	7.98	3.19	15.43	-	-	-	4.84	23.41
55	Rana Sugar Mills Ltd., Karimganj	15.93	1.49	2.37	2.11	3.36	-	-	-	3.60	5.73
56	Rana Sugar Mills Ltd., Belwara	8.23	1.51	1.25	2.10	1.73	-	-	-	3.62	2.98

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	3.00	1.31	0.39	2.15	0.64	-	-	-	3.46	1.04	-	-	-	-	-	-	-	-	-	-
59	SBEC Bioenergy Ltd.	1.58	1.27	0.20	2.15	0.34	-	-	-	3.42	0.54	-	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	1.60	1.75	0.28	2.07	0.33	-	-	-	3.82	0.61	-	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	4.99	1.72	0.86	5.85	2.92	-	-	-	7.57	3.77	-	-	-	-	-	-	-	-	-	-
63	Superior Food Grain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	13.88	2.39	3.32	2.02	2.81	-	-	-	4.42	6.13	6.48	2.40	1.55	4.34	1.31	-	-	-	4.43	2.87
65	Tikaula Sugar Ltd.	0.71	1.32	0.09	2.54	0.18	-	-	-	3.86	0.27	-	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. -Milak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.20	1.29	0.03	2.15	0.04	-	-	-	3.44	0.07	-	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	1.18	1.27	0.15	2.15	0.25	-	-	-	3.42	0.41	-	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	14.66	1.18	1.73	2.15	3.15	-	-	-	3.33	4.88	2.54	1.18	0.30	12.41	0.55	-	-	-	3.33	0.85
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.79	1.95	0.15	2.05	0.16	-	-	-	4.00	0.31	-	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderva	3.32	1.65	0.55	3.19	1.06	-	-	-	4.84	1.61	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	0.61	1.65	0.10	3.19	0.20	-	-	-	4.84	0.30	-	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	5.22	2.52	1.31	2.03	1.06	-	-	-	4.55	2.37	0.36	2.52	0.09	29.78	0.07	-	-	-	4.55	0.16
74	Uttam Sugar Mills, Ltd. Barkatpur	2.08	1.31	0.27	2.15	0.45	-	-	-	3.46	0.72	0.05	1.32	0.01	92.72	0.01	-	-	-	3.47	0.02
75	Uttam Sugar Mills, Ltd. Khaikheri	0.33	1.31	0.04	2.15	0.07	-	-	-	3.46	0.11	-	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	0.01	-	-	2.03	0.00	-	-	-	2.03	0.00	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	153.7992	1.61	24.7096	2.35	36.1180	-	-	-	3.95	60.83	26.8300	1.93	5.1884	13.46	6.4926	-	-	-	4.35	11.68
E	Bilateral & Others (Power purchased through																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	1,091.46	-	-	-	-	-	-	-	-	-	92.39	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	551.65	-	-	9.96	549.47	-	-	-	9.96	549.47	766.81	-	-	7.17	657.75	-	-	-	8.58	657.75
	NET- IEX	-539.82	-	-		549.47	-	-	-	-10.18	549.47	674.42	-	-		657.75	-	-	-	9.75	657.75
	Hindustan power exchange (HPX)	72.97	-	-		80.46	-	-	-	11.03	80.46	327.39	-	-		294.79	-	-	-	9.00	294.79
2	Purchase From Open Access (OA)	118.09	-	-	9.80	115.68	-	-	-	9.80	115.68	132.80	-	-	8.71	129.94	-	-	-	9.78	129.94
i)	Adani Enterprises	25.07	-	-	10.08	25.27	-	-	-	10.08	25.27	30.62	-	-	8.25	30.62	-	-	-	10.00	30.62
ii)	Manikaran	16.43	-	-	10.05	16.52	-	-	-	10.05	16.52	11.40	-	-	14.50	11.39	-	-	-	9.99	11.39
iii)	Shree Cement	27.59	-	-		27.06	-	-	-	9.81	27.06	31.16	-	-		30.56	-	-	-	9.81	30.56
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	18.59	-	-		17.19	-	-	-	9.25	17.19	23.17	-	-		21.56	-	-	-	9.31	21.56
	Jindal power Ltd., Simhapuri	6.14	-	-		5.47	-	-	-	8.91	5.47		-	-		7.70	-	-	-	9.60	7.70
v)	Tata Power Trading	24.28	-	-	9.95	24.16	-	-	-	9.95	24.16	28.43	-	-	8.50	28.10	-	-	-	9.89	28.10
	Sub-Total	-348.75	-	-	19.87	745.60	-	-	-	-21.38	745.60	1,134.61	-	-	28.84	1,082.48	-	-	-	9.54	1,082.48

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	SBEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	-	-	-	-	-	-	-	-	-	-	5.28	1.72	0.91	5.53	3.09	-	-	-	7.57	3.99
63	Superior Food Grain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. -Milak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderva	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	0.08	1.31	0.01	58.89	0.02	-	-	-	3.46	0.03	0.08	1.32	0.01	57.55	0.02	-	-	-	3.47	0.03
75	Uttam Sugar Mills, Ltd. Khaikheri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	14.0628	1.75	2.4638	25.68	4.2585	0.00	0.0035	-	4.78	6.73	16.5717	1.84	3.0488	21.79	6.3765	-	-	-	5.69	9.43
	E Bilateral & Others (Power purchased through																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	57.79	-	-	-	-	-	-	-	-	-	292.31	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	712.27	-	-	7.71	530.89	-	-	-	7.45	530.89	315.01	-	-	17.44	293.68	-	-	-	9.32	293.68
	NET- IEX	654.48				530.89				8.11	530.89	22.69				293.68			-	129.40	293.68
	Hindustan power exchange (HPX)	205.01				205.02				10.00	205.02	89.46				89.46			-	10.00	89.46
2	Purchase From Open Access (OA)	208.87	-	-	5.54	196.10	-	-	-	9.39	196.10	213.80	-	-	5.41	195.38	-	-	-	9.14	195.38
i)	Adani Enterprises	28.47	-	-	8.88	28.47	-	-	-	10.00	28.47	15.50	-	-	16.31	15.50	-	-	-	10.00	15.50
ii)	Manikaran	14.49	-	-	11.40	13.74	-	-	-	9.48	13.74	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	66.38	-	-		62.93	-	-	-	9.48	62.93	97.81	-	-		88.62	-	-	-	9.06	88.62
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	5.47	-	-	-	5.18	-	-	-	9.48	5.18
	Jindal power Ltd.	57.69	-	-		51.68	-	-	-	8.96	51.68	56.59	-	-		51.27	-	-	-	9.06	51.27
	Jindal power Ltd., Simhapuri	21.12	-	-		18.79	-	-	-	8.90	18.79	24.48	-	-		21.10	-	-	-	8.62	21.10
v)	Tata Power Trading	20.72	-	-	11.66	20.48	-	-	-	9.88	20.48	13.95	-	-	17.32	13.72	-	-	-	9.83	13.72
	Sub-Total	1,068.36	-	-	24.83	932.00	-	-	-	8.72	932.00	325.95	-	-	15.41	578.52	-	-	-	17.75	578.52

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	SBEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	6.90	1.72	1.19	4.23	4.04	-	-	-	7.57	5.23	7.62	1.72	1.31	3.83	4.46	-	-	-	7.57	5.77
63	Superior Food Grain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. -Milak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatualli	-	-	-	-	-	-	-	-	-	-	0.00	1.18	0.00	21,012.92	0.00	-	-	-	3.33	0.00
70	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderva	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Uttam Sugar Mills, Ltd. Khaikheri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	16.7142	1.84	3.0792	21.61	7.2491	-	-	-	6.18	10.33	14.1461	1.82	2.5755	25.53	6.5136	-0.05	-0.7928	-	5.86	8.30
E	Bilateral & Others (Power purchased through																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	195.17	-	-	-	-	-	-	-	-	-	618.16	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	214.20	-	-	25.65	187.53	-	-	-	8.75	187.53	237.62	-	-	23.12	217.72	-	-	-	9.16	217.72
	NET- IEX	19.02	-	-	-	187.53	-	-	-	98.57	187.53	-380.54	-	-	-	217.72	-	-	-	-5.72	217.72
	Hindustan power exchange (HPX)	51.89	-	-	-	50.12	-	-	-	9.66	50.12	59.02	-	-	-	93.87	-	-	-	15.90	93.87
2	Purchase From Open Access (OA)	159.15	-	-	7.27	145.02	-	-	-	9.11	145.02	123.72	-	-	9.35	120.56	-	-	-	9.74	120.56
i)	Adani Enterprises	15.50	-	-	16.30	15.50	-	-	-	10.00	15.50	13.25	-	-	19.08	13.25	-	-	-	10.00	13.25
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	49.79	-	-	-	45.11	-	-	-	9.06	45.11	42.74	-	-	-	40.62	-	-	-	9.50	40.62
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	7.73	-	-	-	7.62	-	-	-	9.86	7.62	6.54	-	-	-	6.31	-	-	-	9.65	6.31
	Jindal power Ltd.	50.71	-	-	-	47.41	-	-	-	9.35	47.41	36.43	-	-	-	37.81	-	-	-	10.38	37.81
	Jindal power Ltd., Simhapuri	20.88	-	-	-	15.06	-	-	-	7.21	15.06	11.63	-	-	-	9.62	-	-	-	8.27	9.62
v)	Tata Power Trading	14.54	-	-	16.62	14.32	-	-	-	9.85	14.32	13.12	-	-	18.42	12.95	-	-	-	9.87	12.95
	Sub-Total	230.06	-	-	10.20	382.67	-	-	-	16.63	382.67	-197.80	-	-	11.51	432.15	-	-	-	-21.85	432.15

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	7.58	2.18	1.65	-	1.54	-	-	-	4.21	3.19
58	Rauzagaon Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	2.59	1.31	0.34	2.49	0.56	-	-	-	3.46	0.89
59	SBEC Bioenergy Ltd.	0.53	1.27	0.07	6.41	0.11	-	-	-	3.42	0.18	4.71	1.27	0.60	0.72	1.01	-	-	-	3.42	1.61
60	Simbholi Sugar Ltd. - Chilwaria	4.64	1.57	0.73	-	0.97	-	-	-	3.67	1.70	0.44	1.57	0.07	-	0.09	-	-	-	3.67	0.16
61	Simbholi Sugar Ltd. - Hapur	0.14	1.75	0.02	24.19	0.03	-	-	-	3.82	0.05	0.13	1.75	0.02	25.49	0.03	-	-	-	3.82	0.05
62	Sukhbir Agro Energy Ltd.	0.92	1.72	0.16	31.76	0.54	-	-	-	7.57	0.70	6.99	1.72	1.20	4.18	4.09	-	-	-	7.57	5.29
63	Superior Food Grain	0.01	2.18	0.00	-	0.00	-	-	-	4.21	0.00	6.74	2.18	1.47	-	1.37	-	-	-	4.21	2.84
64	The Seksaria, Biswan	-	-	-	-	-	-	-	-	-	-	1.04	2.40	0.25	26.95	0.21	-	-	-	4.43	0.46
65	Tikaula Sugar Ltd.	0.59	1.32	0.08	3.05	0.15	-	-	-	3.86	0.23	5.28	1.32	0.70	0.34	1.34	-	-	-	3.86	2.04
66	Triveni Engg. & Industries Ltd. -Milak	-	-	-	-	-	-	-	-	-	-	0.38	1.29	0.05	-	0.08	-	-	-	3.44	0.13
67	Triveni Engg. & Industries Ltd. - Chandanpur	-	-	-	-	-	-	-	-	-	-	1.48	1.29	0.19	0.29	0.32	-	-	-	3.44	0.51
68	Triveni Engg. & Industries Ltd. - Deoband	-	-	-	-	-	-	-	-	-	-	6.01	1.27	0.76	0.42	1.29	-	-	-	3.42	2.05
69	Triveni Engg. & Industries Ltd. - Khatuali	2.58	1.18	0.30	12.20	0.56	-	-	-	3.33	0.86	17.67	1.18	2.09	1.78	3.80	-	-	-	3.33	5.89
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	1.95	0.00	673.12	0.00	-	-	-	4.00	0.00	0.87	1.95	0.17	1.87	0.18	-	-	-	4.00	0.35
71	U.P State Sugar Corp. Ltd. - Munderva	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	-	-	-	-	-	-	-	-	-	-	0.03	1.65	0.00	75.02	0.01	-	-	-	4.84	0.01
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	-	-	-	-	-	-	-	-	-	-	0.34	2.52	0.08	31.47	0.07	-	-	-	4.55	0.15
74	Uttam Sugar Mills, Ltd. Barkatpur	0.05	1.32	0.01	95.34	0.01	-	-	-	3.47	0.02	4.73	1.32	0.62	0.95	1.02	-	-	-	3.47	1.64
75	Uttam Sugar Mills, Ltd. Khaikheri	-	-	-	-	-	-	-	-	-	-	3.17	1.31	0.41	0.23	0.68	-	-	-	3.46	1.10
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	3.08	1.30	0.40	-	0.66	-	-	-	3.45	1.06
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	6.55	1.31	0.86	-	1.41	-	-	-	3.46	2.27
78	Yadu Sugars Ltd.	-	-	-	-	-	-	-	-	-	-	1.72	1.27	0.22	0.01	0.35	-	-	-	3.30	0.57
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	22.8688	1.56	3.5580	15.79	5.9209	0.00	0.0197	-	4.15	9.50	323.7822	1.46	47.2095	1.12	73.0078	0.00	0.0255	-	3.71	120.24
E	Bilateral & Others (Power purchased through																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	294.70	-	-	-	-	-	-	-	-	-	368.77	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	259.00	-	-	21.22	200.21	-	-	-	7.73	200.21	69.97	-	-	78.52	52.29	0.00	0.06	-	7.48	52.35
	NET- IEX	-35.70	-	-	-	200.21	-	-	-	-56.08	200.21	-298.79	-	-	-	52.29	-	0.06	-	-1.75	52.35
	Hindustan power exchange (HPX)	282.03	-	-	-	281.74	-	-	-	9.99	281.74	134.30	-	-	-	139.00	-	-	-	10.35	139.00
2	Purchase From Open Access (OA)	1.35	-	-	859.53	3.18	-	-	-	23.64	3.18	-	-	-	-	-	-	-	-	-	-
i)	Adani Enterprises	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	1.35	-	-	-	1.18	-	-	-	8.76	1.18	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	0.00E+00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd., Simhapuri	-	-	-	-	2.00	-	-	-	-	2.00	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	247.67	-	-	12.93	485.13	-	-	-	19.59	485.13	-164.49	-	-	5.10	191.29	0.00	0.06	-	-11.63	191.35

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	10.01	2.18	2.18	-	2.03	-	-	-	4.21	4.21	9.23	2.18	2.01	-	1.87	-	-	-	4.21	3.89
58	Rauzagaon Chini Mills Ltd.	8.32	1.31	1.09	0.77	1.79	-	-	-	3.46	2.88	8.12	1.31	1.06	0.79	1.74	-	-	-	3.46	2.81
59	SBEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	10.00	1.27	1.27	0.34	2.15	-	-	-	3.42	3.42
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	2.35	1.57	0.37	-	0.49	-	-	-	3.67	0.86
61	Simbholi Sugar Ltd. - Hapur	11.82	1.75	2.06	0.28	2.45	-	-	-	3.82	4.51	12.79	1.75	2.23	0.26	2.65	-	-	-	3.82	4.88
62	Sukhbir Agro Energy Ltd.	4.72	1.72	0.81	6.17	2.76	-	-	-	7.57	3.58	6.15	1.72	1.06	4.74	3.60	-	-	-	7.57	4.65
63	Superior Food Grain	11.21	2.18	2.44	-	2.28	-	-	-	4.21	4.72	10.97	2.18	2.39	-	2.23	-	-	-	4.21	4.62
64	The Seksaria, Biswan	9.44	2.40	2.27	2.98	1.92	-	-	-	4.43	4.18	16.06	2.40	3.85	1.75	3.26	-	-	-	4.43	7.11
65	Tikaula Sugar Ltd.	5.52	1.32	0.73	0.33	1.40	-	-	-	3.86	2.13	4.64	1.32	0.61	0.39	1.18	-	-	-	3.86	1.79
66	Triveni Engg. & Industries Ltd. -Milak	1.07	1.29	0.14	-	0.23	-	-	-	3.44	0.37	2.16	1.29	0.28	-	0.46	-	-	-	3.44	0.74
67	Triveni Engg. & Industries Ltd. - Chandanpur	1.65	1.29	0.21	0.26	0.35	-	-	-	3.44	0.57	1.27	-	-	0.34	0.44	-	-	-	3.44	0.44
68	Triveni Engg. & Industries Ltd. - Deoband	7.21	1.27	0.92	0.35	1.55	-	-	-	3.42	2.47	7.62	1.27	0.97	0.33	1.64	-	-	-	3.42	2.61
69	Triveni Engg. & Industries Ltd. - Khatuall	17.73	1.18	2.09	1.78	3.81	-	-	-	3.33	5.90	17.10	1.18	2.02	1.84	3.68	-	-	-	3.33	5.69
70	Triveni Engg. & Industries Ltd., Sabitgarh	1.26	1.95	0.25	1.28	0.26	-	-	-	4.00	0.50	1.45	1.94	0.28	1.11	0.30	-	-	-	3.99	0.58
71	U.P State Sugar Corp. Ltd. - Munderva	9.74	1.65	1.61	1.09	3.11	-	-	-	4.84	4.72	12.40	1.65	2.05	0.85	3.96	-	-	-	4.84	6.00
72	U.P State Sugar Corp. Ltd. - Pipraich	8.17	1.65	1.35	0.24	2.61	-	-	-	4.84	3.95	8.54	1.65	1.41	0.23	2.73	-	-	-	4.84	4.14
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	3.28	2.52	0.83	3.23	0.67	-	-	-	4.55	1.49	4.93	2.52	1.24	2.15	1.00	-	-	-	4.55	2.24
74	Uttam Sugar Mills, Ltd. Barkatpur	5.95	1.32	0.78	0.75	1.28	-	-	-	3.47	2.06	5.88	1.32	0.77	0.76	1.26	-	-	-	3.47	2.04
75	Uttam Sugar Mills, Ltd. Khaikheri	4.15	1.31	0.54	0.17	0.89	-	-	-	3.46	1.44	3.89	1.31	0.51	0.18	0.84	-	-	-	3.46	1.35
76	Uttam Sugar Mills, Ltd. Shermau	3.86	1.30	0.50	-	0.83	-	-	-	3.45	1.33	4.34	1.30	0.56	-	0.93	-	-	-	3.45	1.50
77	Wave Ind. & Engg. Ltd.	9.18	1.31	1.20	-	1.97	-	-	-	3.46	3.18	4.76	1.31	0.62	-	1.02	-	-	-	3.46	1.65
78	Yadu Sugars Ltd.	4.91	1.27	0.62	0.00	1.00	-	-	-	3.30	1.62	1.66	1.27	0.21	0.01	0.34	-	-	-	3.30	0.55
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	491.6494	1.49	73.1022	0.73	109.9925	0.00	0.0047	-	3.72	183.10	483.1143	1.51	72.8032	0.75	110.0239	0.00	0.0688	-	3.79	182.90
E	Bilateral & Others (Power purchased through																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	803.09	-	-	-	-	-	-	-	-	-	633.73	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	409.54	-	-	13.42	385.40	-	-	-	9.41	385.40	229.92	-	-	23.90	172.90	-	-	-	7.52	172.90
	NET- IEX	-393.55				385.40			-	-9.79	385.40	-403.81				172.90			-	-4.28	172.90
	Hindustan power exchange (HPX)	-73.05	-	-	-	-	-	-	-	-	-	21.63	-	-	-	104.94	-	-	-	48.52	104.94
2	Purchase From Open Access (OA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i)	Adani Enterprises	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd., Simhapuri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-466.59	-	-	10.27	385.40	-	-	-	-8.26	385.40	-382.18	-	-	7.40	277.84	-	-	-	-7.27	277.84

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	3.20	2.18	0.70	-	0.65	-	-	-	4.21	1.35	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	7.39	1.31	0.97	0.87	1.59	-	-	-	3.46	2.56	6.13	1.31	0.80	1.05	1.32	-	-	-	3.46	2.12
59	SBEC Bioenergy Ltd.	5.58	1.27	0.71	0.61	1.20	-	-	-	3.42	1.91	5.08	1.27	0.65	0.67	1.09	-	-	-	3.42	1.74
60	Simbholi Sugar Ltd. - Chilwaria	2.19	1.57	0.34	-	0.46	-	-	-	3.67	0.80	0.98	1.57	0.15	-	0.21	-	-	-	3.67	0.36
61	Simbholi Sugar Ltd. - Hapur	11.63	1.75	2.03	0.29	2.41	-	-	-	3.82	4.44	9.34	1.75	1.63	0.36	1.94	-	-	-	3.82	3.57
62	Sukhbir Agro Energy Ltd.	7.18	1.72	1.24	4.06	4.20	-	-	-	7.57	5.44	8.82	1.72	1.52	3.31	5.16	-	-	-	7.57	6.68
63	Superior Food Grain	10.34	2.18	2.25	-	2.10	-	-	-	4.21	4.35	5.47	-	-	-	2.30	-	-	-	4.21	2.30
64	The Seksaria, Biswan	14.65	2.40	3.51	1.92	2.97	-	-	-	4.43	6.49	16.11	2.40	3.87	1.74	3.27	-	-	-	4.43	7.14
65	Tikaula Sugar Ltd.	5.91	1.32	0.78	0.30	1.50	-	-	-	3.86	2.28	5.43	1.32	0.72	0.33	1.38	-	-	-	3.86	2.09
66	Triveni Engg. & Industries Ltd. -Milak	1.06	1.29	0.14	-	0.23	-	-	-	3.44	0.36	0.84	1.29	0.11	-	0.18	-	-	-	3.44	0.29
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.93	1.29	0.12	0.46	0.20	-	-	-	3.44	0.32	1.34	1.29	0.17	0.32	0.29	-	-	-	3.44	0.46
68	Triveni Engg. & Industries Ltd. - Deoband	6.91	1.27	0.88	0.37	1.49	-	-	-	3.42	2.36	7.44	1.27	0.94	0.34	1.60	-	-	-	3.42	2.54
69	Triveni Engg. & Industries Ltd. - Khatuail	15.29	1.18	1.80	2.06	3.29	-	-	-	3.33	5.09	17.14	1.18	2.02	1.84	3.68	-	-	-	3.33	5.71
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.98	1.94	0.19	1.66	0.20	-	-	-	3.99	0.39	1.47	1.95	0.29	1.10	0.30	-	-	-	4.00	0.59
71	U.P State Sugar Corp. Ltd. - Munderva	10.91	-	-	0.97	5.28	-	-	-	4.84	5.28	11.74	-	-	0.90	5.68	-	-	-	4.84	5.68
72	U.P State Sugar Corp. Ltd. - Pipraich	7.60	1.65	1.25	0.26	2.43	-	-	-	4.84	3.68	2.74	1.65	0.45	0.71	0.88	-	-	-	4.84	1.33
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	4.51	-	-	2.35	2.05	-	-	-	4.55	2.05	4.57	-	-	2.32	2.08	-	-	-	4.55	2.08
74	Uttam Sugar Mills, Ltd. Barkatpur	5.30	1.32	0.70	0.84	1.14	-	-	-	3.47	1.84	5.67	1.32	0.75	0.79	1.22	-	-	-	3.47	1.97
75	Uttam Sugar Mills, Ltd. Khaikheri	4.02	1.31	0.53	0.18	0.86	-	-	-	3.46	1.39	4.10	1.31	0.54	0.17	0.88	-	-	-	3.46	1.42
76	Uttam Sugar Mills, Ltd. Shermau	3.23	1.30	0.42	-	0.69	-	-	-	3.45	1.11	4.27	1.30	0.56	-	0.92	-	-	-	3.45	1.47
77	Wave Ind. & Engg. Ltd.	10.03	1.31	1.31	-	2.16	-	-	-	3.46	3.47	10.41	1.31	1.36	-	2.24	-	-	-	3.46	3.60
78	Yadu Sugars Ltd.	2.09	1.27	0.26	0.01	0.42	-	-	-	3.30	0.69	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	249.40	-	-	-	13.59	-	-	-	0.54	13.59
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	414.2600	1.44	59.5401	0.87	97.9365	-	-	-	3.80	157.48	601.3948	0.67	40.1002	0.60	108.2369	-	-	-	2.47	148.34
E	Bilateral & Others (Power purchased through																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	610.39	-	-	-	-	-	-	-	-	-	4.09	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	58.36	-	-	94.15	46.88	-	-	-	8.03	46.88	-504.72	-	-	-10.89	100.03	-	-	-	-1.98	100.03
	NET- IEX	-552.03	-	-	-	46.88	-	-	-	-0.85	46.88	-508.81	-	-	-	100.03	-	-	-	-1.97	100.03
	Hindustan power exchange (HPX)	-5.78	-	-	-	0.34	-	-	-	-0.59	0.34	-4.91	-	-	-	-	-	-	-	-	-
2	Purchase From Open Access (OA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i)	Adani Enterprises	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd., Simhapuri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-557.81	-	-	1.26	47.22	-	-	-	-0.85	47.22	-513.72	-	-	2.67	100.03	-	-	-	-1.95	100.03

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	30.02	2.18	6.54	2.03	6.09	-	-	-	4.21	12.64
58	Rauzagaon Chini Mills Ltd.	35.54	1.31	4.66	2.15	7.64	-	-	-	3.46	12.30
59	SSEC Bioenergy Ltd.	27.48	1.27	3.49	2.15	5.91	-	-	-	3.42	9.40
60	Simbholi Sugar Ltd. - Chilwaria	10.60	1.57	1.66	2.10	2.22	-	-	-	3.67	3.88
61	Simbholi Sugar Ltd. - Hapur	47.45	1.75	8.28	2.07	9.83	-	-	-	3.82	18.11
62	Sukhbir Agro Energy Ltd.	59.57	1.72	10.25	5.85	34.85	-	-	-	7.57	45.09
63	Superior Food Grain	44.75	1.91	8.56	2.30	10.28	-	-	-	4.21	18.84
64	The Seksaria, Biswan	77.65	2.40	18.62	2.03	15.75	-	-	-	4.43	34.38
65	Tikaula Sugar Ltd.	28.07	1.32	3.70	2.54	7.13	-	-	-	3.86	10.83
66	Triveni Engg. & Industries Ltd. -Milak	5.51	1.29	0.71	2.15	1.19	-	-	-	3.44	1.90
67	Triveni Engg. & Industries Ltd. - Chandanpur	6.86	1.05	0.72	2.39	1.64	-	-	-	3.44	2.36
68	Triveni Engg. & Industries Ltd. - Deoband	36.37	1.27	4.62	2.15	7.82	-	-	-	3.42	12.44
69	Triveni Engg. & Industries Ltd. - Khatuali	104.71	1.18	12.36	2.15	22.51	-	-	-	3.33	34.87
70	Triveni Engg. & Industries Ltd., Sabitgarh	6.81	1.94	1.32	2.05	1.40	-	-	-	3.99	2.72
71	U.P State Sugar Corp. Ltd. - Munderva	48.12	0.87	4.20	3.97	19.09	-	-	-	4.84	23.29
72	U.P State Sugar Corp. Ltd. - Pipraich	27.70	1.65	4.57	3.19	8.84	-	-	-	4.84	13.41
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	23.20	1.53	3.56	3.02	7.00	-	-	-	4.55	10.56
74	Uttam Sugar Mills, Ltd. Barkatpur	29.85	1.32	3.93	2.15	6.42	-	-	-	3.47	10.34
75	Uttam Sugar Mills, Ltd. Khaikheri	19.66	1.31	2.58	2.15	4.23	-	-	-	3.46	6.80
76	Uttam Sugar Mills, Ltd. Shermau	18.77	1.30	2.44	2.15	4.04	-	-	-	3.45	6.48
77	Wave Ind. & Engg. Ltd.	40.93	1.31	5.36	2.15	8.80	-	-	-	3.46	14.16
78	Yadu Sugars Ltd.	10.38	1.27	1.32	2.03	2.11	-	-	-	3.42	3.42
79	Banked energy	249.40	-	-	0.54	13.59	-	-	-	0.54	13.59
80		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,579.19	1.31	337.38	2.22	572.13	-0.00	-0.67	-	3.52	908.83
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through	-	-	-	-	-	-	-	-	-	-
1	Power Purchase From Exchange	-	-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	5,062.05	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	3,319.62	-	-	10.23	3,394.74	0.00	0.06	-	10.23	3,394.81
	NET- IEX	-1,742.42	-	-	-	3,394.74	-	0.06	-	-	3,394.81
	Hindustan power exchange (HPX)	1,159.96	-	-	11.55	1,339.73	-	-	-	11.55	1,339.73
2	Purchase From Open Access (OA)	957.77	-	-	9.46	905.86	-	-	-	9.46	905.86
i)	Adani Enterprises	128.41	-	-	10.02	128.61	-	-	-	10.02	128.61
ii)	Manikaran	42.32	-	-	9.84	41.65	-	-	-	9.84	41.65
iii)	Shree Cement	315.48	-	-	9.35	294.90	-	-	-	9.35	294.90
	NVVN	-	-	-	-	-	-	-	-	-	-
iv)	PTC	21.08	-	-	9.63	20.29	-	-	-	9.63	20.29
	Jindal power Ltd.	243.17	-	-	9.33	226.93	-	-	-	9.33	226.93
	Jindal power Ltd., Simhapuri	92.27	-	-	8.64	79.73	-	-	-	8.64	79.73
v)	Tata Power Trading	115.03	-	-	9.89	113.74	-	-	-	9.89	113.74
	Sub-Total	375.31	-	-	150.29	5,640.3	0.00	0.06	-	150.29	5,640

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-		-		-			-	-		-		-		-			-	-
i	UI (Underdraw)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdraw)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	-	-	-	-	-2.00	-	-	-	-	-2.00	-3.19	-	-	12.31	-	-	-	-	-38.60	12.31
	Sub-Total	-	-	-	-	-2.00	-	-	-	-	-2.00	-3.19	-	-	6.27	12.31	-	-	-	-38.60	12.31
F	Solar (Existing)		-		-		-			-			-		-		-			-	
1	Adani Green Energy	8.75	-	-	9.15	8.01	-	-	-	9.15	8.01	8.94	-	-	8.96	6.27	-	-	-	7.02	6.27
2	Adani Solar Energy Chitrakoot.(50 MW)	10.72	-	-	3.07	3.29	-	-	-	3.07	3.29	10.74	-	-	3.07	3.30	-	-	-	3.07	3.30
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	10.77	-	-	3.19	3.44	-	-	-	3.19	3.44	10.97	-	-	3.13	3.50	-	-	-	3.19	3.50
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	10.78	-	-	3.22	3.47	-	-	-	3.22	3.47	10.95	-	-	3.17	3.52	-	-	-	3.22	3.52
5	Agrawal Solar Power Pvt. Ltd.	0.85	-	-	7.02	0.60	-	-	-	7.02	0.60	0.83	-	-	7.18	0.58	-	-	-	7.02	0.58
6	Aryawan Renewable Energy Pvt. Ltd.	0.61	-	-	5.93	0.36	-	-	-	5.93	0.36	0.41	-	-	8.85	0.29	-	-	-	7.02	0.29
7	Avaada Non-Conventional	10.15	-	-	3.23	3.28	-	-	-	3.23	3.28	10.47	-	-	3.13	3.38	-	-	-	3.23	3.38
8	Azure Surya Private Limited.	1.72	-	-	8.99	1.55	-	-	-	8.99	1.55	1.62	-	-	9.56	1.45	-	-	-	8.99	1.45
9	Bundelkhand Saur Urja	5.86	-	-	2.11	1.23	-	-	-	2.11	1.23	7.15	-	-	1.72	1.92	-	-	-	2.68	1.92
10	Dante Energy Private Limited.	0.20	-	-	14.95	0.30	-	-	-	14.95	0.30	0.21	-	-	13.92	0.32	-	-	-	14.95	0.32
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	8.78	-	-	9.27	8.14	-	-	-	9.27	8.14	8.61	-	-	9.46	7.98	-	-	-	9.27	7.98
13	Green Urja Pvt. Ltd	4.49	-	-	9.24	4.15	-	-	-	9.24	4.15	4.22	-	-	9.83	3.90	-	-	-	9.24	3.90
14	Jakson Power Pvt. Ltd.	8.37	-	-	2.76	2.31	-	-	-	2.76	2.31	8.63	-	-	2.68	2.65	-	-	-	3.07	2.65
15	K.M. Energy Pvt. Ltd	0.82	-	-	9.25	0.75	-	-	-	9.25	0.75	0.84	-	-	9.01	0.78	-	-	-	9.25	0.78
16	Lohia Developers Pvt. Ltd.	0.83	-	-	7.02	0.58	-	-	-	7.02	0.58	0.81	-	-	7.25	0.57	-	-	-	7.02	0.57
17	Maheswari Mining & Energy pvt. Ltd	4.16	-	-	2.94	1.22	-	-	-	2.94	1.22	3.91	-	-	3.13	1.20	-	-	-	3.07	1.20
18	Nirosha Power Pvt. Ltd	4.81	-	-	8.93	4.30	-	-	-	8.93	4.30	5.01	-	-	8.57	4.48	-	-	-	8.93	4.48
19	NTPC Auraiya Solar	6.74	-	-	3.03	2.04	-	-	-	3.03	2.04	7.03	-	-	2.90	2.14	-	-	-	3.04	2.14
20	NTPC Green Energy Ltd.	55.11	-	-	3.21	17.68	-	-	-	3.21	17.68	50.30	-	-	3.51	15.86	-	-	-	3.15	15.86
21	Pinnacle Renewable Energy	0.68	-	-	4.58	0.31	-	-	-	4.58	0.31	0.65	-	-	4.78	0.33	-	-	-	5.07	0.33
22	Priapus Infrastructure Limited.	0.31	-	-	17.91	0.55	-	-	-	17.91	0.55	0.32	-	-	17.30	0.57	-	-	-	17.91	0.57
23	PSPN Synergy Pvt. Ltd.	2.48	-	-	7.02	1.74	-	-	-	7.02	1.74	2.52	-	-	6.91	1.77	-	-	-	7.02	1.77
24	Refex Energy (Rajasthan) Pvt. Ltd	1.62	-	-	9.24	1.50	-	-	-	9.24	1.50	1.76	-	-	8.51	1.63	-	-	-	9.24	1.63
25	Sahasradhara Energy Pvt. Ltd.	0.80	-	-	8.93	0.71	-	-	-	8.93	0.71	0.82	-	-	8.68	0.58	-	-	-	7.02	0.58
26	Salasar Green Energy Pvt. Ltd.	0.89	-	-	7.02	0.62	-	-	-	7.02	0.62	0.92	-	-	6.76	0.65	-	-	-	7.02	0.65
27	Samavist Energy Solutions Pvt. Ltd	1.55	-	-	9.33	1.45	-	-	-	9.33	1.45	1.69	-	-	8.57	1.57	-	-	-	9.33	1.57
28	SECI, SAKET NEW DELHI	253.90	-	-	3.06	77.67	0.22	5.57	-	3.28	83.24	259.22	-	-	3.00	79.06	0.22	5.57	-	3.26	84.63
29	Spinel Energy Infrastructure Limited.	3.52	-	-	7.54	2.66	-	-	-	7.54	2.66	3.56	-	-	7.46	2.69	-	-	-	7.54	2.69
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.46	-	-	7.02	1.03	-	-	-	7.02	1.03	1.63	-	-	6.28	1.15	-	-	-	7.02	1.15
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.01	-	-	7.02	2.11	-	-	-	7.02	2.11	3.38	-	-	6.25	2.37	-	-	-	7.02	2.37
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.49	-	-	7.02	2.45	-	-	-	7.02	2.45	3.48	-	-	7.03	2.44	-	-	-	7.02	2.44
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	17.56	-	-	3.14	5.51	-	-	-	3.14	5.51	17.39	-	-	3.17	5.46	-	-	-	3.14	5.46
34	Sun n Wind Infra Energy Pvt. Ltd.	1.56	-	-	9.27	1.44	-	-	-	9.27	1.44	1.75	-	-	8.23	1.63	-	-	-	9.27	1.63
35	SJVN Green Energy Ltd.	37.70	-	-	2.83	10.68	-	-	-	2.83	10.68	39.67	-	-	2.69	11.36	-	-	-	2.86	11.36
36	TA Greentech Pvt. Ltd	1.77	-	-	5.07	0.90	-	-	-	5.07	0.90	1.81	-	-	4.97	0.92	-	-	-	5.07	0.92
37	Taletutayai Solar Projects	10.75	-	-	3.45		-	-	-	3.21	3.45	10.58	-	-		3.40	-	-	-	3.21	3.40
38	Technical Associate Limited.	0.28	-	-		0.51	-	-	-	17.91	0.51	0.28	-	-		0.51	-	-	-	17.91	0.51
39	TN Urja Pvt. Ltd	8.54	-	-		5.99	-	-	-	7.02	5.99	8.45	-	-		5.93	-	-	-	7.02	5.93
40	Tata Power Renewable	11.09	-	-		2.51	-	-	-	2.27	2.51	11.31	-	-		3.48	-	-	-	3.07	3.48
41	Terra Light Solar	1.58	-	-		1.34	-	-	-	8.44	1.34	1.68	-	-		1.41	-	-	-	8.44	1.41
42	Universal Saur Urja Private Limited.	5.29	-	-		4.94	-	-	-	9.33	4.94	5.34	-	-		4.98	-	-	-	9.33	4.98
43	UP New & Renewable Energy	4.65	-	-		2.45	-	-	-	5.28	2.45	4.64	-	-		2.45	-	-	-	5.28	2.45
			-	-			-	-	-	-	-		-	-			-	-	-	-	-
	Sub-Total	528.99	-	-	3.77	199.2159	0.11	5.5731	-	3.87	204.79	534.49	-	-	3.73	200.3989	0.11	5.5731	-	3.85	205.97

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-0.88	-	-	-	-	-0.88	-	-	-	-	-	-	-	-	-	-
	UPS LDC (UI)	123.61	-	-	-	78.29	-	-	-	6.33	78.29	200.38	-	-	-	135.62	-	-	-	6.77	135.62
	Sub-Total	123.61	-	-	-0.16	77.41	-	-	-	6.26	77.41	200.38	-	-	-0.10	135.62	-	-	-	6.77	135.62
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	7.10	-	-	11.27	4.99	-	-	-	7.02	4.99	6.95	-	-	11.52	4.88	-	-	-	7.02	4.88
2	Adani Solar Energy Chitrakoot.(50 MW)	9.68	-	-	3.40	2.97	-	-	-	3.07	2.97	8.29	-	-	3.97	2.55	-	-	-	3.07	2.55
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	9.65	-	-	3.56	3.08	-	-	-	3.19	3.08	8.17	-	-	4.21	2.61	-	-	-	3.19	2.61
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	9.46	-	-	3.67	3.05	-	-	-	3.22	3.05	7.82	-	-	4.44	2.52	-	-	-	3.22	2.52
5	Agrawal Solar Power Pvt. Ltd.	0.67	-	-	8.86	0.47	-	-	-	7.02	0.47	0.58	-	-	10.23	0.41	-	-	-	7.02	0.41
6	Aryawan Renewable Energy Pvt. Ltd.	0.44	-	-	8.19	0.31	-	-	-	7.02	0.31	0.30	-	-	11.95	0.21	-	-	-	7.02	0.21
7	Avaada Non-Conventional	8.97	-	-	3.65	2.90	-	-	-	3.23	2.90	7.58	-	-	4.32	2.45	-	-	-	3.23	2.45
8	Azure Surya Private Limited.	1.29	-	-	12.03	1.16	-	-	-	8.99	1.16	1.13	-	-	13.68	1.02	-	-	-	8.99	1.02
9	Bundelkhand Saur Urja	7.10	-	-	1.74	1.90	-	-	-	2.68	1.90	6.34	-	-	1.95	1.70	-	-	-	2.68	1.70
10	Dante Energy Private Limited.	0.14	-	-	21.09	0.21	-	-	-	14.95	0.21	0.16	-	-	18.49	0.24	-	-	-	14.95	0.24
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	7.29	-	-	11.18	6.75	-	-	-	9.27	6.75	6.31	-	-	12.90	5.85	-	-	-	9.27	5.85
13	Green Urja Pvt. Ltd	3.22	-	-	12.87	2.98	-	-	-	9.24	2.98	3.59	-	-	11.57	3.31	-	-	-	9.24	3.31
14	Jakson Power Pvt. Ltd.	7.37	-	-	3.14	2.26	-	-	-	3.07	2.26	6.80	-	-	3.40	2.09	-	-	-	3.07	2.09
15	K.M. Energy Pvt. Ltd	0.65	-	-	11.68	0.60	-	-	-	9.25	0.60	0.61	-	-	12.38	0.56	-	-	-	9.25	0.56
16	Lohia Developers Pvt. Ltd.	0.68	-	-	8.56	0.48	-	-	-	7.02	0.48	0.57	-	-	10.31	0.40	-	-	-	7.02	0.40
17	Maheswari Mining & Energy pvt. Ltd	3.16	-	-	3.87	0.97	-	-	-	3.07	0.97	2.70	-	-	4.53	0.83	-	-	-	3.07	0.83
18	Nirosha Power Pvt. Ltd	3.86	-	-	11.14	3.45	-	-	-	8.93	3.45	3.74	-	-	11.48	3.34	-	-	-	8.93	3.34
19	NTPC Auraiya Solar	6.29	-	-	3.24	1.91	-	-	-	3.04	1.91	5.66	-	-	3.60	1.72	-	-	-	3.04	1.72
20	NTPC Green Energy Ltd.	45.25	-	-	3.91	14.31	-	-	-	3.16	14.31	39.20	-	-	4.51	12.48	-	-	-	3.18	12.48
21	Pinnacle Renewable Energy	0.64	-	-	4.86	0.32	-	-	-	5.07	0.32	0.49	-	-	6.36	0.25	-	-	-	5.07	0.25
22	Priapus Infrastructure Limited.	0.27	-	-	20.63	0.48	-	-	-	17.91	0.48	0.23	-	-	23.68	0.41	-	-	-	17.91	0.41
23	PSPN Synergy Pvt. Ltd.	2.12	-	-	8.21	1.49	-	-	-	7.02	1.49	1.88	-	-	9.27	1.32	-	-	-	7.02	1.32
24	Refex Energy (Rajasthan) Pvt. Ltd	1.38	-	-	10.84	1.28	-	-	-	9.24	1.28	1.27	-	-	11.81	1.17	-	-	-	9.24	1.17
25	Sahasradhara Energy Pvt. Ltd.	0.70	-	-	10.12	0.49	-	-	-	7.02	0.49	0.57	-	-	12.48	0.40	-	-	-	7.02	0.40
26	Salasar Green Energy Pvt. Ltd.	0.74	-	-	8.39	0.52	-	-	-	7.02	0.52	0.65	-	-	9.62	0.46	-	-	-	7.02	0.46
27	Samavist Energy Solutions Pvt. Ltd	1.31	-	-	11.04	1.22	-	-	-	9.33	1.22	1.21	-	-	11.95	1.13	-	-	-	9.33	1.13
28	SECI, SAKET NEW DELHI	242.60	-	-	3.20	73.25	0.22	5.57	0.01	3.25	78.83	230.80	-	-	3.37	68.84	0.22	5.57	-	3.22	74.42
29	Spinel Energy Infrastructure Limited.	2.91	-	-	9.12	2.20	-	-	-	7.54	2.20	2.61	-	-	10.19	1.97	-	-	-	7.54	1.97
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.23	-	-	8.35	0.86	-	-	-	7.02	0.86	1.18	-	-	8.68	0.83	-	-	-	7.02	0.83
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.60	-	-	8.12	1.83	-	-	-	7.02	1.83	2.42	-	-	8.73	1.70	-	-	-	7.02	1.70
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.68	-	-	9.12	1.88	-	-	-	7.02	1.88	2.45	-	-	10.00	1.72	-	-	-	7.02	1.72
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	15.12	-	-	3.65	4.75	3.78	6.63	-	7.53	11.38	12.62	-	-	4.37	3.97	-	-	-	3.14	3.97
34	Sun n Wind Infra Energy Pvt. Ltd.	1.33	-	-	10.81	1.24	-	-	-	9.27	1.24	1.11	-	-	12.98	1.03	-	-	-	9.27	1.03
35	SIVN Green Energy Ltd.	34.19	-	-	3.12	9.80	-	-	-	2.87	9.80	29.50	-	-	3.62	8.45	-	-	-	2.86	8.45
36	TA Greentech Pvt. Ltd	1.55	-	-	5.79	0.79	-	-	-	5.07	0.79	1.33	-	-	6.74	0.68	-	-	-	5.07	0.68
37	Taletutayl Solar Projects	9.05	-	-	2.90	-	-	-	-	3.21	2.90	7.91	-	-	-	2.54	-	-	-	3.21	2.54
38	Technical Associate Limited.	0.25	-	-	0.45	-	-	-	-	17.91	0.45	0.22	-	-	-	0.39	-	-	-	17.91	0.39
39	TN Urja Pvt. Ltd	7.08	-	-	4.97	-	-	-	-	7.02	4.97	6.00	-	-	-	4.22	-	-	-	7.02	4.22
40	Tata Power Renewable	10.95	-	-	3.37	-	-	-	-	3.07	3.37	9.76	-	-	-	3.00	-	-	-	3.07	3.00
41	Terra Light Solar	1.34	-	-	1.13	-	-	-	-	8.44	1.13	1.18	-	-	-	1.00	-	-	-	8.44	1.00
42	Universal Saur Urja Private Limited.	4.16	-	-	3.88	-	-	-	-	9.33	3.88	3.54	-	-	-	3.30	-	-	-	9.33	3.30
43	UP New & Renewable Energy	3.32	-	-	1.75	-	-	-	-	5.28	1.75	2.99	-	-	-	1.58	-	-	-	5.28	1.58
44			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	479.82	-	-	4.15	175.5935	0.23	12.2023	0.0086	3.91	187.80	438.46	-	-	4.54	159.5127	0.11	5.5731	-	3.77	165.09

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-0.06	-	-	-	-	-	-0.06
	UPSLDC (UI)	72.84	-	-	-	88.12	-	-	-	12.10	88.12	-73.17	-	-	-	-9.79	-	-	-	1.34	-9.79
	Sub-Total	72.84	-	-	-0.27	88.12	-	-	-	12.10	88.12	-73.17	-	-	0.27	-9.85	-	-	-	1.35	-9.85
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	5.96	-	-	13.43	4.18	-	-	-	7.02	4.18	6.24	-	-	12.83	4.38	-	-	-	7.02	4.38
2	Adani Solar Energy Chitrakoot.(50 MW)	7.29	-	-	4.51	2.24	-	-	-	3.07	2.24	8.05	-	-	4.09	2.47	-	-	-	3.07	2.47
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	8.40	-	-	4.09	2.68	-	-	-	3.19	2.68	7.59	-	-	4.53	2.42	-	-	-	3.19	2.42
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	8.61	-	-	4.03	2.77	-	-	-	3.22	2.77	7.22	-	-	4.81	2.32	-	-	-	3.22	2.32
5	Agrawal Solar Power Pvt. Ltd.	0.60	-	-	9.91	0.42	-	-	-	7.02	0.42	0.60	-	-	9.97	0.42	-	-	-	7.02	0.42
6	Aryawan Renewable Energy Pvt. Ltd.	0.25	-	-	14.21	0.18	-	-	-	7.02	0.18	0.24	-	-	15.24	0.17	-	-	-	7.02	0.17
7	Avaada Non-Conventional	8.00	-	-	4.10	5.61	-	-	-	7.02	5.61	6.87	-	-	4.77	2.22	-	-	-	3.23	2.22
8	Azure Surya Private Limited.	1.13	-	-	13.71	1.01	-	-	-	8.99	1.01	1.14	-	-	13.59	1.02	-	-	-	8.99	1.02
9	Bundelkhand Saur Urja	6.48	-	-	1.90	1.74	-	-	-	2.68	1.74	6.68	-	-	1.85	1.79	-	-	-	2.68	1.79
10	Dante Energy Private Limited.	0.12	-	-	24.43	0.18	-	-	-	14.95	0.18	0.13	-	-	22.60	0.20	-	-	-	14.95	0.20
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	6.25	-	-	13.02	5.80	-	-	-	9.27	5.80	5.79	-	-	14.05	5.37	-	-	-	9.27	5.37
13	Green Urja Pvt. Ltd	3.62	-	-	11.46	3.34	-	-	-	9.24	3.34	3.36	-	-	12.33	3.11	-	-	-	9.24	3.11
14	Jakson Power Pvt. Ltd.	6.01	-	-	3.85	1.85	-	-	-	3.07	1.85	2.15	-	-	10.74	0.66	-	-	-	3.07	0.66
15	K.M. Energy Pvt. Ltd	0.63	-	-	12.02	0.58	-	-	-	9.25	0.58	0.59	-	-	12.71	0.55	-	-	-	9.25	0.55
16	Lohia Developers Pvt. Ltd.	0.55	-	-	10.57	0.39	-	-	-	7.02	0.39	0.53	-	-	10.97	0.37	-	-	-	7.02	0.37
17	Maheswari Mining & Energy pvt. Ltd	2.52	-	-	4.86	0.77	-	-	-	3.07	0.77	2.55	-	-	4.79	0.79	-	-	-	3.07	0.79
18	Nirosha Power Pvt. Ltd	3.70	-	-	11.61	3.31	-	-	-	8.93	3.31	3.52	-	-	12.20	3.15	-	-	-	8.93	3.15
19	NTPC Auraiya Solar	5.83	-	-	3.50	1.77	-	-	-	3.04	1.77	5.03	-	-	4.05	1.53	-	-	-	3.04	1.53
20	NTPC Green Energy Ltd.	37.57	-	-	4.71	12.04	-	-	-	3.20	12.04	37.78	-	-	4.68	12.23	3.20	17.64	-	7.91	29.87
21	Pinnacle Renewable Energy	0.51	-	-	6.11	0.26	-	-	-	5.07	0.26	0.49	-	-	6.31	0.25	-	-	-	5.07	0.25
22	Priapus Infrastructure Limited.	0.24	-	-	23.12	0.42	-	-	-	17.91	0.42	0.20	-	-	27.87	0.35	-	-	-	17.91	0.35
23	PSPN Synergy Pvt. Ltd.	1.84	-	-	9.47	1.29	-	-	-	7.02	1.29	1.82	-	-	9.56	1.28	-	-	-	7.02	1.28
24	Refex Energy (Rajasthan) Pvt. Ltd	1.21	-	-	12.32	1.12	-	-	-	9.24	1.12	1.30	-	-	11.53	1.20	-	-	-	9.24	1.20
25	Sahasradhara Energy Pvt. Ltd.	0.55	-	-	12.85	0.39	-	-	-	7.02	0.39	0.48	-	-	14.90	0.34	-	-	-	7.02	0.34
26	Salasar Green Energy Pvt. Ltd.	0.66	-	-	9.47	0.46	-	-	-	7.02	0.46	0.63	-	-	9.88	0.44	-	-	-	7.02	0.44
27	Samavist Energy Solutions Pvt. Ltd	1.15	-	-	12.60	1.07	-	-	-	9.33	1.07	1.24	-	-	11.67	1.16	-	-	-	9.33	1.16
28	SECI, SAKET NEW DELHI	208.20	-	-	3.73	62.46	0.22	5.57	-	3.27	68.04	225.15	-	-	3.45	67.50	0.22	5.57	-	3.25	73.08
29	Spinel Energy Infrastructure Limited.	2.60	-	-	10.23	1.96	-	-	-	7.54	1.96	2.46	-	-	10.80	1.86	-	-	-	7.54	1.86
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.12	-	-	9.14	0.79	-	-	-	7.02	0.79	1.25	-	-	8.23	0.88	-	-	-	7.02	0.88
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.42	-	-	8.72	1.70	-	-	-	7.02	1.70	2.58	-	-	8.20	1.81	-	-	-	7.02	1.81
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.64	-	-	9.29	1.85	-	-	-	7.02	1.85	2.58	-	-	9.48	1.81	-	-	-	7.02	1.81
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	12.52	-	-	4.40	3.93	-	-	-	3.14	3.93	13.33	-	-	4.14	4.19	-	-	-	3.14	4.19
34	Sun n Wind Infra Energy Pvt. Ltd.	1.19	-	-	12.16	1.10	-	-	-	9.27	1.10	1.23	-	-	11.77	1.14	-	-	-	9.27	1.14
35	SJVN Green Energy Ltd.	29.69	-	-	3.60	8.50	-	-	-	2.86	8.50	28.53	-	-	3.74	8.18	-	-	-	2.87	8.18
36	TA Greentech Pvt. Ltd	1.21	-	-	7.46	0.61	-	-	-	5.07	0.61	1.31	-	-	6.88	0.66	-	-	-	5.07	0.66
37	Taletutay Solar Projects	8.60	-	-	-	2.76	-	-	-	3.21	2.76	6.96	-	-	-	2.23	-	-	-	3.21	2.23
38	Technical Associate Limited.	0.21	-	-	-	0.38	-	-	-	17.91	0.38	0.20	-	-	-	0.37	-	-	-	17.91	0.37
39	TN Urja Pvt. Ltd	6.12	-	-	-	4.30	-	-	0.00	7.03	4.30	6.11	-	-	-	4.29	-	-0.00	-	7.01	4.28
40	Tata Power Renewable	8.62	-	-	-	2.65	-	-	-	3.07	2.65	9.37	-	-	-	2.88	-	-	-	3.07	2.88
41	Terra Light Solar	1.06	-	-	-	0.90	-	-	-	8.44	0.90	1.18	-	-	-	1.00	-	-	-	8.44	1.00
42	Universal Saur Urja Private Limited.	3.72	-	-	-	3.47	-	-	-	9.33	3.47	3.60	-	-	-	3.36	-	-	-	9.33	3.36
43	UP New & Renewable Energy	3.07	-	-	-	1.62	-	-	-	5.28	1.62	2.82	-	-	-	1.49	-	-	-	5.28	1.49
44			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	412.67	-	-	4.83	154.8561	0.11	5.5731	0.0039	3.89	160.43	420.87	-	-	4.73	153.8167	0.44	23.2104	-0.0039	4.21	177.02

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdraw)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdraw)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	-1.17	-	-	-	1.94	-	-	-	-16.52	1.94	33.06	-	-	-	16.34	-	-	-	4.94	16.34
	Sub-Total	-1.17	-	-	17.03	1.94	-	-	-	-16.52	1.94	33.06	-	-	-0.60	16.34	-	-	-	4.94	16.34
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	8.02	-	-	9.99	5.63	-	-	-	7.02	5.63	6.94	-	-	11.54	4.87	-	-	-	7.02	4.87
2	Adani Solar Energy Chitrakoot.(50 MW)	9.28	-	-	3.55	2.85	-	-	-	3.07	2.85	7.91	-	-	4.16	2.43	-0.23	-0.25	-	2.75	2.18
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur	9.29	-	-	3.70	2.96	-	-	-	3.19	2.96	7.05	-	-	4.87	2.25	-	-	-	3.19	2.25
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	9.27	-	-	3.74	2.99	-	-	-	3.22	2.99	6.89	-	-	5.04	2.22	-	-	-	3.22	2.22
5	Agrawal Solar Power Pvt. Ltd.	0.74	-	-	8.10	0.52	-	-	-	7.02	0.52	0.68	-	-	8.77	0.48	-	-	-	7.02	0.48
6	Aryawan Renewable Energy Pvt. Ltd.	0.44	-	-	8.14	0.31	-	-	-	7.02	0.31	0.41	-	-	8.70	0.29	-	-	-	7.02	0.29
7	Avaada Non-Conventional	8.64	-	-	3.80	2.79	-	-	-	3.23	2.79	6.39	-	-	5.13	2.07	-	-	-	3.23	2.07
8	Azure Surya Private Limited.	1.49	-	-	10.41	1.34	-	-	-	8.99	1.34	1.27	-	-	12.13	1.15	-	-	-	8.99	1.15
9	Bundelkhand Saur Urja	8.33	-	-	1.48	2.23	-	-	-	2.68	2.23	7.10	-	-	1.74	1.90	-	-	-	2.68	1.90
10	Dante Energy Private Limited.	0.18	-	-	16.49	0.27	-	-	-	14.95	0.27	0.15	-	-	19.57	0.23	-	-	-	14.95	0.23
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	7.67	-	-	10.61	7.11	-	-	-	9.27	7.11	6.49	-	-	12.55	6.02	-	-	-	9.27	6.02
13	Green Urja Pvt. Ltd	4.22	-	-	9.82	3.90	-	-	-	9.24	3.90	3.46	-	-	11.98	3.20	-	-	-	9.24	3.20
14	Jakson Power Pvt. Ltd.	1.77	-	-	13.04	0.54	-	-	-	3.07	0.54	-	-	-	-	-	-	-	-	-	-
15	K.M. Energy Pvt. Ltd	0.71	-	-	10.64	0.66	-	-	-	9.25	0.66	0.65	-	-	11.60	0.60	-	-	-	9.25	0.60
16	Lohia Developers Pvt. Ltd.	0.63	-	-	9.21	0.45	-	-	-	7.02	0.45	0.59	-	-	9.97	0.41	-	-	-	7.02	0.41
17	Maheswari Mining & Energy pvt. Ltd	3.29	-	-	3.71	1.01	-	-	-	3.07	1.01	2.51	-	-	4.87	0.77	-	-	-	3.07	0.77
18	Nirosha Power Pvt. Ltd	4.48	-	-	9.60	4.00	-	-	-	8.93	4.00	3.89	-	-	11.06	3.47	-	-	-	8.93	3.47
19	NTPC Auraiya Solar	5.06	-	-	4.03	1.54	-	-	-	3.04	1.54	4.03	-	-	5.06	1.37	-	-	-	3.04	1.37
20	NTPC Green Energy Ltd.	45.19	-	-	3.91	14.60	-	-	-	3.23	14.60	36.09	-	-	4.90	11.64	-	-	-	3.23	11.64
21	Pinnacle Renewable Energy	0.60	-	-	5.14	0.31	-	-	-	5.07	0.31	0.45	-	-	6.84	0.23	-	-	-	5.07	0.23
22	Priapus Infrastructure Limited.	0.29	-	-	18.63	0.53	-	-	-	17.91	0.53	0.17	-	-	31.80	0.31	-	-	-	17.91	0.31
23	PSPN Synergy Pvt. Ltd.	2.18	-	-	7.98	1.53	-	-	-	7.02	1.53	1.86	-	-	9.35	1.31	-	-	-	7.02	1.31
24	Refex Energy (Rajasthan) Pvt. Ltd	1.61	-	-	9.28	1.49	-	-	-	9.24	1.49	1.42	-	-	10.52	1.31	-	-	-	9.24	1.31
25	Sahasradhara Energy Pvt. Ltd.	0.71	-	-	10.05	0.50	-	-	-	7.02	0.50	0.50	-	-	14.38	0.35	-	-	-	7.02	0.35
26	Salasar Green Energy Pvt. Ltd.	0.74	-	-	8.40	0.52	-	-	-	7.02	0.52	0.68	-	-	9.13	0.48	-	-	-	7.02	0.48
27	Samavist Energy Solutions Pvt. Ltd	1.55	-	-	9.34	1.44	-	-	-	9.33	1.44	1.38	-	-	10.45	1.29	-	-	-	9.33	1.29
28	SECI, SAKET NEW DELHI	226.52	-	-	3.43	68.69	0.22	5.57	-	3.28	74.26	200.90	-	-	3.87	60.82	0.22	5.57	-	3.30	66.40
29	Spinel Energy Infrastructure Limited.	3.10	-	-	8.58	2.34	-	-	-	7.54	2.34	2.72	-	-	9.77	2.05	-	-	-	7.54	2.05
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.66	-	-	6.20	1.16	-	-	-	7.02	1.16	1.49	-	-	6.87	1.05	-	-	-	7.02	1.05
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.19	-	-	6.62	2.24	-	-	-	7.02	2.24	2.97	-	-	7.12	2.08	-	-	-	7.02	2.08
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.18	-	-	7.71	2.23	-	-	-	7.02	2.23	2.68	-	-	9.13	1.88	-	-	-	7.02	1.88
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	15.61	-	-	3.53	4.90	-	-	-	3.14	4.90	13.07	-	-	4.22	4.11	-	-	-	3.14	4.11
34	Sun n Wind Infra Energy Pvt. Ltd.	1.55	-	-	9.30	1.44	-	-	-	9.27	1.44	1.46	-	-	9.86	1.36	-	-	-	9.27	1.36
35	SJVN Green Energy Ltd.	33.57	-	-	3.18	9.62	-	-	-	2.86	9.62	27.46	-	-	3.89	7.87	-	-	-	2.87	7.87
36	TA Greentech Pvt. Ltd	1.44	-	-	6.23	0.73	-	-	-	5.07	0.73	1.04	-	-	8.61	0.53	-	-	-	5.07	0.53
37	Taletutay Solar Projects	9.15	-	-	-	2.94	-	-	-	3.21	2.94	6.68	-	-	-	2.14	-	-	-	3.21	2.14
38	Technical Associate Limited.	0.22	-	-	-	0.40	-	-	-	17.91	0.40	0.18	-	-	-	0.32	-	-	-	17.91	0.32
39	TN Urja Pvt. Ltd	7.42	-	-	-	5.21	-	-	-	7.02	5.21	6.24	-	-	-	4.38	-	-	-	7.02	4.38
40	Tata Power Renewable	10.16	-	-	-	3.12	-	1.94	-	4.99	5.07	8.03	-	-	-	2.47	-	-	-	3.07	2.47
41	Terra Light Solar	1.55	-	-	-	1.31	-	-	-	8.44	1.31	1.42	-	-	-	1.20	-	-	-	8.44	1.20
42	Universal Saur Urja Private Limited.	4.52	-	-	-	4.22	-	-	-	9.33	4.22	3.88	-	-	-	3.62	-	-	-	9.33	3.62
43	UP New & Renewable Energy	3.47	-	-	-	1.83	-	-	-	5.28	1.83	2.93	-	-	-	1.55	-	-	-	5.28	1.55
44			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	462.72	-	-	4.31	174.3858	0.14	7.5167	-	3.93	181.90	392.16	-	-	5.08	148.0765	0.10	5.3233	-	3.91	153.40

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	38.34	-	-	-	24.74	-	-	-	6.45	24.74	6.62	-	-	-	35.06	-	-	-	52.96	35.06
	Sub-Total	38.34	-	-	-0.52	24.74	-	-	-	6.45	24.74	6.62	-	-	-3.02	35.06	-	-	-	52.96	35.06
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	7.13	-	-	11.22	5.01	-	-	-	7.02	5.01	7.79	-	-	10.28	5.47	-0.04	-0.03	-	6.98	5.43
2	Adani Solar Energy Chitrakoot.(50 MW)	7.25	-	-	4.54	2.23	-	-	-	3.07	2.23	7.29	-	-	4.51	2.24	-	-	-	3.07	2.24
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur	7.33	-	-	4.69	2.34	-0.01	-0.01	-	3.18	2.33	6.46	-	-	5.32	2.06	-	-	-	3.19	2.06
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	7.21	-	-	4.81	2.32	-0.05	-0.05	-	3.15	2.27	6.37	-	-	5.45	2.05	-	-	-	3.22	2.05
5	Agrawal Solar Power Pvt. Ltd.	0.64	-	-	9.25	0.45	-	-	-	7.02	0.45	0.49	-	-	12.10	0.35	-	-	-	7.02	0.35
6	Aryawan Renewable Energy Pvt. Ltd.	0.40	-	-	8.96	0.28	-	-	-	7.02	0.28	0.41	-	-	8.72	0.29	-	-	-	7.02	0.29
7	Avaada Non-Conventional	6.81	-	-	4.81	2.20	-	-	-	3.23	2.20	5.99	-	-	5.47	1.93	-	-	-	3.23	1.93
8	Azure Surya Private Limited.	1.22	-	-	12.65	1.10	-	-	-	8.99	1.10	1.29	-	-	11.99	1.16	-	-	-	8.99	1.16
9	Bundelkhand Saur Urja	7.35	-	-	1.68	1.97	-	-	-	2.68	1.97	8.33	-	-	1.48	2.23	-	-	-	2.68	2.23
10	Dante Energy Private Limited.	0.15	-	-	19.66	0.23	-	-	-	14.95	0.23	0.17	-	-	17.84	0.25	-	-	-	14.95	0.25
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	6.31	-	-	12.91	5.85	-	-	-	9.27	5.85	5.79	-	-	14.06	5.37	-	-	-	9.27	5.37
13	Green Urja Pvt. Ltd	3.51	-	-	11.81	3.25	-	-	-	9.24	3.25	3.57	-	-	11.61	3.30	-	-	-	9.24	3.30
14	Jakson Power Pvt. Ltd.	5.05	-	-	4.57	1.55	-	-	-	3.07	1.55	8.91	-	-	2.60	2.73	-	-	-	3.07	2.73
15	K.M. Energy Pvt. Ltd	0.63	-	-	11.98	0.58	-	-	-	9.25	0.58	0.60	-	-	12.58	0.56	-	-	-	9.25	0.56
16	Lohia Developers Pvt. Ltd.	0.56	-	-	10.47	0.39	-	-	-	7.02	0.39	0.50	-	-	11.60	0.35	-	-	-	7.02	0.35
17	Maheswari Mining & Energy pvt. Ltd	2.39	-	-	5.11	0.74	-	-	-	3.07	0.74	2.50	-	-	4.89	0.77	-	-	-	3.07	0.77
18	Nirosha Power Pvt. Ltd	3.75	-	-	11.47	3.35	-	-	-	8.93	3.35	3.84	-	-	11.20	3.43	-	-	-	8.93	3.43
19	NTPC Auraiya Solar	3.95	-	-	5.17	1.20	-	-	-	3.04	1.20	3.52	-	-	5.80	1.07	-	-	-	3.04	1.07
20	NTPC Green Energy Ltd.	38.07	-	-	4.64	12.27	-	-	-	3.22	12.27	35.69	-	-	4.95	11.50	-	-	-	3.22	11.50
21	Pinnacle Renewable Energy	0.50	-	-	6.25	0.25	-	-	-	5.07	0.25	0.41	-	-	7.65	0.21	-	-	-	5.07	0.21
22	Priapus Infrastructure Limited.	0.21	-	-	25.93	0.38	-	-	-	17.91	0.38	0.18	-	-	29.97	0.33	-	-	-	17.91	0.33
23	PSPN Synergy Pvt. Ltd.	1.81	-	-	9.60	1.27	-	-	-	7.02	1.27	1.72	-	-	10.11	1.21	-	-	-	7.02	1.21
24	Refex Energy (Rajasthan) Pvt. Ltd	1.44	-	-	10.43	1.33	-	-	-	9.24	1.33	1.54	-	-	9.73	1.42	-	-	-	9.24	1.42
25	Sahasradhara Energy Pvt. Ltd.	0.51	-	-	13.92	0.36	-	-	-	7.02	0.36	0.50	-	-	14.15	0.35	-	-	-	7.02	0.35
26	Salasar Green Energy Pvt. Ltd.	0.66	-	-	9.45	0.46	-	-	-	7.02	0.46	0.59	-	-	10.58	0.41	-	-	-	7.02	0.41
27	Samavist Energy Solutions Pvt. Ltd	1.38	-	-	10.47	1.29	-	-	-	9.33	1.29	1.41	-	-	10.26	1.31	-	-	-	9.33	1.31
28	SECI, SAKET NEW DELHI	192.21	-	-	4.04	58.34	0.22	5.57	-	3.33	63.92	218.81	-	-	3.55	65.62	0.22	5.57	-	3.25	71.19
29	Spinel Energy Infrastructure Limited.	2.67	-	-	9.94	2.02	-	-	-	7.54	2.02	2.78	-	-	9.57	2.09	-	-	-	7.54	2.09
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.48	-	-	6.93	1.04	-	-	-	7.02	1.04	1.61	-	-	6.39	1.13	-	-	-	7.02	1.13
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.91	-	-	7.26	2.04	-	-	-	7.02	2.04	3.07	-	-	6.89	2.15	-	-	-	7.02	2.15
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.63	-	-	9.32	1.84	-	-	-	7.02	1.84	2.73	-	-	8.96	1.92	-	-	-	7.02	1.92
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	12.31	-	-	4.48	3.86	-	-	-	3.14	3.86	12.31	-	-	4.48	3.87	-	-	-	3.14	3.87
34	Sun n Wind Infra Energy Pvt. Ltd.	1.43	-	-	10.10	1.32	-	-	-	9.27	1.32	1.52	-	-	9.48	1.41	-	-	-	9.27	1.41
35	SIVN Green Energy Ltd.	26.48	-	-	4.03	7.59	-	-	-	2.87	7.59	25.95	-	-	4.12	7.44	-	-	-	2.87	7.44
36	TA Greentech Pvt. Ltd	1.12	-	-	8.04	0.57	-	-	-	5.07	0.57	0.89	-	-	10.06	0.45	-	-	-	5.07	0.45
37	Talettutay Solar Projects	7.32	-	-	-	2.35	-	-	-	3.21	2.35	6.59	-	-	-	2.11	-	-	-	3.21	2.11
38	Technical Associate Limited.	0.17	-	-	-	0.31	-	-	-	17.91	0.31	0.17	-	-	-	0.30	-	-	-	17.91	0.30
39	TN Urja Pvt. Ltd	6.26	-	-	-	4.40	-	-	-	7.02	4.40	5.74	-	-	-	4.03	-	-	-	7.02	4.03
40	Tata Power Renewable	8.12	-	-	-	2.50	-	-	-	3.07	2.50	7.75	-	-	-	2.38	-	-	-	3.07	2.38
41	Terra Light Solar	1.36	-	-	-	1.15	-	-	-	8.44	1.15	1.55	-	-	-	1.31	-	-	-	8.44	1.31
42	Universal Saur Urja Private Limited.	3.74	-	-	-	3.49	-	-	-	9.33	3.49	3.69	-	-	-	3.44	-	-	-	9.33	3.44
43	UP New & Renewable Energy	2.80	-	-	-	1.48	-	-	-	5.28	1.48	2.86	-	-	-	1.51	-	-	-	5.28	1.51
44			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	389.25	-	-	5.12	146.9313	0.10	5.5144	-	3.92	152.45	413.86	-	-	4.81	153.5087	0.10	5.5421	-	3.84	159.05

S.No	Source of Power (Station wise)	Feb-25										Mar-25											
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
E 1	Unscheduled Interchange		-		-		-		-		-		-		-		-		-		-		-
i	UI (Underdrawl)	-	-		-		-		-		-	-	-		-		-		-		-	-	-
ii	UI (Overdrawl)	-	-		-		-		-		-	-	-		-		-		-		-	-	-
	UPSLDC (UI)	-35.96		-		0.24		-		-	-0.07	0.24	75.00		-		278.53		-		-	37.14	278.53
	Sub-Total	-35.96	-	-	0.56	0.24	-	-	-	-0.07	0.24	75.00	-	-	-0.27	278.53	-	-	-	-	-	37.14	278.53
F	Solar (Existing)		-		-		-		-		-		-		-		-		-		-		-
1	Adani Green Energy	8.35	-		9.59	5.86	-	-	-	7.02	5.86	10.06	-	-	7.96	7.06	-	-	-	-	7.02	7.06	
2	Adani Solar Energy Chitrakoot.(50 MW)	9.71	-	-	3.39	2.98	-	-	-	3.07	2.98	11.48	-	-	2.87	3.52	-	-	-	-	3.07	3.52	
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	8.90	-		3.86	2.84			-	3.19	2.84	11.60	-	-	2.96	3.70	-	-	-	-	3.19	3.70	
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	8.68	-	-	4.00	2.80	-	-	-	3.22	2.80	11.23	-	-	3.09	3.62	-	-	-	-	3.22	3.62	
5	Agrawal Solar Power Pvt. Ltd.	0.72	-		8.32	0.50	-	-	-	7.02	0.50	0.95	-	-	6.26	0.67	-	-	-	-	7.02	0.67	
6	Aryawan Renewable Energy Pvt. Ltd.	0.57	-		6.33	0.40	-	-	-	7.02	0.40	0.57	-	-	6.33	0.40	-	-	-	-	7.02	0.40	
7	Avaada Non-Conventional	8.22	-	-	3.99	2.65	-	-	-	3.23	2.65	10.66	-	-	3.08	3.44	-	-	-	-	3.23	3.44	
8	Azure Surya Private Limited.	1.61	-		9.63	1.44			-	8.99	1.44	1.61	-	-	9.63	1.44	-	-	-	-	8.99	1.44	
9	Bundelkhand Saur Urja	10.35	-	-	1.19	2.77	-	-	-	2.68	2.77	13.06	-	-	0.94	3.50	-	-	-	-	2.68	3.50	
10	Dante Energy Private Limited.	0.17	-	-	17.11	0.26	-	-	-	14.95	0.26	0.22	-	-	13.37	0.33	-	-	-	-	14.95	0.33	
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	0.80	-	-	-	1.43	-	-	-	-	17.91	1.43	
12	Essel Urja Private Limited	5.79	-		14.06	5.37	-	-	-	9.27	5.37	5.79	-	-	14.06	5.37	-	-	-	-	9.27	5.37	
13	Green Urja Pvt. Ltd	4.29	-	-	9.67	3.96	-	-	-	9.24	3.96	5.34	-	-	7.76	4.94	-	-	-	-	9.24	4.94	
14	Jakson Power Pvt. Ltd.	8.32	-		2.78	2.56			-	3.07	2.56	8.32	-	-	2.78	2.56	-	-	-	-	3.07	2.56	
15	K.M. Energy Pvt. Ltd	0.81	-		9.32	0.75	-	-	-	9.25	0.75	0.90	-	-	8.39	0.83	-	-	-	-	9.25	0.83	
16	Lohia Developers Pvt. Ltd.	0.74	-		7.92	0.52	-	-	-	7.02	0.52	0.74	-	-	7.92	0.52	-	-	-	-	7.02	0.52	
17	Maheswari Mining & Energy pvt. Ltd	3.14	-	-	3.89	0.97	-	-	-	3.08	0.97	4.29	-	-	2.85	1.32	-	-	-	-	3.07	1.32	
18	Nirosha Power Pvt. Ltd	4.70	-		9.15	4.20			-	8.93	4.20	5.74	-	-	7.49	5.12	-	-	-	-	8.93	5.12	
19	NTPC Auraiya Solar	5.18	-	-	3.94	1.57	-	-	-	3.04	1.57	6.40	-	-	3.19	1.54	-	-	-	-	2.41	1.54	
20	NTPC Green Energy Ltd.	46.99	-		3.76	15.16	-	-	-	3.23	15.16	60.27	-	-	2.93	19.72	-	-	-	-	3.27	19.72	
21	Pinnacle Renewable Energy	0.44	-	-	7.10	0.22	-	-	-	5.07	0.22	0.44	-	-	7.10	0.22	-	-	-	-	5.07	0.22	
22	Priapus Infrastructure Limited.	0.24	-	-	23.31	0.42	-	-	-	17.91	0.42	0.24	-	-	23.31	0.42	-	-	-	-	17.91	0.42	
23	PSPN Synergy Pvt. Ltd.	2.28	-		7.64	1.60	-	-	-	7.02	1.60	2.28	-	-	7.64	1.60	-	-	-	-	7.02	1.60	
24	Refex Energy (Rajasthan) Pvt. Ltd	1.67	-		8.96	1.54	-	-	-	9.24	1.54	1.94	-	-	7.70	1.80	-	-	-	-	9.24	1.80	
25	Sahasradhara Energy Pvt. Ltd.	0.66	-		10.74	0.34			-	5.07	0.34	0.66	-	-	10.74	0.47	-	-	-	-	7.02	0.47	
26	Salasar Green Energy Pvt. Ltd.	0.86	-		7.29	0.60	-	-	-	7.02	0.60	0.86	-	-	7.29	0.60	-	-	-	-	7.02	0.60	
27	Samavist Energy Solutions Pvt. Ltd	1.54	-		9.37	1.44			-	9.33	1.44	1.93	-	-	7.49	1.80	-	-	-	-	9.33	1.80	
28	SECI, SAKET NEW DELHI	226.52	-	-	3.43	70.00	0.22	5.57	-	3.34	75.57	276.41	-	-	2.81	85.12	0.22	5.57	-	-	3.28	90.69	
29	Spinel Energy Infrastructure Limited.	3.33	-	-	7.98	2.51	-	-	-	7.54	2.51	3.92	-	-	6.79	2.95	-	-	-	-	7.54	2.95	
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.61	-	-	6.39	1.13	-	-	-	7.02	1.13	1.61	-	-	6.39	1.13	-	-	-	-	7.02	1.13	
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.07	-	-	6.89	2.15	-	-	-	7.02	2.15	3.07	-	-	6.89	2.15	-	-	-	-	7.02	2.15	
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.25	-		7.54	2.28			-	7.02	2.28	3.98	-	-	6.16	2.79	-	-	-	-	7.02	2.79	
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	15.89	-	-	3.47	5.00	-	-	-	3.14	5.00	18.98	-	-	2.91	5.96	-	-	-	-	3.14	5.96	
34	Sun n Wind Infra Energy Pvt. Ltd.	1.66	-	-	8.72	1.53	-	-	-	9.27	1.53	1.98	-	-	7.28	1.84	-	-	-	-	9.27	1.84	
35	SJVN Green Energy Ltd.	33.42	-		3.20	9.58	-	-	-	2.87	9.58	53.29	-	-	2.00	15.38	-	-	-	-	2.89	15.38	
36	TA Greentech Pvt. Ltd	1.30	-	-	6.91	0.66	-	-	-	5.07	0.66	1.79	-	-	5.03	0.91	-	-	-	-	5.07	0.91	
37	Talettutayi Solar Projects	8.89	-		-	2.85			-	3.21	2.85	11.57	-	-	-	3.71	-	-	-	-	3.21	3.71	
38	Technical Associate Limited.	0.22	-	-	-	0.39	-	-	-	17.91	0.39	0.22	-	-	-	0.39	-	-	-	-	17.91	0.39	
39	TN Urja Pvt. Ltd	5.74	-		-	4.03			-	7.02	4.03	5.74	-	-	-	4.03	-	-	-	-	7.02	4.03	
40	Tata Power Renewable	9.38	-		-	2.88			-	3.07	2.88	11.88	-	-	-	3.65	-	-	-	-	3.07	3.65	
41	Terra Light Solar	1.66	-		-	1.40			-	8.44	1.40	1.92	-	-	-	1.62	-	-	-	-	8.44	1.62	
42	Universal Saur Urja Private Limited.	4.68	-		-	4.37			-	9.33	4.37	5.30	-	-	-	4.94	-	-	-	-	9.33	4.94	
43	UP New & Renewable Energy	3.63	-	-	-	1.91			-	5.28	1.91	3.40	-	-	-	1.80		-	-	-	5.28	1.80	
44																							
	Sub-Total	469.13	-	-	4.25	176.4027	0.11	5.5731	-	3.88	181.98	583.40	-	-	3.41	216.3041	0.11	5.5731	-	-	3.80	221.88	

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
E 1	Unscheduled Interchange		-		-		-			-	
i	UI (Underdrawl)	-	-		-		-		-	-	
ii	UI (Overdrawl)	-	-		-	-0.94	-		-	-	-0.94
	UPSLDC (UI)	436.35	-		-	15.11	659.42		-	-	15.11 659.42
	Sub-Total	436.35	-		-	15.09	658.48		-	-	15.09 658.48
F	Solar (Existing)		-		-		-			-	
1	Adani Green Energy	92.23	-		-	7.22	66.61	-0.00	-0.03		7.22 66.58
2	Adani Solar Energy Chitrakoot.(50 MW)	107.70	-		-	3.07	33.06	-0.02	-0.25		3.05 32.81
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur	106.18	-		-	3.19	33.87	-0.00	-0.01		3.19 33.86
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	104.49	-		-	3.22	33.65	-0.01	-0.05		3.21 33.59
5	Agrawal Solar Power Pvt. Ltd.	8.36	-		-	7.02	5.87	-	-		7.02 5.87
6	Aryawan Renewable Energy Pvt. Ltd.	5.05	-		-	6.89	3.48	-	-		6.89 3.48
7	Avaada Non-Conventional	98.76	-		-	3.54	34.93	-	-		3.54 34.93
8	Azure Surya Private Limited.	16.50	-		-	8.99	14.83	-	-		8.99 14.83
9	Bundelkhand Saur Urja	94.12	-		-	2.64	24.89	-	-		2.64 24.89
10	Dante Energy Private Limited.	2.03	-		-	14.95	3.03	-	-		14.95 3.03
11	Dhruv Milkose Private Limited.	0.80	-		-	17.91	1.43	-	-		17.91 1.43
12	Essel Urja Private Limited	80.87	-		-	9.27	74.97	-	-		9.27 74.97
13	Green Urja Pvt. Ltd	46.90	-		-	9.24	43.34	-	-		9.24 43.34
14	Jakson Power Pvt. Ltd.	71.72	-		-	3.03	21.76	-	-		3.03 21.76
15	K.M. Energy Pvt. Ltd	8.43	-		-	9.25	7.80	-	-		9.25 7.80
16	Lohia Developers Pvt. Ltd.	7.73	-		-	7.02	5.43	-	-		7.02 5.43
17	Maheswari Mining & Energy Pvt. Ltd	37.13	-		-	3.06	11.36	-	-		3.06 11.36
18	Nirosha Power Pvt. Ltd	51.04	-		-	8.93	45.58	-	-		8.93 45.58
19	NTPC Auraiya Solar	64.71	-		-	3.00	19.40	-	-		3.00 19.40
20	NTPC Green Energy Ltd.	527.52	-		-	3.21	169.49	0.33	17.64		3.55 187.13
21	Pinnacle Renewable Energy	6.28	-		-	5.02	3.15	-	-		5.02 3.15
22	Priapus Infrastructure Limited.	2.89	-		-	17.91	5.17	-	-		17.91 5.17
23	PSPN Synergy Pvt. Ltd.	24.80	-		-	7.02	17.41	-	-		7.02 17.41
24	Refex Energy (Rajasthan) Pvt. Ltd	18.16	-		-	9.24	16.78	-	-		9.24 16.78
25	Sahasradhara Energy Pvt. Ltd.	7.47	-		-	7.05	5.27	-	-		7.05 5.27
26	Salasar Green Energy Pvt. Ltd.	8.88	-		-	7.02	6.23	-	-		7.02 6.23
27	Samavist Energy Solutions Pvt. Ltd	17.34	-		-	9.33	16.18	-	-		9.33 16.18
28	SECI, SAKET NEW DELHI	2,761.23	-		-	3.03	837.38	0.24	66.88	0.01	3.27 904.26
29	Spinel Energy Infrastructure Limited.	36.18	-		-	7.54	27.28	-	-		7.54 27.28
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	17.33	-		-	7.02	12.17	-	-		7.02 12.17
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	34.67	-		-	7.02	24.34	-	-		7.02 24.34
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	35.77	-		-	7.02	25.11	-	-		7.02 25.11
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	176.71	-		-	3.14	55.51	0.38	6.63		3.52 62.14
34	Sun n Wind Infra Energy Pvt. Ltd.	17.77	-		-	9.27	16.48	-	-		9.27 16.48
35	SJVN Green Energy Ltd.	399.45	-		-	2.86	114.43	-	-		2.86 114.43
36	TA Greentech Pvt. Ltd	16.57	-		-	5.07	8.40	-	-		5.07 8.40
37	Taletutayi Solar Projects	104.02	-		-	3.21	33.39	-	-		3.21 33.39
38	Technical Associate Limited.	2.63	-		-	17.91	4.72	-	-		17.91 4.72
39	TN Urja Pvt. Ltd	79.43	-		-	7.02	55.76	-	-		7.02 55.76
40	Tata Power Renewable	116.44	-		-	3.00	34.89	0.17	1.94		3.16 36.84
41	Terra Light Solar	17.50	-		-	8.44	14.77	-	-		8.44 14.77
42	Universal Saur Urja Private Limited.	51.45	-		-	9.33	48.00	-	-		9.33 48.00
43	UP New & Renewable Energy	40.59	-		-	5.28	21.43	-	-		5.28 21.43
44		-	-		-	-	-	-	-		-
	Sub-Total	5,525.83	-		-	3.73	2,059.00	0.17	92.75	0.01	3.89 2,151.76

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	9.06	-	-	3.53	3.20	-	-	-	3.53	3.20	14.09	-	-	2.27	4.97	-	-	-	3.53	4.97
2	PTC-Green Infra Wind Power	14.38	-	-	3.53	5.08	-	-	-	3.53	5.08	23.12	-	-	2.20	8.16	-	-	-	3.53	8.16
3	PTC-Mytrah Vayu	11.65	-	-	3.53	4.11	-	-	-	3.53	4.11	20.36	-	-	2.02	7.19	-	-	-	3.53	7.19
4	PTC-Ostro Kutch Power	24.83	-	-	3.53	8.76	-	-	-	3.53	8.76	33.14	-	-	2.64	11.70	-	-	-	3.53	11.70
5	PTC-Wind One Energy Pvt. Ltd.	8.41	-	-	3.53	2.97	-	-	-	3.53	2.97	13.08	-	-	2.27	4.62	-	-	-	3.53	4.62
6	PTC-Wind Two Energy Pvt. Ltd.	8.06	-	-	3.53	2.85	-	-	-	3.53	2.85	11.86	-	-	2.40	4.19	-	-	-	3.53	4.19
7	SECI-Renew Power	22.88	-	-	2.71	6.20	-	-	-	2.71	6.20	30.87	-	-	2.01	8.36	-	-	-	2.71	8.36
8	SECI- Ostro Energy	12.95	-	-	2.88	3.73	-	-	-	2.88	3.73	17.45	-	-	2.14	5.02	-	-	-	2.88	5.02
9	SECI- Powerica	12.07	-	-	2.89	3.49	0.10	0.12	-	2.99	3.61	17.65	-	-	1.98	5.10	0.10	0.12	-	2.96	5.22
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2	81.35	-	-	-	23.59	-	-	-	2.90	23.59	105.44	-	-	-	30.58	-	-	-	2.90	30.58
	SECI-Spring Renewable Energy	27.81	-	-	-	7.18	-	-	-	2.58	7.18	52.81	-	-	-	13.62	-	-	-	2.58	13.62
	SECI-Vivid Solaire Energy Pvt. Ltd.	11.73	-	-	-	3.03	-	-	-	2.58	3.03	26.64	-	-	-	6.87	-	-	-	2.58	6.87
	SECI- Adani Wind Kutch Five	28.90	-	-	-	8.38	-	-	-	2.90	8.38	45.90	-	-	-	13.31	-	-	-	2.90	13.31
11	SECI-Adani Wind Energy Three, Kutch	17.58	-	-	2.89	5.08	-	-	-	2.89	5.08	25.77	-	-	1.97	7.45	-	-	-	2.89	7.45
12			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	291.64	-	-	3.00	87.63	0.00	0.1178	-	3.01	87.75	438.17	-	-	2.00	131.15	0.00	0.1178	-	3.00	131.27
II	Biomass Existing		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	20.53	-	-	4.72	9.68	0.07	0.14	-	4.79	9.83	28.95	-	-	3.35	9.32	0.06	0.12	-	3.26	9.43
	NSM-II -Solar	26.21	-	-	-	9.06	-	-	-	3.46	9.06	16.49	-	-	-	7.88	-	-	-	4.78	7.88
	NVVNL -Thermal	46.15	-	-	-	16.40	-	1.91	-	3.97	18.30	51.07	-	-	-	16.15	-	1.86	-	3.52	18.00
H2	NVVNL -Solar	11.16	-	-	10.65	11.89	-	-	-	10.65	11.89	12.46	-	-	9.54	13.35	-	-	-	10.71	13.35
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
J	Banking	1.6490	-	-	3.87	0.64	21.60	3.56	-	25.46	4.20	-	-	-	-	-	-	-	-	-	-
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	1.65	-	-	3.87	0.64	-	-	-	3.87	0.64	-	-	-	-	-	-	-	-	-	-
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	3.56	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	105.69	-	-	4.51	47.67	0.53	5.6101	-	5.04	53.28	108.97	-	-	4.37	46.70	0.19	1.9709	-	4.47	48.67

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	14.57	-	-	2.19	5.14	-1.36	-1.24	-	2.68	3.91	14.84	-	-	2.15	5.24	-	-	-	3.53	5.24
2	PTC-Green Infra Wind Power	35.55	-	-	1.43	9.97	-	-	-	2.80	9.97	50.79	-	-	1.00	17.93	-	-	-	3.53	17.93
3	PTC-Mytrah Vayu	34.76	-	-	1.18	12.27	-11.00	-12.81	-	-0.15	-0.54	46.02	-	-	0.89	16.24	-	-	-	3.53	16.24
4	PTC-Ostro Kutch Power	30.81	-	-	2.84	10.87	-0.47	-1.18	-	3.15	9.70	28.14	-	-	3.11	9.93	-	-	-	3.53	9.93
5	PTC-Wind One Energy Pvt. Ltd.	12.26	-	-	2.42	4.33	-19.23	-16.16	-	-9.65	-11.83	14.00	-	-	2.12	4.94	-	-	-	3.53	4.94
6	PTC-Wind Two Energy Pvt. Ltd.	10.94	-	-	2.60	3.86	-21.19	-17.09	-	-12.09	-13.22	9.86	-	-	2.89	3.48	-	-	-	3.53	3.48
7	SECI-Renew Power	30.27	-	-	2.05	8.20	-	-	-	2.71	8.20	27.11	-	-	2.29	7.35	-	-	-	2.71	7.35
8	SECI- Ostro Energy	15.89	-	-	2.35	4.58	-	-	-	2.88	4.58	15.66	-	-	2.38	4.51	-	-	-	2.88	4.51
9	SECI- Powerica	16.06	-	-	2.17	4.64	0.10	0.12	-	2.96	4.76	17.80	-	-	1.96	5.15	0.10	0.12	-	2.96	5.26
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P	92.30	-	-	-	26.77	-	-	-	2.90	26.77	99.11	-	-	-	28.74	-	-	-	2.90	28.74
	SECI-Spring Renewable Energy	118.05	-	-	-	30.46	-	-	-	2.58	30.46	156.16	-	-	-	40.29	-	-	-	2.58	40.29
	SECI-Vivid Solaire Energy Pvt. Ltd.	32.43	-	-	-	8.37	-	-	-	2.58	8.37	44.42	-	-	-	11.46	-	-	-	2.58	11.46
	SECI- Adani Wind Kutch Five	41.47	-	-	-	12.03	-	-	-	2.90	12.03	38.60	-	-	-	11.20	-	-	-	2.90	11.20
11	SECI-Adani Wind Energy Three, Kutch	26.54	-	-	1.91	7.67	-	-	-	2.89	7.67	22.50	-	-	2.26	6.50	-	-	-	2.89	6.50
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	511.89	-	-	1.71	149.15	-1.66	-48.3481	-	1.97	100.80	585.02	-	-	1.50	172.96	0.00	0.1178	-	2.96	173.08
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	29.36	-	-	3.30	10.52	0.06	0.11	-	3.62	10.63	30.74	-	-	3.15	10.27	0.05	0.10	-	3.37	10.37
	NSM-II -Solar	16.34	-	-	-	7.81	-	-	-	4.78	7.81	14.17	-	-	-	6.77	-	-	-	4.78	6.77
	NVVNL -Thermal	51.37	-	-	-	18.68	-	1.89	-	4.00	20.57	50.64	-	-	-	17.01	-	1.21	-	3.60	18.22
H2	NVVNL -Solar	12.21	-	-	9.74	13.03	-	-	-	10.67	13.03	10.22	-	-	11.64	10.84	-	-	-	10.61	10.84
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
J	Banking	0.2638	-	-	24.19	0.32	-18.23	-3.01	-	-101.86	-2.69	0.1013	-	-	62.99	0.32	-	-	-	31.50	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	0.26	-	-	24.19	0.32	-18.23	-3.01	-	-101.86	-2.69	0.10	-	-	62.99	0.32	-	-	-	31.50	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	109.55	-	-	4.35	50.36	-0.10	-1.0046	-	4.51	49.36	105.87	-	-	4.50	45.21	0.12	1.3133	-	4.39	46.52

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	PTC-Adani Green Energy MP LTD.	17.04	-	-	1.88	6.01	-	-	-	3.53	6.01	13.57	-	-	2.36	4.79	-	-	-	3.53	4.79
2	PTC-Green Infra Wind Power	25.81	-	-	1.97	9.11	-	-	-	3.53	9.11	42.04	-	-	1.21	14.84	-	-	-	3.53	14.84
3	PTC-Mytrah Vayu	25.29	-	-	1.63	8.93	-	-	-	3.53	8.93	38.89	-	-	1.06	13.73	-	-	-	3.53	13.73
4	PTC-Ostro Kutch Power	33.24	-	-	2.64	11.73	-	-	-	3.53	11.73	19.04	-	-	4.60	6.72	-	-	-	3.53	6.72
5	PTC-Wind One Energy Pvt. Ltd.	16.19	-	-	1.83	5.72	-	-	-	3.53	5.72	11.39	-	-	2.60	4.02	-	-	-	3.53	4.02
6	PTC-Wind Two Energy Pvt. Ltd.	10.69	-	-	2.66	3.77	-	-	-	3.53	3.77	5.21	-	-	5.47	1.84	-	-	-	3.53	1.84
7	SECI-Renew Power	29.27	-	-	2.12	7.93	-	-	-	2.71	7.93	18.93	-	-	3.28	5.13	-	-	-	2.71	5.13
8	SECI- Ostro Energy	17.60	-	-	2.12	5.07	-	-	-	2.88	5.07	10.07	-	-	3.70	2.90	-	-	-	2.88	2.90
9	SECI- Powerica	18.57	-	-	1.88	5.37	0.10	0.12	-	2.95	5.48	10.78	-	-	3.23	3.12	0.10	0.12	-	3.00	3.23
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P	96.94	-	-	-	28.11	-	-	-	2.90	28.11	77.31	-	-	-	22.42	-	-	-	2.90	22.42
	SECI-Spring Renewable Energy	86.30	-	-	-	22.26	-	-	-	2.58	22.26	117.09	-	-	-	30.21	-	-	-	2.58	30.21
	SECI-Vivid Solaire Energy Pvt. Ltd.	23.26	-	-	-	6.00	-	-	-	2.58	6.00	38.31	-	-	-	9.88	-	-	-	2.58	9.88
	SECI- Adani Wind Kutch Five	38.44	-	-	-	11.15	-	-	-	2.90	11.15	19.43	-	-	-	5.63	-	-	-	2.90	5.63
11	SECI-Adani Wind Energy Three, Kutch	24.52	-	-	2.07	7.09	-	-	-	2.89	7.09	13.85	-	-	3.67	4.00	-	-	-	2.89	4.00
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	463.17	-	-	1.89	138.26	0.00	0.1178	-	2.99	138.38	435.90	-	-	2.01	129.23	0.00	0.1178	-	2.97	129.35
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	29.81	-	-	3.25	10.44	0.03	0.07	-	3.53	10.51	12.44	-	-	7.78	5.95	0.04	0.09	-	4.85	6.03
	NSM-II -Solar	10.11	-	-	-	4.83	-	-	-	4.78	4.83	26.24	-	-	-	10.46	-	-	-	3.98	10.46
	NVVNL -Thermal	46.06	-	-	-	17.21	-	1.64	-	4.09	18.86	40.93	-	-	-	17.28	-	1.65	-	4.62	18.93
H2	NVVNL -Solar	7.70	-	-	15.43	7.98	-	-	-	10.36	7.98	10.96	-	-	10.85	11.59	-	-	-	10.57	11.59
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-8.54	-	-	-8.54
J	Banking	7.4671	-	-	0.85	0.32	-	-	-	0.43	0.32	9.2949	-	-	0.69	0.32	-	-	-	0.34	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	7.47	-	-	0.85	0.32	-	-	-	0.43	0.32	9.29	-	-	0.69	0.32	-	-	-	0.34	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	101.14	-	-	4.71	40.79	0.16	1.7150	-	4.20	42.50	99.87	-	-	4.77	45.59	-0.64	-6.8074	-	3.88	38.78

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	8.61	-	-	3.71	3.04	-	-	-	3.53	3.04	8.92	-	-	3.58	3.15	-	-	-	3.53	3.15
2	PTC-Green Infra Wind Power	13.85	-	-	3.66	4.89	-	-	-	3.53	4.89	14.90	-	-	3.41	5.26	-	-	-	3.53	5.26
3	PTC-Mytrah Vayu	13.11	-	-	3.14	4.63	-	-	-	3.53	4.63	12.60	-	-	3.26	4.45	-	-	-	3.53	4.45
4	PTC-Ostro Kutch Power	13.62	-	-	6.43	4.81	-	-	-	3.53	4.81	11.87	-	-	7.39	4.19	-	-	-	3.53	4.19
5	PTC-Wind One Energy Pvt. Ltd.	11.00	-	-	2.70	3.88	-	-	-	3.53	3.88	11.97	-	-	2.48	4.23	-	-	-	3.53	4.23
6	PTC-Wind Two Energy Pvt. Ltd.	4.66	-	-	6.11	1.64	-	-	-	3.53	1.64	3.56	-	-	7.99	1.26	-	-	-	3.53	1.26
7	SECI-Renew Power	12.54	-	-	4.94	3.40	-	-	-	2.71	3.40	11.41	-	-	5.43	3.09	-	-	-	2.71	3.09
8	SECI- Ostro Energy	6.23	-	-	5.99	1.79	-	-	-	2.88	1.79	6.06	-	-	6.16	1.74	-	-	-	2.88	1.74
9	SECI- Powerica	6.37	-	-	5.47	1.84	0.10	0.12	-	3.07	1.96	7.03	-	-	4.96	2.03	0.10	0.12	-	3.06	2.15
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2	47.06	-	-	-	13.65	-	-	-	2.90	13.65	50.70	-	-	-	14.70	-	-	-	2.90	14.70
	SECI-Spring Renewable Energy	34.13	-	-	-	8.80	-	-	-	2.58	8.80	27.76	-	-	-	7.16	-	-	-	2.58	7.16
	SECI-Vivid Solaire Energy Pvt. Ltd.	12.28	-	-	-	3.17	-	-	-	2.58	3.17	12.79	-	-	-	3.30	-	-	-	2.58	3.30
	SECI- Adani Wind Kutch Five	15.84	-	-	-	4.59	-	-	-	2.90	4.59	10.53	-	-	-	3.05	-	-	-	2.90	3.05
11	SECI-Adani Wind Energy Three, Kutch	10.62	-	-	4.78	3.07	-	-	-	2.89	3.07	7.56	-	-	6.72	2.18	-	-	-	2.89	2.18
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	209.92	-	-	4.17	63.21	0.00	0.1178	-	3.02	63.33	197.65	-	-	4.43	59.80	0.00	0.1178	-	3.03	59.92
II	Biomass Existing		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	24.06	-	-	4.03	8.30	0.04	0.09	-	3.48	8.38	25.52	-	-	3.80	9.05	0.06	0.12	-	3.59	9.17
	NSM-II -Solar	12.32	-	-	-	5.89	-	-	-	4.78	5.89	16.73	-	-	-	8.00	-	-	-	4.78	8.00
	NVVNL -Thermal	42.28	-	-	-	13.94	-	1.62	-	3.68	15.56	44.91	-	-	-	15.56	-	1.63	-	3.83	17.19
H2	NVVNL -Solar	9.39	-	-	12.66	9.98	-	-	-	10.63	9.98	8.84	-	-	13.45	9.34	-	-	-	10.56	9.34
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	2.79	-	-	2.79		-	-	-	-	-	-	-	-	-
J	Banking	3.6682	-	-	1.74	0.32	-	-	-	0.87	0.32	-	-	-	-	0.32	-	-	-	-	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	3.67	-	-	1.74	0.32	-	-	-	0.87	0.32	-	-	-	-	0.32	-	-	-	-	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	91.72	-	-	5.20	38.43	0.43	4.4961	-	4.68	42.93	96.00	-	-	4.97	42.27	0.17	1.7485	-	4.58	44.02

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	PTC-Adani Green Energy MP LTD.	12.22	-	-	2.62	4.31	-	-	-	3.53	4.31	10.29	-	-	3.11	3.63	-	-	-	3.53	3.63
2	PTC-Green Infra Wind Power	17.07	-	-	2.97	6.03	-	-	-	3.53	6.03	22.96	-	-	2.21	8.11	-	-	-	3.53	8.11
3	PTC-Mytrah Vayu	14.93	-	-	2.75	5.27	-	-	-	3.53	5.27	16.44	-	-	2.50	5.80	-	-	-	3.53	5.80
4	PTC-Ostro Kutch Power	31.96	-	-	2.74	11.28	-	-	-	3.53	11.28	23.02	-	-	3.81	8.13	-	-	-	3.53	8.13
5	PTC-Wind One Energy Pvt. Ltd.	13.40	-	-	2.21	4.73	-	-	-	3.53	4.73	10.25	-	-	2.90	3.62	-	-	-	3.53	3.62
6	PTC-Wind Two Energy Pvt. Ltd.	7.27	-	-	3.92	2.57	-	-	-	3.53	2.57	4.50	-	-	6.33	1.59	-	-	-	3.53	1.59
7	SECI-Renew Power	27.10	-	-	2.29	7.34	-	-	-	2.71	7.34	20.30	-	-	3.05	5.50	-	-	-	2.71	5.50
8	SECI- Ostro Energy	15.48	-	-	2.41	4.46	-	-	-	2.88	4.46	9.80	-	-	3.81	2.82	-	-	-	2.88	2.82
9	SECI- Powerica	14.86	-	-	2.35	4.29	0.10	0.12	-	2.97	4.41	12.30	-	-	2.84	3.55	0.10	0.12	-	2.99	3.67
10	SECI- Green Infra wind energy	1.22	-	-	-	0.34	-	-	-	2.76	0.34	7.77	-	-	-	2.14	-	-	-	2.76	2.14
	SECI- Adani Wind energy MP One Pvt. Ltd. P1&P2	86.89	-	-	-	25.20	-	-	-	2.90	25.20	70.30	-	-	-	20.39	-	-	-	2.90	20.39
	SECI-Spring Renewable Energy	29.85	-	-	-	7.70	-	-	-	2.58	7.70	36.47	-	-	-	9.41	-	-	-	2.58	9.41
	SECI-Vivid Solaire Energy Pvt. Ltd.	15.18	-	-	-	3.92	-	-	-	2.58	3.92	18.63	-	-	-	4.81	-	-	-	2.58	4.81
	SECI- Adani Wind Kutch Five	25.29	-	-	-	7.33	-	-	-	2.90	7.33	21.78	-	-	-	6.32	-	-	-	2.90	6.32
11	SECI-Adani Wind Energy Three, Kutch	21.57	-	-	2.36	6.23	-	-	-	2.89	6.23	15.64	-	-	3.25	4.52	-	-	-	2.89	4.52
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	334.29	-	-	2.62	101.00	0.00	0.1178	-	3.03	101.12	300.44	-	-	2.92	90.33	0.00	0.1178	-	3.01	90.45
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	25.90	-	-	3.74	9.19	0.04	0.08	-	3.58	9.28	12.69	-	-	7.63	6.04	0.04	0.09	-	4.83	6.13
	NSM-II -Solar	12.01	-	-	-	5.74	-	-	-	4.78	5.74	25.36	-	-	-	9.08	-	-	-	3.58	9.08
	NVVNL -Thermal	44.19	-	-	-	15.74	-	1.65	-	3.94	17.39	46.59	-	-	-	16.18	-	1.64	-	3.83	17.82
H2	NVVNL -Solar	7.77	-	-	15.30	8.17	-	-	-	10.51	8.17	8.72	-	-	13.63	9.29	-	-	-	10.65	9.29
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-5.21	-	-	-5.21		-	-	-	-	-	-	-	-	-
J	Banking	2.0839	-	-	3.06	0.56	-	-	-	2.68	0.56	8.0770	-	-	0.79	0.32	-	-	-	0.39	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	2.08	-	-	3.06	0.56	-	-	-	2.68	0.56	8.08	-	-	0.79	0.32	-	-	-	0.39	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	91.95	-	-	5.18	39.41	-0.33	-3.4795	-	3.91	35.93	101.45	-	-	4.70	40.91	0.16	1.7312	-	4.20	42.64

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	PTC-Adani Green Energy MP LTD.	6.30	-	-	5.07	2.22	-	-	-	3.53	2.22	5.77	-	-	5.54	2.04	-	-	-	3.53	2.04
2	PTC-Green Infra Wind Power	15.96	-	-	3.18	5.63	-	-	-	3.53	5.63	12.39	-	-	4.10	4.37	-	-	-	3.53	4.37
3	PTC-Mytrah Vayu	12.04	-	-	3.42	4.25	-	-	-	3.53	4.25	9.50	-	-	4.33	3.35	-	-	-	3.53	3.35
4	PTC-Ostro Kutch Power	16.87	-	-	5.20	5.96	-	-	-	3.53	5.96	23.55	-	-	3.72	8.31	-	-	-	3.53	8.31
5	PTC-Wind One Energy Pvt. Ltd.	9.81	-	-	3.02	3.46	-	-	-	3.53	3.46	11.86	-	-	2.50	4.19	-	-	-	3.53	4.19
6	PTC-Wind Two Energy Pvt. Ltd.	5.04	-	-	5.65	1.78	-	-	-	3.53	1.78	8.49	-	-	3.35	3.00	-	-	-	3.53	3.00
7	SECI-Renew Power	14.18	-	-	4.37	3.84	-	-	-	2.71	3.84	19.00	-	-	3.26	5.15	-	-	-	2.71	5.15
8	SECI- Ostro Energy	7.22	-	-	5.16	2.08	-	-	-	2.88	2.08	11.12	-	-	3.35	3.20	-	-	-	2.88	3.20
9	SECI- Powerica	8.27	-	-	4.22	2.39	0.10	0.12	-	3.03	2.51	10.56	-	-	3.30	3.05	0.10	0.12	-	3.00	3.17
10	SECI- Green Infra wind energy	3.56	-	-	-	0.98	-	-	-	2.76	0.98	3.02	-	-	-	0.83	-	-	-	2.76	0.83
	SECI- Adani Wind energy MP One Pvt. Ltd. P1&P2	61.07	-	-	-	17.71	-	-	-	2.90	17.71	82.24	-	-	-	23.85	-	-	-	2.90	23.85
	SECI-Spring Renewable Energy	38.18	-	-	-	9.85	-	-	-	2.58	9.85	14.24	-	-	-	3.67	-	-	-	2.58	3.67
	SECI-Vivid Solaire Energy Pvt. Ltd.	13.82	-	-	-	3.56	-	-	-	2.58	3.56	1.53	-	-	-	0.40	-	-	-	2.58	0.40
	SECI- Adani Wind Kutch Five	17.88	-	-	-	5.18	-	-	-	2.90	5.18	15.81	-	-	-	4.59	-	-	-	2.90	4.59
11	SECI-Adani Wind Energy Three, Kutch	12.41	-	-	4.09	3.59	-	-	-	2.89	3.59	16.69	-	-	3.04	4.82	-	-	-	2.89	4.82
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	242.60	-	-	3.61	72.49	0.00	0.1178	-	2.99	72.61	245.78	-	-	3.57	74.83	0.00	0.1178	-	3.05	74.94
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	26.39	-	-	3.67	9.52	0.04	0.08	-	3.64	9.60	28.26	-	-	3.43	10.07	0.08	0.16	-	3.62	10.23
	NSM-II -Solar	11.71	-	-	-	5.60	-	-	-	4.78	5.60	22.94	-	-	-	10.96	-	-	-	4.78	10.96
	NVVNL -Thermal	42.82	-	-	-	16.44	-	1.62	-	4.22	18.06	50.32	-	-	-	17.05	-	1.71	-	3.73	18.76
H2	NVVNL -Solar	9.27	-	-	12.82	9.83	-	-	-	10.61	9.83	11.03	-	-	10.78	11.67	-	-	-	10.58	11.67
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-8.53	-	-	-8.53		-	-	-	-	-	-11.57	-	-	-11.57
J	Banking	6.8774	-	-	0.93	0.32	30.32	5.00	-	7.73	5.32	4.6582	-	-	1.37	0.32	-	-	-	0.68	0.32
	RUVNL	-	-	-	-	-	-	5.00	-	-	5.00	-	-	-	-	-	-	-	-	-	-
	MPPMCL	6.88	-	-	0.93	0.32	-	-	-	0.46	0.32	4.66	-	-	1.37	0.32	-	-	-	0.68	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	97.07	-	-	4.91	41.72	-0.17	-1.8250	-	4.11	39.89	117.21	-	-	4.07	50.07	-0.92	-9.6913	-	3.44	40.38

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-	-	-
1	PTC-Adani Green Energy MP LTD.	135.29	-	-	3.53	47.76	-0.09	-1.24	-	3.44	46.52
2	PTC-Green Infra Wind Power	288.82	-	-	3.44	99.37	-	-	-	3.44	99.37
3	PTC-Mytrah Vayu	255.58	-	-	3.53	90.22	-0.50	-12.81	-	3.03	77.41
4	PTC-Ostro Kutch Power	290.09	-	-	3.53	102.40	-0.04	-1.18	-	3.49	101.22
5	PTC-Wind One Energy Pvt. Ltd.	143.62	-	-	3.53	50.70	-1.13	-16.16	-	2.40	34.54
6	PTC-Wind Two Energy Pvt. Ltd.	90.13	-	-	3.53	31.82	-1.90	-17.09	-	1.63	14.73
7	SECI-Renew Power	263.86	-	-	2.71	71.51	-	-	-	2.71	71.51
8	SECI- Ostro Energy	145.51	-	-	2.88	41.91	-	-	-	2.88	41.91
9	SECI- Powerica	152.31	-	-	2.89	44.02	0.09	1.41	-	2.98	45.43
10	SECI- Green Infra wind energy	15.56	-	-	2.76	4.29	-	-	-	2.76	4.29
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P	950.72	-	-	2.90	275.71	-	-	-	2.90	275.71
	SECI-Spring Renewable Energy	738.85	-	-	2.58	190.62	-	-	-	2.58	190.62
	SECI-Vivid Solaire Energy Pvt. Ltd.	251.02	-	-	2.58	64.76	-	-	-	2.58	64.76
	SECI- Adani Wind Kutch Five	319.87	-	-	2.90	92.76	-	-	-	2.90	92.76
11	SECI-Adani Wind Energy Three, Kutch	215.24	-	-	2.89	62.21	-	-	-	2.89	62.21
12		-	-	-	-	-	-	-	-	-	-
	Sub-Total	4,256.46	-	-	2.98	1,270.05	-0.11	-47.05	-	2.87	1,223.00
			-	-	-	-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-	-	-	-
1		-	-	-	-	-	-	-	-	-	-
2		-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-
1		-	-	-	-	-	-	-	-	-	-
2		-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	294.64	-	-	3.68	108.35	0.04	1.25	-	3.72	109.60
	NSM-II -Solar	210.63	-	-	4.37	92.08	-	-	-	4.37	92.08
	NVVNL -Thermal	557.34	-	-	3.55	197.64	0.36	20.03	-	3.91	217.67
H2	NVVNL -Solar	119.74	-	-	10.60	126.96	-	-	-	10.60	126.96
I	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
	State reactive UPSLDC	-	-	-	-	-	-	-31.06	-	-	-31.06
J	Banking	44.14	-	-	0.92	4.07	1.26	5.56	-	2.18	9.62
	RUVNL	-	-	-	-	-	-	5.00	-	-	5.00
	MPPMCL	44.14	-	-	0.92	4.07	-0.68	-3.01	-	0.24	1.06
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	3.56	-	-	3.56
	Karnataka	-	-	-	-	-	-	-	-	-	-
	Sub-total	1,226.49	-	-	4.31	529.11	-0.03	-4.22	-	4.28	524.89

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	270.76	-	-	270.76		-	-	-	-	-	379.19	-	-	379.19
	POSCO		-	-	-	-	-	0.66	-	-	0.66		-	-	-	-	-	0.66	-	-	0.66
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	63.08	-	-	63.08		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	25.30	-	-	25.30		-	-	-	-	-	26.15	-	-	26.15
	Obra Badaun Transmission Ltd. (OCBTL)		-	-	-	-	-	4.81	-	-	4.81		-	-	-	-	-	7.02	-	-	7.02
ii	Power Grid Jawaharpur Firozabad Trans.		-	-	-	-	-	6.43	-	-	6.43		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.		-	-	-	-	-	3.39	-	-	3.39		-	-	-	-	-	4.94	-	-	4.94
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	9.76	-	-	9.76		-	-	-	-	-	10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	40.42	-	-	40.42
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	0.06	-	-	0.06		-	-	-	-	-	-36.24	-	-	-36.24
	UP SLDC Charges		-	-	-	-	-	0.04	-	-	0.04		-	-	-	-	-	0.40	-	-	0.40
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar		-	-	-	-	-	-	-	-	-		-	-	-	-	-	0.45	-	-	0.45
	Sub-total	-	-	-	-	-	-	384.31	-	-	384.31	-	-	-	-	-	-	503.86	-	-	503.86
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
b	MB Power		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
c	TRN		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
d	RKM Power		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
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	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Less		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Late Payment Surcharge		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Grand Total	12,307.53	1.49	1,838.68	3.48	4,277.05	0.44	546.89	-	5.41	6,662.62	16,358.14	1.17	1,909.54	2.61	5,273.07	0.55	679.86	-	4.81	7,862.47

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	402.97	-	-	402.97		-	-	-	-	-	315.42	-	-	315.42
	POSCO		-	-	-	-	-	0.68	-	-	0.68		-	-	-	-	-	0.67	-	-	0.67
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	63.08	-	-	63.08		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	25.31	-	-	25.31		-	-	-	-	-	39.33	-	-	39.33
	Obra Badaun Transmission Ltd. (OCBTL)		-	-	-	-	-	8.39	1.01	-	9.39		-	-	-	-	-	9.02	-	-	9.02
ii	Power Grid Jawaharpur Firozabad Trans.		-	-	-	-	-	5.42	-	-	5.42		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.		-	-	-	-	-	2.57	-	-	2.57		-	-	-	-	-	3.51	-	-	3.51
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	9.75	-	-	9.75		-	-	-	-	-	10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	1.70	-	-	1.70		-	-	-	-	-	11.35	-	-	11.35
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	11.79	-	-	11.79		-	-	-	-	-	12.19	-	-	12.19
	UP SLDC Charges		-	-	-	-	-	0.36	-	-	0.36		-	-	-	-	-	0.15	-	-	0.15
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	532.01	1.01	-	533.01	-	-	-	-	-	-	472.48	-	-	472.48
iii	Transmission Charges for Competitive Bidding		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
a.	KSK Mahanadi		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
b	MB Power		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
c	TRN		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
d	RKM Power		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
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			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
P	RRAS		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Less		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Late Payment Surcharge		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Grand Total	16,158.16	1.40	2,269.87	2.65	5,157.09	0.18	217.49	1.01	4.73	7,645.46	15,369.47	1.27	1,950.19	2.78	4,814.78	0.52	645.40	-42.95	4.79	7,367.42

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	365.15	-	-	365.15		-	-	-	-	-	275.66	-	-	275.66
	POSCO							0.76	-	-	0.76							1.00	-	-	1.00
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	65.18	-	-	65.18		-	-	-	-	-	63.08	-	-	63.08
i	SEUPPTCL Charges		-	-	-	-	-	26.15	-	-	26.15		-	-	-	-	-	25.31	-	-	25.31
	Obra Badaun Transmission Ltd. (OCBTL)							31.50	-	-	31.50			-	-	-	-	9.06	-6.06	-	3.00
ii	Power Grid Jawaharpur Firozabad Trans.		-	-	-	-	-	5.60	-	-	5.60		-	-	-	-	-	5.42	-	-	5.42
	Ghatampur Transmission Ltd.		-	-	-	-	-	3.51	-	-	3.51		-	-	-	-	-	47.80	-	-	47.80
	Power Grid Rampur Sambhal Trans. (PRSTL)							10.08	-	-	10.08			-	-	-	-	9.75	-	-	9.75
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	14.93	-	-	14.93		-	-	-	-	-	10.98	-	-	10.98
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	12.19	-	-	12.19		-	-	-	-	-	11.79	-	-	11.79
	UP SLDC Charges							0.13	-	-	0.13			-	-	-	-	0.19	-	-	0.19
	MPPTCL							-	-	-	-			-	-	-	-	-	-	-	-
	Noar							-	-	-	-			-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	535.16	-	-	535.16	-	-	-	-	-	-	460.03	-6.06	-	453.97
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-		-		-			-			-		-		-			-	
b	MB Power		-		-		-			-			-		-		-			-	
c	TRN		-		-		-			-			-		-		-			-	
d	RKM Power		-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	14,070.28	1.39	1,953.43	3.04	4,328.68	0.61	748.04	0.00	5.00	7,030.15	12,228.50	1.61	1,969.32	3.50	3,869.04	0.49	598.70	33.33	5.29	6,470.38

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	299.56	-	-	299.56		-	-	-	-	-	291.01	-	-	291.01
	POSCO							0.72	-	-	0.72							0.72	-	-	0.72
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	65.18	-	-	65.18		-	-	-	-	-	63.08	-	-	63.08
i	SEUPPTCL Charges		-	-	-	-	-	25.45	-	-	25.45		-	-	-	-	-	23.24	-	-	23.24
	Obra Badaun Transmission Ltd. (OCBTL)							9.36	-	-	9.36							9.06	-	-	9.06
ii	Power Grid Jawaharpur Firozabad Trans.		-	-	-	-	-	5.60	-	-	5.60		-	-	-	-	-	5.42	-	-	5.42
	Ghatampur Transmission Ltd.		-	-	-	-	-	3.51	-	-	3.51		-	-	-	-	-	3.39	-	-	3.39
	Power Grid Rampur Sambhal Trans. (PRSTL)							10.08	-	-	10.08							9.75	-	-	9.75
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	11.35	-	-	11.35		-	-	-	-	-	10.98	-	-	10.98
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	12.19	-	-	12.19		-	-	-	-	-	11.79	-	-	11.79
	UP SLDC Charges							0.08	-	-	0.08							0.04	-	-	0.04
	MPPTCL							-	-	-	-							-	-	-	-
	Noar							-	-	-	-							-	-	-	-
	Sub-total	-	-	-	-	-	-	443.07	-	-	443.07	-	-	-	-	-	-	428.48	-	-	428.48
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-	-	-	-	-			-			-	-	-	-	-			-	
b	MB Power		-	-	-	-	-			-			-	-	-	-	-			-	
c	TRN		-	-	-	-	-			-			-	-	-	-	-			-	
d	RKM Power		-	-	-	-	-			-			-	-	-	-	-			-	
			-	-	-	-	-			-			-	-	-	-	-			-	
			-	-	-	-	-			-			-	-	-	-	-			-	
			-	-	-	-	-			-			-	-	-	-	-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	13,560.27	1.43	1,945.53	3.15	4,300.89	0.74	911.55	0.01	5.28	7,157.99	10,134.62	1.90	1,929.93	4.22	3,102.63	0.41	502.82	0.24	5.46	5,535.63

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	339.99	-	-	339.99		-	-	-	-	-	299.46	-	-	299.46
	POSCO			-	-	-	-	0.72	-	-	0.72			-	-	-	0.72	-	-	0.72	
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	
O	WUPPTCL Charges		-	-	-	-	-	65.18	-	-	65.18		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	26.04	-	-	26.04		-	-	-	-	-	26.04	-	-	26.04
	Obra Badaun Transmission Ltd. (OCBTL)			-	-	-	-	9.36	-	-	9.36			-	-	-	-	9.36	-	-	9.36
ii	Power Grid Jawaharpur Firozabad Trans.		-	-	-	-	-	5.60	-	-	5.60		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.		-	-	-	-	-	11.41	-	-	11.41		-	-	-	-	-	15.76	-	-	15.76
	Power Grid Rampur Sambhal Trans. (PRSTL)			-	-	-	-	10.08	-	-	10.08			-	-	-	-	10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	11.35	-	-	11.35		-	-	-	-	-	11.35	-	-	11.35
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	12.19	-	-	12.19		-	-	-	-	-	12.19	-	-	12.19
	UP SLDC Charges			-	-	-	-	0.04	-	-	0.04			-	-	-	-	0.06	-	-	0.06
	MPPTCL			-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-
	Noar			-	-	-	-	-	-	-	-			-	-	-	-	0.02	-	-	0.02
	Sub-total	-	-	-	-	-	-	491.95	-	-	491.95	-	-	-	-	-	-	455.80	-	-	455.80
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
b	MB Power		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
c	TRN		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
d	RKM Power		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	10,350.82	1.89	1,951.43	4.13	3,376.08	0.44	536.45	-	5.67	5,863.97	11,351.60	1.62	1,841.30	3.77	3,614.32	0.55	677.05	-	5.40	6,132.67

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	247.99	-	-	247.99			-	-	-	-	209.87	-	-	209.87	
	POSCO		-	-	-	-	0.72	-	-	0.72			-	-	-	-	0.72	-	-	0.72	
N	UPPTCL Charges		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
O	WUPPTCL Charges		-	-	-	-	58.88	-	-	58.88			-	-	-	-	65.18	-	-	65.18	
i	SEUPPTCL Charges		-	-	-	-	23.52	-	-	23.52			-	-	-	-	23.52	-	-	23.52	
	Obra Badaun Transmission Ltd. (OCBTL)		-	-	-	-	8.45	-	-	8.45			-	-	-	-	9.36	5.06	-	14.42	
ii	Power Grid Jawaharpur Firozabad Trans.		-	-	-	-	5.05	-	-	5.05			-	-	-	-	5.60	-	-	5.60	
	Ghatampur Transmission Ltd.		-	-	-	-	14.23	-	-	14.23			-	-	-	-	15.76	-	-	15.76	
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	9.10	-	-	9.10			-	-	-	-	10.08	-	-	10.08	
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	10.25	-	-	10.25			-	-	-	-	11.35	-	-	11.35	
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	11.01	-	-	11.01			-	-	-	-	12.19	-	-	12.19	
	UP SLDC Charges		-	-	-	-	0.07	-	-	0.07			-	-	-	-	0.07	-	-	0.07	
	MPPTCL		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	Noar		-	-	-	-	-	-	-	-			-	-	-	-	-0.00	-	-	-0.00	
	Sub-total	-	-	-	-	-	389.28	-	-	389.28		-	-	-	-	-	363.69	5.06	-	368.75	
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
b	MB Power		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
c	TRN		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
d	RKM Power		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	Sub-total	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	Less		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	Late Payment Surcharge		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	Grand Total	9,931.33	1.90	1,891.50	4.31	2,957.31	0.48	590.62	0.19	5.48	5,439.61	13,275.39	1.62	#####	3.22	4,155.45	0.90	1,107.05	5.06	5.58	7,414.05

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	
M	PGCIL Charges	-	-	-	-	-	-	3,697.04	-	-	3,697.04
	POSOCO	-	-	-	-	-	-	8.75	-	-	8.75
N	UPPTCL Charges	-	-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges	-	-	-	-	-	-	767.50	-	-	767.50
i	SEUPPTCL Charges	-	-	-	-	-	-	315.37	-	-	315.37
	Obra Badaun Transmission Ltd. (OCBTL)	-	-	-	-	-	-	124.75	-	-	124.75
ii	Power Grid Jawaharpur Firozabad Trans.	-	-	-	-	-	-	66.90	-	-	66.90
	Ghatampur Transmission Ltd.	-	-	-	-	-	-	129.78	-	-	129.78
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-	-	-	-	118.63	-	-	118.63
	Power Grid Meerut Simbhavali Trans. (PMSTL)	-	-	-	-	-	-	145.99	-	-	145.99
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)	-	-	-	-	-	-	83.32	-	-	83.32
	UP SLDC Charges	-	-	-	-	-	-	1.62	-	-	1.62
	MPPTCL	-	-	-	-	-	-	-	-	-	-
	Noar	-	-	-	-	-	-	0.47	-	-	0.47
	Sub-total	-	-	-	-	-	-	5,460.13	-	-	5,460.13
			-		-		-			-	
iii	Transmission Charges for Competitive Bidding		-		-		-			-	
a.	KSK Mahanadi	-	-	-	-	-	-	-	-	-	-
b	MB Power	-	-	-	-	-	-	-	-	-	-
c	TRN	-	-	-	-	-	-	-	-	-	-
d	RKM Power	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
	Other Charges		-		-		-	-	-	-	-2,892.20
P	RRAS	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	1,55,096.09	1.52	23,597.21	3.17	49,226.41	0.50	7,761.90	-3.10	5.01	77,690.22

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630.00	Merit	2.00	283.78	0.75	21.28	2.29	64.92	-	-	-	3.04	86.20
2	ANPARA-B	1,000.00	Merit	2.00	526.43	0.50	26.54	2.01	106.05	-	-	-	2.52	132.60
3	PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420.00	Merit	2.00	181.79	1.45	26.38	3.92	71.24	-	-	-	5.37	97.62
6	OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1,000.00	Merit	2.00	343.84	1.15	39.68	3.40	117.01	-	-	-	4.56	156.70
8	HARDUAGANJ	105.00	Merit	2.00	18.91	4.46	8.44	6.49	12.28	-	-	-	10.95	20.71
9	HARDUAGANJ EXT.	500.00	Merit	2.00	200.53	2.01	40.30	4.18	83.75	-	-	-	6.19	124.05
10	PARICHHA EXT. STAGE-II	500.00	Merit	2.00	215.20	1.75	37.75	3.92	84.34	-	-	-	5.67	122.08
11	ANPARA-D	1,000.00	Merit	2.00	622.81	1.46	90.73	1.94	120.77	-	-	-	3.40	211.50
12	Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-
13	HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	289.70	2.57	74.58	3.97	115.11	-	-	-	6.55	189.69
14	OBRA-C	1,320.00	Merit	2.00	219.94	1.69	37.14	2.51	55.31	-	-	-	4.20	92.45
15	Jawaharpur	1,320.00	Merit	2.00	403.75	3.34	134.86	4.34	175.10	-	-	-	7.68	309.96
	UPRVUNL Consolidated									-	-	-		
	Sub-Total	9,555.00			3,306.68	1.63	537.68		1,005.88	-	-	-	4.67	1,543.57
c	From State Generating Stations Hydro													
1	RIHAND	255.00	Must Run	2.00	13.80	1.69	2.33	0.84	1.16	-	-	-	2.53	3.49
2	OBRA (H)	99.00	Must Run	2.00	7.59	12.72	9.66	21.99	16.70	-	-	-	34.70	26.35
3	MATATILA	20.00	Must Run	2.00	0.20	16.08	0.31	0.40	0.01	-	-	-	16.48	0.32
4	KHARA	57.60	Must Run	2.00	11.96	21.40	25.60	19.20	22.97	-	-	-	40.60	48.57
5	UGC	13.70	Must Run	2.00	1.70	-	-	4.49	0.76	-	-	-	4.49	0.76
6	SHEETLA	3.60	Must Run	2.00	-0.00	-	-	-227.84	0.07	-	-	-	-227.84	0.07
7	BELKA	3.00	Must Run	2.00	0.28	-	-	50.34	1.41	-	-	-	50.34	1.41
8	BABAIL	3.00	Must Run	2.00	0.30	-	-	78.83	2.35	-	-	-	78.83	2.35
	UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP				-	-	-	-	-	-0.19			-	-0.19
	Sub-Total	454.90			35.82	10.58	37.90	12.68	45.43	-0.05	-0.19	-	23.21	83.15
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	91.20	Merit	1.00	0.01	3,418.22	3.46	11.65	0.01	-	-	-	3,429.86	3.47
2	AURAIYA GPS	212.67	Merit	2.00	0.02	4,073.69	10.00	12.15	0.03	-	-	-	4,085.84	10.03
3	DADRI GPS	245.61	Merit	2.00	0.01	6,688.34	7.42	11.26	0.01	-	-	-	6,699.60	7.44
4	JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	-	-	-	0.00
5	KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	-	-	-	0.00
6	TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-
7	FGUTPS-I	249.98	Merit	2.00	98.82	1.49	14.76	3.51	34.71	0.18	1.79	-	5.19	51.26
8	FGUTPS-II	128.90	Merit	2.00	46.15	1.75	8.08	3.55	16.40	0.23	1.04	-	5.53	25.52
9	FGUTPS-III	63.00	Merit	2.00	24.61	1.75	4.30	3.51	8.64	0.18	0.44	-	5.44	13.39

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
10	FGUTPS-IV	222.94	Merit	2.00	89.45	2.42	21.61	3.37	30.18	0.14	1.27	-	5.93	53.07
11	FSTPS	33.00	Merit	1.00	15.38	1.22	1.87	3.41	5.24	0.00	0.01	-	4.63	7.12
12	KHTPS-I	77.00	Merit	1.00	35.22	1.30	4.56	3.05	10.73	0.67	2.37	-	5.01	17.66
13	KHTPS-II	150.00	Merit	1.00	122.10	1.11	13.51	2.86	34.87	-	-	-	3.96	48.38
14	NCTPS-I	84.00	Merit	1.00	27.64	1.87	5.18	5.17	14.29	0.44	1.22	-	7.49	20.69
15	NCTPS-II	98.00	Merit	1.00	29.64	2.42	7.17	4.40	13.03	0.67	2.00	-	7.49	22.20
16	RIHAND-I	325.70	Merit	2.00	153.40	1.01	15.44	1.64	25.13	0.01	0.22	-	2.66	40.79
17	RIHAND-II	296.00	Merit	2.00	162.15	0.83	13.49	1.63	26.37	0.02	0.36	-	2.48	40.22
18	RIHAND-III	320.00	Merit	2.00	180.70	1.52	27.51	1.61	29.04	0.03	0.59	-	3.16	57.14
19	SINGRAULI	753.60	Merit	1.00	394.54	0.84	33.26	1.73	68.22	0.02	0.80	-	2.59	102.28
20	KORBA-I STPS	3.79	Merit	1.00	1.24	0.81	0.10	1.57	0.20	0.06	0.01	-	2.44	0.30
21	KORBA-III STPS	1.41	Merit	1.00	0.61	1.11	0.07	1.54	0.09	0.11	0.01	-	2.76	0.17
22	MAUDA-I STPS	2.82	Merit	1.00	0.70	2.19	0.15	3.15	0.22	0.04	0.00	-	5.37	0.38
23	MAUDA-II STPS	3.72	Merit	1.00	0.84	2.48	0.21	3.12	0.26	0.31	0.03	-	5.92	0.49
24	SOLAPUR TPS	3.72	Merit	1.00	1.17	3.25	0.38	4.60	0.54	0.21	0.02	-	8.07	0.95
25	SIPAT-I STPS	5.58	Merit	1.00	2.30	1.31	0.30	1.55	0.36	0.06	0.01	-	2.93	0.67
26	SIPAT-II STPS	2.37	Merit	1.00	0.53	1.14	0.06	1.63	0.09	-	-	-	2.76	0.15
27	VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.01	1.07	0.11	2.00	0.20	0.06	0.01	-	3.12	0.31
28	VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.82	0.86	0.07	1.91	0.16	0.09	0.01	-	2.86	0.23
29	VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.75	1.07	0.08	1.90	0.14	0.05	0.00	-	3.02	0.23
30	VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.10	1.92	0.21	1.93	0.21	0.10	0.01	-	3.94	0.43
31	VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.56	1.90	0.11	1.96	0.11	0.09	0.01	-	3.95	0.22
32	TANDA -II-TPS	943.46	Merit	2.00	451.98	1.79	81.07	3.12	140.97	7.62	344.30	-	12.53	566.34
34	GODARWARA STPS-I	1.93	Merit	1.00	1.71	2.45	0.42	3.33	0.57	2.50	0.43	-	8.28	1.42
35	LARA STPS-I	3.86	Merit	1.00	1.93	2.27	0.44	1.25	0.24	0.10	0.02	-	3.62	0.70
36	KHARGONE STPS	3.18	Merit	1.00	1.18	3.03	0.36	3.86	0.45	0.14	0.02	-	7.03	0.83
37	KUDGI- I STPS				-		-		-		-	-	-	-
38	RAMAGUNDAM- I & II STPS				-		-		-		-	-	-	-
39	RAMAGUNDAM- III STPS				-		-		-		-	-	-	-
40	SIMHADRI- II TPS				-		-		-		-	-	-	-
41	TALCHER- II STPS				-		-		-		-	-	-	-
42	TELANGANA STPS				-		-		-		-	-	-	-
	NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	70.09	-	-	70.09
	Sub-Total	4,779.95			1,848.29	1.49	275.78	2.50	461.71	2.31	427.09	-	6.30	1,164.58

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
e	NPCIL													
1	KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-
2	NAPP	138.00	Must Run	2.00	63.33	-	-	2.99	18.90	-	-	-	2.99	18.90
3	TAPP-3 & 4	4.05	Must Run	1.00	1.31	-	-	3.44	0.45	0.00	0.00	-	3.44	0.45
4	RAPP-3 & 4	66.00	Must Run	1.00	47.22	-	-	3.31	15.65	-	-	-	3.31	15.65
5	RAPP-5 & 6	86.00	Must Run	1.00	54.13	-	-	3.92	21.24	-	-	-	3.92	21.24
	RAPS- 7				10.36		-		5.00		-	-	4.83	5.00
	KAPS(I&II)				0.48		-		0.18		-0.01	-	3.45	0.17
	KAPS(III&IV)				2.16		-		0.97		-	-	4.50	0.97
6	NPCIL (MAPS)				-		-		-		-	-	-	-
7	NPCIL (KAIGA)				-		-		-		-	-	-	-
8	NPCIL (Kudankulam) .				-		-		-		-	-	-	-
	Sub-Total	295.70			179.00	-	-	3.49	62.40	-0.00	-0.01	-	3.49	62.39
f	Hydro (NHPC)													
1	SALAL	48.00	Must Run	1.00	18.02	1.00	1.80	0.79	1.41	1.08	1.94	-	2.86	5.16
2	TANAKPUR	21.00	Must Run	1.00	2.10	7.65	1.61	2.49	0.52	0.44	0.09	-	10.59	2.23
3	CHAMERA-I	109.00	Must Run	1.00	37.71	0.92	3.47	1.14	4.30	0.00	0.01	-	2.06	7.77
4	URI	96.00	Must Run	1.00	58.73	0.80	4.67	0.96	5.63	0.45	2.67	-	2.21	12.97
5	CHAMERA-II	62.00	Must Run	1.00	24.60	1.42	3.50	1.21	2.96	0.54	1.33	-	3.17	7.79
6	DHAULIGANGA	56.00	Must Run	1.00	10.36	2.68	2.77	1.28	1.33	0.72	0.74	-	4.67	4.84
7	DULHASTI	85.00	Must Run	1.00	47.59	1.91	9.07	2.33	11.08	0.49	2.33	-	4.72	22.48
8	SEWA-II	27.00	Must Run	1.00	12.42	2.12	2.63	2.21	2.74	0.18	0.23	-	4.51	5.60
9	CHAMERA-III	47.00	Must Run	1.00	15.06	2.66	4.01	2.09	3.14	1.09	1.64	-	5.84	8.79
10	URI-II	51.00	Must Run	1.00	33.83	1.63	5.50	2.21	7.47	0.86	2.91	-	4.70	15.89
11	PARBATI-III HEP	138.00	Must Run	1.00	14.91	2.93	4.37	1.36	2.03	0.00	0.01	-	4.30	6.41
12	KISHANGANGA	137.60	Must Run	1.00	96.19	1.74	16.73	2.39	22.97	0.73	7.00	-	4.86	46.71
13	PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-		
14	SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-		
15	PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-		
	KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-		
	NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,309.60			371.53	1.62	60.15	1.77	65.59	0.56	20.90	-	3.95	146.64
g	HYDRO (NTPC)													
1	KOLDAM HPS	159.12	Must Run	1.00	29.60	3.93	11.62	2.23	6.59	-	-	-	6.15	18.20
2	TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-		
3	LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-		
4	SINGRAULI SHPS	3.40	Must Run	1.00	1.33	-	-	5.04	0.67	-	-	-	5.04	0.67
	Sub-Total	262.52			30.93	3.76	11.62	2.35	7.26	-	-	-	6.10	18.87
h	THDC													
	HYDRO													
1	TEHRI	374.00	Must Run	1.00	54.67	2.06	11.28	2.12	11.56	0.29	1.57	-	4.47	24.41

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Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	155.00	Must Run	1.00	27.20	2.23	6.05	2.95	8.02	0.68	1.86	-	5.86	15.93
3	DHUKWAN	24.00	Must Run	2.00	0.15	-	-	4.87	0.07	-	-	-	4.87	0.07
4	VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-	-			
	THDC Consolidated				-	-	-	-	-	-	-	-		
	Thermal													
1	KHURJA STPP	854.40	Merit	2.00	226.70	3.09	69.95	2.26	51.35	-	-	-	5.35	121.30
	Sub-Total	1,573.40			308.71	2.83	87.29	2.30	71.01	0.11	3.42		5.24	161.72
i	SJVN													
1	RAMPUR	57.00	Must Run	1.00	15.79	2.56	4.04	2.08	3.29	0.00	0.00	-	4.64	7.33
2	NATHPA JHAKRI	221.00	Must Run	1.00	60.89	1.36	8.26	1.20	7.33	0.00	0.01	-	2.56	15.60
	Sub-Total	278.00			76.68	1.60	12.30	1.38	10.61	0.00	0.01		2.99	22.93
j	NEEPCO													
1	Kameng HEP	55.00	Must Run	1.00	11.44	-	-	4.00	4.58	0.16	0.19	-	4.16	4.76
k	IPP/JV													
	HYDRO													
1	TALA	44.00	Must Run	1.00	0.14	-	-	2.27	0.03	-	-	-	2.27	0.03
2	VISHNU PRAYAG	352.00	Must Run	2.00	-	-	-	-	11.97	-	31.50	-	-	43.47
3	KARCHAM	200.00	Must Run	1.00	43.52	1.60	6.98	0.96	4.19	0.10	0.45	-	2.67	11.62
4	TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	290.40	Must Run	1.00	51.70	4.39	22.71	3.09	15.98	6.21	32.08	-	13.69	70.77
6	Rajghat Hydro	18.15	Must Run	1.00		-		-		-			-	-
7	Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	-	-	-	-	-	-	-	-
	Thermal									-				
1	Meja Thermal Power Plant	1,024.00	Merit	2.00	266.68	3.01	80.28	3.15	84.13	0.09	2.40	-	6.25	166.80
2	LANCO	1,100.00	Merit	2.00	657.41	0.70	46.11	2.16	142.30	0.24	15.99	-	3.11	204.39
3	APCPL	28.00	Merit	1.00	-	-	-	-	-	-	0.01	-	-	0.01
4	BEPL BARKHERA	90.00	Merit	2.00	33.34	2.21	7.36	4.13	13.77	0.01	0.03	-	6.35	21.16
5	BEPL KHAMBHAKHERA	90.00	Merit	2.00	35.65	2.17	7.72	4.24	15.13	0.01	0.03	-	6.42	22.88
6	BEPL KUNDRAKHI	90.00	Merit	2.00	32.88	2.29	7.54	4.32	14.22	0.01	0.03	-	6.63	21.79
7	BEPL MAQSODAPUR	90.00	Merit	2.00	33.78	2.29	7.72	4.23	14.30	0.01	0.03	-	6.53	22.05
8	BEPL UTRAULA	90.00	Merit	2.00	35.78	2.21	7.90	4.51	16.14	0.01	0.03	-	6.73	24.07
9	KSK MAHANADI	1,000.00	Merit	1.00	477.69	2.56	122.40	3.74	178.60	-0.05	-2.61	-	6.25	298.39
10	LALITPUR	1,980.00	Merit	2.00	1,022.99	2.54	259.77	3.25	332.58	0.01	0.65	-	5.80	592.99
11	M.B.POWER (PTC)	361.00	Merit	1.00	214.00	2.23	47.65	2.03	43.35	0.00	0.04	-	4.25	91.04
12	PRAYAGRAJ POWER	1,782.00	Merit	2.00	998.41	0.97	96.44	2.74	273.37	0.04	3.80	-	3.74	373.61
13	R.K.M.POWER	350.00	Merit	1.00	208.78	2.12	44.21	2.37	49.55	0.00	0.03	-	4.49	93.79
14	ROSA-1&2	1,200.00	Merit	2.00	533.44	1.80	95.78	3.39	181.00	-	-	-	5.19	276.78

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Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
15	SASAN	495.00	Merit	1.00	272.86	0.16	4.44	1.15	31.37	0.29	7.98	-	1.60	43.79
16	TRN ENERGY (PTC)	390.00	Merit	1.00	227.91	1.67	38.04	1.75	39.93	0.35	7.96	-	3.77	85.94
17	NABINAGAR POWER PROJECT	209.01	Merit	1.00	102.86	2.69	27.65	2.81	28.92	0.02	0.17	-	5.52	56.74
18	NNTPS				-		-		-		0.00		-	0.00
19	TPS I EXP.				-		-		-		0.00		-	0.00
20	TPS II EXP.				-		-		-		0.00		-	0.00
21	TPS II ST I				-		-		-		0.00		-	0.00
22	TPS II ST II				-		-		-		0.00		-	0.00
23	NTPL				-		-		-		-		-	-
24	NTECL STATION 1				-		-		-		-		-	-
25	NEYVELI UTTAR PRADESH POWER LIMITED				160.24		57.32		56.39		3.72		7.33	117.43
	Sub-Total				5,410.09	1.83	988.01	2.86	1,547.23	0.19	104.31	-	4.88	2,639.54
		18,564.07												
	Total				11,579.17		2,010.74	2.83	3,281.69	0.48	555.73	-	5.05	5,848.16
B	Medium term Sources													
C	Short term Sources													
	Other Sources Sub-total			1.00										
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	106.63	1.57	16.75	2.49	26.57	-	-		4.06	43.33
	Sub-Total Cogen/ Captive	1,478.07		2.00	106.63	1.57	16.75	2.49	26.57	-	-		4.06	43.33
E	Bilateral & Others (Power purchased trough Trading)			1.00	-436.07	-0.04	1.96	-0.73	31.72	-	-		-0.77	33.67
1	Solar (Existing)		Must Run	2.00	563.11	-	-	3.67	206.81	0.06	3.34		3.73	210.14
2	Sub-Total Solar		Must Run	2.00	563.11	-	-	3.67	206.81	0.06	3.34		3.73	210.14
3	Solar (FY 26)		Must Run	1.00										
4	Solar (FY 27)		Must Run	1.00										
	Sub-Total Solar													
G	Non-Solar (Renewable)													
1	WIND (Existing)		Must Run	1.00										
2	WIND (FY 25)		Must Run	2.00	350.34	-	-	3.02	105.66	0.00	0.12		3.02	105.78
3	WIND (FY 26)		Must Run	2.00										
4	WIND (FY 27)		Must Run	2.00										
6	Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-
7	NVVN (BESS)		Must Run	2.00										
8	MSW Existing		Must Run	2.00										
	Sub-total RE other than solar	-			350.34	-	-	3.02	105.66	0.00	0.12	-	3.02	105.78
	Other													

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Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
1	Slop Based Power Project		Merit	2.00		-		-		-			-	-
H	NVVNL Solar				10.91	-	-	10.43	11.38	0.39	0.43		10.82	11.81
	NVVNL Thermal				46.34		-		16.79		1.38		3.92	18.17
	NSM-II Solar				20.60		-		9.85		-		4.78	9.85
	NSM-II Thermal				27.95		-		10.03		2.43		4.46	12.47
	NVVN + NSM (Thermal)					-		-		-			-	-
	Reactive Energy Charges												-	-
	INTRASTATE REACTIVE POOL ACCOUNT													
I	Short Term Sources			1.00		-		-		-			-	-
J	REC												-	-
K	Banking			2.00		-		-		-	5.26		-	5.26
L	Transmission Charges			2.00		-		-		-	368.50		-	368.50
	RRAS												-	-
	Any Other Charges					-		-		-			-	-
	Less													
	Late Payment Surcharge							-		-			-	-
	Grand Total				12,268.98	1.65	2,029.45	3.02	3,700.50		937.19	-	5.43	6,667.13

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

Detailed Monthly Appropriation of Power Demand														
	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Major									
					Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	317.77	0.91	28.91	2.73	86.69	-	-	-	-	3.64	115.60
ANPARA-B	1,000.00	Merit	2.00	521.82	0.50	25.90	2.18	113.64	-	-	-	-	2.67	139.54
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA EXT.	420.00	Merit	2.00	183.07	1.44	26.38	3.84	70.25	-	-	-	-	5.28	96.63
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
OBRA-B	1,000.00	Merit	2.00	363.55	1.07	39.02	3.59	130.46	-	-	-	-	4.66	169.48
HARDUAGANJ	105.00	Merit	2.00	19.44	11.20	21.77	5.91	11.48	-	-	-	-	17.10	33.25
HARDUAGANJ EXT.	500.00	Merit	2.00	196.59	2.05	40.30	4.36	85.70	-	-	-	-	6.41	126.00
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	222.49	1.70	37.75	3.94	87.56	-	-	-	-	5.63	125.31
ANPARA-D	1,000.00	Merit	2.00	644.49	1.41	90.73	2.02	130.30	-	-	-	-	3.43	221.03
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	290.40	2.57	74.58	4.15	120.64	-	-	-	-	6.72	195.22
OBRA-C	1,320.00	Merit	2.00	332.49	1.73	57.45	2.66	88.60	-	-	-	-	4.39	146.04
Jawaharpur	1,320.00	Merit	2.00	279.77	4.73	132.35	4.40	123.18	-	-	-	-	9.13	255.53
UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-	-
Sub-Total	9,555.00			3,371.87	1.71	575.14	-	1,048.50	-	-	-	-	4.82	1,623.64
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	25.58	0.94	2.41	0.84	2.15	-	-	-	-	1.78	4.56
OBRA (H)	99.00	Must Run	2.00	13.26	0.77	1.03	0.99	1.31	-	-	-	-	1.76	2.34
MATATILA	20.00	Must Run	2.00	6.23	0.51	0.32	0.40	0.25	-	-	-	-	0.91	0.56
KHARA	57.60	Must Run	2.00	19.73	0.60	1.18	0.60	1.18	-	-	-	-	1.20	2.37
UGC	13.70	Must Run	2.00	1.69	-	-	2.85	0.48	-	-	-	-	2.85	0.48
SHEETLA	3.60	Must Run	2.00	0.35	-	-	1.67	0.06	-	-	-	-	1.67	0.06
BELKA	3.00	Must Run	2.00	0.38	-	-	3.18	0.12	-	-	-	-	3.18	0.12
BABAIL	3.00	Must Run	2.00	0.34	-	-	4.27	0.14	-	-	-	-	4.27	0.14
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-		0.30		-	-	0.30
Sub-Total	454.90			67.57	0.73	4.94	0.84	5.70	0.04	0.30	-	-	1.62	10.94
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	-	-	-	-	3.46
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	-	-	-	-	10.00
DADRI GPS	245.61	Merit	2.00	-	-	8.27	-	-	-	-	-	-	-	8.27
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	-	-	-	-	0.00
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	-	-	-	-	0.00
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
FGUTPS-I	249.98	Merit	2.00	114.61	1.55	17.78	3.67	42.10	0.11	1.23	-	-	5.33	61.10
FGUTPS-II	128.90	Merit	2.00	60.36	1.34	8.08	3.63	21.91	0.11	0.66	-	-	5.08	30.66
FGUTPS-III	63.00	Merit	2.00	29.88	1.44	4.30	3.63	10.86	0.08	0.23	-	-	5.15	15.39

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	May									
					Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	106.98	1.92	20.54	3.45	36.87	0.22	2.39	-	5.59	59.79	
FSTPS	33.00	Merit	1.00	19.18	1.11	2.12	3.33	6.39	-0.00	-0.01	-	4.43	8.50	
KHTPS-I	77.00	Merit	1.00	39.83	1.15	4.59	3.03	12.05	0.08	0.31	-	4.26	16.95	
KHTPS-II	150.00	Merit	1.00	134.20	1.01	13.54	2.83	37.98	0.04	0.51	-	3.88	52.03	
NCTPS-I	84.00	Merit	1.00	21.58	2.42	5.23	5.18	11.19	0.36	0.78	-	7.97	17.20	
NCTPS-II	98.00	Merit	1.00	25.11	3.06	7.68	4.41	11.08	0.16	0.41	-	7.64	19.18	
RIHAND-I	325.70	Merit	2.00	195.92	0.79	15.44	1.74	34.05	0.01	0.28	-	2.54	49.77	
RIHAND-II	296.00	Merit	2.00	188.97	0.71	13.49	1.72	32.60	0.04	0.71	-	2.48	46.80	
RIHAND-III	320.00	Merit	2.00	205.92	1.34	27.68	1.71	35.19	0.05	1.08	-	3.11	63.95	
SINGRAULI	753.60	Merit	1.00	439.45	0.76	33.26	2.00	87.80	0.01	0.41	-	2.76	121.47	
KORBA-I STPS	3.79	Merit	1.00	1.38	0.75	0.10	1.65	0.23	0.01	0.00	-	2.40	0.33	
KORBA-III STPS	1.41	Merit	1.00	0.68	1.01	0.07	1.61	0.11	0.06	0.00	-	2.68	0.18	
MAUDA-I STPS	2.82	Merit	1.00	1.86	1.65	0.31	3.12	0.58	0.05	0.01	-	4.82	0.90	
MAUDA-II STPS	3.72	Merit	1.00	2.92	1.83	0.53	3.10	0.90	-0.05	-0.02	-	4.87	1.42	
SOLAPUR TPS	3.72	Merit	1.00	1.38	3.25	0.45	4.55	0.63	0.23	0.03	-	8.03	1.11	
SIPAT-I STPS	5.58	Merit	1.00	2.18	1.38	0.30	1.51	0.33	-0.06	-0.01	-	2.83	0.62	
SIPAT-II STPS	2.37	Merit	1.00	0.96	1.03	0.10	1.58	0.15	-	-	-	2.61	0.25	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.53	0.84	0.13	2.21	0.34	0.03	0.00	-	3.08	0.47	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.00	0.72	0.07	2.11	0.21	0.04	0.00	-	2.87	0.29	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.99	0.84	0.08	2.10	0.21	0.03	0.00	-	2.98	0.29	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	0.72	2.42	0.17	2.14	0.15	-0.15	-0.01	-	4.42	0.32	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.78	1.59	0.12	2.16	0.17	0.03	0.00	-	3.77	0.29	
TANDA -II-TPS	943.46	Merit	2.00	483.24	4.42	213.60	3.11	150.10	0.06	2.82	-	7.58	366.52	
GODARWARA STPS-I	1.93	Merit	1.00	6.29	2.00	1.26	3.30	2.07	0.01	0.01	-	5.32	3.34	
LARA STPS-I	3.86	Merit	1.00	2.12	2.07	0.44	1.14	0.24	0.06	0.01	-	3.27	0.69	
KHARGONE STPS	3.18	Merit	1.00	4.61	2.03	0.93	3.78	1.74	-0.01	-0.00	-	5.80	2.68	
KUDGI- I STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-	-	-	-	-	-	-	-	-	-	
TALCHER- II STPS				-	-	-	-	-	-	-	-	-	-	
TELANGANA STPS				-	-	-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	25.72	-	-	-	25.72
Sub-Total	4,779.95			2,094.64	1.98	414.15	2.57	538.22	0.18	37.58	-	4.73	989.96	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Max.									
					Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
NAPP	138.00	Must Run	2.00	43.79	-	-	2.99	13.11	0.01	0.06	-	3.01	13.17	
TAPP-3 & 4	4.05	Must Run	1.00	1.34	-	-	3.44	0.46	-	-	-	3.44	0.46	
RAPP-3 & 4	66.00	Must Run	1.00	41.72	-	-	3.31	13.83	-	-	-	3.31	13.83	
RAPP-5 & 6	86.00	Must Run	1.00	58.27	-	-	3.92	22.87	-	-	-	3.92	22.87	
RAPS- 7				18.87	-	-	-	9.12	-	-	-	4.83	9.12	
KAPS(I&II)				0.45	-	-	-	0.16	-	-	-	3.65	0.16	
KAPS(III&IV)				2.33	-	-	-	1.05	-	-	-	4.50	1.05	
NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-	
NPCIL (KAIGA)				-	-	-	-	-	-	-	-	-	-	
NPCIL (Kudankulam) .				-	-	-	-	-	-	-	-	-	-	
Sub-Total	295.70			166.79	-	-	3.63	60.60	0.00	0.06	-	3.64	60.65	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	26.77	0.66	1.76	0.78	2.09	1.08	2.90	-	2.52	6.75	
TANAKPUR	21.00	Must Run	1.00	4.37	4.24	1.85	2.49	1.09	0.44	0.19	-	7.16	3.13	
CHAMERA-I	109.00	Must Run	1.00	51.84	0.71	3.66	1.14	5.90	0.01	0.06	-	1.86	9.62	
URI	96.00	Must Run	1.00	63.62	0.81	5.15	0.96	6.09	0.45	2.87	-	2.22	14.12	
CHAMERA-II	62.00	Must Run	1.00	39.38	0.95	3.74	1.21	4.75	0.34	1.33	-	2.49	9.82	
DHAULIGANGA	56.00	Must Run	1.00	17.68	1.63	2.88	1.28	2.26	0.48	0.86	-	3.39	6.00	
DULHASTI	85.00	Must Run	1.00	61.96	1.52	9.41	2.33	14.42	0.52	3.19	-	4.36	27.02	
SEWA-II	27.00	Must Run	1.00	8.22	3.34	2.75	2.21	1.81	0.18	0.15	-	5.73	4.71	
CHAMERA-III	47.00	Must Run	1.00	27.54	1.71	4.72	2.09	5.75	0.59	1.64	-	4.40	12.10	
URI-II	51.00	Must Run	1.00	35.42	1.63	5.78	2.21	7.83	0.87	3.07	-	4.71	16.69	
PARBATI-III HEP	138.00	Must Run	1.00	33.94	1.33	4.52	1.36	4.62	0.00	0.01	-	2.70	9.15	
KISHANGANGA	137.60	Must Run	1.00	96.25	1.76	16.93	2.39	22.99	0.73	7.00	-	4.87	46.91	
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-				
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-				
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-				
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-				
NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	1,309.60			466.98	1.35	63.16	1.70	79.61	0.50	23.25	-	3.56	166.03	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	70.57	1.71	12.04	2.22	15.70	-	-	-	3.93	27.75	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-				
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-				
SINGRAULI SHPS	3.40	Must Run	1.00	1.47	-	-	5.04	0.74	-	-	-	5.04	0.74	
Sub-Total	262.52			72.05	1.67	12.04	2.28	16.45	-	-	-	3.95	28.49	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	66.71	1.48	9.91	2.11	14.11	0.72	4.77	-	4.32	28.79	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Max									
					Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	35.75	3.48	12.43	2.95	10.55	0.52	1.87	-	6.95	24.85	
DHUKWAN	24.00	Must Run	2.00	8.13	-	-	4.87	3.96	-	-	-	4.87	3.96	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-					
THDC Consolidated				-	-	-	-	-	-	-	-			
Thermal														
KHURJA STPP	854.40	Merit	2.00	249.96	2.80	69.95	2.29	57.22	0.03	0.82	-	5.12	128.00	
Sub-Total	1,573.40			360.55	2.56	92.29	2.38	85.84	0.21	7.46		5.15	185.59	
SJVN														
RAMPUR	57.00	Must Run	1.00	36.22	1.50	5.44	2.08	7.54	0.00	0.00	-	3.58	12.98	
NATHPA JHAKRI	221.00	Must Run	1.00	141.05	0.80	11.27	1.20	16.97	0.00	0.01	-	2.00	28.25	
Sub-Total	278.00			177.27	0.94	16.70	1.38	24.51	0.00	0.01		2.33	41.23	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	21.78	-	-	4.00	8.71	-	-	-	4.00	8.71	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	4.56	-	-	2.27	1.04	-	-	-	2.27	1.04	
VISHNU PRAYAG	352.00	Must Run	2.00	259.13	0.16	4.08	1.08	27.90	-0.15	-3.89	-	1.08	28.09	
KARCHAM	200.00	Must Run	1.00	112.34	0.70	7.89	0.96	10.82	0.10	1.13	-	1.77	19.85	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	91.61	4.02	36.79	3.09	28.32	-	-	-	7.11	65.10	
Rajghat Hydro	18.15	Must Run	1.00		-		-		-			-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	41.75	2.18	9.12	2.43	10.15	-0.07	-0.29		4.55	18.98	
Thermal									-					
Meja Thermal Power Plant	1,024.00	Merit	2.00	459.36	2.86	131.16	3.21	147.39	0.05	2.50	-	6.12	281.05	
LANCO	1,100.00	Merit	2.00	642.16	0.74	47.39	2.45	157.36	0.20	12.64	-	3.39	217.40	
APCPL	28.00	Merit	1.00	-	-	-	-	-	-	-	-	-	-	
BEPL BARKHERA	90.00	Merit	2.00	26.08	2.82	7.36	4.41	11.51	0.24	0.63	-	7.48	19.51	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	26.08	2.96	7.72	4.43	11.55	0.22	0.57	-	7.61	19.83	
BEPL KUNDRAKHI	90.00	Merit	2.00	25.48	2.96	7.54	4.56	11.63	0.22	0.56	-	7.74	19.73	
BEPL MAQSOODAPUR	90.00	Merit	2.00	26.08	2.96	7.72	4.46	11.64	0.23	0.60	-	7.65	19.95	
BEPL UTRAULA	90.00	Merit	2.00	25.63	3.08	7.90	4.60	11.78	0.20	0.51	-	7.88	20.19	
KSK MAHANADI	1,000.00	Merit	1.00	484.08	2.61	126.48	3.74	180.99	-0.03	-1.52	-	6.32	305.95	
LALITPUR	1,980.00	Merit	2.00	960.48	2.70	259.77	3.29	316.20	0.32	30.66	-	6.32	606.62	
M.B.POWER (PTC)	361.00	Merit	1.00	209.71	2.35	49.27	2.03	42.48	0.39	8.16	-	4.76	99.92	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	1,019.97	0.98	99.66	2.70	275.59	0.05	4.75	-	3.73	380.01	
R.K.M.POWER	350.00	Merit	1.00	211.19	2.17	45.73	2.37	50.15	-	-	-	4.54	95.88	
ROSA-1&2	1,200.00	Merit	2.00	593.99	1.61	95.78	3.39	201.61	-	-	-	5.01	297.39	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	May									
					Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	301.88	0.15	4.59	1.15	34.70	-	-	-	1.30	39.29	
TRN ENERGY (PTC)	390.00	Merit	1.00	241.07	1.63	39.34	1.75	42.24	0.37	9.01	-	3.76	90.60	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	112.75	2.45	27.58	2.77	31.25	0.02	0.25	-	5.24	59.08	
NNTPS				-	-	-	-	-0.00	-	-	-	-	-0.00	
TPS I EXP.				-	-	-	-	-0.00	-	-0.00	-	-	-0.00	
TPS II EXP.				-	-	-	-	-0.00	-	-	-	-	-0.00	
TPS II ST I				-	-	-	-	-	-	-	-	-	-	
TPS II ST II				-	-	-	-	-	-	-	-	-	-	
NTPL				-	-	-	-	-	-	-	-	-	-	
NTECL STATION 1				-	-	-	-	-	-	-	-	-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				320.35		122.07		111.73		0.04		7.30	233.83	
Sub-Total				6,195.72	1.85	1,144.92	2.79	1,728.01	0.11	66.33	-	4.74	2,939.27	
	18,564.07													
Total				12,995.21		2,323.36	2.77	3,596.14	0.10	135.00	-	4.66	6,054.50	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	38.38	1.61	6.17	3.13	12.03	0.22	0.83		4.96	19.02	
Sub-Total Cogen/ Captive	1,478.07	2.00	2.00	38.38	1.61	6.17	3.13	12.03	0.22	0.83		4.96	19.02	
Bilateral & Others (Power purchased trough Trading)			1.00	241.63	-	-	19.72	476.41	0.20	4.93		19.92	481.35	
Solar (Existing)		Must Run	2.00	519.81	-	-	3.70	192.31	0.11	5.57		3.81	197.89	
Sub-Total Solar		Must Run	2.00	519.81	-	-	3.70	192.31	0.11	5.57		3.81	197.89	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	445.51	-	-	2.99	133.18	0.00	0.12		2.99	133.30	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			445.51	-	-	2.99	133.18	0.00	0.12	-	2.99	133.30	
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Max									
					Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-		-		-			-	-	
NVVNL Solar				9.14	-	-	10.43	9.53	0.42	0.39		10.85	9.92	
NVVNL Thermal				45.93		-		21.29		-		4.63	21.29	
NSM-II Solar				19.69		-		9.32				4.74	9.32	
NSM-II Thermal				28.05		-		10.66		0.86		4.11	11.53	
NVVN + NSM (Thermal)					-		-		-			-	-	
Reactive Energy Charges												-	-4.17	
INTRASTATE REACTIVE POOL ACCOUNT										-4.17				
Short Term Sources			1.00		-		-		-			-	-	
REC												-	-	
Banking		Banking	2.00		-		-		-	1.85		-	1.85	
Transmission Charges			2.00		-		-		-	426.37		-	426.37	
RRAS												-	-	
Any Other Charges					-		-		-			-	-	
Less														
Late Payment Surcharge							-		-			-	-	
Grand Total				14,343.35	1.62	2,329.53	3.11	4,460.87		571.75	-	5.13	7,362.15	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	294.10	0.73	21.38	2.79	81.95	-	-	-	-	3.51	103.32
ANPARA-B	1,000.00	Merit	2.00	569.26	0.50	28.65	2.44	138.90	-	-	-	-	2.94	167.55
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA EXT.	420.00	Merit	2.00	185.20	1.42	26.38	4.08	75.60	-	-	-	-	5.51	101.98
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
OBRA-B	1,000.00	Merit	2.00	314.06	1.06	33.45	3.85	120.79	-	-	-	-	4.91	154.24
HARDUAGANJ	105.00	Merit	2.00	12.82	6.58	8.44	6.18	7.93	-	-	-	-	12.76	16.36
HARDUAGANJ EXT.	500.00	Merit	2.00	152.43	2.64	40.30	4.62	70.46	-	-	-	-	7.27	110.76
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	214.41	1.76	37.75	4.08	87.52	-	-	-	-	5.84	125.27
ANPARA-D	1,000.00	Merit	2.00	542.36	1.67	90.73	2.22	120.21	-	-	-	-	3.89	210.94
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	287.32	2.60	74.58	4.59	131.75	-	-	-	-	7.18	206.33
OBRA-C	1,320.00	Merit	2.00	357.29	1.70	60.57	2.86	102.35	-	-	-	-	4.56	162.92
Jawaharpur	1,320.00	Merit	2.00	174.13	5.80	100.96	4.27	74.38	-	-	-	-	10.07	175.34
UPRVNL Consolidated														
Sub-Total	9,555.00			3,103.37	1.69	523.17	1,011.84	-	-	-	-	-	4.95	1,535.01
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	63.88	0.37	2.33	0.84	5.37	-	-	-	-	1.21	7.70
OBRA (H)	99.00	Must Run	2.00	33.25	0.30	0.99	0.99	3.29	-	-	-	-	1.29	4.28
MATATILA	20.00	Must Run	2.00	-0.02	-146.90	0.31	0.40	-0.00	-	-	-	-	-146.50	0.31
KHARA	57.60	Must Run	2.00	27.89	0.56	1.56	0.59	1.66	-	-	-	-	1.15	3.22
UGC	13.70	Must Run	2.00	2.22	-	-	2.85	0.63	-	-	-	-	2.85	0.63
SHEETLA	3.60	Must Run	2.00	-0.00	-	-	1.67	-0.00	-	-	-	-	1.67	-0.00
BELKA	3.00	Must Run	2.00	0.33	-	-	3.18	0.10	-	-	-	-	3.18	0.10
BABAIL	3.00	Must Run	2.00	0.33	-	-	4.27	0.14	-	-	-	-	4.27	0.14
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	-
MPPMCL RAJGHAT HEP				-	-	0.30	-	-	-	0.30	-	-	-	0.61
Sub-Total	454.90			127.88	0.43	5.50	0.87	11.19	0.02	0.30	-	-	1.33	16.99
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	-	-	-	-	3.46
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	-	-	-	-	10.00
DADRI GPS	245.61	Merit	2.00	-	-	6.56	-	-	-	-	-	-	-	6.56
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	-	-	-	-	0.00
KAWAS GPS	0.03	Merit	1.00	0.00	21.38	0.00	9.41	0.00	-	-	-	-	30.78	0.00
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
FGUTPS-I	249.98	Merit	2.00	116.27	1.53	17.78	3.94	45.80	0.08	0.90	-	-	5.54	64.47
FGUTPS-II	128.90	Merit	2.00	61.38	1.32	8.08	3.80	23.35	0.07	0.42	-	-	5.19	31.85
FGUTPS-III	63.00	Merit	2.00	30.27	1.42	4.30	3.78	11.43	0.12	0.37	-	-	5.32	16.11

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	111.37	1.94	21.61	3.59	39.94	0.21	2.31	-	5.73	63.86	
FSTPS	33.00	Merit	1.00	16.43	1.07	1.75	3.36	5.53	0.02	0.04	-	4.45	7.32	
KHTPS-I	77.00	Merit	1.00	37.13	1.23	4.56	3.03	11.24	-0.07	-0.27	-	4.18	15.53	
KHTPS-II	150.00	Merit	1.00	135.21	1.00	13.51	2.83	38.29	0.07	0.94	-	3.90	52.74	
NCTPS-I	84.00	Merit	1.00	18.21	2.84	5.18	5.14	9.35	0.16	0.28	-	8.14	14.81	
NCTPS-II	98.00	Merit	1.00	21.04	3.65	7.68	4.29	9.02	0.43	0.90	-	8.36	17.60	
RIHAND-I	325.70	Merit	2.00	193.90	0.80	15.44	1.78	34.44	0.04	0.68	-	2.61	50.56	
RIHAND-II	296.00	Merit	2.00	187.85	0.72	13.49	1.76	33.12	0.09	1.60	-	2.57	48.21	
RIHAND-III	320.00	Merit	2.00	203.31	1.35	27.51	1.76	35.74	0.05	0.96	-	3.16	64.22	
SINGRAULI	753.60	Merit	1.00	462.92	0.72	33.26	2.01	93.14	0.04	2.06	-	2.78	128.46	
KORBA-I STPS	3.79	Merit	1.00	1.72	0.70	0.12	1.59	0.27	0.03	0.01	-	2.33	0.40	
KORBA-III STPS	1.41	Merit	1.00	0.67	1.00	0.07	1.56	0.10	0.05	0.00	-	2.62	0.17	
MAUDA-I STPS	2.82	Merit	1.00	0.71	2.45	0.17	3.01	0.21	-0.03	-0.00	-	5.43	0.39	
MAUDA-II STPS	3.72	Merit	1.00	1.53	1.79	0.27	3.00	0.46	0.04	0.01	-	4.83	0.74	
SOLAPUR TPS	3.72	Merit	1.00	0.87	4.58	0.40	4.83	0.42	0.09	0.01	-	9.51	0.83	
SIPAT-I STPS	5.58	Merit	1.00	2.45	1.42	0.35	1.56	0.38	-0.01	-0.00	-	2.97	0.73	
SIPAT-II STPS	2.37	Merit	1.00	1.41	0.93	0.13	1.63	0.23	0.01	0.00	-	2.57	0.36	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.34	0.95	0.13	2.22	0.30	-0.03	-0.00	-	3.14	0.42	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.31	0.72	0.09	2.13	0.28	0.02	0.00	-	2.87	0.37	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	1.20	0.89	0.11	2.15	0.26	0.02	0.00	-	3.06	0.37	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.24	1.90	0.24	2.14	0.27	-	-	-	4.04	0.50	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.71	1.59	0.11	2.18	0.16	0.00	0.00	-	3.77	0.27	
TANDA -II-TPS	943.46	Merit	2.00	485.84	2.02	98.01	3.11	150.95	0.07	3.20	-	5.19	252.16	
GODARWARA STPS-I	1.93	Merit	1.00	1.70	4.87	0.83	3.09	0.53	1.18	0.20	-	9.14	1.56	
LARA STPS-I	3.86	Merit	1.00	2.17	2.05	0.44	1.16	0.25	0.07	0.01	-	3.27	0.71	
KHARGONE STPS	3.18	Merit	1.00	2.89	2.23	0.64	3.79	1.09	-0.02	-0.01	-	6.00	1.73	
KUDGI- I STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-	-	-	-	-	-	-	-	-	-	
TALCHER- II STPS				-	-	-	-	-	-	-	-	-	-	
TELANGANA STPS				-	-	-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	-8.87	-	-	-8.87	
Sub-Total	4,779.95			2,103.07	1.41	296.29	2.60	546.55	-	5.75	-	4.04	848.60	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	39.99	-	-	2.99	11.97	-	-	-	-	2.99	11.97
TAPP-3 & 4	4.05	Must Run	1.00	1.32	-	-	3.44	0.46	0.03	0.00	-	-	3.47	0.46
RAPP-3 & 4	66.00	Must Run	1.00	46.36	-	-	3.31	15.36	-	-	-	-	3.31	15.36
RAPP-5 & 6	86.00	Must Run	1.00	56.64	-	-	3.92	22.22	-	-	-	-	3.92	22.22
RAPS- 7				21.88		-		10.57		-	-	-	4.83	10.57
KAPS(I&II)				0.18		-		0.07		-	-	-	3.65	0.07
KAPS(III&IV)				1.39		-		0.62		-	-	-	4.50	0.62
NPCIL (MAPS)				-		-		-	-	-	-	-	-	-
NPCIL (KAIGA)				-		-		-	-	-	-	-	-	-
NPCIL (Kudankulam) .				-		-		-	-	-	-	-	-	-
Sub-Total	295.70			167.77	-	-	3.65	61.27	0.00	0.00	-	-	3.65	61.28
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	33.30	0.62	2.08	0.78	2.59	1.08	3.59	-	-	2.48	8.26
TANAKPUR	21.00	Must Run	1.00	10.10	2.26	2.28	2.48	2.50	0.46	0.46	-	-	5.20	5.25
CHAMERA-I	109.00	Must Run	1.00	58.98	0.60	3.51	1.14	6.72	0.02	0.10	-	-	1.75	10.33
URI	96.00	Must Run	1.00	62.75	0.81	5.08	0.96	6.01	0.45	2.85	-	-	2.22	13.94
CHAMERA-II	62.00	Must Run	1.00	40.70	0.90	3.67	1.21	4.90	0.00	0.00	-	-	2.11	8.58
DHAULIGANGA	56.00	Must Run	1.00	30.19	0.95	2.87	1.28	3.86	2.29	6.92	-	-	4.52	13.66
DULHASTI	85.00	Must Run	1.00	54.22	1.52	8.23	2.33	12.62	0.53	2.85	-	-	4.37	23.71
SEWA-II	27.00	Must Run	1.00	5.60	4.75	2.66	2.21	1.24	0.18	0.10	-	-	7.14	4.00
CHAMERA-III	47.00	Must Run	1.00	29.93	1.53	4.57	2.09	6.25	0.04	0.12	-	-	3.66	10.94
URI-II	51.00	Must Run	1.00	34.43	1.63	5.61	2.21	7.61	0.87	3.01	-	-	4.71	16.22
PARBATI-III HEP	138.00	Must Run	1.00	41.42	1.06	4.37	1.36	5.64	0.03	0.14	-	-	2.45	10.15
KISHANGANGA	137.60	Must Run	1.00	98.85	1.74	17.18	2.39	23.61	0.16	1.60	-	-	4.29	42.38
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-	-
Sub-Total	1,309.60			500.47	1.24	62.13	1.67	83.55	0.43	21.74	-	-	3.35	167.42
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	96.79	1.32	12.74	2.23	21.54	-	-	-	-	3.54	34.28
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SINGRAULI SHPS	3.40	Must Run	1.00	1.59	-	-	5.04	0.80	-	-	-	-	5.04	0.80
Sub-Total	262.52			98.38	1.29	12.74	2.27	22.34	-	-	-	-	3.57	35.08
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	63.26	1.63	10.29	2.11	13.38	0.62	3.92	-	-	4.36	27.59

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	33.87	2.94	9.96	2.95	9.99	0.91	3.07	-	6.80	23.02	
DHUKWAN	24.00	Must Run	2.00	1.37	-	-	4.87	0.67	1.27	0.17	-	6.14	0.84	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
THDC Consolidated				-	-	-	-	-	-	-	-	-	-	
Thermal														
KHURJA STPP	854.40	Merit	2.00	242.23	2.89	69.95	2.38	57.70	0.03	0.84	-	5.30	128.50	
Sub-Total	1,573.40			340.73	2.65	90.21	2.40	81.74	0.23	8.00		5.28	179.95	
SJVN														
RAMPUR	57.00	Must Run	1.00	39.57	1.47	5.80	2.08	8.23	0.04	0.15	-	3.59	14.19	
NATHPA JHAKRI	221.00	Must Run	1.00	155.30	0.77	12.03	1.20	18.68	0.02	0.26	-	1.99	30.97	
Sub-Total	278.00			194.87	0.91	17.83	1.38	26.92	0.02	0.41		2.32	45.16	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	26.91	-	-	4.00	10.76	-	-	-	4.00	10.76	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	16.70	-	-	2.27	3.79	-	-	-	2.27	3.79	
VISHNU PRAYAG	352.00	Must Run	2.00	211.69	0.10	2.04	1.11	23.53	-0.12	-2.64	-	1.08	22.93	
KARCHAM	200.00	Must Run	1.00	136.35	0.60	8.17	0.96	13.13	0.11	1.56	-	1.68	22.86	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	153.02	3.50	53.54	3.09	47.30	-	-	-	6.59	100.83	
Rajghat Hydro	18.15	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	39.67	2.18	8.66	2.43	9.64	0.03	0.12		4.64	18.42	
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	547.45	2.91	159.56	3.31	181.36	0.05	2.74	-	6.28	343.65	
LANCO	1,100.00	Merit	2.00	594.67	0.77	45.82	2.49	147.93	0.16	9.29	-	3.41	203.04	
APCPL	28.00	Merit	1.00	-	-	3.09	-	-	-	-0.01	-	-	3.08	
BEPL BARKHERA	90.00	Merit	2.00	15.17	4.85	7.36	4.21	6.39	0.70	1.06	-	9.76	14.80	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	14.91	5.18	7.72	4.20	6.26	0.03	0.05	-	9.41	14.03	
BEPL KUNDRAKHI	90.00	Merit	2.00	13.58	5.55	7.54	4.30	5.83	0.04	0.05	-	9.88	13.42	
BEPL MAQSOODAPUR	90.00	Merit	2.00	15.12	5.11	7.72	4.24	6.41	0.04	0.05	-	9.39	14.19	
BEPL UTRAULA	90.00	Merit	2.00	14.15	5.58	7.90	4.28	6.05	0.04	0.06	-	9.90	14.01	
KSK MAHANADI	1,000.00	Merit	1.00	423.86	2.89	122.40	3.74	158.47	-0.04	-1.89	-	6.58	278.98	
LALITPUR	1,980.00	Merit	2.00	944.62	2.75	259.77	3.59	338.90	0.14	12.76	-	6.47	611.42	
M.B.POWER (PTC)	361.00	Merit	1.00	221.97	2.15	47.71	2.03	44.97	0.38	8.54	-	4.56	101.21	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	988.21	0.98	96.54	2.69	265.63	0.04	3.92	-	3.70	366.09	
R.K.M.POWER	350.00	Merit	1.00	208.99	2.12	44.31	2.38	49.65	-	-	-	4.50	93.96	
ROSA-1&2	1,200.00	Merit	2.00	577.87	1.66	95.78	3.44	198.73	-	-	-	5.10	294.51	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	303.46	0.15	4.44	1.15	34.88	0.18	5.45	-	1.48	44.77	
TRN ENERGY (PTC)	390.00	Merit	1.00	225.14	1.69	38.10	1.75	39.45	0.41	9.26	-	3.86	86.81	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	90.76	3.04	27.58	2.87	26.06	0.07	0.66	-	5.98	54.30	
NNTPS				-		-		-		-0.00		-	-0.00	
TPS I EXP.				-		-		-		-0.00		-	-0.00	
TPS II EXP.				-		-		-		-0.00		-	-0.00	
TPS II ST I				-		-		-		-0.00		-	-0.00	
TPS II ST II				-		-		-		-0.00		-	-0.00	
NTPL				-		-		-		-		-	-	
NTECL STATION 1				-		-		-		-0.00		-	-0.00	
NEYVELI UTTAR PRADESH POWER LIMITED				284.98		124.35		131.11		0.04		8.97	255.50	
Sub-Total				6,042.34	1.95	1,180.08	2.89	1,745.48	0.08	51.05	-	4.93	2,976.61	
	18,564.07													
Total				12,705.78		2,187.95	2.83	3,601.63	0.07	87.27	-	4.63	5,876.86	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	14.83	1.78	2.63	5.97	8.86	1.20	1.78		8.95	13.28	
Sub-Total Cogen/ Captive	1,478.07		2.00	14.83	1.78	2.63	5.97	8.86	1.20	1.78		8.95	13.28	
Bilateral & Others (Power purchased trough Trading)			1.00	447.51	-	-	13.52	604.89	-0.04	-1.82	3.61	13.56	606.68	
Solar (Existing)		Must Run	2.00	439.75	-	-	3.63	159.63	0.13	5.57		3.76	165.20	
Sub-Total Solar		Must Run	2.00	439.75	-	-	3.63	159.63	0.13	5.57		3.76	165.20	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	616.27	-	-	2.97	182.87	0.16	10.05		3.13	192.92	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-	-	-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			616.27	-	-	2.97	182.87	0.16	10.05	-	3.13	192.92	
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43	
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00	
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									Total Cost	
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge				
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
Slop Based Power Project		Merit	2.00		-		-		-			-	-		
NVVNL Solar				8.83	-	-	10.43	9.21	0.42	0.37		10.85	9.58		
NVVNL Thermal				44.33		-		17.21		0.03		3.89	17.24		
NSM-II Solar				13.29		-		6.35		-		4.78	6.35		
NSM-II Thermal				24.80		-		9.76		0.82		4.27	10.58		
NVVN + NSM (Thermal)					-		-		-			-	-		
Reactive Energy Charges												-	-1.55		
INTRASTATE REACTIVE POOL ACCOUNT										-1.55		-			
Short Term Sources			1.00		-		-		-			-	-		
REC												-	-		
Banking			2.00		-		-		-	13.03		-	13.03		
Transmission Charges			2.00		-		-		-	621.84		-	621.84		
RRAS												-	-		
Any Other Charges					-		-		-			-	-		
Less															
Late Payment Surcharge							-		-			-	-		
Grand Total				14,315.40	1.53	2,190.59	3.21	4,600.42		737.40	3.61	5.26	7,532.01		

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	July									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	281.36	0.71	20.00	2.84	79.90	0.30	8.44	-	3.85	108.34	
ANPARA-B	1,000.00	Merit	2.00	537.87	0.48	25.69	2.47	132.98	0.43	22.88	-	3.38	181.54	
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA EXT.	420.00	Merit	2.00	182.08	1.45	26.38	4.31	78.45	0.66	11.99	-	6.42	116.82	
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
OBRA-B	1,000.00	Merit	2.00	286.24	1.00	28.65	3.85	110.06	0.37	10.60	-	5.22	149.31	
HARDUAGANJ	105.00	Merit	2.00	1.23	68.72	8.44	6.06	0.74	2.38	0.29	-	77.16	9.47	
HARDUAGANJ EXT.	500.00	Merit	2.00	172.85	2.33	40.30	4.92	84.99	0.49	8.46	-	7.74	133.75	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	297.23	1.27	37.75	3.00	89.16	0.39	11.51	-	4.66	138.41	
ANPARA-D	1,000.00	Merit	2.00	664.56	1.37	90.73	2.38	158.46	0.20	13.03	-	3.95	262.21	
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	287.32	2.60	74.58	4.89	140.50	0.09	2.64	-	7.58	217.73	
OBRA-C	1,320.00	Merit	2.00	450.32	-	-	2.86	128.67	0.05	2.15	-	2.90	130.81	
Jawaharpur	1,320.00	Merit	2.00	322.58	3.75	121.05	4.59	148.02	0.21	6.92	-	8.56	275.99	
UPRVUNL Consolidated				-	-	-	-	-	-	0.62	-	-	-	0.62
Sub-Total	9,555.00			3,483.64	1.36	473.56	-	1,151.92	0.29	99.53	-	4.95	1,725.01	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	95.01	0.27	2.58	0.48	4.58	-	-	-	0.75	7.15	
OBRA (H)	99.00	Must Run	2.00	44.03	0.25	1.09	0.63	2.77	-	-	-	0.88	3.87	
MATATILA	20.00	Must Run	2.00	7.64	0.39	0.30	0.46	0.35	-	-	-	0.86	0.66	
KHARA	57.60	Must Run	2.00	35.32	0.46	1.64	0.72	2.55	-	-	-	1.18	4.18	
UGC	13.70	Must Run	2.00	0.17	-	-	2.85	0.05	-	-	-	2.85	0.05	
SHEETLA	3.60	Must Run	2.00	-0.00	-	-	1.67	-0.00	-	-	-	1.67	-0.00	
BELKA	3.00	Must Run	2.00	0.21	-	-	3.18	0.07	-	-	-	3.18	0.07	
BABAIL	3.00	Must Run	2.00	0.29	-	-	4.27	0.12	-	-	-	4.27	0.12	
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	-
MPPMCL RAJGHAT HEP				-	-	0.30	-	-	-	-	-	-	-	0.30
Sub-Total	454.90			182.67	0.32	5.91	0.57	10.49	-	-	-	0.90	16.41	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	0.38	-	-	3.84	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	0.72	-	-	10.72	
DADRI GPS	245.61	Merit	2.00	-	-	6.98	-	-	-	0.03	-	-	7.01	
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	0.70	-	-	0.70	
FGUTPS-I	249.98	Merit	2.00	116.32	1.53	17.78	3.99	46.41	0.51	5.95	-	6.03	70.14	
FGUTPS-II	128.90	Merit	2.00	61.81	1.31	8.08	3.78	23.36	0.35	2.14	-	5.43	33.58	
FGUTPS-III	63.00	Merit	2.00	30.63	1.40	4.30	3.77	11.54	0.35	1.07	-	5.52	16.91	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	July									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	112.17	1.83	20.54	3.59	40.31	0.32	3.55	-	5.74	64.40	
FSTPS	33.00	Merit	1.00	18.17	1.03	1.88	3.45	6.28	-0.00	-0.00	-	4.49	8.15	
KHTPS-I	77.00	Merit	1.00	38.58	1.19	4.58	3.09	11.92	0.38	1.47	-	4.66	17.97	
KHTPS-II	150.00	Merit	1.00	114.79	1.18	13.52	2.89	33.20	0.18	2.10	-	4.25	48.81	
NCTPS-I	84.00	Merit	1.00	3.46	15.12	5.23	5.09	1.76	4.97	1.72	-	25.18	8.71	
NCTPS-II	98.00	Merit	1.00	8.02	9.48	7.60	4.30	3.45	4.75	3.81	-	18.53	14.86	
RIHAND-I	325.70	Merit	2.00	196.87	0.78	15.44	1.80	35.42	0.01	0.15	-	2.59	51.00	
RIHAND-II	296.00	Merit	2.00	196.66	0.69	13.49	1.79	35.14	0.05	0.92	-	2.52	49.56	
RIHAND-III	320.00	Merit	2.00	213.28	1.30	27.68	1.79	38.24	0.06	1.18	-	3.15	67.10	
SINGRAULI	753.60	Merit	1.00	400.56	0.83	33.26	1.99	79.55	0.07	2.87	-	2.89	115.69	
KORBA-I STPS	3.79	Merit	1.00	1.98	0.71	0.14	1.58	0.31	0.02	0.00	-	2.31	0.46	
KORBA-III STPS	1.41	Merit	1.00	0.74	0.96	0.07	1.54	0.11	0.07	0.00	-	2.56	0.19	
MAUDA-I STPS	2.82	Merit	1.00	0.97	2.44	0.24	3.28	0.32	-0.03	-0.00	-	5.69	0.55	
MAUDA-II STPS	3.72	Merit	1.00	2.53	1.57	0.40	3.26	0.82	0.01	0.00	-	4.84	1.22	
SOLAPUR TPS	3.72	Merit	1.00	0.49	8.88	0.44	4.71	0.23	0.76	0.04	-	14.35	0.71	
SIPAT-I STPS	5.58	Merit	1.00	2.67	1.09	0.29	1.59	0.43	0.02	0.01	-	2.70	0.72	
SIPAT-II STPS	2.37	Merit	1.00	1.13	1.05	0.12	1.64	0.19	-0.01	-0.00	-	2.69	0.30	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.46	0.98	0.14	2.30	0.33	0.01	0.00	-	3.29	0.48	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.08	0.78	0.08	2.20	0.24	0.01	0.00	-	2.99	0.32	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.88	1.13	0.10	2.21	0.19	-0.05	-0.00	-	3.28	0.29	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.37	1.88	0.26	2.18	0.30	-	-	-	4.05	0.55	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.64	1.64	0.10	2.22	0.14	0.03	0.00	-	3.89	0.25	
TANDA -II-TPS	943.46	Merit	2.00	516.35	4.14	213.60	3.14	161.98	2.38	123.01	-	9.66	498.59	
GODARWARA STPS-I	1.93	Merit	1.00	1.63	3.63	0.59	3.12	0.51	0.00	0.00	-	6.75	1.10	
LARA STPS-I	3.86	Merit	1.00	2.17	2.01	0.44	1.11	0.24	0.07	0.02	-	3.19	0.69	
KHARGONE STPS	3.18	Merit	1.00	2.25	3.93	0.89	3.67	0.83	-0.03	-0.01	-	7.58	1.71	
KUDGI- I STPS				-	-	-	-	-		0.00		-	0.00	
RAMAGUNDAM- I & II STPS				-	-	-	-	-		-0.00		-	-0.00	
RAMAGUNDAM- III STPS				-	-	-	-	-		0.01		-	0.01	
SIMHADRI- II TPS				-	-	-	-	-		0.00		-	0.00	
TALCHER- II STPS				-	-	-	-	-		-		-	-	
TELANGANA STPS				-	-	-	-	-		0.74		-	0.74	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	10.64	-	-	10.64	
Sub-Total	4,779.95			2,049.65	2.01	411.72	2.60	533.75	-	163.19	-	5.41	1,108.66	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	July										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	44.04	-	-	2.99	13.19	-0.12	-0.51	-	2.88	12.67	
TAPP-3 & 4	4.05	Must Run	1.00	1.35	-	-	3.44	0.47	-0.28	-0.04	-	3.16	0.43	
RAPP-3 & 4	66.00	Must Run	1.00	49.06	-	-	3.31	16.26	-0.09	-0.46	-	3.22	15.80	
RAPP-5 & 6	86.00	Must Run	1.00	51.45	-	-	3.92	20.18	-0.13	-0.66	-	3.79	19.52	
RAPS- 7				15.98		-		7.72		-	-	4.83	7.72	
KAPS(I&II)				0.28		-		0.10		-0.00	-	3.57	0.10	
KAPS(III&IV)				1.13		-		0.51		-0.02	-	4.33	0.49	
NPCIL (MAPS)				-		-	-	-		-	-	-	-	
NPCIL (KAIGA)				-		-	-	-		-	-	-	-	
NPCIL (Kudankulam) .				-		-	-	-		-	-	-	-	
Sub-Total	295.70			163.28	-	-	3.58	58.43	-0.10	-1.70	-	3.47	56.73	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	32.09	0.62	1.99	0.78	2.50	1.27	4.07	-	2.67	8.56	
TANAKPUR	21.00	Must Run	1.00	14.76	1.87	2.75	2.48	3.66	0.89	1.31	-	5.23	7.72	
CHAMERA-I	109.00	Must Run	1.00	71.32	0.50	3.59	1.14	8.12	0.55	3.95	-	2.20	15.66	
URI	96.00	Must Run	1.00	55.60	0.94	5.22	0.96	5.33	1.71	9.53	-	3.61	20.08	
CHAMERA-II	62.00	Must Run	1.00	43.57	0.84	3.67	1.20	5.25	0.78	3.39	-	2.82	12.31	
DHAULIGANGA	56.00	Must Run	1.00	33.88	0.74	2.50	1.28	4.34	0.64	2.18	-	2.66	9.02	
DULHASTI	85.00	Must Run	1.00	60.24	1.55	9.34	2.33	14.02	1.51	9.09	-	5.39	32.45	
SEWA-II	27.00	Must Run	1.00	9.69	2.41	2.33	2.21	2.14	0.18	0.18	-	4.80	4.65	
CHAMERA-III	47.00	Must Run	1.00	32.14	1.38	4.43	2.09	6.71	0.00	0.00	-	3.47	11.15	
URI-II	51.00	Must Run	1.00	30.56	1.88	5.75	2.21	6.75	0.90	2.74	-	4.99	15.24	
PARBATI-III HEP	138.00	Must Run	1.00	30.35	1.49	4.52	1.36	4.13	0.00	0.01	-	2.85	8.66	
KISHANGANGA	137.60	Must Run	1.00	99.55	1.79	17.77	2.39	23.77	0.16	1.60	-	4.33	43.15	
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
NHPC Consolidated			1.00	-	-	-	-	-	-	0.44	-	-	0.44	
Sub-Total	1,309.60			513.76	1.24	63.88	1.69	86.73	0.75	38.48	-	3.68	189.09	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	121.76	1.06	12.91	2.18	26.50	0.03	0.31	-	3.26	39.72	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SINGRAULI SHPS	3.40	Must Run	1.00	1.00	-	-	5.04	0.50	-	-	-	5.04	0.50	
Sub-Total	262.52			122.76	1.05	12.91	2.20	27.00	0.03	0.31	-	3.28	40.22	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	132.94	1.44	19.13	2.12	28.12	0.20	2.66	-	3.75	49.91	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	July										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	55.90	2.98	16.64	2.95	16.49	0.43	2.40	-	6.36	35.53	
DHUKWAN	24.00	Must Run	2.00	9.63	-	-	4.87	4.69	-	-	-	4.87	4.69	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-					
THDC Consolidated				-	-	-	-	-	-	-	-			
Thermal														
KHURJA STPP	854.40	Merit	2.00	266.77	2.62	69.95	2.24	59.69	0.02	0.49	-	4.88	130.13	
Sub-Total	1,573.40			465.24	2.27	105.73	2.34	108.98	0.12	5.55		4.73	220.26	
SJVN														
RAMPUR	57.00	Must Run	1.00	41.50	1.40	5.79	2.08	8.64	0.00	0.00	-	3.48	14.43	
NATHPA JHAKRI	221.00	Must Run	1.00	163.41	0.69	11.23	1.20	19.66	0.01	0.13	-	1.90	31.01	
Sub-Total	278.00			204.91	0.83	17.02	1.38	28.29	0.01	0.13		2.22	45.44	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	37.38	-	-	4.00	14.95	0.04	0.13	-	4.04	15.09	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	24.73	-	-	2.27	5.61	-	-	-	2.27	5.61	
VISHNU PRAYAG	352.00	Must Run	2.00	245.10	0.08	2.04	1.09	26.77	-0.13	-3.13	-	1.05	25.68	
KARCHAM	200.00	Must Run	1.00	149.39	0.51	7.63	0.96	14.39	0.09	1.39	-	1.57	23.40	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	221.98	2.98	66.11	3.09	68.61	-	-	-	6.07	134.72	
Rajghat Hydro	18.15	Must Run	1.00		-		-		-			-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	42.13	2.22	9.36	2.43	10.24	0.01	0.05		4.66	19.65	
Thermal									-					
Meja Thermal Power Plant	1,024.00	Merit	2.00	505.01	3.00	151.47	3.30	166.75	0.60	30.15	-	6.90	348.38	
LANCO	1,100.00	Merit	2.00	660.18	0.72	47.35	2.54	167.82	0.07	4.49	-	3.33	219.65	
APCPL	28.00	Merit	1.00	-	-	-	-	-	-	0.00	-	-	0.00	
BEPL BARKHERA	90.00	Merit	2.00	27.58	2.67	7.36	4.30	11.86	0.02	0.05	-	6.99	19.27	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	27.54	2.80	7.72	4.28	11.80	0.02	0.04	-	7.10	19.56	
BEPL KUNDRAKHI	90.00	Merit	2.00	20.17	3.74	7.54	4.38	8.83	0.02	0.04	-	8.14	16.41	
BEPL MAQSOODAPUR	90.00	Merit	2.00	27.58	2.80	7.72	4.31	11.90	0.02	0.05	-	7.13	19.67	
BEPL UTRAULA	90.00	Merit	2.00	20.20	3.91	7.90	4.37	8.83	0.02	0.04	-	8.30	16.77	
KSK MAHANADI	1,000.00	Merit	1.00	514.96	2.46	126.48	3.74	192.53	-0.01	-0.57	-	6.18	318.44	
LALITPUR	1,980.00	Merit	2.00	1,098.01	2.37	259.77	3.45	379.34	0.03	3.70	-	5.85	642.80	
M.B.POWER (PTC)	361.00	Merit	1.00	209.68	2.35	49.33	2.03	42.48	-	-	-	4.38	91.81	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	1,028.73	0.97	99.85	2.69	276.32	0.03	3.19	-	3.69	379.36	
R.K.M.POWER	350.00	Merit	1.00	207.86	2.20	45.83	2.38	49.41	-	-	-	4.58	95.24	
ROSA-1&2	1,200.00	Merit	2.00	595.42	1.61	95.78	3.73	222.27	-3.43	-203.99	-	1.92	114.06	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	July										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	262.07	0.18	4.59	1.15	30.13	0.23	6.11	-	1.56	40.83	
TRN ENERGY (PTC)	390.00	Merit	1.00	166.27	2.37	39.40	1.75	29.13	0.41	6.86	-0.23	4.52	75.17	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	122.22	2.26	27.59	2.93	35.86	0.04	0.45	-	5.23	63.90	
NNTPS				-		-		-		-		-	-	
TPS I EXP.				-		-		-		-		-	-	
TPS II EXP.				-		-		-		-		-	-	
TPS II ST I				-		-		-		-		-	-	
TPS II ST II				-		-		-		-		-	-	
NTPL				184.40		75.88		82.31		-0.01		8.58	158.18	
NTECL STATION 1				-		-		-		0.01		-	0.01	
NEYVELI UTTAR PRADESH POWER LIMITED				184.40		75.88		82.31		-0.01		8.58	158.18	
Sub-Total				6,545.60	1.87	1,222.56	2.96	1,935.51	-0.23	-151.11	-0.23	4.59	3,006.73	
	18,564.07													
Total				13,768.90		2,313.29	2.87	3,956.06	0.11	154.52	-0.23	4.67	6,423.65	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	14.48	1.71	2.48	4.54	6.57	-	-		6.25	9.05	
Sub-Total Cogen/ Captive	1,478.07		2.00	14.48	1.71	2.48	4.54	6.57	-	-		6.25	9.05	
Bilateral & Others (Power purchased trough Trading)			1.00	-68.43	-	-	-23.52	160.95	0.14	-0.97		-23.38	159.97	
Solar (Existing)		Must Run	2.00	398.41	-	-	3.69	146.96	0.14	5.57		3.83	152.54	
Sub-Total Solar		Must Run	2.00	398.41	-	-	3.69	146.96	0.14	5.57		3.83	152.54	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	612.97	-	-	2.95	180.54	0.00	0.12		2.95	180.65	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			612.97	-	-	2.95	180.54	0.00	0.12	-	2.95	180.65	
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	July										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Slop Based Power Project		Merit	2.00		-		-		-			-	-	
NVVNL Solar				7.36	-	-	10.39	7.65	0.49	0.36		10.88	8.01	
NVVNL Thermal				43.91		-		18.65		-		4.25	18.65	
NSM-II Solar				13.83		-		6.61		-		4.78	6.61	
NSM-II Thermal				26.82		-		9.93		0.82		4.01	10.76	
NVVN + NSM (Thermal)					-		-		-			-	-	
Reactive Energy Charges												-	-	
INTRASTATE REACTIVE POOL ACCOUNT										-		-		
Short Term Sources			1.00		-		-		-			-	-	
REC												-	-	
Banking			2.00		-		-		-	-		-	-	
Transmission Charges			2.00		-		-		-	523.42		-	523.42	
RRAS												-	-	
Any Other Charges					-		-		-			-	-	
Less														
Late Payment Surcharge							-		-			-	-	
Grand Total				14,818.24	1.56	2,315.78	3.03	4,493.91		683.84	-0.23	5.06	7,493.30	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	302.29	0.80	24.31	2.41	83.71	-	-	-	3.57	108.02	
ANPARA-B	1,000.00	Merit	2.00	576.58	0.49	28.37	2.42	139.52	-	-	-	2.91	167.89	
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA EXT.	420.00	Merit	2.00	172.94	1.53	26.38	4.35	75.24	-	-	-	5.88	101.62	
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
OBRA-B	1,000.00	Merit	2.00	355.92	1.03	36.62	3.59	127.69	-	-	-	4.62	164.31	
HARDUAGANJ	105.00	Merit	2.00	0.47	178.55	8.44	9.63	0.46	-	-	-	188.19	8.89	
HARDUAGANJ EXT.	500.00	Merit	2.00	113.32	3.56	40.30	5.69	64.45	-	-	-	9.24	104.75	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	208.36	1.81	37.75	4.30	89.66	-	-	-	6.11	127.40	
ANPARA-D	1,000.00	Merit	2.00	531.18	1.47	77.85	3.05	162.09	-	-	-	4.52	239.94	
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	183.41	4.07	74.58	5.54	101.58	-	-	-	9.60	176.16	
OBRA-C	1,320.00	Merit	2.00	326.45	3.94	128.72	3.22	105.13	-	-	-	7.16	233.85	
Jawaharpur	1,320.00	Merit	2.00	235.22	5.33	125.34	3.18	74.80	-	-	-	8.51	200.14	
UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-	
Sub-Total	9,555.00			3,006.14	2.02	608.65	-	1,024.32	-	-	-	5.43	1,632.97	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	172.02	0.15	2.57	0.48	8.29	-	-	-	0.63	10.86	
OBRA (H)	99.00	Must Run	2.00	63.13	0.24	1.54	0.63	3.98	-	-	-	0.87	5.51	
MATATILA	20.00	Must Run	2.00	13.29	0.27	0.35	0.46	0.62	-	-	-	0.73	0.97	
KHARA	57.60	Must Run	2.00	26.72	0.61	1.62	0.72	1.93	-	-	-	1.33	3.55	
UGC	13.70	Must Run	2.00	0.09	-	-	2.85	0.02	-	-	-	2.85	0.02	
SHEETLA	3.60	Must Run	2.00	0.23	-	-	1.67	0.04	-	-	-	1.67	0.04	
BELKA	3.00	Must Run	2.00	0.11	-	-	3.18	0.03	-	-	-	3.18	0.03	
BABAIL	3.00	Must Run	2.00	0.18	-	-	4.27	0.08	-	-	-	4.27	0.08	
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-	-	-	-	-	-	
Sub-Total	454.90			275.75	0.22	6.08	0.54	14.99	-	-	-	0.76	21.06	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	-0.02	-	-	3.44	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	0.22	-	-	10.22	
DADRI GPS	245.61	Merit	2.00	-	-	9.10	-	-	-	0.18	-	-	9.28	
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
FGUTPS-I	249.98	Merit	2.00	114.52	1.55	17.78	3.92	44.89	0.20	2.28	-	5.67	64.95	
FGUTPS-II	128.90	Merit	2.00	61.37	1.32	8.08	3.89	23.90	0.27	1.68	-	5.48	33.66	
FGUTPS-III	63.00	Merit	2.00	29.67	1.45	4.30	3.85	11.43	0.22	0.65	-	5.52	16.39	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	107.69	1.91	20.54	3.69	39.69	0.28	2.99	-	5.87	63.22	
FSTPS	33.00	Merit	1.00	17.54	1.03	1.80	3.47	6.09	0.07	0.13	-	4.57	8.01	
KHTPS-I	77.00	Merit	1.00	37.40	1.22	4.57	3.24	12.13	0.15	0.58	-	4.62	17.28	
KHTPS-II	150.00	Merit	1.00	95.93	1.41	13.52	3.04	29.13	-0.03	-0.33	-	4.41	42.33	
NCTPS-I	84.00	Merit	1.00	1.52	34.35	5.23	5.14	0.78	11.43	1.74	-	50.91	7.75	
NCTPS-II	98.00	Merit	1.00	16.64	4.57	7.60	4.45	7.40	1.57	2.61	-	10.58	17.61	
RIHAND-I	325.70	Merit	2.00	124.86	1.24	15.44	1.84	23.01	-0.11	-1.33	-	2.97	37.12	
RIHAND-II	296.00	Merit	2.00	191.43	0.70	13.49	1.83	35.03	-0.04	-0.82	-	2.49	47.70	
RIHAND-III	320.00	Merit	2.00	208.69	1.33	27.68	1.85	38.57	-0.01	-0.10	-	3.17	66.14	
SINGRAULI	753.60	Merit	1.00	331.79	1.00	33.26	1.96	64.93	-0.19	-6.15	-	2.77	92.04	
KORBA-I STPS	3.79	Merit	1.00	1.51	0.80	0.12	1.49	0.22	-0.04	-0.01	-	2.25	0.34	
KORBA-III STPS	1.41	Merit	1.00	0.67	0.98	0.07	1.46	0.10	0.06	0.00	-	2.50	0.17	
MAUDA-I STPS	2.82	Merit	1.00	1.19	1.80	0.21	3.15	0.37	0.03	0.00	-	4.97	0.59	
MAUDA-II STPS	3.72	Merit	1.00	1.61	1.78	0.29	3.13	0.50	0.09	0.01	-	5.00	0.81	
SOLAPUR TPS	3.72	Merit	1.00	0.01	269.99	0.33	4.77	0.01	52.43	0.06	-	327.18	0.40	
SIPAT-I STPS	5.58	Merit	1.00	2.76	1.14	0.32	1.61	0.45	0.02	0.01	-	2.77	0.77	
SIPAT-II STPS	2.37	Merit	1.00	0.62	1.02	0.06	1.67	0.10	-0.00	-0.00	-	2.69	0.17	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.39	0.93	0.13	2.31	0.32	0.02	0.00	-	3.26	0.45	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.07	0.76	0.08	2.21	0.24	0.01	0.00	-	2.99	0.32	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.66	1.67	0.11	2.23	0.15	-0.06	-0.00	-	3.84	0.25	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.37	1.75	0.24	2.19	0.30	0.01	0.00	-	3.95	0.54	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.63	1.67	0.11	2.24	0.14	0.02	0.00	-	3.92	0.25	
TANDA -II-TPS	943.46	Merit	2.00	514.04	4.16	213.60	3.19	164.13	0.09	4.83	-	7.44	382.57	
GODARWARA STPS-I	1.93	Merit	1.00	1.88	2.48	0.47	3.15	0.59	-	-	-	5.63	1.06	
LARA STPS-I	3.86	Merit	1.00	1.83	2.31	0.42	1.15	0.21	-0.01	-0.00	-	3.45	0.63	
KHARGONE STPS	3.18	Merit	1.00	1.24	2.85	0.35	3.78	0.47	0.01	0.00	-	6.63	0.82	
KUDGI- I STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-	-	-	-	-	-	-	-	-	-	
TALCHER- II STPS				-	-	-	-	-	-	-	-	-	-	
TELANGANA STPS				-	-	-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	-8.50	-	-	-8.50	
Sub-Total	4,779.95			1,871.55	2.21	412.76	2.70	505.30	-	0.73	-	4.91	918.79	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	43.97	-	-	2.99	13.17	-	-	-	2.99	13.17	
TAPP-3 & 4	4.05	Must Run	1.00	1.35	-	-	3.43	0.46	0.00	0.00	-	3.43	0.46	
RAPP-3 & 4	66.00	Must Run	1.00	48.41	-	-	3.33	16.12	0.10	0.49	-	3.43	16.61	
RAPP-5 & 6	86.00	Must Run	1.00	58.59	-	-	3.93	23.05	0.16	0.96	-	4.10	24.01	
RAPS- 7				29.92	-	-	4.83	14.45	-	-	-	4.83	14.45	
KAPS(I&II)				0.44	-	-		0.16	-	-	-	3.65	0.16	
KAPS(III&IV)				0.85	-	-		0.39	-	-	-	4.59	0.39	
NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-	
NPCIL (KAIGA)				-	-	-	-	-	-	-0.02	-	-	-0.02	
NPCIL (Kudankulam) .				-	-	-	-	-	-	-0.02	-	-	-0.02	
Sub-Total	295.70			183.54	-	-	3.69	67.80	0.08	1.42	-	3.77	69.22	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	29.21	0.65	1.90	0.78	2.28	1.09	3.17	-	2.52	7.35	
TANAKPUR	21.00	Must Run	1.00	13.85	2.00	2.77	2.48	3.43	0.43	0.59	-	4.91	6.80	
CHAMERA-I	109.00	Must Run	1.00	73.31	0.44	3.21	1.14	8.35	0.01	0.04	-	1.58	11.59	
URI	96.00	Must Run	1.00	44.34	1.08	4.77	0.96	4.27	0.45	2.01	-	2.49	11.06	
CHAMERA-II	62.00	Must Run	1.00	34.43	0.89	3.05	1.21	4.15	0.03	0.09	-	2.12	7.29	
DHAULIGANGA	56.00	Must Run	1.00	39.27	0.74	2.90	1.28	5.03	0.14	0.56	-	2.16	8.48	
DULHASTI	85.00	Must Run	1.00	43.69	1.51	6.62	2.33	10.17	0.52	2.28	-	4.37	19.08	
SEWA-II	27.00	Must Run	1.00	18.95	1.41	2.68	2.21	4.18	0.19	0.36	-	3.81	7.21	
CHAMERA-III	47.00	Must Run	1.00	24.68	1.49	3.68	2.09	5.15	0.00	0.00	-	3.58	8.83	
URI-II	51.00	Must Run	1.00	29.95	1.85	5.54	2.21	6.62	0.89	2.67	-	4.95	14.83	
PARBATHI-III HEP	138.00	Must Run	1.00	42.62	1.06	4.52	1.36	5.80	0.02	0.07	-	2.44	10.40	
KISHANGANGA	137.60	Must Run	1.00	69.37	2.52	17.49	2.39	16.56	0.16	1.13	-	5.07	35.19	
PARBATHI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
NHPC Consolidated			1.00	-	-	-	-	-	-	3.52	-	-	3.52	
Sub-Total	1,309.60			463.66	1.28	59.13	1.64	76.00	0.36	16.50	-	3.27	151.63	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	122.39	1.05	12.91	2.18	26.63	-0.00	-0.03	-	3.23	39.51	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SINGRAULI SHPS	3.40	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	262.52			122.39	1.05	12.91	2.18	26.63	-0.00	-0.03	-	3.23	39.51	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	220.85	1.12	24.80	2.12	46.71	0.21	4.70	-	3.45	76.21	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	93.84	1.80	16.88	2.95	27.68	0.44	4.12	-	5.19	48.68	
DHUKWAN	24.00	Must Run	2.00	12.87	-	-	4.87	6.27	0.01	0.01	-	4.88	6.27	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-	-	-	-	-	-	-	-	-	
THDC Consolidated				-	-	-	-	-	-	-	-	-	-	
Thermal														
KHURJA STPP	854.40	Merit	2.00	252.43	-	-	2.32	58.50	2.12	53.48	-	4.44	111.98	
Sub-Total	1,573.40			579.99	0.72	41.67	2.40	139.16	1.07	62.31		4.19	243.14	
SJVN														
RAMPUR	57.00	Must Run	1.00	39.38	1.42	5.61	2.08	8.20	0.03	0.14	-	3.54	13.94	
NATHPA JHAKRI	221.00	Must Run	1.00	155.74	0.72	11.19	1.20	18.74	0.02	0.30	-	1.94	30.22	
Sub-Total	278.00			195.12	0.86	16.80	1.38	26.93	0.02	0.43		2.26	44.16	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	39.94	-	-	4.00	15.97	0.00	0.01	-	4.00	15.99	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	24.23	-	-	2.27	5.50	-	-	-	2.27	5.50	
VISHNU PRAYAG	352.00	Must Run	2.00	259.04	0.08	2.04	1.09	28.29	-0.11	-2.94	-	1.06	27.39	
KARCHAM	200.00	Must Run	1.00	145.46	0.52	7.62	0.96	14.01	0.11	1.65	-	1.60	23.27	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	208.50	3.17	66.11	3.09	64.45	-	-	-	6.26	130.56	
Rajghat Hydro	18.15	Must Run	1.00		-	-	-	-	-	-	-	-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	31.30	2.24	7.02	2.43	7.61	-0.14	-0.45		4.53	14.18	
Thermal									-	-				
Meja Thermal Power Plant	1,024.00	Merit	2.00	513.22	3.12	159.90	3.43	175.95	0.12	6.28	-	6.67	342.14	
LANCO	1,100.00	Merit	2.00	630.61	0.75	47.28	2.57	161.78	0.12	7.48	-	3.43	216.54	
APCPL	28.00	Merit	1.00	-	-	-	-	-	-	-	-	-	-	
BEPL BARKHERA	90.00	Merit	2.00	29.88	2.46	7.36	4.27	12.76	0.64	1.92	-	7.38	22.04	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	32.73	2.36	7.72	4.25	13.91	0.26	0.86	-	6.87	22.49	
BEPL KUNDRAKHI	90.00	Merit	2.00	29.43	2.56	7.54	4.26	12.53	-0.02	-0.07	-	6.80	20.00	
BEPL MAQSOODAPUR	90.00	Merit	2.00	29.81	2.59	7.72	4.27	12.73	0.84	2.50	-	7.69	22.94	
BEPL UTRAULA	90.00	Merit	2.00	29.90	2.64	7.90	4.25	12.71	-0.01	-0.03	-	6.88	20.57	
KSK MAHANADI	1,000.00	Merit	1.00	444.15	2.85	126.48	3.74	166.06	-0.07	-3.06	-	6.52	289.48	
LALITPUR	1,980.00	Merit	2.00	988.27	2.63	259.77	3.59	355.23	0.03	3.10	-	6.25	618.10	
M.B.POWER (PTC)	361.00	Merit	1.00	207.20	2.38	49.36	2.03	41.97	0.89	18.42	-	5.30	109.76	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	919.26	1.09	99.85	2.83	260.15	0.02	1.74	-	3.94	361.74	
R.K.M.POWER	350.00	Merit	1.00	211.18	2.17	45.89	2.38	50.22	-	-	-	4.55	96.11	
ROSA-1&2	1,200.00	Merit	2.00	532.22	1.80	95.78	3.73	198.36	-	-	-	5.53	294.14	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	296.17	0.15	4.59	1.15	34.05	0.10	2.93	-	1.40	41.57	
TRN ENERGY (PTC)	390.00	Merit	1.00	243.26	1.62	39.43	1.75	42.62	-	-	-	3.37	82.05	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	118.45	2.33	27.58	3.07	36.40	0.10	1.14	-	5.50	65.13	
NNTPS				-	-	-	-	-	-	-	-	-	-	
TPS I EXP.				-	-	-	-	-	-	-	-	-	-	
TPS II EXP.				-	-	-	-	-	-	-	-	-	-	
TPS II ST I				-	-	-	-	-	-	-	-	-	-	
TPS II ST II				-	-	-	-	-	-	-	-	-	-	
NTPL				-	-	-	-	-	-	-	-	-	-	
NTECL STATION 1				-	-	-	-	-	-	-	-	-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				292.74		151.84		114.18		10.02	1.05	9.47	277.09	
Sub-Total				6,217.00	1.98	1,228.78	2.93	1,821.46	0.08	51.50	1.05	4.99	3,102.78	
	18,564.07													
Total				12,955.07		2,386.76	2.87	3,718.57	0.10	132.86	1.05	4.82	6,239.25	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	16.39	1.93	3.17	3.75	6.14	-	-		5.68	9.31	
Sub-Total Cogen/ Captive	1,478.07		2.00	16.39	1.93	3.17	3.75	6.14	-	-		5.68	9.31	
Bilateral & Others (Power purchased trough Trading)			1.00	-39.65	-	-	-38.32	151.95	-	-		-38.32	151.95	
Solar (Existing)		Must Run	2.00	400.70	-	-	3.65	146.24	0.14	5.76		3.79	152.00	
Sub-Total Solar		Must Run	2.00	400.70	-	-	3.65	146.24	0.14	5.76		3.79	152.00	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	464.29	-	-	2.95	137.13	0.00	0.12		2.96	137.25	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			464.29	-	-	2.95	137.13		0.12	-	2.96	137.25	
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Slop Based Power Project		Merit	2.00		-			-		-			-	-
NVVNL Solar				9.49	-	-		10.53	9.99	0.34	0.32		10.87	10.31
NVVNL Thermal				36.04		-			15.33		-		4.25	15.33
NSM-II Solar				10.60		-			5.07		-		4.78	5.07
NSM-II Thermal				25.33		-			9.35		0.80		4.01	10.15
NVVN + NSM (Thermal)					-			-		-			-	-
Reactive Energy Charges													-	-
INTRASTATE REACTIVE POOL ACCOUNT											-		-	
Short Term Sources			1.00		-			-		-			-	-
REC													-	-
Banking			2.00		-			-		-	1.97		-	1.97
Transmission Charges			2.00		-			-		-	468.47		-	468.47
RRAS													-	-
Any Other Charges					-			-		-			-	-
Less														
Late Payment Surcharge								-		-			-	-
Grand Total				13,878.26	1.72	2,389.93	3.03	4,199.77			610.30	1.05	5.19	7,201.05

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	299.23	0.80	24.07	2.41	85.60	-	-	-	3.67	109.68	
ANPARA-B	1,000.00	Merit	2.00	517.10	0.52	26.93	2.43	125.66	-	-	-	2.95	152.59	
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA EXT.	420.00	Merit	2.00	171.56	1.54	26.38	4.02	68.90	-	-	-	5.55	95.28	
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
OBRA-B	1,000.00	Merit	2.00	298.85	1.03	30.79	4.05	120.89	-	-	-	5.08	151.68	
HARDUAGANJ	105.00	Merit	2.00	27.60	3.06	8.44	6.06	16.72	-	-	-	9.12	25.16	
HARDUAGANJ EXT.	500.00	Merit	2.00	138.97	2.90	40.30	4.51	62.70	-	-	-	7.41	103.00	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	199.05	1.90	37.75	4.02	79.94	-	-	-	5.91	117.68	
ANPARA-D	1,000.00	Merit	2.00	567.74	1.55	88.15	2.42	137.48	-	-	-	3.97	225.64	
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	188.68	3.95	74.58	4.31	81.23	-	-	-	8.26	155.81	
OBRA-C	1,320.00	Merit	2.00	382.48	1.22	46.65	3.01	115.19	-	-	-	4.23	161.83	
Jawaharpur	1,320.00	Merit	2.00	295.95	3.13	92.49	3.34	98.90	-	-	-	6.47	191.39	
UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-	
Sub-Total	9,555.00			3,087.21	1.61	496.53		993.21	-	-	-	4.83	1,489.74	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	163.79	0.15	2.46	0.48	7.89	-	-	-	0.63	10.35	
OBRA (H)	99.00	Must Run	2.00	60.53	0.24	1.48	0.63	3.81	-	-	-	0.87	5.29	
MATATILA	20.00	Must Run	2.00	12.55	0.27	0.34	0.46	0.58	-	-	-	0.73	0.92	
KHARA	57.60	Must Run	2.00	31.30	0.51	1.59	0.72	2.26	-	-	-	1.23	3.84	
UGC	13.70	Must Run	2.00	0.09	-	-	2.85	0.03	-	-	-	2.85	0.03	
SHEETLA	3.60	Must Run	2.00	0.27	-	-	1.67	0.04	-	-	-	1.67	0.04	
BELKA	3.00	Must Run	2.00	0.21	-	-	3.18	0.07	-	-	-	3.18	0.07	
BABAIL	3.00	Must Run	2.00	0.27	-	-	4.27	0.12	-	-	-	4.27	0.12	
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	
MPPMCL RAJGHAT HEP				18.56		-		-	11.53	21.41		11.53	21.41	
Sub-Total	454.90			287.57	0.20	5.86	0.51	14.80	0.74	21.41	-	1.46	42.06	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	0.41	-	-	3.87	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	0.22	-	-	10.22	
DADRI GPS	245.61	Merit	2.00	-	-	8.77	-	-	-	0.71	-	-	9.48	
JHANOR GPS	0.02	Merit	1.00	0.00	22.87	0.00	9.92	0.00	0.18	0.00	-	32.97	0.00	
KAWAS GPS	0.03	Merit	1.00	0.00	21.11	0.00	9.85	0.00	0.39	0.00	-	31.34	0.00	
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
FGUTPS-I	249.98	Merit	2.00	75.80	2.35	17.78	4.05	30.73	2.82	21.36	-	9.22	69.87	
FGUTPS-II	128.90	Merit	2.00	48.88	1.65	8.08	3.99	19.52	2.71	13.24	-	8.36	40.85	
FGUTPS-III	63.00	Merit	2.00	21.04	2.04	4.30	3.98	8.36	3.40	7.16	-	9.42	19.83	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	107.84	2.00	21.61	3.83	41.34	2.18	23.49	-	8.02	86.44	
FSTPS	33.00	Merit	1.00	16.43	1.11	1.82	3.50	5.75	-0.00	-0.00	-	4.61	7.57	
KHTPS-I	77.00	Merit	1.00	27.88	1.64	4.58	3.27	9.13	0.26	0.71	-	5.17	14.43	
KHTPS-II	150.00	Merit	1.00	127.73	1.06	13.58	3.07	39.15	0.05	0.65	-	4.18	53.39	
NCTPS-I	84.00	Merit	1.00	27.48	1.88	5.18	5.11	14.03	0.26	0.72	-	7.25	19.92	
NCTPS-II	98.00	Merit	1.00	35.41	2.15	7.60	4.55	16.12	0.15	0.54	-	6.85	24.27	
RIHAND-I	325.70	Merit	2.00	97.63	1.39	13.54	1.85	18.04	2.56	25.04	-	5.80	56.62	
RIHAND-II	296.00	Merit	2.00	186.45	0.72	13.49	1.83	34.20	1.72	32.09	-	4.28	79.78	
RIHAND-III	320.00	Merit	2.00	200.47	1.37	27.51	1.84	36.89	1.73	34.76	-	4.95	99.16	
SINGRAULI	753.60	Merit	1.00	369.15	0.90	33.26	2.02	74.49	0.52	19.31	-	3.44	127.06	
KORBA-I STPS	3.79	Merit	1.00	2.53	0.78	0.20	1.57	0.40	-0.02	-0.00	-	2.33	0.59	
KORBA-III STPS	1.41	Merit	1.00	0.68	1.02	0.07	1.54	0.10	0.05	0.00	-	2.61	0.18	
MAUDA-I STPS	2.82	Merit	1.00	1.12	1.80	0.20	3.07	0.35	0.10	0.01	-	4.97	0.56	
MAUDA-II STPS	3.72	Merit	1.00	1.62	1.86	0.30	3.03	0.49	0.08	0.01	-	4.97	0.80	
SOLAPUR TPS	3.72	Merit	1.00	0.91	3.54	0.32	4.76	0.44	0.17	0.02	-	8.47	0.77	
SIPAT-I STPS	5.58	Merit	1.00	2.48	1.25	0.31	1.59	0.40	0.03	0.01	-	2.87	0.71	
SIPAT-II STPS	2.37	Merit	1.00	0.74	1.04	0.08	1.60	0.12	-	-	-	2.64	0.20	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.01	1.10	0.11	2.34	0.24	-0.01	-0.00	-	3.43	0.34	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.02	0.79	0.08	2.24	0.23	-0.02	-0.00	-	3.01	0.31	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	1.49	0.96	0.14	2.24	0.33	0.01	0.00	-	3.21	0.48	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.17	1.71	0.20	2.23	0.26	0.02	0.00	-	3.97	0.47	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.62	1.71	0.11	2.27	0.14	-0.01	-0.00	-	3.97	0.24	
TANDA -II-TPS	943.46	Merit	2.00	410.43	2.39	98.01	3.17	129.94	3.22	132.12	-	8.77	360.08	
GODARWARA STPS-I	1.93	Merit	1.00	2.55	2.50	0.64	3.35	0.85	-	-	-	5.85	1.49	
LARA STPS-I	3.86	Merit	1.00	0.99	4.27	0.42	1.22	0.12	-0.49	-0.05	-	5.00	0.50	
KHARGONE STPS	3.18	Merit	1.00	2.96	2.45	0.73	3.75	1.11	-0.00	-0.00	-	6.20	1.83	
KUDGI- I STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-	-	-	-	-	-	-	-	-	-	
TALCHER- II STPS				-	-	-	-	-	-	-	-	-	-	
TELANGANA STPS				-	-	-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	-25.54	-	-	-25.54	
Sub-Total	4,779.95			1,774.53	1.67	296.49	2.72	483.27	-	286.99	-	6.01	1,066.76	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	42.11	-	-	-	3.00	12.62	0.00	0.02	-	3.00	12.63
TAPP-3 & 4	4.05	Must Run	1.00	1.21	-	-	-	3.42	0.41	0.00	0.00	-	3.42	0.41
RAPP-3 & 4	66.00	Must Run	1.00	45.70	-	-	-	3.33	15.24	-	-	-	3.33	15.24
RAPP-5 & 6	86.00	Must Run	1.00	55.69	-	-	-	3.94	21.93	-	-	-	3.94	21.93
RAPS- 7				24.42	-	-	-	4.83	11.79	-	-	-	4.83	11.79
KAPS(I&II)				0.40	-	-	-	-	0.15	-	0.00	-	3.65	0.15
KAPS(III&IV)				1.68	-	-	-	-	0.76	-	-	-	4.55	0.76
NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-	-
NPCIL (KAIGA)				-	-	-	-	-	-	-	-	-	-	-
NPCIL (Kudankulam) .				-	-	-	-	-	-	-	-	-	-	-
Sub-Total	295.70			171.21	-	-	-	3.67	62.91	0.00	0.02	-	3.68	62.93
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	31.24	0.62	1.95	0.78	2.44	1.08	3.39	-	2.49	7.77	
TANAKPUR	21.00	Must Run	1.00	12.68	2.04	2.59	2.48	3.14	0.43	0.54	-	4.94	6.27	
CHAMERA-I	109.00	Must Run	1.00	47.07	0.57	2.69	1.14	5.36	-0.02	-0.09	-	1.69	7.95	
URI	96.00	Must Run	1.00	45.73	1.02	4.67	0.96	4.40	0.56	2.57	-	2.55	11.65	
CHAMERA-II	62.00	Must Run	1.00	26.91	1.02	2.76	1.20	3.24	1.46	3.94	-	3.69	9.94	
DHAULIGANGA	56.00	Must Run	1.00	29.97	0.78	2.34	1.28	3.84	0.13	0.39	-	2.19	6.56	
DULHASTI	85.00	Must Run	1.00	31.75	1.50	4.77	2.33	7.39	0.49	1.55	-	4.32	13.71	
SEWA-II	27.00	Must Run	1.00	15.46	1.67	2.58	2.21	3.41	1.10	1.69	-	4.97	7.68	
CHAMERA-III	47.00	Must Run	1.00	11.69	3.14	3.68	2.09	2.44	3.41	3.99	-	8.64	10.11	
URI-II	51.00	Must Run	1.00	30.68	1.78	5.45	2.21	6.78	0.90	2.76	-	4.88	14.98	
PARBATI-III HEP	138.00	Must Run	1.00	16.00	2.01	3.21	1.36	2.18	0.36	0.58	-	3.73	5.97	
KISHANGANGA	137.60	Must Run	1.00	59.03	2.75	16.22	2.39	14.10	0.93	5.50	-	6.07	35.82	
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	1,309.60			358.21	1.48	52.89	1.64	58.71	0.75	26.81	-	3.86	138.42	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	102.90	1.21	12.49	2.18	22.39	-	-	-	3.39	34.88	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SINGRAULI SHPS	3.40	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	262.52			102.90	1.21	12.49	2.18	22.39	-	-	-	3.39	34.88	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	202.96	1.25	25.32	2.12	42.93	-	-	-	3.36	68.25	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	71.68	2.26	16.19	2.95	21.15	-	-	-	5.21	37.33	
DHUKWAN	24.00	Must Run	2.00	11.66	-	-	4.87	5.68	0.04	0.05	-	4.91	5.72	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-	-	-	-	-	-	-			
THDC Consolidated				-	-	-	-	-	-	-	-			
Thermal														
KHURJA STPP	854.40	Merit	2.00	260.72	-	-	2.19	57.19	2.93	76.43	-	5.12	133.61	
Sub-Total	1,573.40			547.01	0.76	41.51	2.32	126.93	1.40	76.47		4.48	244.92	
SJVN														
RAMPUR	57.00	Must Run	1.00	39.71	1.44	5.71	2.08	8.26	0.00	0.00	-	3.52	13.97	
NATHPA JHAKRI	221.00	Must Run	1.00	154.85	0.76	11.81	1.20	18.63	0.00	0.01	-	1.97	30.45	
Sub-Total	278.00			194.57	0.90	17.52	1.38	26.89	0.00	0.01		2.28	44.42	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	32.86	-	-	4.00	13.14	-	-	-	4.00	13.14	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	16.58	-	-	2.27	3.76	-	-	-	2.27	3.76	
VISHNU PRAYAG	352.00	Must Run	2.00	266.92	0.08	2.04	1.09	29.16	-0.11	-2.92	-	1.06	28.28	
KARCHAM	200.00	Must Run	1.00	132.53	0.61	8.10	0.96	12.76	0.10	1.33	-	1.67	22.19	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	213.43	3.00	63.98	3.09	65.97	-	-	-	6.09	129.95	
Rajghat Hydro	18.15	Must Run	1.00		-	-	-	-	-	-	-	-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	29.57	2.24	6.63	2.43	7.19	-0.01	-0.04		4.66	13.78	
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	518.15	2.63	136.47	3.32	172.12	-0.38	-19.78	-	5.57	288.82	
LANCO	1,100.00	Merit	2.00	644.28	0.71	45.83	3.77	243.17	0.06	4.01	-	4.55	293.02	
APCPL	28.00	Merit	1.00	-	-	-	-	0.27	-	-	-	-	0.27	
BEPL BARKHERA	90.00	Merit	2.00	27.31	2.70	7.36	4.28	11.69	0.01	0.03	-	6.99	19.08	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	18.37	4.20	7.72	4.28	7.87	-	-	-	8.49	15.59	
BEPL KUNDRAKHI	90.00	Merit	2.00	27.65	2.73	7.54	4.24	11.72	-	-	-	6.97	19.26	
BEPL MAQSOODAPUR	90.00	Merit	2.00	27.71	2.79	7.72	4.28	11.87	-	-	-	7.07	19.59	
BEPL UTRAULA	90.00	Merit	2.00	27.64	2.86	7.90	4.23	11.70	-	-	-	7.09	19.60	
KSK MAHANADI	1,000.00	Merit	1.00	381.91	3.20	122.40	3.74	142.79	0.93	35.35	-	7.87	300.54	
LALITPUR	1,980.00	Merit	2.00	1,017.74	2.55	259.77	3.57	362.94	0.04	4.29	-	6.16	627.00	
M.B.POWER (PTC)	361.00	Merit	1.00	187.65	2.55	47.80	2.03	38.01	-	-	-	4.57	85.81	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	928.12	1.04	96.73	2.82	261.64	0.03	2.48	-	3.89	360.84	
R.K.M.POWER	350.00	Merit	1.00	202.19	2.20	44.46	2.38	48.11	-	-	-	4.58	92.56	
ROSA-1&2	1,200.00	Merit	2.00	550.71	1.74	95.78	3.90	214.51	-	-	-	5.63	310.29	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	286.37	0.16	4.44	1.15	32.92	-	-	-	1.30	37.36	
TRN ENERGY (PTC)	390.00	Merit	1.00	173.64	2.16	37.54	1.75	30.43	0.37	6.50	-	4.29	74.47	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	115.73	2.38	27.58	2.96	34.24	0.14	1.62	-	5.48	63.44	
NNTPS				-	-	-	-	-	-	-	-	-	-	
TPS I EXP.				-	-	-	-	-	-	-	-	-	-	
TPS II EXP.				-	-	-	-	-	-	-	-	-	-	
TPS II ST I				-	-	-	-	-	-	-	-	-	-	
TPS II ST II				-	-	-	-	-	-	-	-	-	-	
NTPL				-	-	-	-	-	-	-0.00	-	-	-0.00	
NTECL STATION 1				-	-	-	-	-	-	-	-	-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				233.32		144.72		73.87		0.00		9.37	218.59	
Sub-Total				6,027.52	1.96	1,182.50	3.03	1,828.73	0.05	32.87	-	5.05	3,044.11	
	18,564.07													
Total				12,583.59		2,105.79	2.89	3,631.00	0.35	444.59	-	4.91	6,181.38	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Bagasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	11.13	1.87	2.08	3.32	3.69	-	-		5.18	5.77	
Sub-Total Cogen/ Captive	1,478.07		2.00	11.13	1.87	2.08	3.32	3.69	-	-		5.18	5.77	
Bilateral & Others (Power purchased trough Trading)			1.00	441.76	-	-	6.54	288.87	-0.04	-1.82		6.50	287.04	
Solar (Existing)		Must Run	2.00	429.58	-	-	3.70	159.06	0.13	5.57		3.83	164.63	
Sub-Total Solar		Must Run	2.00	429.58	-	-	3.70	159.06	0.13	5.57		3.83	164.63	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	405.60	-	-	2.96	120.25	0.00	0.12		2.97	120.37	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			405.60	-	-	2.96	120.25		0.12	-	2.97	120.37	
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-		-		-				-	-
NVVNL Solar				10.38	-	-	10.57	10.98	0.31	0.32		10.88	11.30	
NVVNL Thermal				35.66		-		15.82		0.03		4.45	15.85	
NSM-II Solar				12.42		-		5.94		-		4.78	5.94	
NSM-II Thermal				21.95		-		8.85		0.83		4.41	9.68	
NVVN + NSM (Thermal)					-		-		-			-	-	
Reactive Energy Charges												-	-	
INTRASTATE REACTIVE POOL ACCOUNT										-		-		
Short Term Sources			1.00		-		-		-			-	-	
REC												-	-	
Banking			2.00		-		-		-	4.56		-	4.56	
Transmission Charges			2.00		-		-		-	504.28		-	504.28	
RRAS												-	-	
Any Other Charges					-		-		-			-	-	
Less														
Late Payment Surcharge							-		-			-	-	
Grand Total				13,952.07	1.51	2,107.86	3.04	4,244.45		958.48	-	5.24	7,310.79	

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
	October													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	288.27	0.80	22.92	2.29	66.04				3.09	88.96	
ANPARA-B	1,000.00	Merit	2.00	585.64	0.43	25.45	2.19	128.14				2.62	153.59	
PANKI	440.00	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA EXT.	420.00	Merit	2.00	241.70	1.17	28.23	3.83	92.58				5.00	120.81	
OBRA-A	-	Merit	2.00	-	-	-	-	-				-	-	
OBRA-B	1,000.00	Merit	2.00	408.71	1.10	44.82	3.60	147.13				4.70	191.95	
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58				8.63	28.20	
HARDUAGANJ EXT.	500.00	Merit	2.00	158.26	2.61	41.36	4.75	75.24				7.37	116.60	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	193.70	2.07	40.08	3.83	74.24				5.90	114.32	
ANPARA-D	1,000.00	Merit	2.00	538.66	1.64	88.15	2.09	112.82				3.73	200.97	
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72				5.95	234.13	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18				7.92	171.32	
OBRA-C	1,320.00	Merit	2.00	393.38	0.99	38.76	3.19	125.66				4.18	164.42	
Jawaharpur	1,320.00	Merit	2.00	216.36	1.99	43.09	4.38	94.75				6.37	137.84	
UPRVUNL Consolidated														
Sub-Total	9,555.00			3,667.12	1.49	547.03	-	1,176.09				4.70	1,723.11	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	56.82	-	2.15	0.86	4.87				1.24	7.03	
OBRA (H)	99.00	Must Run	2.00	27.88	0.37	1.04	1.00	2.79				1.37	3.83	
MATATILA	20.00	Must Run	2.00	8.87	0.29	0.26	0.41	0.36				0.70	0.62	
KHARA	57.60	Must Run	2.00	30.04	0.40	1.20	0.62	1.85				1.02	3.06	
UGC	13.70	Must Run	2.00	1.12	-	-	2.90	0.32				2.90	0.32	
SHEETLA	3.60	Must Run	2.00	0.19	-	-	1.68	0.03				1.68	0.03	
BELKA	3.00	Must Run	2.00	0.23	-	-	3.88	0.09				3.88	0.09	
BABAIL	3.00	Must Run	2.00	0.26	-	-	3.17	0.08				3.17	0.08	
UPJVNL CONSOLIDATED				-	-	-	-	-				-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-				-	-	
Sub-Total	454.90			125.41	0.37	4.66	0.83	10.41				1.20	15.07	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.00	9,401.03	4.63	13.40	0.01				9,414.43	4.63	
AURAIYA GPS	212.67	Merit	2.00	0.01	9,277.78	10.90	12.09	0.01				9,289.86	10.92	
DADRI GPS	245.61	Merit	2.00	14.40	6.23	8.97	13.32	19.18				19.55	28.15	
JHANOR GPS	0.02	Merit	1.00	0.00	205.91	0.00	11.55	0.00				217.46	0.00	
KAWAS GPS	0.03	Merit	1.00	0.00	44.66	0.00	10.85	0.00				55.51	0.00	
TANDA -TPS	440.00	Merit	2.00	61.51	3.94	24.24	4.99	30.70				8.93	54.94	
FGUTPS-I	249.98	Merit	2.00	43.02	4.07	17.53	3.97	17.07				8.04	34.59	
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-				-	8.46	
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77				6.30	12.56	

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	79.05	3.15	24.94	3.73	29.45					6.88	54.39
FSTPS	33.00	Merit	1.00	12.17	1.96	2.39	3.38	4.12					5.35	6.51
KHTPS-I	77.00	Merit	1.00	29.23	2.24	6.55	2.91	8.50					5.15	15.05
KHTPS-II	150.00	Merit	1.00	84.97	1.65	14.05	2.71	23.06					4.37	37.11
NCTPS-I	84.00	Merit	1.00	23.64	3.04	7.19	5.10	12.07					8.14	19.25
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61					6.61	21.24
RIHAND-I	325.70	Merit	2.00	180.23	0.87	15.62	1.73	31.26					2.60	46.88
RIHAND-II	296.00	Merit	2.00	157.61	0.94	14.86	1.72	27.15					2.67	42.01
RIHAND-III	320.00	Merit	2.00	220.16	1.30	28.58	1.70	37.51					3.00	66.09
SINGRAULI	753.60	Merit	1.00	442.93	0.76	33.86	1.80	79.84					2.57	113.69
KORBA-I STPS	3.79	Merit	1.00	1.53	1.02	0.16	1.50	0.23					2.53	0.39
KORBA-III STPS	1.41	Merit	1.00	0.76	1.23	0.09	1.47	0.11					2.70	0.21
MAUDA-I STPS	2.82	Merit	1.00	0.89	4.67	0.41	3.66	0.32					8.33	0.74
MAUDA-II STPS	3.72	Merit	1.00	1.26	4.76	0.60	4.49	0.56					9.25	1.16
SOLAPUR TPS	3.72	Merit	1.00	0.98	13.94	1.37	4.59	0.45					18.53	1.82
SIPAT-I STPS	5.58	Merit	1.00	2.22	2.00	0.44	1.69	0.37					3.69	0.82
SIPAT-II STPS	2.37	Merit	1.00	0.93	1.37	0.13	1.74	0.16					3.11	0.29
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.21	1.29	0.16	1.94	0.24					3.23	0.39
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.01	1.07	0.11	1.86	0.19					2.93	0.30
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.99	1.23	0.12	1.85	0.18					3.08	0.30
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.39	2.22	0.31	1.84	0.26					4.07	0.57
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.71	2.22	0.16	1.89	0.13					4.11	0.29
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81					4.83	271.68
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40					12.23	1.41
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32					6.78	1.56
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44					12.47	1.30
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95			1,981.71	1.64	324.20	2.70	535.49					4.34	859.69

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	1.01	-	-	4.39	0.44					4.39	0.44
NAPP	138.00	Must Run	2.00	90.65	-	-	3.05	27.66					3.05	27.66
TAPP-3 & 4	4.05	Must Run	1.00	1.31	-	-	3.51	0.46					3.51	0.46
RAPP-3 & 4	66.00	Must Run	1.00	36.96	-	-	3.39	12.52					3.39	12.52
RAPP-5 & 6	86.00	Must Run	1.00	58.97	-	-	4.00	23.60					4.00	23.60
RAPS- 7				50.94		-	4.83	24.61					4.83	24.61
KAPS(I&II)				-	-	-	-	-						
KAPS(III&IV)				-	-	-	-	-						
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			239.85	-	-	3.72	89.29					3.72	89.29
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	13.06	3.00	3.91	0.80	1.05					3.80	4.96
TANAKPUR	21.00	Must Run	1.00	12.60	2.55	3.21	2.53	3.19					5.08	6.41
CHAMERA-I	109.00	Must Run	1.00	17.33	2.49	4.31	1.16	2.01					3.65	6.32
URI	96.00	Must Run	1.00	18.36	3.64	6.68	0.98	1.81					4.62	8.49
CHAMERA-II	62.00	Must Run	1.00	16.40	3.36	5.50	1.23	2.02					4.58	7.52
DHAULIGANGA	56.00	Must Run	1.00	21.12	2.20	4.65	1.31	2.76					3.51	7.41
DULHASTI	85.00	Must Run	1.00	53.63	2.45	13.15	2.24	12.00					4.69	25.15
SEWA-II	27.00	Must Run	1.00	3.87	7.76	3.00	2.25	0.87					10.01	3.87
CHAMERA-III	47.00	Must Run	1.00	10.91	6.72	7.33	2.13	2.32					8.85	9.65
URI-II	51.00	Must Run	1.00	13.81	5.16	7.13	2.17	2.99					7.33	10.12
PARBATI-III HEP	138.00	Must Run	1.00	7.30	6.47	4.73	1.39	1.01					7.86	5.74
KISHANGANGA	137.60	Must Run	1.00	23.00	9.86	22.67	2.44	5.60					12.29	28.28
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23					4.43	26.08
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	1.66	2.30	-					-	1.66
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00											
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			270.20	3.73	100.81	1.88	50.87					5.61	151.67
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72					6.95	17.87
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.40	-	-	5.14	0.21					5.14	0.21
Sub-Total	262.52			26.11	4.65	12.15	2.27	5.93					6.92	18.08
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	110.26	2.33	25.64	2.02	22.31					4.35	47.95

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	37.31	5.03	18.78	2.72	10.16					7.76	28.94
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			428.04	2.87	123.06	3.22	137.66					6.09	260.72
SJVN														
RAMPUR	57.00	Must Run	1.00	25.47	2.75	7.02	2.18	5.54					4.93	12.56
NATHPA JHAKRI	221.00	Must Run	1.00	98.90	1.28	12.70	1.21	12.01					2.50	24.71
Sub-Total	278.00			124.37	1.58	19.71	1.41	17.56					3.00	37.27
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	28.31	-	-	4.47	12.65					4.47	12.65
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	9.54	-	-	2.32	2.21					2.32	2.21
VISHNU PRAYAG	352.00	Must Run	2.00	107.03	0.18	1.91	1.12	11.97					1.30	13.88
KARCHAM	200.00	Must Run	1.00	50.14	1.76	8.81	1.02	5.10					2.77	13.91
TEESTA-III	200.00	Must Run	1.00	53.31	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	124.61	2.91	36.21	2.88	35.87					5.78	72.08
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	252.96	0.21	5.24	2.38	60.29					2.59	65.53
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	614.55	0.90	55.31	2.44	150.07					3.34	205.38
APCPL	28.00	Merit	1.00	1.38	5.07	0.70	4.42	0.61					9.49	1.31
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	407.85	3.44	140.35	3.70	151.09					7.15	291.45
LALITPUR	1,980.00	Merit	2.00	724.65	3.66	264.96	3.38	244.59					7.03	509.55
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	905.76	1.13	102.51	2.77	251.16					3.90	353.67
R.K.M.POWER	350.00	Merit	1.00	228.77	2.16	49.51	2.50	57.09					4.66	106.59
ROSA-1&2	1,200.00	Merit	2.00	574.86	1.70	97.69	3.57	205.20					5.27	302.89

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	300.72	0.57	17.27	1.21	36.30					1.78	53.57
TRN ENERGY (PTC)	390.00	Merit	1.00	216.22	2.10	45.46	1.83	39.57					3.93	85.03
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80					4.49	30.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				334.38	5.02	168.02	2.93	98.11					7.96	266.13
Sub-Total				5,957.83	2.14	1,277.15	2.82	1,678.31					4.96	2,955.46
	18,564.07													
Total				12,848.96	1.87	2,408.75	2.89	3,714.25					4.77	6,123.01
Medium term Sources														
Short term Sources				335.00	-	-	10.23	342.59					10.23	342.59
Other Sources Sub-total			1.00	335.00			10.23	342.59					10.23	342.59
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06					3.00	66.06
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47					2.98	87.47
WIND (FY 26)		Must Run	2.00	8.74		-	3.08	2.69					3.08	2.69
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48					3.59	4.48
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83					7.48	0.83
Sub-total RE other than solar	-			315.46	-	-	3.03	95.47					3.03	95.47
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-	-	2.58	-					-	-
NVVNL Solar				-	-	-	-	-					-	-
NVVNL Thermal				-	-	-	-	-						
NSM-II Solar				-	-	-	-	-						
NSM-II Thermal				-	-	-	-	-						
NVVN + NSM (Thermal)				53.64	-	-	3.62	19.44					3.62	19.44
Reactive Energy Charges				-	-	-	-	-					-	-
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-						
Short Term Sources			1.00	-	-	-	10.23	-					-	-
REC				-	-	-	-	-					-	-
Banking			2.00	-	-	-	-	-					-	-
Transmission Charges			2.00	-	-	-	-	-					-	-
RRAS				-	-	-	-	-					-	-
Any Other Charges				-	-	-	-	-					-	-
Less						-	-	-						
Late Payment Surcharge						-	-	-					-	-
Grand Total				14,509.84	1.68	2,437.43	3.08	4,463.74		-	-	4.76	6,901.17	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	November									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	274.98	0.83	22.92	2.29	63.00					3.12	85.92
ANPARA-B	1,000.00	Merit	2.00	404.22	0.63	25.45	2.19	88.45					2.82	113.89
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	233.91	1.21	28.23	3.83	89.59					5.04	117.82
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	378.48	1.18	44.82	3.60	136.25					4.78	181.07
HARDUAGANJ	105.00	Merit	2.00	31.63	2.73	8.62	5.99	18.94					8.72	27.57
HARDUAGANJ EXT.	500.00	Merit	2.00	153.15	2.70	41.36	4.75	72.82					7.45	114.17
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	107.03	3.74	40.08	3.83	41.02					7.58	81.10
ANPARA-D	1,000.00	Merit	2.00	493.20	1.79	88.15	2.09	103.30					3.88	191.45
Panki Extension	660.00	Merit	2.00	380.69	2.38	90.41	3.65	139.08					6.03	229.50
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	209.38	3.59	75.14	4.45	93.08					8.03	168.21
OBRA-C	1,320.00	Merit	2.00	380.69	1.02	38.76	3.19	121.61					4.21	160.37
Jawaharpur	1,320.00	Merit	2.00	216.36	1.99	43.09	4.38	94.75					6.37	137.84
UPRVUNL Consolidated				-	-	-	-	-					-	-
Sub-Total	9,555.00			3,263.73	1.68	547.03		1,061.88					4.93	1,608.91
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	18.46	-	2.15	0.86	1.58					2.03	3.74
OBRA (H)	99.00	Must Run	2.00	10.82	0.96	1.04	1.00	1.08					1.96	2.12
MATATILA	20.00	Must Run	2.00	7.42	0.35	0.26	0.41	0.30					0.75	0.56
KHARA	57.60	Must Run	2.00	21.79	0.55	1.20	0.62	1.34					1.17	2.55
UGC	13.70	Must Run	2.00	0.73	-	-	2.90	0.21					2.90	0.21
SHEETLA	3.60	Must Run	2.00	0.20	-	-	1.68	0.03					1.68	0.03
BELKA	3.00	Must Run	2.00	0.09	-	-	3.88	0.04					3.88	0.04
BABAIL	3.00	Must Run	2.00	0.14	-	-	3.17	0.04					3.17	0.04
UPIVNIL CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			59.64	0.78	4.66	0.78	4.64					1.56	9.30
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	4.63	13.40	-					-	4.63
AURAIYA GPS	212.67	Merit	2.00	-	-	10.90	12.09	-					-	10.90
DADRI GPS	245.61	Merit	2.00	1.65	54.45	8.97	13.32	2.19					67.77	11.16
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-					-	0.00
KAWAS GPS	0.03	Merit	1.00	0.00	42.42	0.00	10.85	0.00					53.28	0.00
TANDA -TPS	440.00	Merit	2.00	24.87	9.75	24.24	4.99	12.41					14.74	36.65
FGUTPS-I	249.98	Merit	2.00	23.15	7.57	17.53	3.97	9.18					11.54	26.71
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	19.30	2.48	4.79	3.90	7.52					6.38	12.31

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	November									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	66.21	3.77	24.94	3.73	24.67					7.49	49.61
FSTPS	33.00	Merit	1.00	8.07	2.96	2.39	3.38	2.73					6.34	5.12
KHPTS-I	77.00	Merit	1.00	20.96	3.12	6.55	2.91	6.10					6.03	12.64
KHPTS-II	150.00	Merit	1.00	65.68	2.14	14.05	2.71	17.83					4.85	31.87
NCTPS-I	84.00	Merit	1.00	9.27	7.75	7.19	5.10	4.73					12.86	11.92
NCTPS-II	98.00	Merit	1.00	31.09	2.13	6.63	4.55	14.14					6.68	20.77
RIHAND-I	325.70	Merit	2.00	136.77	1.14	15.62	1.73	23.72					2.88	39.34
RIHAND-II	296.00	Merit	2.00	181.42	0.82	14.86	1.72	31.26					2.54	46.12
RIHAND-III	320.00	Merit	2.00	206.29	1.39	28.58	1.70	35.15					3.09	63.72
SINGRAULI	753.60	Merit	1.00	431.79	0.78	33.86	1.80	77.83					2.59	111.68
KORBA-I STPS	3.79	Merit	1.00	1.46	1.07	0.16	1.50	0.22					2.58	0.38
KORBA-III STPS	1.41	Merit	1.00	0.71	1.31	0.09	1.47	0.10					2.78	0.20
MAUDA-I STPS	2.82	Merit	1.00	0.52	7.99	0.41	3.66	0.19					11.65	0.60
MAUDA-II STPS	3.72	Merit	1.00	0.35	17.15	0.60	4.49	0.16					21.64	0.75
SOLAPUR TPS	3.72	Merit	1.00	0.24	56.23	1.37	4.59	0.11					60.82	1.48
SIPAT-I STPS	5.58	Merit	1.00	2.31	1.92	0.44	1.69	0.39					3.61	0.83
SIPAT-II STPS	2.37	Merit	1.00	0.83	1.53	0.13	1.74	0.14					3.28	0.27
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.02	1.52	0.16	1.94	0.20					3.47	0.36
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.84	1.29	0.11	1.86	0.16					3.15	0.26
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.96	1.26	0.12	1.85	0.18					3.10	0.30
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.34	2.31	0.31	1.84	0.25					4.15	0.56
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.66	2.37	0.16	1.89	0.13					4.26	0.28
TANDA -II-TPS	943.46	Merit	2.00	544.20	1.52	82.87	3.36	182.72					4.88	265.59
GODARWARA STPS-I	1.93	Merit	1.00	1.11	9.08	1.01	3.45	0.38					12.52	1.39
LARA STPS-I	3.86	Merit	1.00	2.23	5.59	1.24	1.38	0.31					6.96	1.55
KHARGONE STPS	3.18	Merit	1.00	1.01	8.53	0.86	4.22	0.43					12.75	1.29
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95			1,786.31	1.81	324.20	2.55	455.51					4.36	779.71

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	0.85	-	-	4.39	0.37					4.39	0.37
NAPP	138.00	Must Run	2.00	74.74	-	-	3.05	22.81					3.05	22.81
TAPP-3 & 4	4.05	Must Run	1.00	1.37	-	-	3.51	0.48					3.51	0.48
RAPP-3 & 4	66.00	Must Run	1.00	34.77	-	-	3.39	11.77					3.39	11.77
RAPP-5 & 6	86.00	Must Run	1.00	61.37	-	-	4.00	24.56					4.00	24.56
RAPS- 7				49.30		-	4.83	23.81					4.83	23.81
KAPS(I&II)				-		-	-	-						
KAPS(III&IV)				-		-	-	-						
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			222.39	-	-	3.77	83.80					3.77	83.80
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	8.56	4.57	3.91	0.80	0.69					5.38	4.60
TANAKPUR	21.00	Must Run	1.00	8.42	3.81	3.21	2.53	2.13					6.35	5.35
CHAMERA-I	109.00	Must Run	1.00	12.36	3.49	4.31	1.16	1.44					4.65	5.75
URI	96.00	Must Run	1.00	21.87	3.05	6.68	0.98	2.15					4.04	8.83
CHAMERA-II	62.00	Must Run	1.00	11.70	4.70	5.50	1.23	1.44					5.93	6.94
DHAULIGANGA	56.00	Must Run	1.00	13.23	3.52	4.65	1.31	1.73					4.82	6.38
DULHASTI	85.00	Must Run	1.00	32.80	4.01	13.15	2.24	7.34					6.25	20.49
SEWA-II	27.00	Must Run	1.00	1.70	17.66	3.00	2.25	0.38					19.91	3.38
CHAMERA-III	47.00	Must Run	1.00	7.47	9.81	7.33	2.13	1.59					11.94	8.92
URI-II	51.00	Must Run	1.00	15.24	4.68	7.13	2.17	3.30					6.84	10.43
PARBATI-III HEP	138.00	Must Run	1.00	5.01	9.44	4.73	1.39	0.70					10.83	5.42
KISHANGANGA	137.60	Must Run	1.00	21.76	10.42	22.67	2.44	5.30					12.85	27.98
PARBATI-II	160.00	Must Run	1.00	56.91	2.26	12.85	2.25	12.80					4.51	25.65
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	1.66	2.30	-					-	1.66
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00											
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			217.03	4.64	100.81	1.89	40.99					6.53	141.79
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	24.88	4.88	12.15	2.23	5.54					7.11	17.69
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.40	-	-	5.14	0.21					5.14	0.21
Sub-Total	262.52			25.28	4.81	12.15	2.27	5.74					7.08	17.89
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	64.77	3.96	25.64	2.02	13.10					5.98	38.74

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	22.19	8.46	18.78	2.72	6.04					11.18	24.82
DHUKWAN	24.00	Must Run	2.00	0.37	-	-	4.90	0.18					4.90	0.18
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	271.05		78.64	3.75	101.62					6.65	180.27
Sub-Total	1,573.40			358.38	3.43	123.06	3.37	120.95					6.81	244.01
SJVN														
RAMPUR	57.00	Must Run	1.00	13.97	5.02	7.02	2.18	3.04					7.20	10.06
NATHPA JHAKRI	221.00	Must Run	1.00	54.10	2.35	12.70	1.21	6.57					3.56	19.27
Sub-Total	278.00			68.07	2.90	19.71	1.41	9.61					4.31	29.32
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	14.21	-	-	4.47	6.35					4.47	6.35
IPP/IV														
HYDRO														
TALA	44.00	Must Run	1.00	4.69	-	-	2.32	1.09					2.32	1.09
VISHNU PRAYAG	352.00	Must Run	2.00	82.96	0.23	1.91	1.12	9.28					1.35	11.19
KARCHAM	200.00	Must Run	1.00	40.62	2.17	8.81	1.02	4.14					3.19	12.94
TEESTA-III	200.00	Must Run	1.00	28.44	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	78.32	4.62	36.21	2.88	22.55					7.50	58.76
Rajghat Hydro	18.15	Must Run	1.00	2.59	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	590.65	3.16	186.36	3.03	178.81					6.18	365.17
LANCO	1,100.00	Merit	2.00	559.89	0.99	55.31	2.44	136.73					3.43	192.04
APCPL	28.00	Merit	1.00	0.78	8.96	0.70	4.42	0.35					13.38	1.05
BEPL BARKHERA	90.00	Merit	2.00	27.34	2.75	7.51	4.41	12.07					7.16	19.58
BEPL KHAMBHAKHERA	90.00	Merit	2.00	27.34	2.88	7.87	4.65	12.73					7.53	20.60
BEPL KUNDRAKHI	90.00	Merit	2.00	27.34	2.81	7.69	4.66	12.73					7.47	20.42
BEPL MAQSOODAPUR	90.00	Merit	2.00	27.34	2.88	7.87	4.52	12.35					7.40	20.23
BEPL UTRAULA	90.00	Merit	2.00	27.34	2.95	8.06	4.82	13.19					7.77	21.25
KSK MAHANADI	1,000.00	Merit	1.00	339.63	4.13	140.35	3.70	125.82					7.84	266.17
LALITPUR	1,980.00	Merit	2.00	538.35	4.92	264.96	3.38	181.71					8.30	446.67
M.B.POWER (PTC)	361.00	Merit	1.00	220.93	2.62	57.84	2.12	46.77					4.73	104.60
PRAYAGRAJ POWER	1,782.00	Merit	2.00	818.77	1.25	102.51	2.77	227.04					4.02	329.55
R.K.M.POWER	350.00	Merit	1.00	226.80	2.18	49.51	2.50	56.59					4.68	106.10
ROSA-1&2	1,200.00	Merit	2.00	464.93	2.10	97.69	3.57	165.96					5.67	263.66

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	305.99	0.56	17.27	1.21	36.93					1.77	54.21
TRN ENERGY (PTC)	390.00	Merit	1.00	185.25	2.45	45.46	1.83	33.90					4.28	79.36
NABINAGAR POWER PROJECT	209.01	Merit	1.00	66.31	-	-	4.49	29.80					4.49	29.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				496.17	3.39	168.02	2.93	145.59					6.32	313.61
Sub-Total				5,188.78	2.46	1,277.15	2.83	1,466.12					5.29	2,743.26
	18,564.07													
Total				11,203.83	2.15	2,408.75	2.91	3,255.59					5.06	5,664.35
Medium term Sources														
Short term Sources				73.00	-	-	10.23	74.65					10.23	74.65
Other Sources Sub-total			1.00	73.00			10.23	74.65					10.23	74.65
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	311.44	0.92	28.68	2.22	69.08					3.14	97.76
Sub-Total Cogen/ Captive	1,478.07		2.00	311.44	0.92	28.68	2.22	69.08					3.14	97.76
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	401.37	-	-	3.73	149.56					3.73	149.56
Sub-Total Solar		Must Run	2.00	401.37	-	-	3.73	149.56					3.73	149.56
Solar (FY 26)		Must Run	1.00	213.11	-	-	3.00	63.93					3.00	63.93
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	283.68		-	2.98	84.64						
WIND (FY 25)		Must Run	2.00	283.68	-	-	2.98	84.64					2.98	84.64
WIND (FY 26)		Must Run	2.00	53.46		-	3.08	16.45					3.08	16.45
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.06	-	-	3.59	4.33					3.59	4.33
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.08	-	-	7.48	0.81					7.48	0.81
Sub-total RE other than solar	-			350.28	-	-	3.03	106.24					3.03	106.24
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-	-	2.58	-				-	-	
NVVNL Solar				-	-	-	-	-				-	-	
NVVNL Thermal				-	-	-	-	-				-	-	
NSM-II Solar				-	-	-	-	-				-	-	
NSM-II Thermal				-	-	-	-	-				-	-	
NVVN + NSM (Thermal)				51.91	-	-	3.62	18.81				3.62	18.81	
Reactive Energy Charges				-	-	-	-	-				-	-	
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-				-	-	
Short Term Sources			1.00	-	-	-	10.23	-				-	-	
REC				-	-	-	-	-				-	-	
Banking			2.00	-	-	-	-	-				-	-	
Transmission Charges			2.00	-	-	-	-	-				-	-	
RRAS				-	-	-	-	-				-	-	
Any Other Charges				-	-	-	-	-				-	-	
Less						-	-	-						
Late Payment Surcharge						-	-	-						
Grand Total				12,604.94	1.93	2,437.43	2.97	3,737.87		-	-	4.90	6,175.30	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	December									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	295.79	0.77	22.92	2.29	67.76					3.07	90.69
ANPARA-B	1,000.00	Merit	2.00	406.51	0.63	25.45	2.19	88.95					2.81	114.39
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	241.70	1.17	28.23	3.83	92.58					5.00	120.81
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	386.34	1.16	44.82	3.60	139.08					4.76	183.90
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58					8.63	28.20
HARDUAGANJ EXT.	500.00	Merit	2.00	158.26	2.61	41.36	4.75	75.24					7.37	116.60
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	152.76	2.62	40.08	3.83	58.55					6.46	98.63
ANPARA-D	1,000.00	Merit	2.00	419.09	2.10	88.15	2.09	87.77					4.20	175.93
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72					5.95	234.13
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18					7.92	171.32
OBRA-C	1,320.00	Merit	2.00	393.38	0.99	38.76	3.19	125.66					4.18	164.42
Jawaharpur	1,320.00	Merit	2.00	432.72	1.00	43.09	4.38	189.49					5.37	232.59
UPRVNL Consolidated				-	-	-	-	-					-	-
Sub-Total	9,555.00			3,528.98	1.55	547.03		1,184.57					4.91	1,731.60
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	23.37	-	2.15	0.86	2.00					1.78	4.16
OBRA (H)	99.00	Must Run	2.00	13.07	0.80	1.04	1.00	1.31					1.80	2.35
MATATILA	20.00	Must Run	2.00	8.05	0.32	0.26	0.41	0.33					0.73	0.58
KHARA	57.60	Must Run	2.00	13.96	0.86	1.20	0.62	0.86					1.48	2.07
UGC	13.70	Must Run	2.00	2.29	-	-	2.90	0.66					2.90	0.66
SHEETLA	3.60	Must Run	2.00	0.33	-	-	1.68	0.06					1.68	0.06
BELKA	3.00	Must Run	2.00	0.26	-	-	3.88	0.10					3.88	0.10
BABAIL	3.00	Must Run	2.00	0.21	-	-	3.17	0.07					3.17	0.07
UPIVNL CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			61.53	0.76	4.66	0.88	5.39					1.63	10.04
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.00	#####	4.63	13.40	0.00					#####	4.63
AURAIYA GPS	212.67	Merit	2.00	-	-	10.90	12.09	-					-	10.90
DADRI GPS	245.61	Merit	2.00	2.97	30.16	8.97	13.32	3.96					43.48	12.93
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-					-	0.00
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	10.85	-					-	0.00
TANDA -TPS	440.00	Merit	2.00	16.90	14.34	24.24	4.99	8.43					19.34	32.67
FGUTPS-I	249.98	Merit	2.00	25.43	6.89	17.53	3.97	10.09					10.86	27.61
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77					6.30	12.56

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	68.42	3.64	24.94	3.73	25.49					7.37	50.43
FSTPS	33.00	Merit	1.00	8.77	2.72	2.39	3.38	2.97					6.11	5.36
KHTPS-I	77.00	Merit	1.00	20.80	3.15	6.55	2.91	6.05					6.06	12.60
KHTPS-II	150.00	Merit	1.00	76.40	1.84	14.05	2.71	20.74					4.55	34.78
NCTPS-I	84.00	Merit	1.00	5.39	13.32	7.19	5.10	2.75					18.43	9.94
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61					6.61	21.24
RIHAND-I	325.70	Merit	2.00	172.33	0.91	15.62	1.73	29.89					2.64	45.51
RIHAND-II	296.00	Merit	2.00	181.73	0.82	14.86	1.72	31.31					2.54	46.17
RIHAND-III	320.00	Merit	2.00	210.30	1.36	28.58	1.70	35.83					3.06	64.41
SINGRAULI	753.60	Merit	1.00	436.11	0.78	33.86	1.80	78.61					2.58	112.46
KORBA-I STPS	3.79	Merit	1.00	1.48	1.06	0.16	1.50	0.22					2.56	0.38
KORBA-III STPS	1.41	Merit	1.00	0.71	1.32	0.09	1.47	0.10					2.79	0.20
MAUDA-I STPS	2.82	Merit	1.00	0.65	6.33	0.41	3.66	0.24					9.99	0.65
MAUDA-II STPS	3.72	Merit	1.00	0.59	10.13	0.60	4.49	0.27					14.62	0.86
SOLAPUR TPS	3.72	Merit	1.00	0.22	61.14	1.37	4.59	0.10					65.73	1.47
SIPAT-I STPS	5.58	Merit	1.00	2.55	1.74	0.44	1.69	0.43					3.43	0.87
SIPAT-II STPS	2.37	Merit	1.00	0.85	1.50	0.13	1.74	0.15					3.24	0.27
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.06	1.47	0.16	1.94	0.21					3.41	0.36
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.77	1.41	0.11	1.86	0.14					3.27	0.25
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.98	1.24	0.12	1.85	0.18					3.08	0.30
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.36	2.28	0.31	1.84	0.25					4.12	0.56
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.65	2.41	0.16	1.89	0.12					4.30	0.28
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81					4.83	271.68
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40					12.23	1.41
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32					6.78	1.56
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44					12.47	1.30
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95			1,856.33	1.75	324.20	2.54	470.88					4.28	795.07

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	1.13	-	-	4.39	0.50				4.39	0.50	
NAPP	138.00	Must Run	2.00	93.78	-	-	3.05	28.62				3.05	28.62	
TAPP-3 & 4	4.05	Must Run	1.00	1.56	-	-	3.51	0.55				3.51	0.55	
RAPP-3 & 4	66.00	Must Run	1.00	41.86	-	-	3.39	14.18				3.39	14.18	
RAPP-5 & 6	86.00	Must Run	1.00	57.59	-	-	4.00	23.04				4.00	23.04	
RAPS- 7				50.94		-	4.83	24.61				4.83	24.61	
KAPS(I&II)				-		-	-	-						
KAPS(III&IV)				-		-	-	-						
NPCIL (MAPS)				-		-	-	-				-	-	
NPCIL (KAIGA)				-		-	-	-				-	-	
NPCIL (Kudankulam) .				-		-	-	-				-	-	
Sub-Total	295.70			246.87	-	-	3.71	91.49				3.71	91.49	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	6.18	6.33	3.91	0.80	0.50				7.13	4.41	
TANAKPUR	21.00	Must Run	1.00	7.13	4.51	3.21	2.53	1.81				7.04	5.02	
CHAMERA-I	109.00	Must Run	1.00	9.41	4.58	4.31	1.16	1.09				5.74	5.40	
URI	96.00	Must Run	1.00	21.58	3.10	6.68	0.98	2.12				4.08	8.80	
CHAMERA-II	62.00	Must Run	1.00	9.23	5.96	5.50	1.23	1.13				7.19	6.64	
DHAULIGANGA	56.00	Must Run	1.00	10.20	4.57	4.65	1.31	1.33				5.87	5.99	
DULHASTI	85.00	Must Run	1.00	24.15	5.45	13.15	2.24	5.41				7.68	18.56	
SEWA-II	27.00	Must Run	1.00	1.16	25.90	3.00	2.25	0.26				28.15	3.26	
CHAMERA-III	47.00	Must Run	1.00	6.48	11.31	7.33	2.13	1.38				13.44	8.71	
URI-II	51.00	Must Run	1.00	14.85	4.80	7.13	2.17	3.22				6.97	10.34	
PARBATI-III HEP	138.00	Must Run	1.00	3.79	12.48	4.73	1.39	0.53				13.87	5.25	
KISHANGANGA	137.60	Must Run	1.00	19.69	11.52	22.67	2.44	4.80				13.95	27.47	
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23				4.43	26.08	
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	1.66	2.30	-				-	1.66	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-				-	-	
KIRU HEP	84.00	Must Run	1.00											
NHPC Consolidated			1.00	-	-	-	-	-				-	-	
Sub-Total	1,309.60			192.66	5.23	100.81	1.91	36.80				7.14	137.60	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72				6.95	17.87	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.44	-	-	5.14	0.23				5.14	0.23	
Sub-Total	262.52			26.15	4.65	12.15	2.27	5.95				6.92	18.10	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	120.93	2.12	25.64	2.02	24.46				4.14	50.11	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	December									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	42.62	4.41	18.78	2.72	11.61					7.13	30.38
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			444.02	2.77	123.06	3.18	141.27					5.95	264.33
SJVN														
RAMPUR	57.00	Must Run	1.00	11.67	6.01	7.02	2.18	2.54					8.19	9.56
NATHPA JHAKRI	221.00	Must Run	1.00	45.09	2.82	12.70	1.21	5.48					4.03	18.17
Sub-Total	278.00			56.76	3.47	19.71	1.41	8.02					4.88	27.73
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	18.25	-	-	4.47	8.15					4.47	8.15
IPP/IV														
HYDRO														
TALA	44.00	Must Run	1.00	4.46	-	-	2.32	1.03					2.32	1.03
VISHNU PRAYAG	352.00	Must Run	2.00	63.63	0.30	1.91	1.12	7.12					1.42	9.03
KARCHAM	200.00	Must Run	1.00	25.54	3.45	8.81	1.02	2.60					4.47	11.41
TEESTA-III	200.00	Must Run	1.00	30.72	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	23.32	15.53	36.21	2.88	6.71					18.41	42.93
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	399.55	1.38	55.31	2.44	97.57					3.83	152.88
APCPL	28.00	Merit	1.00	0.71	9.87	0.70	4.42	0.31					14.29	1.01
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	303.97	4.62	140.35	3.70	112.61					8.32	252.96
LALITPUR	1,980.00	Merit	2.00	875.12	3.03	264.96	3.38	295.38					6.40	560.34
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	1,027.82	1.00	102.51	2.77	285.01					3.77	387.52
R.K.M.POWER	350.00	Merit	1.00	217.60	2.28	49.51	2.50	54.30					4.77	103.81
ROSA-1&2	1,200.00	Merit	2.00	367.90	2.66	97.69	3.57	131.32					6.22	229.02

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	December									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	303.79	0.57	17.27	1.21	36.67					1.78	53.94
TRN ENERGY (PTC)	390.00	Merit	1.00	157.08	2.89	45.46	1.83	28.75					4.72	74.20
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80					4.49	30.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				679.54	2.47	168.02	2.93	199.39					5.41	367.41
Sub-Total				5,531.84	2.31	1,277.15	2.87	1,587.84					5.18	2,864.99
	18,564.07													
Total				11,963.38	2.01	2,408.75	2.96	3,540.35					4.97	5,949.11
Medium term Sources														
Short term Sources				136.00	-	-	10.23	139.08					10.23	139.08
Other Sources Sub-total			1.00	136.00			10.23	139.08					10.23	139.08
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06					3.00	66.06
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47					2.98	87.47
WIND (FY 26)		Must Run	2.00	101.74		-	3.08	31.30					3.08	31.30
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48					3.59	4.48
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83					7.48	0.83
Sub-total RE other than solar	-			408.46	-	-	3.04	124.09					3.04	124.09
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	December									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00	13.28	-	-	2.58	3.43					2.58	3.43
NVVNL Solar					-	-	-	-	-				-	-
NVVNL Thermal					-	-	-	-	-					
NSM-II Solar					-	-	-	-	-					
NSM-II Thermal					-	-	-	-	-					
NVVN + NSM (Thermal)				53.64	-	-	3.62	19.44					3.62	19.44
Reactive Energy Charges					-	-	-	-					-	-
INTRASTATE REACTIVE POOL ACCOUNT					-	-	-	-						
Short Term Sources			1.00		-	-	-	10.23	-				-	-
REC					-	-	-	-	-				-	-
Banking			2.00		-	-	-	-	-				-	-
Transmission Charges			2.00		-	-	-	-	-				-	-
RRAS							-	-	-				-	-
Any Other Charges					-	-	-	-	-				-	-
Less							-	-	-					
Late Payment Surcharge							-	-	-				-	-
Grand Total				13,531.54	1.80	2,437.43	3.04	4,118.37		-	-		4.84	6,555.80

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	288.59	0.79	22.92	2.29	66.11					3.09	89.04
ANPARA-B	1,000.00	Merit	2.00	374.05	0.68	25.45	2.19	81.84					2.87	107.29
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	235.46	1.20	28.23	3.83	90.18					5.03	118.42
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	398.96	1.12	44.82	3.60	143.63					4.72	188.44
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58					8.63	28.20
HARDUAGANJ EXT.	500.00	Merit	2.00	158.26	2.61	41.36	4.75	75.24					7.37	116.60
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	134.24	2.99	40.08	3.83	51.45					6.82	91.53
ANPARA-D	1,000.00	Merit	2.00	454.40	1.94	88.15	2.09	95.17					4.03	183.32
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72					5.95	234.13
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18					7.92	171.32
OBRA-C	1,320.00	Merit	2.00	406.07	0.95	38.76	3.19	129.72					4.15	168.48
Jawaharpur	1,320.00	Merit	2.00	432.72	1.00	43.09	4.38	189.49					5.37	232.59
UPRVUNL Consolidated								-					-	-
Sub-Total	9,555.00			3,525.19	1.55	547.03		1,182.33					4.91	1,729.35
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	51.96	-	2.15	0.86	4.46					1.27	6.61
OBRA (H)	99.00	Must Run	2.00	26.79	0.39	1.04	1.00	2.68					1.39	3.72
MATATILA	20.00	Must Run	2.00	8.71	0.29	0.26	0.41	0.36					0.70	0.61
KHARA	57.60	Must Run	2.00	11.24	1.07	1.20	0.62	0.69					1.69	1.90
UGC	13.70	Must Run	2.00	3.40	-	-	2.90	0.99					2.90	0.99
SHEETLA	3.60	Must Run	2.00	0.32	-	-	1.68	0.05					1.68	0.05
BELKA	3.00	Must Run	2.00	0.20	-	-	3.88	0.08					3.88	0.08
BABAIL	3.00	Must Run	2.00	0.21	-	-	3.17	0.07					3.17	0.07
UPJVNL CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			102.83	0.45	4.66	0.91	9.37					1.36	14.03
From Central Sector Generating Stations Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	4.63	13.40	-					-	4.63
AURAIYA GPS	212.67	Merit	2.00	0.00	#####	10.90	12.09	0.00					#####	10.90
DADRI GPS	245.61	Merit	2.00	3.22	27.86	8.97	13.32	4.29					41.18	13.26
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-					-	0.00
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	10.85	-					-	0.00
TANDA -TPS	440.00	Merit	2.00	53.35	4.54	24.24	4.99	26.63					9.54	50.87
FGUTPS-I	249.98	Merit	2.00	49.29	3.56	17.53	3.97	19.55					7.52	37.08
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77					6.30	12.56

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	68.42	3.64	24.94	3.73	25.49					7.37	50.43
FSTPS	33.00	Merit	1.00	12.24	1.95	2.39	3.38	4.14					5.33	6.53
KHTPS-I	77.00	Merit	1.00	25.95	2.52	6.55	2.91	7.55					5.43	14.09
KHTPS-II	150.00	Merit	1.00	102.90	1.36	14.05	2.71	27.93					4.08	41.98
NCTPS-I	84.00	Merit	1.00	13.36	5.38	7.19	5.10	6.82					10.48	14.01
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61					6.61	21.24
RIHAND-I	325.70	Merit	2.00	201.82	0.77	15.62	1.73	35.00					2.51	50.62
RIHAND-II	296.00	Merit	2.00	178.38	0.83	14.86	1.72	30.73					2.56	45.59
RIHAND-III	320.00	Merit	2.00	188.69	1.51	28.58	1.70	32.15					3.22	60.73
SINGRAULI	753.60	Merit	1.00	421.44	0.80	33.86	1.80	75.96					2.61	109.82
KORBA-I STPS	3.79	Merit	1.00	1.28	1.22	0.16	1.50	0.19					2.73	0.35
KORBA-III STPS	1.41	Merit	1.00	0.65	1.45	0.09	1.47	0.10					2.92	0.19
MAUDA-I STPS	2.82	Merit	1.00	1.03	4.03	0.41	3.66	0.38					7.70	0.79
MAUDA-II STPS	3.72	Merit	1.00	1.29	4.65	0.60	4.49	0.58					9.14	1.18
SOLAPUR TPS	3.72	Merit	1.00	1.37	9.98	1.37	4.59	0.63					14.57	2.00
SIPAT-I STPS	5.58	Merit	1.00	2.37	1.87	0.44	1.69	0.40					3.56	0.84
SIPAT-II STPS	2.37	Merit	1.00	0.84	1.52	0.13	1.74	0.15					3.26	0.27
VINDHYANCHAL-I STPS	3.27	Merit	1.00	0.99	1.58	0.16	1.94	0.19					3.52	0.35
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.77	1.41	0.11	1.86	0.14					3.27	0.25
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.84	1.44	0.12	1.85	0.16					3.28	0.28
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	0.98	3.18	0.31	1.84	0.18					5.02	0.49
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.53	2.95	0.16	1.89	0.10					4.84	0.26
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81					4.83	271.68
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40					12.23	1.41
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32					6.78	1.56
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44					12.47	1.30
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95			1,950.87	1.66	324.20	2.62	511.78					4.29	835.97

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	1.21	-	-	4.39	0.53					4.39	0.53
NAPP	138.00	Must Run	2.00	66.43	-	-	3.05	20.27					3.05	20.27
TAPP-3 & 4	4.05	Must Run	1.00	0.98	-	-	3.51	0.35					3.51	0.35
RAPP-3 & 4	66.00	Must Run	1.00	32.78	-	-	3.39	11.10					3.39	11.10
RAPP-5 & 6	86.00	Must Run	1.00	55.41	-	-	4.00	22.17					4.00	22.17
RAPS- 7				50.94		-	4.83	24.61					4.83	24.61
KAPS(I&II)				-		-	-	-						
KAPS(III&IV)				-		-	-	-						
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			207.76	-	-	3.80	79.03					3.80	79.03
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	5.06	7.74	3.91	0.80	0.41					8.54	4.32
TANAKPUR	21.00	Must Run	1.00	2.14	15.02	3.21	2.53	0.54					17.56	3.75
CHAMERA-I	109.00	Must Run	1.00	7.87	5.48	4.31	1.16	0.91					6.64	5.22
URI	96.00	Must Run	1.00	14.23	4.70	6.68	0.98	1.40					5.68	8.08
CHAMERA-II	62.00	Must Run	1.00	6.31	8.71	5.50	1.23	0.78					9.94	6.28
DHAULIGANGA	56.00	Must Run	1.00	5.19	8.96	4.65	1.31	0.68					10.27	5.33
DULHASTI	85.00	Must Run	1.00	16.73	7.86	13.15	2.24	3.74					10.10	16.90
SEWA-II	27.00	Must Run	1.00	1.85	16.19	3.00	2.25	0.42					18.44	3.42
CHAMERA-III	47.00	Must Run	1.00	3.25	22.57	7.33	2.13	0.69					24.70	8.02
URI-II	51.00	Must Run	1.00	10.11	7.05	7.13	2.17	2.19					9.22	9.32
PARBATI-III HEP	138.00	Must Run	1.00	1.87	25.34	4.73	1.39	0.26					26.73	4.99
KISHANGANGA	137.60	Must Run	1.00	8.28	27.40	22.67	2.44	2.02					29.83	24.69
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23					4.43	26.08
SUBANSIRI LOWER	182.00	Must Run	1.00	16.72	0.99	1.66	2.30	3.84					3.29	5.50
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00											
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			158.41	6.36	100.81	1.96	31.10					8.33	131.91
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72					6.95	17.87
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.57	-	-	5.14	0.30					5.14	0.30
Sub-Total	262.52			26.28	4.62	12.15	2.29	6.02					6.91	18.17
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	77.01	3.33	25.64	2.02	15.58					5.35	41.22

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	36.72	5.11	18.78	2.72	10.00					7.84	28.78
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			394.20	3.12	123.06	3.32	130.78					6.44	253.84
SJVN														
RAMPUR	57.00	Must Run	1.00	6.09	11.52	7.02	2.18	1.33					13.69	8.34
NATHPA JHAKRI	221.00	Must Run	1.00	23.58	5.38	12.70	1.21	2.86					6.60	15.56
Sub-Total	278.00			29.67	6.64	19.71	1.41	4.19					8.06	23.90
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	8.34	-	-	4.47	3.72					4.47	3.72
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	0.06	-	-	2.32	0.01					2.32	0.01
VISHNU PRAYAG	352.00	Must Run	2.00	25.49	0.75	1.91	1.12	2.85					1.87	4.76
KARCHAM	200.00	Must Run	1.00	16.24	5.42	8.81	1.02	1.65					6.44	10.46
TEESTA-III	200.00	Must Run	1.00	11.97	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	39.57	9.15	36.21	2.88	11.39					12.03	47.60
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	568.22	0.97	55.31	2.44	138.76					3.42	194.07
APCPL	28.00	Merit	1.00	0.30	23.25	0.70	4.42	0.13					27.67	0.83
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	271.18	5.18	140.35	3.70	100.46					8.88	240.81
LALITPUR	1,980.00	Merit	2.00	599.65	4.42	264.96	3.38	202.40					7.79	467.36
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	941.66	1.09	102.51	2.77	261.12					3.86	363.63
R.K.M.POWER	350.00	Merit	1.00	226.87	2.18	49.51	2.50	56.61					4.68	106.12
ROSA-1&2	1,200.00	Merit	2.00	532.19	1.84	97.69	3.57	189.97					5.41	287.66

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	297.27	0.58	17.27	1.21	35.88					1.79	53.15
TRN ENERGY (PTC)	390.00	Merit	1.00	184.24	2.47	45.46	1.83	33.72					4.30	79.17
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80					4.49	30.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				1,003.13	1.67	168.02	2.93	294.34					4.61	462.36
Sub-Total				5,769.11	2.21	1,277.15	2.87	1,658.36					5.09	2,935.51
	18,564.07													
Total				12,172.67	1.98	2,408.75	2.97	3,616.68					4.95	6,025.43
Medium term Sources														
Short term Sources				262.00	-	-	10.23	267.93					10.23	267.93
Other Sources Sub-total			1.00	262.00			10.23	267.93					10.23	267.93
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06					3.00	66.06
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47					2.98	87.47
WIND (FY 26)		Must Run	2.00	129.63		-	3.08	39.88					3.08	39.88
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48					3.59	4.48
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83					7.48	0.83
Sub-total RE other than solar	-			436.34	-	-	3.04	132.66					3.04	132.66
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Slop Based Power Project		Merit	2.00	13.28	-	-	2.58	3.43				2.58	3.43	
NVVNL Solar				-	-	-	-	-				-	-	
NVVNL Thermal				-	-	-	-	-				-	-	
NSM-II Solar				-	-	-	-	-				-	-	
NSM-II Thermal				-	-	-	-	-				-	-	
NVVN + NSM (Thermal)				63.94	-	-	3.62	23.16				3.62	23.16	
Reactive Energy Charges				-	-	-	-	-				-	-	
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-				-	-	
Short Term Sources			1.00	-	-	-	10.23	-				-	-	
REC				-	-	-	-	-				-	-	
Banking			2.00	-	-	-	-	-				-	-	
Transmission Charges			2.00	-	-	-	-	-				-	-	
RRAS				-	-	-	-	-				-	-	
Any Other Charges				-	-	-	-	-				-	-	
Less				-	-	-	-	-				-	-	
Late Payment Surcharge				-	-	-	-	-				-	-	
Grand Total				13,905.01	1.75	2,437.43	3.12	4,335.86		-	-	4.87	6,773.29	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	February									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	266.86	0.86	22.92	2.29	61.14					3.15	84.06
ANPARA-B	1,000.00	Merit	2.00	453.42	0.56	25.45	2.19	99.21					2.75	124.66
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	124.36	2.27	28.23	3.83	47.63					6.10	75.86
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	205.91	2.18	44.82	3.60	74.13					5.78	118.94
HARDUAGANJ	105.00	Merit	2.00	30.58	2.82	8.62	5.99	18.31					8.81	26.94
HARDUAGANJ EXT.	500.00	Merit	2.00	148.05	2.79	41.36	4.75	70.39					7.55	111.75
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	96.82	4.14	40.08	3.83	37.11					7.97	77.19
ANPARA-D	1,000.00	Merit	2.00	494.28	1.78	88.15	2.09	103.52					3.88	191.68
Panki Extension	660.00	Merit	2.00	202.40	4.47	90.41	3.65	73.95					8.12	164.36
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	202.40	3.71	75.14	4.45	89.98					8.16	165.11
OBRA-C	1,320.00	Merit	2.00	404.81	0.96	38.76	3.19	129.31					4.15	168.07
Jawaharpur	1,320.00	Merit	2.00	404.81	1.06	43.09	4.38	177.27					5.44	220.36
UPRVNL Consolidated				-	-	-	-	-					-	-
Sub-Total	9,555.00			3,034.70	1.80	547.03	-	981.95					5.04	1,528.97
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	40.74	-	2.15	0.86	3.49					1.39	5.65
OBRA (H)	99.00	Must Run	2.00	21.49	0.48	1.04	1.00	2.15					1.49	3.19
MATATILA	20.00	Must Run	2.00	9.51	0.27	0.26	0.41	0.39					0.68	0.64
KHARA	57.60	Must Run	2.00	8.57	1.41	1.20	0.62	0.53					2.02	1.73
UGC	13.70	Must Run	2.00	3.15	-	-	2.90	0.91					2.90	0.91
SHEETLA	3.60	Must Run	2.00	0.36	-	-	1.68	0.06					1.68	0.06
BELKA	3.00	Must Run	2.00	0.13	-	-	3.88	0.05					3.88	0.05
BABAIL	3.00	Must Run	2.00	0.12	-	-	3.17	0.04					3.17	0.04
UPJVLN CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			84.06	0.55	4.66	0.91	7.63					1.46	12.28
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.00	#####	4.63	13.40	0.00					#####	4.63
AURAIYA GPS	212.67	Merit	2.00	0.01	#####	10.90	12.09	0.01					#####	10.91
DADRI GPS	245.61	Merit	2.00	1.00	90.05	8.97	13.32	1.33					103.37	10.30
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-					-	0.00
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	10.85	-					-	0.00
TANDA -TPS	440.00	Merit	2.00	46.78	5.18	24.24	4.99	23.35					10.17	47.59
FGUTPS-I	249.98	Merit	2.00	37.21	4.71	17.53	3.97	14.76					8.68	32.29
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	18.65	2.57	4.79	3.90	7.27					6.46	12.06

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	February									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	64.01	3.90	24.94	3.73	23.85					7.62	48.78
FSTPS	33.00	Merit	1.00	7.37	3.24	2.39	3.38	2.49					6.62	4.88
KHTPS-I	77.00	Merit	1.00	28.59	2.29	6.55	2.91	8.32					5.20	14.86
KHTPS-II	150.00	Merit	1.00	88.09	1.59	14.05	2.71	23.91					4.31	37.95
NCTPS-I	84.00	Merit	1.00	9.23	7.78	7.19	5.10	4.71					12.89	11.90
NCTPS-II	98.00	Merit	1.00	30.05	2.20	6.63	4.55	13.67					6.75	20.30
RIHAND-I	325.70	Merit	2.00	194.87	0.80	15.62	1.73	33.80					2.54	49.42
RIHAND-II	296.00	Merit	2.00	183.70	0.81	14.86	1.72	31.65					2.53	46.51
RIHAND-III	320.00	Merit	2.00	118.10	2.42	28.58	1.70	20.12					4.12	48.70
SINGRAULI	753.60	Merit	1.00	406.53	0.83	33.86	1.80	73.27					2.64	107.13
KORBA-I STPS	3.79	Merit	1.00	1.58	0.99	0.16	1.50	0.24					2.49	0.39
KORBA-III STPS	1.41	Merit	1.00	0.78	1.20	0.09	1.47	0.12					2.67	0.21
MAUDA-I STPS	2.82	Merit	1.00	0.35	11.77	0.41	3.66	0.13					15.43	0.54
MAUDA-II STPS	3.72	Merit	1.00	0.98	6.09	0.60	4.49	0.44					10.59	1.04
SOLAPUR TPS	3.72	Merit	1.00	0.25	54.02	1.37	4.59	0.12					58.61	1.49
SIPAT-I STPS	5.58	Merit	1.00	2.47	1.80	0.44	1.69	0.42					3.49	0.86
SIPAT-II STPS	2.37	Merit	1.00	0.79	1.61	0.13	1.74	0.14					3.35	0.26
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.16	1.35	0.16	1.94	0.22					3.29	0.38
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.96	1.13	0.11	1.86	0.18					2.99	0.29
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.97	1.25	0.12	1.85	0.18					3.10	0.30
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	0.80	3.88	0.31	1.84	0.15					5.72	0.46
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.61	2.56	0.16	1.89	0.12					4.45	0.27
TANDA -II-TPS	943.46	Merit	2.00	289.33	2.86	82.87	3.36	97.15					6.22	180.02
GODARWARA STPS-I	1.93	Merit	1.00	0.59	17.07	1.01	3.45	0.20					20.52	1.21
LARA STPS-I	3.86	Merit	1.00	2.15	5.78	1.24	1.38	0.30					7.16	1.54
KHARGONE STPS	3.18	Merit	1.00	0.98	8.82	0.86	4.22	0.41					13.04	1.27
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95			1,538.93	2.11	324.20	2.49	383.00					4.60	707.20

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	February									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	1.05	-	-	4.39	0.46					4.39	0.46
NAPP	138.00	Must Run	2.00	86.12	-	-	3.05	26.28					3.05	26.28
TAPP-3 & 4	4.05	Must Run	1.00	0.87	-	-	3.51	0.31					3.51	0.31
RAPP-3 & 4	66.00	Must Run	1.00	38.65	-	-	3.39	13.09					3.39	13.09
RAPP-5 & 6	86.00	Must Run	1.00	30.69	-	-	4.00	12.28					4.00	12.28
RAPS- 7				47.66		-	4.83	23.02					4.83	23.02
KAPS(I&II)				-		-	-	-						
KAPS(III&IV)				-		-	-	-						
NPCIL (MAPS)				-	-	-	-	-						
NPCIL (KAIGA)				-	-	-	-	-						
NPCIL (Kudankulam) .				-	-	-	-	-						
Sub-Total	295.70			205.03	-	-	3.68	75.43					2.56	52.41
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	6.17	6.34	3.91	0.80	0.50					7.14	4.41
TANAKPUR	21.00	Must Run	1.00	1.61	19.97	3.21	2.53	0.41					22.51	3.62
CHAMERA-I	109.00	Must Run	1.00	10.21	4.22	4.31	1.16	1.19					5.38	5.50
URI	96.00	Must Run	1.00	26.41	2.53	6.68	0.98	2.60					3.51	9.28
CHAMERA-II	62.00	Must Run	1.00	7.09	7.76	5.50	1.23	0.87					8.99	6.37
DHAULIGANGA	56.00	Must Run	1.00	4.31	10.80	4.65	1.31	0.56					12.11	5.22
DULHASTI	85.00	Must Run	1.00	12.68	10.37	13.15	2.24	2.84					12.61	15.99
SEWA-II	27.00	Must Run	1.00	4.71	6.37	3.00	2.25	1.06					8.62	4.06
CHAMERA-III	47.00	Must Run	1.00	4.46	16.43	7.33	2.13	0.95					18.56	8.28
URI-II	51.00	Must Run	1.00	18.00	3.96	7.13	2.17	3.90					6.13	11.03
PARBATI-III HEP	138.00	Must Run	1.00	1.65	28.58	4.73	1.39	0.23					29.97	4.96
KISHANGANGA	137.60	Must Run	1.00	12.07	18.79	22.67	2.44	2.94					21.22	25.61
PARBATI-II	160.00	Must Run	1.00	55.01	2.34	12.85	2.25	12.38					4.59	25.23
SUBANSIRI LOWER	182.00	Must Run	1.00	31.29	0.53	1.66	2.30	7.18					2.83	8.84
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00	-	-	0.58	2.30	-					-	0.58
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			195.68	5.18	101.38	1.92	37.60					7.10	138.98
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	24.05	5.05	12.15	2.23	5.35					7.28	17.50
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	1.03	-	-	5.14	0.53					5.14	0.53
Sub-Total	262.52			25.08	4.84	12.15	2.35	5.88					7.19	18.03
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	121.31	2.11	25.64	2.02	24.54					4.14	50.18

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	February									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	46.90	4.00	18.78	2.72	12.77					6.73	31.55
DHUKWAN	24.00	Must Run	2.00	0.36	-	-	4.90	0.17					4.90	0.17
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal													-	-
KHURJA STPP	854.40	Merit	2.00	262.02		78.64	3.75	98.24					6.75	176.88
Sub-Total	1,573.40			430.58	2.86	123.06	3.15	135.72					6.01	258.78
SJVN														
RAMPUR	57.00	Must Run	1.00	7.30	9.62	7.02	2.18	1.59					11.79	8.60
NATHPA JHAKRI	221.00	Must Run	1.00	28.26	4.49	12.70	1.21	3.43					5.71	16.13
Sub-Total	278.00			35.55	5.54	19.71	1.41	5.02					6.96	24.73
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	10.05	-	-	4.47	4.49					4.47	4.49
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	-	-	-	2.32	-					-	-
VISHNU PRAYAG	352.00	Must Run	2.00	29.44	0.65	1.91	1.12	3.29					1.77	5.20
KARCHAM	200.00	Must Run	1.00	19.29	4.56	8.81	1.02	1.96					5.58	10.77
TEESTA-III	200.00	Must Run	1.00	60.33	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	33.08	10.95	36.21	2.88	9.52					13.83	45.73
Rajghat Hydro	18.15	Must Run	1.00	2.50	-	-	-	-						
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	387.19	4.81	186.36	3.03	117.22					7.84	303.58
LANCO	1,100.00	Merit	2.00	562.33	0.98	55.31	2.44	137.32					3.43	192.63
APCPL	28.00	Merit	1.00	0.17	41.29	0.70	4.42	0.07					45.71	0.78
BEPL BARKHERA	90.00	Merit	2.00	26.43	2.84	7.51	4.41	11.67					7.26	19.18
BEPL KHAMBHAKHERA	90.00	Merit	2.00	26.43	2.98	7.87	4.65	12.30					7.63	20.18
BEPL KUNDRAKHI	90.00	Merit	2.00	26.43	2.91	7.69	4.66	12.30					7.56	19.99
BEPL MAQSODAPUR	90.00	Merit	2.00	26.43	2.98	7.87	4.52	11.94					7.50	19.81
BEPL UTRAULA	90.00	Merit	2.00	26.43	3.05	8.06	4.82	12.75					7.87	20.81
KSK MAHANADI	1,000.00	Merit	1.00	271.07	5.18	140.35	3.70	100.42					8.88	240.78
LALITPUR	1,980.00	Merit	2.00	355.63	7.45	264.96	3.38	120.04					10.83	385.00
M.B.POWER (PTC)	361.00	Merit	1.00	213.57	2.71	57.84	2.12	45.21					4.82	103.05
PRAYAGRAJ POWER	1,782.00	Merit	2.00	664.66	1.54	102.51	2.77	184.31					4.32	286.82
R.K.M.POWER	350.00	Merit	1.00	219.24	2.26	49.51	2.50	54.71					4.75	104.22
ROSA-1&2	1,200.00	Merit	2.00	276.62	3.53	97.69	3.57	98.74					7.10	196.44

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	February									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	232.67	0.74	17.27	1.21	28.08					1.95	45.36
TRN ENERGY (PTC)	390.00	Merit	1.00	167.30	2.72	45.46	1.83	30.62					4.55	76.08
NABINAGAR POWER PROJECT	209.01	Merit	1.00	64.10	-	-	4.49	28.81					4.49	28.81
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				938.41	1.79	168.02	2.93	275.35					4.72	443.37
Sub-Total				4,629.75	2.76	1,277.15	2.80	1,296.64					5.56	2,573.79
	18,564.07													
Total				10,189.43	2.36	2,409.33	2.88	2,933.36					5.22	5,319.68
Medium term Sources														
Short term Sources				62.00	-	-	10.23	63.40					10.23	63.40
Other Sources Sub-total			1.00	62.00			10.23	63.40					10.23	63.40
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	301.06	0.95	28.68	2.22	66.78					3.17	95.46
Sub-Total Cogen/ Captive	1,478.07		2.00	301.06	0.95	28.68	2.22	66.78					3.17	95.46
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	387.99	-	-	3.73	144.57					3.73	144.57
Sub-Total Solar		Must Run	2.00	387.99	-	-	3.73	144.57					3.73	144.57
Solar (FY 26)		Must Run	1.00	206.00	-	-	3.00	61.80					3.00	61.80
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar													6.73	206.37
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	274.22		-	2.98	81.82						
WIND (FY 25)		Must Run	2.00	274.22	-	-	2.98	81.82					2.98	81.82
WIND (FY 26)		Must Run	2.00	185.03		-	3.08	56.93					3.08	56.93
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	11.66	-	-	3.59	4.19					3.59	4.19
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.04	-	-	7.48	0.78					7.48	0.78
Sub-total RE other than solar	-			471.95	-	-	3.05	143.73					3.05	143.73
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	February									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00	12.42	-	-	2.58	3.21					2.58	3.21
NVVNL Solar				-	-	-	-	-					-	-
NVVNL Thermal				-	-	-	-	-						
NSM-II Solar				-	-	-	-	-						
NSM-II Thermal				-	-	-	-	-						
NVVN + NSM (Thermal)				24.28	-	-	3.62	8.80					3.62	8.80
Reactive Energy Charges				-	-	-	-	-						
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-						
Short Term Sources			1.00	-	-	-	10.23	-						
REC				-	-	-	-	-						
Banking			2.00	-	-	-	-	-					-	-
Transmission Charges			2.00	-	-	-	-	-					-	-
RRAS				-	-	-	-	-					-	-
Any Other Charges				-	-	-	-	-					-	-
Less						-	-	-						
Late Payment Surcharge						-	-	-					-	-
Grand Total				11,655.14	2.09	2,438.01	2.94	3,425.65		-	-		5.01	5,840.64

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcha	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	284.23	0.81	22.92	2.29	65.12				3.10	88.04	
ANPARA-B	1,000.00	Merit	2.00	500.24	0.51	25.45	2.19	109.46				2.70	134.90	
PANKI	440.00	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA EXT.	420.00	Merit	2.00	148.16	1.91	28.23	3.83	56.75				5.74	84.98	
OBRA-A	-	Merit	2.00	-	-	-	-	-				-	-	
OBRA-B	1,000.00	Merit	2.00	363.29	1.23	44.82	3.60	130.79				4.83	175.60	
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58				8.63	28.20	
HARDUAGANJ EXT.	500.00	Merit	2.00	60.06	6.89	41.36	4.75	28.55				11.64	69.91	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	117.74	3.40	40.08	3.83	45.13				7.24	85.20	
ANPARA-D	1,000.00	Merit	2.00	552.12	1.60	88.15	2.09	115.64				3.69	203.79	
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72				5.95	234.13	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18				7.92	171.32	
OBRA-C	1,320.00	Merit	2.00	786.77	0.49	38.76	3.19	251.33				3.69	290.09	
Jawaharpur	1,320.00	Merit	2.00	432.72	1.00	43.09	4.38	189.49				5.37	232.59	
UPRVNL Consolidated														
Sub-Total	9,555.00			3,887.76	1.41	547.03	-	1,251.72				4.63	1,798.75	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	40.55	-	2.15	0.86	3.48				1.39	5.63	
OBRA (H)	99.00	Must Run	2.00	22.26	0.47	1.04	1.00	2.23				1.47	3.27	
MATATILA	20.00	Must Run	2.00	6.88	0.37	0.26	0.41	0.28				0.78	0.54	
KHARA	57.60	Must Run	2.00	18.02	0.67	1.20	0.62	1.11				1.29	2.32	
UGC	13.70	Must Run	2.00	4.32	-	-	2.90	1.25				2.90	1.25	
SHEETLA	3.60	Must Run	2.00	0.20	-	-	1.68	0.03				1.68	0.03	
BELKA	3.00	Must Run	2.00	0.11	-	-	3.88	0.04				3.88	0.04	
BABAIL	3.00	Must Run	2.00	0.14	-	-	3.17	0.05				3.17	0.05	
UPIVNL CONSOLIDATED				-	-	-	-	-				-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-				-	-	
Sub-Total	454.90			92.49	0.50	4.66	0.92	8.48				1.42	13.13	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.05	996.83	4.63	13.40	0.06				1,010.23	4.69	
AURAIYA GPS	212.67	Merit	2.00	8.06	13.53	10.90	12.09	9.74				25.61	20.64	
DADRI GPS	245.61	Merit	2.00	-	-	8.97	13.32	-				-	8.97	
JHANOR GPS	0.02	Merit	1.00	0.00	#####	0.00	11.55	0.00				1,159.07	0.00	
KAWAS GPS	0.03	Merit	1.00	0.00	#####	0.00	10.85	0.00				4,410.91	0.00	
TANDA -TPS	440.00	Merit	2.00	59.72	4.06	24.24	4.99	29.81				9.05	54.05	
FGUTPS-I	249.98	Merit	2.00	36.36	4.82	17.53	3.97	14.42				8.79	31.95	
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-				-	8.46	
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77				6.30	12.56	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	68.42	3.64	24.94	3.73	25.49				7.37	50.43	
FSTPS	33.00	Merit	1.00	13.74	1.74	2.39	3.38	4.65				5.12	7.04	
KHTPS-I	77.00	Merit	1.00	30.25	2.16	6.55	2.91	8.80				5.07	15.34	
KHTPS-II	150.00	Merit	1.00	94.16	1.49	14.05	2.71	25.56				4.21	39.60	
NCTPS-I	84.00	Merit	1.00	28.31	2.54	7.19	5.10	14.45				7.64	21.64	
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61				6.61	21.24	
RIHAND-I	325.70	Merit	2.00	198.17	0.79	15.62	1.73	34.37				2.52	49.99	
RIHAND-II	296.00	Merit	2.00	188.70	0.79	14.86	1.72	32.51				2.51	47.37	
RIHAND-III	320.00	Merit	2.00	166.84	1.71	28.58	1.70	28.43				3.42	57.00	
SINGRAULI	753.60	Merit	1.00	428.93	0.79	33.86	1.80	77.31				2.59	111.17	
KORBA-I STPS	3.79	Merit	1.00	1.51	1.04	0.16	1.50	0.23				2.54	0.38	
KORBA-III STPS	1.41	Merit	1.00	0.72	1.30	0.09	1.47	0.11				2.77	0.20	
MAUDA-I STPS	2.82	Merit	1.00	0.70	5.92	0.41	3.66	0.26				9.58	0.67	
MAUDA-II STPS	3.72	Merit	1.00	0.36	16.38	0.60	4.49	0.16				20.88	0.76	
SOLAPUR TPS	3.72	Merit	1.00	0.63	21.84	1.37	4.59	0.29				26.43	1.66	
SIPAT-I STPS	5.58	Merit	1.00	2.50	1.77	0.44	1.69	0.42				3.46	0.87	
SIPAT-II STPS	2.37	Merit	1.00	0.86	1.49	0.13	1.74	0.15				3.23	0.28	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.11	1.40	0.16	1.94	0.22				3.34	0.37	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.00	1.07	0.11	1.86	0.19				2.93	0.29	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.92	1.32	0.12	1.85	0.17				3.16	0.29	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.30	2.38	0.31	1.84	0.24				4.22	0.55	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.69	2.27	0.16	1.89	0.13				4.17	0.29	
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81				4.83	271.68	
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40				12.23	1.41	
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32				6.78	1.56	
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44				12.47	1.30	
KUDGI- I STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-				-	-	
SIMHADRI- II TPS				-	-	-	-	-				-	-	
TALCHER- II STPS				-	-	-	-	-				-	-	
TELANGANA STPS				-	-	-	-	-				-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-				-	-	
Sub-Total	4,779.95			1,952.92	1.66	324.20	2.67	520.50				4.33	844.70	

Io: F3_PP_Monthly FY 2025-26
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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	0.96	-	-	4.39	0.42				4.39	0.42	
NAPP	138.00	Must Run	2.00	84.03	-	-	3.05	25.64				3.05	25.64	
TAPP-3 & 4	4.05	Must Run	1.00	1.73	-	-	3.51	0.61				3.51	0.61	
RAPP-3 & 4	66.00	Must Run	1.00	42.89	-	-	3.39	14.53				3.39	14.53	
RAPP-5 & 6	86.00	Must Run	1.00	53.58	-	-	4.00	21.44				4.00	21.44	
RAPS- 7				50.94	-	-	4.83	24.61				4.83	24.61	
KAPS(I&II)				-	-	-	-	-						
KAPS(III&IV)				-	-	-	-	-						
NPCIL (MAPS)				-	-	-	-	-						
NPCIL (KAIGA)				-	-	-	-	-						
NPCIL (Kudankulam) .				-	-	-	-	-						
Sub-Total	295.70			234.14	-	-	3.73	87.24				2.68	62.64	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	9.76	4.01	3.91	0.80	0.78				4.82	4.70	
TANAKPUR	21.00	Must Run	1.00	1.21	26.63	3.21	2.53	0.31				29.16	3.52	
CHAMERA-I	109.00	Must Run	1.00	17.58	2.45	4.31	1.16	2.04				3.61	6.35	
URI	96.00	Must Run	1.00	49.37	1.35	6.68	0.98	4.86				2.34	11.54	
CHAMERA-II	62.00	Must Run	1.00	10.20	5.40	5.50	1.23	1.25				6.62	6.76	
DHAULIGANGA	56.00	Must Run	1.00	5.32	8.76	4.65	1.31	0.69				10.06	5.35	
DULHASTI	85.00	Must Run	1.00	15.58	8.44	13.15	2.24	3.49				10.68	16.64	
SEWA-II	27.00	Must Run	1.00	9.68	3.10	3.00	2.25	2.18				5.35	5.18	
CHAMERA-III	47.00	Must Run	1.00	6.31	11.62	7.33	2.13	1.34				13.75	8.67	
URI-II	51.00	Must Run	1.00	31.21	2.28	7.13	2.17	6.76				4.45	13.89	
PARBATI-III HEP	138.00	Must Run	1.00	2.07	22.83	4.73	1.39	0.29				24.22	5.02	
KISHANGANGA	137.60	Must Run	1.00	31.21	7.27	22.67	2.44	7.60				9.70	30.28	
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23				4.43	26.08	
SUBANSIRI LOWER	182.00	Must Run	1.00	41.81	0.40	1.66	2.30	9.59				2.69	11.26	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-				-	-	
KIRU HEP	84.00	Must Run	1.00	30.87	0.19	0.58	2.30	7.09				2.48	7.66	
NHPC Consolidated			1.00	-	-	-	-	-				-	-	
Sub-Total	1,309.60			320.98	3.16	101.38	1.92	61.50				5.07	162.89	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72				6.95	17.87	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	1.21	-	-	5.14	0.62				5.14	0.62	
Sub-Total	262.52			26.92	4.51	12.15	2.36	6.34				6.87	18.49	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	67.21	3.82	25.64	2.02	13.60				5.84	39.24	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcha	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	28.36	6.62	18.78	2.72	7.72				9.34	26.50	
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19				4.90	0.19	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-				-	-	
THDC Consolidated				-	-	-	-	-				-	-	
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01				6.56	183.65	
Sub-Total	1,573.40			376.04	3.27	123.06	3.36	126.52				6.64	249.58	
SIVN														
RAMPUR	57.00	Must Run	1.00	8.09	8.68	7.02	2.18	1.76				10.85	8.78	
NATHPA JHAKRI	221.00	Must Run	1.00	31.25	4.06	12.70	1.21	3.80				5.28	16.49	
Sub-Total	278.00			39.34	5.01	19.71	1.41	5.56				6.42	25.27	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	14.96	-	-	4.47	6.68				4.47	6.68	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	0.21	-	-	2.32	0.05				2.32	0.05	
VISHNU PRAYAG	352.00	Must Run	2.00	54.05	0.35	1.91	1.12	6.05				1.47	7.95	
KARCHAM	200.00	Must Run	1.00	25.97	3.39	8.81	1.02	2.64				4.41	11.45	
TEESTA-III	200.00	Must Run	1.00	23.27	0.00	0.00	-	-				0.00	0.00	
SRI NAGAR HEP	290.40	Must Run	1.00	46.83	7.73	36.21	2.88	13.48				10.61	49.69	
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-						
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-				-	5.24	
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77				6.08	371.13	
LANCO	1,100.00	Merit	2.00	630.20	0.88	55.31	2.44	153.90				3.32	209.21	
APCPL	28.00	Merit	1.00	0.68	10.24	0.70	4.42	0.30				14.66	1.00	
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47				7.07	19.98	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15				7.44	21.03	
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15				7.38	20.84	
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76				7.30	20.64	
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63				7.68	21.69	
KSK MAHANADI	1,000.00	Merit	1.00	225.90	6.21	140.35	3.70	83.69				9.92	224.04	
LALITPUR	1,980.00	Merit	2.00	1,062.44	2.49	264.96	3.38	358.60				5.87	623.56	
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33				4.65	106.16	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	933.82	1.10	102.51	2.77	258.94				3.87	361.45	
R.K.M.POWER	350.00	Merit	1.00	198.87	2.49	49.51	2.50	49.62				4.98	99.13	
ROSA-1&2	1,200.00	Merit	2.00	540.19	1.81	97.69	3.57	192.82				5.38	290.52	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	311.56	0.55	17.27	1.21	37.61				1.76	54.88	
TRN ENERGY (PTC)	390.00	Merit	1.00	198.95	2.28	45.46	1.83	36.41				4.11	81.87	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80				4.49	30.80	
NNTPS				-	-	-	-	-				-	-	
TPS I EXP.				-	-	-	-	-				-	-	
TPS II EXP.				-	-	-	-	-				-	-	
TPS II ST I				-	-	-	-	-				-	-	
TPS II ST II				-	-	-	-	-				-	-	
NTPL				-	-	-	-	-				-	-	
NTECL STATION 1				-	-	-	-	-				-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				1,003.13	1.67	168.02	2.93	294.34				4.61	462.36	
Sub-Total				6,307.18	2.02	1,277.15	2.88	1,817.53				4.91	3,094.67	
	18,564.07													
Total				13,252.71	1.82	2,409.33	2.94	3,892.07				4.74	6,276.80	
Medium term Sources														
Short term Sources				148.00	-	-	10.23	151.35				10.23	151.35	
Other Sources Sub-total			1.00	148.00			10.23	151.35				10.23	151.35	
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39				3.11	100.06	
Sub-Total Cogen/ Captive	1,478.07	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06	
Bilateral & Others (Power purchased through Trading)			1.00	-	-	-	-	-				-	-	
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54				3.73	154.54	
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54				3.73	154.54	
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06				3.00	66.06	
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar												6.73	220.60	
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47				2.98	87.47	
WIND (FY 26)		Must Run	2.00	197.79		-	3.08	60.86				3.08	60.86	
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48				3.59	4.48	
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83				7.48	0.83	
Sub-total RE other than solar	-			504.50	-	-	3.05	153.64				3.05	153.64	
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payme nt Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00	13.28	-	-	2.58	3.43				2.58	3.43	
NVVNL Solar				-	-	-	-	-				-	-	
NVVNL Thermal				-	-	-	-	-						
NSM-II Solar				-	-	-	-	-						
NSM-II Thermal				-	-	-	-	-						
NVVN + NSM (Thermal)				53.64	-	-	3.62	19.44				3.62	19.44	
Reactive Energy Charges				-	-	-	-	-						
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-						
Short Term Sources			1.00	-	-	-	10.23	-						
REC				-	-	-	-	-						
Banking			2.00	-	-	-	-	-				-	-	
Transmission Charges			2.00	-	-	-	-	-				-	-	
RRAS				-	-	-	-	-				-	-	
Any Other Charges				-	-	-	-	-				-	-	
Less						-	-	-						
Late Payment Surcharge						-	-	-				-	-	
Grand Total				14,928.92	1.63	2,438.01	3.02	4,511.91		-	-	4.64	6,925.32	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
Long term Sources																
Power procured from own Generating Stations (if any)																
From State Generating Stations Thermal																
ANPARA-A	630.00	Merit	2.00	3,477.26		0.80	277.49	2.51	871.94		8.44			1,157.87	3.33	
ANPARA-B	1,000.00	Merit	2.00	5,973.12		0.53	314.76	2.26	1,352.80		22.88			1,690.44	2.83	
PANKI	440.00	Merit	2.00	-		-	-	-	-		-			-	-	
PARICHHA	-	Merit	2.00	-		-	-	-	-		-			-	-	
PARICHHA EXT.	420.00	Merit	2.00	2,301.93		1.42	327.67	3.95	908.98		11.99			1,248.63	5.42	
OBRA-A	-	Merit	2.00	-		-	-	-	-		-			-	-	
OBRA-B	1,000.00	Merit	2.00	4,104.14		1.16	477.10	3.65	1,497.91		10.60			1,985.61	4.84	
HARDUAGANJ	105.00	Merit	2.00	273.42		4.23	115.71	6.04	165.16		0.29			281.16	10.28	
HARDUAGANJ EXT.	500.00	Merit	2.00	1,810.72		2.71	489.92	4.69	849.56		8.46			1,347.94	7.44	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	2,159.03		2.16	466.94	3.82	825.68		11.51			1,304.13	6.04	
ANPARA-D	1,000.00	Merit	2.00	6,524.86		1.62	1,057.83	2.22	1,447.53		13.03			2,518.39	3.86	
Panki Extension	660.00	Merit	2.00	2,156.63		2.52	542.49	3.65	787.90		-			1,330.39	6.17	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	2,804.06		3.20	898.31	4.49	1,258.59		2.64			2,159.54	7.70	
OBRA-C	1,320.00	Merit	2.00	4,834.08		1.16	563.08	3.06	1,478.53		2.15			2,043.75	4.23	
Jawaharpur	1,320.00	Merit	2.00	3,847.10		2.51	965.59	4.24	1,629.63		6.92			2,602.14	6.76	
UPRVUNL Consolidated						-	2.46	-	-		0.62			-	3.07	
Sub-Total	9,555.00			40,266.37		-	6,499.35	-	13,074.20		99.53			19,673.08	4.89	
From State Generating Stations Hydro																
RIHAND	255.00	Must Run	2.00	765.96		0.36	27.60	0.64	49.33		-			76.94	1.00	
OBRA (H)	99.00	Must Run	2.00	344.10		0.64	22.03	1.28	44.10		-			66.13	1.92	
MATATILA	20.00	Must Run	2.00	89.31		0.39	3.48	0.43	3.82		-			7.30	0.82	
KHARA	57.60	Must Run	2.00	256.54		1.58	40.41	1.52	38.94		-			79.35	3.09	
UGC	13.70	Must Run	2.00	20.98		-	-	3.02	6.34		-			6.34	3.02	
SHEETLA	3.60	Must Run	2.00	2.44		-	-	1.98	0.48		-			0.48	1.98	
BELKA	3.00	Must Run	2.00	2.53		-	-	8.66	2.19		-			2.19	8.66	
BABAIL	3.00	Must Run	2.00	2.79		-	-	11.81	3.29		-			3.29	11.81	
UPJVNL CONSOLIDATED				-		-	-	-	-		-			-	-	
MPPMCL RAJGHAT HEP																
Sub-Total	454.90			1,484.66			93.52		148.51		-			242.03	1.63	
From Central Sector Generating Stations																
Thermal (NTPC)																
ANTA GPS	91.20	Merit	1.00	0.06			48.54	13.12	0.08		0.76			49.38		
AURAIYA GPS	212.67	Merit	2.00	8.11		154.72	125.41	12.09	9.80		1.16			136.36	168.24	
DADRI GPS	245.61	Merit	2.00	23.25		43.41	100.91	13.32	30.96		0.92			132.80	57.12	
JHANOR GPS	0.02	Merit	1.00	0.00			0.01	10.16	0.00		0.00			0.01		
KAWAS GPS	0.03	Merit	1.00	0.00			0.01		0.00		0.00			0.01		
TANDA -TPS	440.00	Merit	2.00	263.13		5.53	145.44	4.99	131.34		0.70			277.48	10.55	
FGUTPS-I	249.98	Merit	2.00	850.81		2.45	208.80	3.88	329.70		33.50			572.01	6.72	
FGUTPS-II	128.90	Merit	2.00	339.97		2.92	99.24	3.78	128.44		19.17			246.85	7.26	
FGUTPS-III	63.00	Merit	2.00	283.82		1.92	54.55	3.81	108.12		9.93			172.61	6.08	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Total										
						Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	1,050.03		2.63	276.09	3.65	382.76		35.99				694.84	6.62
FSTPS	33.00	Merit	1.00	165.50		1.55	25.57	3.41	56.37		0.16				82.10	4.96
KHTPS-I	77.00	Merit	1.00	371.82		1.79	66.71	3.03	112.52		5.17				184.41	4.96
KHTPS-II	150.00	Merit	1.00	1,242.17		1.33	165.45	2.83	351.65		3.87				520.97	4.19
NCTPS-I	84.00	Merit	1.00	189.09		3.93	74.33	5.13	96.95		6.46				177.74	9.40
NCTPS-II	98.00	Merit	1.00	325.51		2.61	85.10	4.50	146.38		10.27				241.75	7.43
RIHAND-I	325.70	Merit	2.00	2,046.78		0.90	184.46	1.75	358.12		25.04				567.62	2.77
RIHAND-II	296.00	Merit	2.00	2,185.06		0.78	170.10	1.74	381.08		34.87				586.05	2.68
RIHAND-III	320.00	Merit	2.00	2,322.75		1.45	337.04	1.73	402.84		38.47				778.35	3.35
SINGRAULI	753.60	Merit	1.00	4,966.13		0.81	402.70	1.87	930.95		19.31				1,352.95	2.72
KORBA-I STPS	3.79	Merit	1.00	19.19		0.90	1.72	1.54	2.96		0.01				4.69	2.44
KORBA-III STPS	1.41	Merit	1.00	8.37		1.16	0.97	1.50	1.26		0.03				2.26	2.70
MAUDA-I STPS	2.82	Merit	1.00	10.69		3.53	3.77	3.34	3.57		0.02				7.36	6.88
MAUDA-II STPS	3.72	Merit	1.00	15.86			5.58		5.61		0.05				11.24	
SOLAPUR TPS	3.72	Merit	1.00	8.55		12.33	10.54	4.64	3.96		0.18				14.69	17.18
SIPAT-I STPS	5.58	Merit	1.00	29.25		1.55	4.52	1.63	4.77		0.02				9.31	3.18
SIPAT-II STPS	2.37	Merit	1.00	10.48		1.25	1.31	1.68	1.76		0.00				3.08	2.93
VINDHYANCHAL-I STPS	3.27	Merit	1.00	14.29		1.18	1.68	2.10	3.00		0.01				4.70	3.28
VINDHYANCHAL-II STPS	2.48	Merit	1.00	11.63		0.97	1.13	2.01	2.34		0.01				3.48	2.99
VINDHYANCHAL-III STPS	2.48	Merit	1.00	11.64		1.16	1.35	2.00	2.33		0.00				3.68	3.16
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	14.15		2.25	3.18	1.99	2.81		0.00				6.00	4.24
VINDHYANCHAL-V STPS	1.41	Merit	1.00	7.78		2.05	1.60	2.03	1.58		0.01				3.19	4.10
TANDA -II-TPS	943.46	Merit	2.00	5,944.76		2.38	1,415.14	3.25	1,933.18		610.29				3,958.61	6.66
GODARWARA STPS-I	1.93	Merit	1.00	22.06		4.65	10.27	3.31	7.30		0.64				18.20	8.25
LARA STPS-I	3.86	Merit	1.00	24.81		4.06	10.07	1.28	3.18		0.01				13.26	5.35
KHARGONE STPS	3.18	Merit	1.00	21.28		4.26	9.06	3.90	8.29		0.00				17.36	8.16
KUDGI- I STPS				-		-	-	-	-		0.00				0.00	-
RAMAGUNDAM- I & II STPS				-		-	-	-	-		-0.00				-0.00	-
RAMAGUNDAM- III STPS				-		-	-	-	-		0.01				0.01	-
SIMHADRI- II TPS				-		-	-	-	-		0.00				0.00	-
TALCHER- II STPS				-		-	-	-	-		-				-	-
TELANGANA STPS				-		-	-	-	-		0.74				0.74	-
NTPC CONSOLIDATED		Merit	1.00	-		-	-	-	-		78.17				78.17	-
Sub-Total	4,779.95				22,808.80			4,052.37		5,945.97		935.96			10,934.30	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Total										
						Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
NPCIL																
KAPS	1.65	Must Run	1.00	6.21		-	-	4.39	2.73		-				2.73	4.39
NAPP	138.00	Must Run	2.00	772.99		-	-	3.03	234.24		-0.44				233.80	3.02
TAPP-3 & 4	4.05	Must Run	1.00	15.72		-	-	3.47	5.46		-0.03				5.43	3.45
RAPP-3 & 4	66.00	Must Run	1.00	506.39		-	-	3.35	169.64		0.04				169.68	3.35
RAPP-5 & 6	86.00	Must Run	1.00	652.38		-	-	3.96	258.59		0.29				258.89	3.97
RAPS- 7				422.16		-	-	4.83	203.91		-				203.91	4.83
KAPS(I&II)				2.23		-	-	3.65	0.82		-0.01				0.80	3.60
KAPS(III&IV)				9.54		-	-	4.52	4.31		-0.02				4.29	4.50
NPCIL (MAPS)				-		-	-	-	-		-				-	-
NPCIL (KAIGA)				-		-	-	-	-		-0.02				-0.02	-
NPCIL (Kudankulam) .				-		-	-	-	-		-0.02				-0.02	-
Sub-Total	295.70			2,387.63			-		879.69		-0.21				879.48	3.68
Hydro (NHPC)																
SALAL	48.00	Must Run	1.00	219.42		1.59	34.97	0.79	17.23		19.07				71.26	3.25
TANAKPUR	21.00	Must Run	1.00	90.96		3.64	33.12	2.50	22.73		3.20				59.05	6.49
CHAMERA-I	109.00	Must Run	1.00	414.99		1.11	45.99	1.14	47.44		4.05				97.48	2.35
URI	96.00	Must Run	1.00	482.60		1.44	69.67	0.97	46.67		22.51				138.84	2.88
CHAMERA-II	62.00	Must Run	1.00	270.54		1.97	53.41	1.21	32.75		10.08				96.23	3.56
DHAULIGANGA	56.00	Must Run	1.00	220.72		2.00	44.19	1.29	28.40		11.64				84.24	3.82
DULHASTI	85.00	Must Run	1.00	455.03		2.78	126.37	2.30	104.53		21.29				252.19	5.54
SEWA-II	27.00	Must Run	1.00	93.31		3.60	33.63	2.22	20.69		2.71				57.03	6.11
CHAMERA-III	47.00	Must Run	1.00	179.91		3.84	69.07	2.10	37.73		7.39				114.19	6.35
URI-II	51.00	Must Run	1.00	298.09		2.56	76.41	2.19	65.41		17.16				158.98	5.33
PARBATI-III HEP	138.00	Must Run	1.00	200.92		2.68	53.88	1.36	27.42		0.81				82.12	4.09
KISHANGANGA	137.60	Must Run	1.00	635.26		3.75	238.38	2.40	152.25		23.82				414.46	6.52
PARBATI-II	160.00	Must Run	1.00	347.14		2.22	77.09	2.25	78.11		-				155.20	4.47
SUBANSIRI LOWER	182.00	Must Run	1.00	89.82		1.11	9.98	2.30	20.61		-				30.60	3.41
PAKALDUL	90.00	Must Run	1.00	-		-	-	-	-		-				-	-
KIRU HEP	84.00	Must Run	1.00	30.87		0.38	1.16	2.30	7.09						8.24	2.67
NHPC Consolidated			1.00	-		-	-	-	-		3.96				3.96	-
Sub-Total	1,309.60			4,029.57			967.34		709.05		147.68				1,824.07	4.53
HYDRO (NTPC)																
KOLDAM HPS	159.12	Must Run	1.00	695.78		2.12	147.62	2.20	153.12		0.28				301.01	4.33
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-		-	-	-	-		-				-	-
LATA TAPOVAN HEP		Must Run	1.00	-		-	-	-	-		-				-	-
SINGRAULI SHPS	3.40	Must Run	1.00	9.45		-	-	5.08	4.80		-				4.80	5.08
Sub-Total	262.52			705.23			147.62		157.92		0.28				305.81	4.34
THDC																
HYDRO																
TEHRI	374.00	Must Run	1.00	1,302.88		1.95	254.58	2.08	270.39		17.62				542.60	4.16

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
KOTESHWAR	155.00	Must Run	1.00	532.32		3.58	190.81	2.86	152.18		13.32			356.31	6.69	
DHUKWAN	24.00	Must Run	2.00	46.06		-	-	4.87	22.44		0.23			22.67	4.92	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-		-	-	-	-		-			-	-	
THDC Consolidated				-		-	-	-	-		-			-	-	
Thermal																
KHURJA STPP	854.40	Merit	2.00	3,152.25		2.38	751.67	3.05	961.55		132.06			1,845.28	5.85	
Sub-Total	1,573.40			5,033.51			1,197.06		1,406.57		163.23			2,766.85	5.50	
SJVN																
RAMPUR	57.00	Must Run	1.00	284.77		2.62	74.48	2.11	59.96		0.30			134.73	4.73	
NATHPA JHAKRI	221.00	Must Run	1.00	1,112.42		1.28	141.96	1.21	134.15		0.72			276.83	2.49	
Sub-Total	278.00			1,397.19			216.44		194.10		1.02			411.56	2.95	
NEEPCO																
Kameng HEP	55.00	Must Run	1.00	264.42		-	-	4.17	110.17		0.33			110.50	4.18	
				264.42												
IPP/JV																
HYDRO																
TALA	44.00	Must Run	1.00	105.92		-	-	2.28	24.13		-			24.13	2.28	
VISHNU PRAYAG	352.00	Must Run	2.00	1,604.48		0.15	23.69	1.17	188.18		15.97			227.84	1.42	
KARCHAM	200.00	Must Run	1.00	897.39		1.11	99.22	0.97	87.40		7.51			194.13	2.16	
TEESTA-III	200.00	Must Run	1.00	208.05		0.00	0.02	-	-		-			0.02	0.00	
SRI NAGAR HEP	290.40	Must Run	1.00	1,285.95		4.09	526.49	3.03	390.15		32.08			948.73	7.38	
Rajghat Hydro	18.15	Must Run	1.00	15.78		-	-	-	-		-			-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	437.38			72.20	-	105.12		-0.61		-	176.72	4.04	
Thermal																
Meja Thermal Power Plant	1,024.00	Merit	2.00	6,229.09		3.11	1,937.00	3.15	1,962.83		24.29			3,924.13	6.30	
LANCO	1,100.00	Merit	2.00	7,164.05		0.85	611.63	2.56	1,834.71		53.90			2,500.24	3.49	
APCPL	28.00	Merit	1.00	4.03		18.10	7.29	5.10	2.05		-0.00			9.34	23.18	
BEPL BARKHERA	90.00	Merit	2.00	326.13		2.74	89.21	4.34	141.60		3.71			234.53	7.19	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	322.05		2.91	93.57	4.48	144.15		1.54			239.26	7.43	
BEPL KUNDRAKHI	90.00	Merit	2.00	315.97		2.89	91.34	4.51	142.41		0.62			234.37	7.42	
BEPL MAQSOODAPUR	90.00	Merit	2.00	326.85		2.86	93.57	4.41	144.19		3.22			240.98	7.37	
BEPL UTRAULA	90.00	Merit	2.00	320.07		2.99	95.72	4.61	147.68		0.61			244.01	7.62	
KSK MAHANADI	1,000.00	Merit	1.00	4,546.24		3.49	1,588.77	3.73	1,693.53		25.70			3,308.00	7.28	
LALITPUR	1,980.00	Merit	2.00	10,187.95		3.09	3,148.35	3.42	3,487.89		55.16			6,691.40	6.57	
M.B.POWER (PTC)	361.00	Merit	1.00	2,597.89		2.46	638.14	2.07	538.55		35.17			1,211.86	4.66	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	11,175.19		1.08	1,204.14	2.76	3,080.28		19.87			4,304.29	3.85	
R.K.M.POWER	350.00	Merit	1.00	2,568.34		2.21	567.47	2.44	626.01		0.03			1,193.51	4.65	
ROSA-1&2	1,200.00	Merit	2.00	6,140.34		1.89	1,160.83	3.58	2,200.49		-203.99			3,157.34	5.14	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
SASAN	495.00	Merit	1.00	3,474.83		0.38	130.74	1.18	409.51		22.47			562.72	1.62	
TRN ENERGY (PTC)	390.00	Merit	1.00	2,386.34		2.11	504.60	1.79	426.77		39.61			970.98	4.07	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	1,067.24		1.55	165.57	3.51	374.55		4.28			544.40	5.10	
NNTPS				-		-	-	-	-0.00		0.00			-0.00	-	
TPS I EXP.				-		-	-	-	-0.00		-0.00			-0.00	-	
TPS II EXP.				-		-	-	-	-0.00		-0.00			-0.00	-	
TPS II ST I				-		-	-	-	-		-0.00			-0.00	-	
TPS II ST II				-		-	-	-	-		-0.00			-0.00	-	
NTPL				184.40		4.11	75.88	4.46	82.31		-0.01			158.17	8.58	
NTECL STATION 1				-		-	-	-	-		0.01			0.01	-	
NEYVELI UTTAR PRADESH POWER LIMITED				5,930.80		2.84	1,684.29	3.16	1,876.71		13.81	1.05		3,575.86	6.03	
Sub-Total				69,822.76			14,609.73		20,111.22		154.95	1.05		34,876.95	5.00	
Total	18,564.07			1,48,200.14		1.87	27,783.42	2.88	42,737.39		1,502.77	1.05		72,024.64	4.86	
Medium term Sources																
Short term Sources				1,016.00		-	-	10.23	1,039.01		-			1,039.01	10.23	
Other Sources Sub-total			1.00	1,016.00		-	-	10.23	1,039.01		-			1,039.01	10.23	
Cogen/ Captive																
Bagasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	2,101.63		0.98	205.35	2.31	485.28		2.61			693.24	3.30	
Sub-Total Cogen/ Captive	1,478.07		2.00	2,101.63		0.98	205.35	2.31	485.28		2.61			693.24	3.30	
Bilateral & Others (Power purchased through Trading)			1.00	586.74		0.54	31.72	29.23	1,714.78		0.31	3.61		1,750.41	29.83	
Solar (Existing)		Must Run	2.00	5,199.73		-	-	3.70	1,923.31		31.38			1,954.70	3.76	
Sub-Total Solar		Must Run	2.00	5,199.73		-	-	3.70	1,923.31		31.38			1,954.70	3.76	
Solar (FY 26)		Must Run	1.00	1,299.95		-	-	3.00	389.99		-			389.99	3.00	
Solar (FY 27)		Must Run	1.00													
Sub-Total Solar				6,499.68			-		2,313.30		31.38			2,344.68	3.61	
Non-Solar (Renewable)																
WIND (Existing)		Must Run	1.00								-			-	-	
WIND (FY 25)		Must Run	2.00	4,625.41		-	-	2.97	1,375.96		10.64			1,386.60	3.00	
WIND (FY 26)		Must Run	2.00	676.38		-	-	3.08	208.12		-			208.12	3.08	
WIND (FY 27)		Must Run	2.00	-												
Biomass Existing		Must Run	2.00	73.57		-	-	3.59	26.44		-			26.44	3.59	
NVVN (BESS)		Must Run	2.00	-		-	-	-	-		-			-	-	
MSW Existing		Must Run	2.00	6.59		-	-	7.48	4.93		-			4.93	7.48	
Sub-total RE other than solar	-			5,381.95			-		1,615.44		10.64			1,626.08	3.02	
Other																

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
Slop Based Power Project		Merit	2.00	52.26		-	-	2.58	13.48		-			13.48	2.58	
NVVNL Solar				56.11		-	-	10.47	58.73		2.19			60.92	10.86	
NVVNL Thermal				252.21		-	-	4.17	105.08		1.44			106.52	4.22	
NSM-II Solar				90.44		-	-	4.77	43.14		-			43.14	4.77	
NSM-II Thermal				154.90		-	-	3.78	58.59		6.57			65.15	4.21	
NVVN + NSM (Thermal)				301.06		-	-	3.62	109.07		-			109.07	3.62	
Reactive Energy Charges				-		-	-	-	-		-4.17			-4.17	-	
INTRASTATE REACTIVE POOL ACCOUNT																
Short Term Sources			1.00													
REC																
Banking		Banking	2.00	-		-	-	-	-		26.67			26.67	-	
Transmission Charges			2.00	-		-	-	-	-		4,875.50			4,875.50	-	
RRAS				-		-	-	-	-		-			-	-	
Any Other Charges				-		-	-	-	-		-			-	-	
Less																
Late Payment Surcharge											-			-		
Grand Total				1,64,693.13		3.39	28,020.49	68.01	50,293.31	-	6,455.92	4.66	-	84,774.37	5.15	

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																		
a	Power procured from own Generating Stations (if any)																		
b	From State Generating Stations Thermal																		
1	ANPARA-A	630	100%	71.73%	630	Merit	2	3,462.38	3,462.38	280.12	0.83	23.38	2.41	67.38				3.24	90.76
2	ANPARA-B	1000	100%	83.07%	1000	Merit	2	6,093.50	6,093.50	508.87	0.51	25.96	2.30	116.91				2.81	142.87
3	PANKI	660	100%	8.37%	440	Merit	2	-	-	-	-	-	-	-				-	-
4	PARICHHA	220	100%	30.58%	0	Merit	2	-	-	-	-	-	-	-				-	-
5	PARICHHA EXT.	420	100%	67.72%	420	Merit	2	1,565.22	1,565.22	128.65	2.24	28.79	4.02	51.74				6.26	80.53
6	OBRA-A	94		20.37%	0	Merit	2	-	-	-	-	-	-	-				-	-
7	OBRA-B	1000	100%	43.17%	1000	Merit	2	2,465.65	2,465.65	203.39	2.25	45.71	3.78	76.88				6.03	122.59
8	HARDUAGANJ	105	100%	48.16%	105	Merit	2	384.86	384.86	31.63	-	-	6.29	19.89				-	19.89
9	HARDUAGANJ EXT.	500	100%	74.78%	500	Merit	2	1,765.16	1,765.16	153.15	2.75	42.18	4.99	76.46				7.75	118.64
10	PARICHHA EXT. STAGE-II	500	100%	64.17%	500	Merit	2	1,326.78	1,326.78	119.88	3.41	40.88	4.02	48.25				7.43	89.13
11	ANPARA-D	1000	100%	55.47%	1000	Merit	2	6,353.03	6,353.03	614.93	1.46	89.92	2.20	135.23				3.66	225.15
12	Panki Extension	660	100%	0.00%	660	Merit	2	2,547.48	2,547.48	209.38	-	-	3.84	80.32				3.84	80.32
13	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660	Merit	2	2,547.48	2,547.48	209.38	3.66	76.64	4.67	97.73				8.33	174.37
14	OBRA-C	1320	100%	0.00%	1320	Merit	2	6,853.77	6,853.77	418.76	-	-	3.35	140.46				3.35	140.46
15	Jawaharpur	1320	100%	0.00%	1320	Merit	2	5,094.96	4,905.34	418.76	-	-	4.60	192.55				4.60	192.55
	Sub-Total	10,089.00		48.34%	9,555.00		-	40,460.28	40,270.66	3,296.90	1.13	373.46	3.35	1,103.80	-	-		4.48	1,477.26
c	From State Generating Stations Hydro																		
1	RIHAND	300	85%	20.93%	255	Must Ru	2	473.73	473.73	12.85	1.71	2.20	0.88	1.12				2.58	3.32
2	OBRA (H)	99	100%	25.30%	99	Must Ru	2	245.43	245.43	8.10	1.31	1.06	1.02	0.83				2.33	1.89
3	MATATILA	30	67%	34.43%	20	Must Ru	2	76.07	76.07	0.41	6.45	0.26	0.42	0.02				6.87	0.28
4	KHARA	72	80%	48.61%	57.6	Must Ru	2	246.81	246.81	11.12	1.11	1.23	0.63	0.70				1.73	1.93
5	UGC	13.7	100%	18.50%	13.7	Must Ru	2	26.48	26.48	2.18	-	-	2.96	0.64				2.96	0.64
6	SHEETLA	3.6	100%	7.28%	3.6	Must Ru	2	2.53	2.53	0.00	-	-	1.71	0.00				1.71	0.00
7	BEKA	3	100%	7.34%	3	Must Ru	2	3.23	3.23	0.25	-	-	3.96	0.10				3.96	0.10
8	BABAIL	3	100%	5.10%	3	Must Ru	2	3.52	3.52	0.27	-	-	3.23	0.09				3.23	0.09
	Sub-Total	524.30		27.05%	454.90			1,077.80	1,077.80	35.17	1.35	4.75	0.99	3.50	-	-		2.35	8.25
d	From Central Sector Generating Stations																		
a	Thermal (NTPC)																		
1	ANTA GPS	419	22%	31.94%	91.2	Merit	1	4.14	3.99	0.01	8,470.17	4.72	14.07	0.01				#####	4.73
2	AURAIYA GPS	652	33%	17.50%	212.67	Merit	2	34.29	34.29	5.67	19.61	11.12	12.69	7.20				32.30	18.31
3	DADRI GPS	830	30%	34.12%	245.61	Merit	2	120.39	120.39	2.46	37.20	9.15	13.99	3.44				51.18	12.59
4	JHANOR GPS	657.39	0%	38.04%	0.02	Merit	1	0.01	0.01	0.00	53.37	0.001	12.13	0.00				65.50	0.00
5	KAWAS GPS	656.2	0%	77.30%	0.03	Merit	1	0.01	0.01	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	100%	74.58%	440	Merit	2	661.36	661.36	56.20	4.40	24.72	5.24	29.45				9.64	54.18
7	FGUTPS-I	420	60%	62.47%	249.98	Merit	2	543.08	543.08	49.50	3.61	17.88	4.16	20.62				7.78	38.49
8	FGUTPS-II	420	31%	87.31%	128.9	Merit	2	-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	30%	87.79%	63	Merit	2	234.78	234.78	19.30	2.53	4.89	4.09	7.89				6.62	12.78
10	FGUTPS-IV	500	45%	43.47%	222.94	Merit	2	805.59	805.59	66.21	3.84	25.44	3.91	25.90				7.75	51.34
11	FSTPS	1600	2%		33	Merit	1	98.75	95.07	6.83	3.57	2.44	3.55	2.43				7.12	4.86
12	KHTPS-I	840	9%		77	Merit	1	277.09	266.78	19.09	3.50	6.68	3.05	5.83				6.55	12.51
13	KHTPS-II	1500	10%	#####	150	Merit	1	942.10	907.04	50.12	2.86	14.33	2.85	14.28				5.71	28.61
14	NCTPS-I	840	10%	71.61%	84	Merit	1	228.82	220.30	27.39	2.68	7.33	5.36	14.68				8.04	22.01
15	NCTPS-II	980	10%	81.95%	98	Merit	1	378.26	364.18	31.09	2.17	6.76	4.78	14.85				6.95	21.61
16	RIHAND-I	1000	33%	91.29%	325.7	Merit	2	2,166.70	2,086.06	185.04	0.86	15.93	1.82	33.70				2.68	49.63
17	RIHAND-II	1000	30%	91.01%	296	Merit	2	2,153.62	2,073.47	163.60	0.93	15.16	1.81	29.60				2.74	44.75

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	307.40	0.76	23.38	2.41	73.95				3.17	97.33	281.61	0.83	23.38	2.41	67.74				3.24	91.12
2	ANPARA-B	1000	592.94	0.44	25.96	2.30	136.23				2.74	162.18	584.02	0.44	25.96	2.30	134.18				2.74	160.13
3	PANKI	660	-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	PARICHHA	220	-	-	-	-	-				-	-	-	-	-	-	-				-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26	128.65	2.24	28.79	4.02	51.74				6.26	80.53
6	OBRA-A	94	-	-	-	-	-				-	-	-	-	-	-	-				-	-
7	OBRA-B	1000	206.89	2.21	45.71	3.78	78.20				5.99	123.92	193.69	2.36	45.71	3.78	73.22				6.14	118.93
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				-	20.55	31.63	-	-	6.29	19.89				-	19.89
9	HARDUAGANJ EXT.	500	158.26	2.67	42.18	4.99	79.01				7.66	121.19	153.15	2.75	42.18	4.99	76.46				7.75	118.64
10	PARICHHA EXT. STAGE-II	500	111.78	3.66	40.88	4.02	44.99				7.68	85.86	122.26	3.34	40.88	4.02	49.20				7.37	90.08
11	ANPARA-D	1000	585.56	1.54	89.92	2.20	128.77				3.73	218.69	551.38	1.63	89.92	2.20	121.26				3.83	211.17
12	Panki Extension	660	216.36	-	-	3.84	83.00				3.84	83.00	209.38	0.15	3.17	3.84	80.32				3.99	83.49
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63	209.38	3.66	76.64	4.67	97.73				8.33	174.37
14	OBRA-C	1320	432.72	-	-	3.35	145.14				3.35	145.14	418.76	-	-	3.35	140.46				3.35	140.46
15	Jawaharpur	1320	432.72	-	-	4.60	198.97				4.60	198.97	418.76	-	-	4.60	192.55				4.60	192.55
	Sub-Total	10,089.00	3,426.62	1.09	373.46	3.34	1,143.26	-	-		4.43	1,516.72	3,302.68	1.14	376.63	3.34	1,104.74	-	-	-	4.49	1,481.37
c	From State Generating Stations Hydro																					
1	RIHAND	300	16.93	1.30	2.20	0.88	1.48				2.17	3.68	35.89	0.61	2.20	0.88	3.14				1.49	5.34
2	OBRA (H)	99	10.59	1.00	1.06	1.02	1.08				2.02	2.14	20.70	0.51	1.06	1.02	2.11				1.53	3.18
3	MATATILA	30	3.90	0.67	0.26	0.42	0.16				1.09	0.42	0.49	5.39	0.26	0.42	0.02				5.81	0.28
4	KHARA	72	14.55	0.84	1.23	0.63	0.92				1.47	2.14	26.50	0.46	1.23	0.63	1.67				1.09	2.90
5	UGC	13.7	2.17	-	-	2.96	0.64				2.96	0.64	2.51	-	-	2.96	0.74				2.96	0.74
6	SHEETLA	3.6	0.28	-	-	1.71	0.05				1.71	0.05	0.10	-	-	1.71	0.02				1.71	0.02
7	BELKA	3	0.43	-	-	3.96	0.17				3.96	0.17	0.44	-	-	3.96	0.17				3.96	0.17
8	BABAIL	3	0.43	-	-	3.23	0.14				3.23	0.14	0.46	-	-	3.23	0.15				3.23	0.15
	Sub-Total	524.30	49.28	0.96	4.75	0.94	4.64	-	-		1.91	9.39	87.09	0.55	4.75	0.92	8.03	-	-	-	1.47	12.78
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	0.85	55.54	4.72	14.07	1.20				69.61	5.91	0.33	140.96	4.72	14.07	0.47				155.03	5.19
2	AURAIYA GPS	652	0.03	#####	11.12	12.69	0.03				#####	11.15	1.50	74.24	11.12	12.69	1.90				86.94	13.02
3	DADRI GPS	830	15.45	5.92	9.15	13.99	21.61				19.91	30.76	26.45	3.46	9.15	13.99	36.99				17.44	46.14
4	JHANOR GPS	657.39	0.00	#####	0.00	12.13	0.00				#####	0.00	0.00	73.42	0.00	12.13	0.00				85.55	0.00
5	KAWAS GPS	656.2	0.00	90.71	0.00	11.39	0.00				102.11	0.00	0.00	235.62	0.00	11.39	0.00				247.02	0.00
6	TANDA -TPS	440	56.18	4.40	24.72	5.24	29.44				9.64	54.17	66.52	3.72	24.72	5.24	34.86				8.96	59.59
7	FGUTPS-I	420	49.68	3.60	17.88	4.16	20.69				7.76	38.57	58.26	3.07	17.88	4.16	24.26				7.23	42.14
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04	19.30	2.53	4.89	4.09	7.89				6.62	12.78
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20	66.21	3.84	25.44	3.91	25.90				7.75	51.34
11	FSTPS	1600	9.56	2.55	2.44	3.55	3.40				6.10	5.83	11.99	2.03	2.44	3.55	4.26				5.58	6.70
12	KHTPS-I	840	33.92	1.97	6.68	3.05	10.36				5.02	17.03	18.82	3.55	6.68	3.05	5.75				6.60	12.42
13	KHTPS-II	1500	94.16	1.52	14.33	2.85	26.84				4.37	41.16	91.13	1.57	14.33	2.85	25.97				4.42	40.30
14	NCTPS-I	840	17.16	4.27	7.33	5.36	9.20				9.63	16.53	27.39	2.68	7.33	5.36	14.68				8.04	22.01
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10	31.09	2.17	6.76	4.78	14.85				6.95	21.61
16	RIHAND-I	1000	195.34	0.82	15.93	1.82	35.57				2.64	51.51	195.13	0.82	15.93	1.82	35.53				2.64	51.47
17	RIHAND-II	1000	175.12	0.87	15.16	1.81	31.68				2.67	46.84	175.04	0.87	15.16	1.81	31.67				2.68	46.82

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	304.00	0.77	23.38	2.41	73.13				3.17	96.51	313.48	0.75	23.38	2.41	75.41				3.15	98.79
2	ANPARA-B	1000	561.07	0.46	25.96	2.30	128.91				2.76	154.86	572.64	0.45	25.96	2.30	131.56				2.75	157.52
3	PANKI	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26	132.94	2.17	28.79	4.02	53.46				6.19	82.26
6	OBRA-A	94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1000	200.00	2.29	45.71	3.78	75.60				6.07	121.31	203.43	2.25	45.71	3.78	76.90				6.03	122.61
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				6.29	20.55	32.69	-	-	6.29	20.55				6.29	20.55
9	HARDUAGANJ EXT.	500	158.26	2.67	42.18	4.99	79.01				7.66	121.19	158.26	2.67	42.18	4.99	79.01				7.66	121.19
10	PARICHHA EXT. STAGE-II	500	135.52	3.02	40.88	4.02	54.54				7.04	95.42	125.16	3.27	40.88	4.02	50.37				7.29	91.25
11	ANPARA-D	1000	578.20	1.56	89.92	2.20	127.15				3.75	217.07	609.78	1.47	89.92	2.20	134.10				3.67	224.02
12	Panki Extension	660	216.36	5.95	128.66	3.84	83.00				9.78	211.66	216.36	5.95	128.66	3.84	83.00				9.78	211.66
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63	216.36	3.54	76.64	4.67	100.99				8.21	177.63
14	OBRA-C	1320	432.72	-	-	3.35	145.14				3.35	145.14	432.72	1.37	59.30	3.35	145.14				4.72	204.44
15	Jawaharpur	1320	432.72	-	-	4.60	198.97				4.60	198.97	432.72	1.52	65.93	4.60	198.97				6.12	264.90
	Sub-Total	10,089.00	3,400.84	1.48	502.12	3.35	1,140.45	-	-		4.83	1,642.57	3,446.55	1.82	627.35	3.34	1,149.46	-	-		5.16	1,776.81
c	From State Generating Stations Hydro																					
1	RIHAND	300	39.36	0.56	2.20	0.88	3.44				1.43	5.64	74.95	0.29	2.20	0.88	6.56				1.17	8.76
2	OBRA (H)	99	21.87	0.49	1.06	1.02	2.23				1.51	3.30	32.56	0.33	1.06	1.02	3.33				1.35	4.39
3	MATATILA	30	3.59	0.73	0.26	0.42	0.15				1.14	0.41	9.75	0.27	0.26	0.42	0.41				0.68	0.67
4	KHARA	72	31.83	0.39	1.23	0.63	2.00				1.02	3.23	27.97	0.44	1.23	0.63	1.76				1.07	2.99
5	UGC	13.7	1.69	-	-	2.96	0.50				2.96	0.50	1.32	-	-	2.96	0.39				2.96	0.39
6	SHEETLA	3.6	0.04	-	-	1.71	0.01				1.71	0.01	0.33	-	-	1.71	0.06				1.71	0.06
7	BELKA	3	0.31	-	-	3.96	0.12				3.96	0.12	0.33	-	-	3.96	0.13				3.96	0.13
8	BABAIL	3	0.40	-	-	3.23	0.13				3.23	0.13	0.40	-	-	3.23	0.13				3.23	0.13
	Sub-Total	524.30	99.09	0.48	4.75	0.87	8.59	-	-		1.35	13.34	147.60	0.32	4.75	0.86	12.76	-	-		1.19	17.51
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	1.00	47.09	4.72	14.07	1.41				61.16	6.13	-	-	4.72	14.07	-				-	4.72
2	AURAIYA GPS	652	15.02	7.40	11.12	12.69	19.06				20.09	30.18	-	-	11.12	12.69	-				-	11.12
3	DADRI GPS	830	28.76	3.18	9.15	13.99	40.23				17.17	49.38	-	-	9.15	13.99	-				-	9.15
4	JHANOR GPS	657.39	-	-	0.00	12.13	-				-	0.00	-	-	0.00	12.13	-				-	0.00
5	KAWAS GPS	656.2	-	-	0.00	11.39	-				-	0.00	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	68.77	3.60	24.72	5.24	36.04				8.84	60.77	73.13	3.38	24.72	5.24	38.33				8.62	63.05
7	FGUTPS-I	420	58.99	3.03	17.88	4.16	24.57				7.20	42.44	59.55	3.00	17.88	4.16	24.80				7.17	42.68
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	4.07	-	-				-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04	19.94	2.45	4.89	4.09	8.16				6.54	13.04
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20	68.42	3.72	25.44	3.91	26.77				7.63	52.20
11	FSTPS	1600	9.05	2.69	2.44	3.55	3.22				6.24	5.65	7.23	3.37	2.44	3.55	2.57				6.92	5.01
12	KHTPS-I	840	16.19	4.12	6.68	3.05	4.95				7.18	11.62	16.65	4.01	6.68	3.05	5.08				7.06	11.76
13	KHTPS-II	1500	94.16	1.52	14.33	2.85	26.84				4.37	41.16	51.79	2.77	14.33	2.85	14.76				5.62	29.09
14	NCTPS-I	840	28.31	2.59	7.33	5.36	15.17				7.95	22.50	12.29	5.97	7.33	5.36	6.58				11.33	13.91
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10	32.13	2.10	6.76	4.78	15.35				6.88	22.10
16	RIHAND-I	1000	195.93	0.81	15.93	1.82	35.68				2.63	51.61	170.57	0.93	15.93	1.82	31.06				2.76	46.99
17	RIHAND-II	1000	198.45	0.76	15.16	1.81	35.90				2.57	51.06	196.46	0.77	15.16	1.81	35.54				2.58	50.70

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	286.25	0.82	23.38	2.41	68.86				3.22	92.24	288.27	0.81	23.38	2.41	69.34				3.22	92.72
2	ANPARA-B	1000	565.52	0.46	25.96	2.30	129.93				2.76	155.88	585.64	0.44	25.96	2.30	134.55				2.74	160.51
3	PANKI	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420	128.65	2.24	28.79	4.02	51.74				6.26	80.53	132.94	2.17	28.79	4.02	53.46				6.19	82.26
6	OBRA-A	94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1000	194.76	2.35	45.71	3.78	73.62				6.13	119.33	224.79	2.03	45.71	3.78	84.97				5.81	130.68
8	HARDUAGANJ	105	31.63	-	-	6.29	19.89				6.29	19.89	32.69	-	-	6.29	20.55				6.29	20.55
9	HARDUAGANJ EXT.	500	153.15	2.75	42.18	4.99	76.46				7.75	118.64	158.26	2.67	42.18	4.99	79.01				7.66	121.19
10	PARICHHA EXT. STAGE-II	500	117.31	3.48	40.88	4.02	47.21				7.51	88.09	106.54	3.84	40.88	4.02	42.88				7.86	83.75
11	ANPARA-D	1000	478.49	1.88	89.92	2.20	105.23				4.08	195.14	538.66	1.67	89.92	2.20	118.46				3.87	208.37
12	Panki Extension	660	209.38	6.14	128.66	3.84	80.32				9.98	208.98	216.36	5.95	128.66	3.84	83.00				9.78	211.66
13	HARDUAGANJ EXT. Stage II	660	209.38	3.66	76.64	4.67	97.73				8.33	174.37	216.36	3.54	76.64	4.67	100.99				8.21	177.63
14	OBRA-C	1320	418.76	1.42	59.30	3.35	140.46				4.77	199.76	786.77	0.75	59.30	3.35	263.89				4.11	323.20
15	Jawaharpur	1320	418.76	1.57	65.93	4.60	192.55				6.17	258.48	432.72	1.52	65.93	4.60	198.97				6.12	264.90
	Sub-Total	10,089.00	3,212.05	1.95	627.35	3.37	1,083.99	-	-		5.33	1,711.34	3,719.99	1.69	627.35	3.36	1,250.07	-	-		5.05	1,877.42
c	From State Generating Stations Hydro																					
1	RIHAND	300	63.28	0.35	2.20	0.88	5.54				1.22	7.73	56.82	0.39	2.20	0.88	4.97				1.26	7.17
2	OBRA (H)	99	30.04	0.35	1.06	1.02	3.07				1.37	4.13	27.88	0.38	1.06	1.02	2.85				1.40	3.91
3	MATATILA	30	8.83	0.30	0.26	0.42	0.37				0.71	0.63	8.87	0.30	0.26	0.42	0.37				0.71	0.63
4	KHARA	72	31.52	0.39	1.23	0.63	1.98				1.02	3.21	30.04	0.41	1.23	0.63	1.89				1.04	3.12
5	UGC	13.7	1.71	-	-	2.96	0.51				2.96	0.51	1.12	-	-	2.96	0.33				2.96	0.33
6	SHEETLA	3.6	0.18	-	-	1.71	0.03				1.71	0.03	0.19	-	-	1.71	0.03				1.71	0.03
7	BELKA	3	0.47	-	-	3.96	0.18				3.96	0.18	0.23	-	-	3.96	0.09				3.96	0.09
8	BABAIL	3	0.49	-	-	3.23	0.16				3.23	0.16	0.26	-	-	3.23	0.09				3.23	0.09
	Sub-Total	524.30	136.51	0.35	4.75	0.87	11.84	-	-		1.21	16.59	125.41	0.38	4.75	0.85	10.62	-	-		1.23	15.37
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	1.90	24.89	4.72	14.07	2.67				38.96	7.39	0.00	#####	4.72	14.07	0.01				9,603.12	4.73
2	AURAIYA GPS	652	4.00	27.82	11.12	12.69	5.07				40.51	16.19	0.01	#####	11.12	12.69	0.01				9,476.02	11.13
3	DADRI GPS	830	24.06	3.80	9.15	13.99	33.65				17.79	42.80	14.40	6.35	9.15	13.99	20.14				20.34	29.29
4	JHANOR GPS	657.39	0.01	1.91	0.00	12.13	0.01				14.04	0.01	0.00	210.03	0.00	12.13	0.00				222.16	0.00
5	KAWAS GPS	656.2	0.01	1.00	0.00	11.39	0.01				12.39	0.01	0.00	45.55	0.00	11.39	0.00				56.95	0.00
6	TANDA -TPS	440	79.04	3.13	24.72	5.24	41.43				8.37	66.15	61.51	4.02	24.72	5.24	32.24				9.26	56.96
7	FGUTPS-I	420	53.92	3.31	17.88	4.16	22.46				7.48	40.33	43.02	4.15	17.88	4.16	17.92				8.32	35.79
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.30	2.53	4.89	4.09	7.89				6.62	12.78	19.94	2.45	4.89	4.09	8.16				6.54	13.04
10	FGUTPS-IV	500	66.21	3.84	25.44	3.91	25.90				7.75	51.34	68.42	3.72	25.44	3.91	26.77				7.63	52.20
11	FSTPS	1600	11.22	2.17	2.44	3.55	3.98				5.72	6.42	6.70	3.64	2.44	3.55	2.38				7.19	4.82
12	KHTPS-I	840	17.63	3.79	6.68	3.05	5.38				6.84	12.06	29.23	2.28	6.68	3.05	8.93				5.34	15.60
13	KHTPS-II	1500	51.58	2.78	14.33	2.85	14.70				5.63	29.03	84.97	1.69	14.33	2.85	24.22				4.54	38.54
14	NCTPS-I	840	27.39	2.68	7.33	5.36	14.68				8.04	22.01	23.64	3.10	7.33	5.36	12.67				8.46	20.00
15	NCTPS-II	980	31.09	2.17	6.76	4.78	14.85				6.95	21.61	32.13	2.10	6.76	4.78	15.35				6.88	22.10
16	RIHAND-I	1000	147.21	1.08	15.93	1.82	26.81				2.90	42.74	180.23	0.88	15.93	1.82	32.82				2.71	48.75
17	RIHAND-II	1000	179.76	0.84	15.16	1.81	32.52				2.65	47.68	157.61	0.96	15.16	1.81	28.51				2.77	43.67

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	274.98	0.85	23.38	2.41	66.15				3.26	89.53	295.79	0.79	23.38	2.41	71.15				3.20	94.53
2	ANPARA-B	1000	404.22	0.64	25.96	2.30	92.87				2.94	118.82	406.51	0.64	25.96	2.30	93.39				2.94	119.35
3	PANKI	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420	128.65	2.24	28.79	4.02	51.74				6.26	80.53	132.94	2.17	28.79	4.02	53.46				6.19	82.26
6	OBRA-A	94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1000	208.16	2.20	45.71	3.78	78.69				5.98	124.40	212.48	2.15	45.71	3.78	80.32				5.93	126.03
8	HARDUAGANJ	105	31.63	-	-	6.29	19.89				6.29	19.89	32.69	-	-	6.29	20.55				6.29	20.55
9	HARDUAGANJ EXT.	500	153.15	2.75	42.18	4.99	76.46				7.75	118.64	158.26	2.67	42.18	4.99	79.01				7.66	121.19
10	PARICHHA EXT. STAGE-II	500	58.87	6.94	40.88	4.02	23.69				10.97	64.57	84.02	4.87	40.88	4.02	33.81				8.89	74.69
11	ANPARA-D	1000	493.20	1.82	89.92	2.20	108.46				4.02	198.38	419.09	2.15	89.92	2.20	92.16				4.34	182.08
12	Panki Extension	660	209.38	6.14	128.66	3.84	80.32				9.98	208.98	216.36	5.95	128.66	3.84	83.00				9.78	211.66
13	HARDUAGANJ EXT. Stage II	660	209.38	3.66	76.64	4.67	97.73				8.33	174.37	216.36	3.54	76.64	4.67	100.99				8.21	177.63
14	OBRA-C	1320	761.39	0.78	59.30	3.35	255.38				4.13	314.68	786.77	0.75	59.30	3.35	263.89				4.11	323.20
15	Jawaharpur	1320	418.76	1.57	65.93	4.60	192.55				6.17	258.48	432.72	1.52	65.93	4.60	198.97				6.12	264.90
	Sub-Total	10,089.00	3,351.78	1.87	627.35	3.41	1,143.92	-	-		5.28	1,771.28	3,393.98	1.85	627.35	3.45	1,170.72	-	-		5.30	1,798.07
c	From State Generating Stations Hydro																					
1	RIHAND	300	18.46	1.19	2.20	0.88	1.62				2.07	3.81	23.37	0.94	2.20	0.88	2.04				1.82	4.24
2	OBRA (H)	99	10.82	0.98	1.06	1.02	1.10				2.00	2.17	13.07	0.81	1.06	1.02	1.33				1.83	2.40
3	MATATILA	30	7.42	0.35	0.26	0.42	0.31				0.77	0.57	8.05	0.33	0.26	0.42	0.33				0.74	0.60
4	KHARA	72	21.79	0.56	1.23	0.63	1.37				1.19	2.60	13.96	0.88	1.23	0.63	0.88				1.51	2.11
5	UGC	13.7	0.73	-	-	2.96	0.22				2.96	0.22	2.29	-	-	2.96	0.68				2.96	0.68
6	SHEETLA	3.6	0.20	-	-	1.71	0.03				1.71	0.03	0.33	-	-	1.71	0.06				1.71	0.06
7	BELKA	3	0.09	-	-	3.96	0.04				3.96	0.04	0.26	-	-	3.96	0.10				3.96	0.10
8	BABAIL	3	0.14	-	-	3.23	0.04				3.23	0.04	0.21	-	-	3.23	0.07				3.23	0.07
	Sub-Total	524.30	59.64	0.80	4.75	0.79	4.73	-	-		1.59	9.48	61.53	0.77	4.75	0.89	5.50	-	-		1.67	10.25
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	-	-	4.72	14.07	-				-	4.72	0.00	#####	4.72	14.07	0.00				#####	4.72
2	AURAIYA GPS	652	-	-	11.12	12.69	-				-	11.12	-	-	11.12	12.69	-				-	11.12
3	DADRI GPS	830	1.65	55.54	9.15	13.99	2.30				69.53	11.45	2.97	30.76	9.15	13.99	4.16				44.75	13.31
4	JHANOR GPS	657.39	-	-	0.00	12.13	-				-	0.00	-	-	0.00	12.13	-				-	0.00
5	KAWAS GPS	656.2	0.00	43.27	0.00	11.39	0.00				54.67	0.00	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	24.87	9.94	24.72	5.24	13.03				15.18	37.76	16.90	14.63	24.72	5.24	8.86				19.87	33.58
7	FGUTPS-I	420	23.15	7.72	17.88	4.16	9.64				11.89	27.52	25.43	7.03	17.88	4.16	10.59				11.19	28.47
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.30	2.53	4.89	4.09	7.89				6.62	12.78	19.94	2.45	4.89	4.09	8.16				6.54	13.04
10	FGUTPS-IV	500	66.21	3.84	25.44	3.91	25.90				7.75	51.34	68.42	3.72	25.44	3.91	26.77				7.63	52.20
11	FSTPS	1600	4.44	5.49	2.44	3.55	1.58				9.04	4.01	4.83	5.05	2.44	3.55	1.71				8.60	4.15
12	KHTPS-I	840	20.96	3.18	6.68	3.05	6.40				6.24	13.08	20.80	3.21	6.68	3.05	6.35				6.26	13.03
13	KHTPS-II	1500	65.68	2.18	14.33	2.85	18.72				5.03	33.04	76.40	1.88	14.33	2.85	21.77				4.73	36.10
14	NCTPS-I	840	9.27	7.91	7.33	5.36	4.97				13.27	12.30	5.39	13.59	7.33	5.36	2.89				18.95	10.22
15	NCTPS-II	980	31.09	2.17	6.76	4.78	14.85				6.95	21.61	32.13	2.10	6.76	4.78	15.35				6.88	22.10
16	RIHAND-I	1000	136.77	1.16	15.93	1.82	24.91				2.99	40.84	172.33	0.92	15.93	1.82	31.38				2.75	47.31
17	RIHAND-II	1000	181.42	0.84	15.16	1.81	32.82				2.64	47.98	181.73	0.83	15.16	1.81	32.88				2.64	48.03

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	288.59	0.81	23.38	2.41	69.42				3.22	92.80	257.66	0.91	23.38	2.41	61.98				3.31	85.36
2	ANPARA-B	1000	374.05	0.69	25.96	2.30	85.94				2.99	111.89	437.78	0.59	25.96	2.30	100.58				2.89	126.54
3	PANKI	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26	120.07	2.40	28.79	4.02	48.29				6.42	77.08
6	OBRA-A	94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1000	219.43	2.08	45.71	3.78	82.94				5.86	128.66	198.81	2.30	45.71	3.78	75.15				6.08	120.86
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				6.29	20.55	29.52	-	-	6.29	18.56				6.29	18.56
9	HARDUAGANJ EXT.	500	158.26	2.67	42.18	4.99	79.01				7.66	121.19	142.94	2.95	42.18	4.99	71.36				7.94	113.54
10	PARICHHA EXT. STAGE-II	500	134.24	3.05	40.88	4.02	54.03				7.07	94.91	93.48	4.37	40.88	4.02	37.62				8.40	78.50
11	ANPARA-D	1000	454.40	1.98	89.92	2.20	99.93				4.18	189.84	477.24	1.88	89.92	2.20	104.95				4.08	194.87
12	Panki Extension	660	216.36	5.95	128.66	3.84	83.00				9.78	211.66	195.42	6.58	128.66	3.84	74.97				10.42	203.63
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63	195.42	3.92	76.64	4.67	91.22				8.59	167.86
14	OBRA-C	1320	786.77	0.75	59.30	3.35	263.89				4.11	323.20	390.85	1.52	59.30	3.35	131.10				4.87	190.40
15	Jawaharpur	1320	432.72	1.52	65.93	4.60	198.97				6.12	264.90	390.85	1.69	65.93	4.60	179.71				6.28	245.64
	Sub-Total	10,089.00	3,446.80	1.82	627.35	3.46	1,192.13	-	-		5.28	1,819.48	2,930.05	2.14	627.35	3.40	995.49	-	-		5.54	1,622.84
c	From State Generating Stations Hydro																					
1	RIHAND	300	51.96	0.42	2.20	0.88	4.55				1.30	6.74	39.33	0.56	2.20	0.88	3.44				1.43	5.64
2	OBRA (H)	99	26.79	0.40	1.06	1.02	2.74				1.42	3.80	20.74	0.51	1.06	1.02	2.12				1.53	3.18
3	MATATILA	30	8.71	0.30	0.26	0.42	0.36				0.72	0.62	9.18	0.29	0.26	0.42	0.38				0.70	0.64
4	KHARA	72	11.24	1.09	1.23	0.63	0.71				1.72	1.94	8.28	1.48	1.23	0.63	0.52				2.11	1.75
5	UGC	13.7	3.40	-	-	2.96	1.01				2.96	1.01	3.04	-	-	2.96	0.90				2.96	0.90
6	SHEETLA	3.6	0.32	-	-	1.71	0.06				1.71	0.06	0.35	-	-	1.71	0.06				1.71	0.06
7	BELKA	3	0.20	-	-	3.96	0.08				3.96	0.08	0.13	-	-	3.96	0.05				3.96	0.05
8	BABAIL	3	0.21	-	-	3.23	0.07				3.23	0.07	0.11	-	-	3.23	0.04				3.23	0.04
	Sub-Total	524.30	102.83	0.46	4.75	0.93	9.56	-	-		1.39	14.31	81.17	0.59	4.75	0.93	7.51	-	-		1.51	12.26
			-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-		-	-
			-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-		-	-
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	-	-	4.72	14.07	-				-	4.72	0.00	#####	4.72	14.07	0.00				#####	4.72
2	AURAIYA GPS	652	0.00	#####	11.12	12.69	0.00				#####	11.12	0.01	#####	11.12	12.69	0.01				#####	11.13
3	DADRI GPS	830	3.22	28.42	9.15	13.99	4.50				42.40	13.65	0.96	95.14	9.15	13.99	1.34				109.12	10.49
4	JHANOR GPS	657.39	-	-	0.00	12.13	-				-	0.00	-	-	0.00	12.13	-				-	0.00
5	KAWAS GPS	656.2	-	-	0.00	11.39	-				-	0.00	-	-	0.00	11.39	-				-	0.00
6	TANDA - TPS	440	53.35	4.63	24.72	5.24	27.96				9.88	52.68	45.17	5.47	24.72	5.24	23.67				10.71	48.40
7	FGUTPS-I	420	49.29	3.63	17.88	4.16	20.53				7.79	38.40	35.93	4.98	17.88	4.16	14.96				9.14	32.84
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04	18.01	2.71	4.89	4.09	7.37				6.80	12.25
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20	61.80	4.12	25.44	3.91	24.18				8.03	49.61
11	FSTPS	1600	12.24	1.99	2.44	3.55	4.35				5.54	6.78	7.12	3.42	2.44	3.55	2.53				6.97	4.97
12	KHTPS-I	840	25.95	2.57	6.68	3.05	7.92				5.63	14.60	27.60	2.42	6.68	3.05	8.43				5.47	15.11
13	KHTPS-II	1500	102.90	1.39	14.33	2.85	29.33				4.24	43.65	85.05	1.68	14.33	2.85	24.24				4.53	38.56
14	NCTPS-I	840	13.36	5.48	7.33	5.36	7.16				10.84	14.49	8.91	8.22	7.33	5.36	4.78				13.58	12.11
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10	29.02	2.33	6.76	4.78	13.86				7.11	20.62
16	RIHAND-I	1000	201.82	0.79	15.93	1.82	36.75				2.61	52.68	188.15	0.85	15.93	1.82	34.26				2.67	50.20
17	RIHAND-II	1000	178.38	0.85	15.16	1.81	32.27				2.66	47.43	177.36	0.85	15.16	1.81	32.09				2.66	47.24

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																			
a	Power procured from own Generating Stations (if any)																			
b	From State Generating Stations Thermal																			
1	ANPARA-A	630	284.23	0.82	23.38	2.41	68.37				3.23	91.75		3,462.38	0.81	280.57	2.41	832.87	3.22	1,113.44
2	ANPARA-B	1000	500.24	0.52	25.96	2.30	114.93				2.82	140.88		6,093.50	0.51	311.47	2.30	1,399.97	2.81	1,711.44
3	PANKI	660	-	-	-	-	-				-	-		-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-				-	-		-	-	-	-	-	-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26		1,565.22	2.21	345.54	4.02	629.47	6.23	975.01
6	OBRA-A	94	-	-	-	-	-				-	-		-	-	-	-	-	-	-
7	OBRA-B	1000	199.81	2.29	45.71	3.78	75.53				6.07	121.24		2,465.65	2.22	548.54	3.78	932.02	6.00	1,480.56
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				6.29	20.55		384.86	-	6.29	242.01	6.29	242.01	
9	HARDUAGANJ EXT.	500	60.06	7.02	42.18	4.99	29.98				12.02	72.17		1,765.16	2.87	506.20	4.99	881.21	7.86	1,387.42
10	PARICHHA EXT. STAGE-II	500	117.74	3.47	40.88	4.02	47.38				7.50	88.26		1,326.78	3.70	490.54	4.02	533.98	7.72	1,024.52
11	ANPARA-D	1000	552.12	1.63	89.92	2.20	121.42				3.83	211.33		6,353.03	1.70	1,078.99	2.20	1,397.13	3.90	2,476.12
12	Panki Extension	660	216.36	5.95	128.66	3.84	83.00				9.78	211.66		2,547.48	4.56	1,161.12	3.84	977.23	8.39	2,138.35
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63		2,547.48	3.61	919.66	4.67	1,189.08	8.28	2,108.74
14	OBRA-C	1320	786.77	0.75	59.30	3.35	263.89				4.11	323.20		6,853.77	0.69	474.42	3.35	2,298.86	4.05	2,773.28
15	Jawaharpur	1320	432.72	1.52	65.93	4.60	198.97				6.12	264.90		5,094.96	1.04	527.43	4.60	2,342.71	5.63	2,870.13
	Sub-Total	10,089.00	3,532.03	1.78	627.35	3.34	1,178.48	-	-		5.11	1,805.83	-	40,460.28	1.64	6,644.48	3.38	13,656.52	5.02	20,301.00
c	From State Generating Stations Hydro																			
1	RIHAND	300	40.55	0.54	2.20	0.88	3.55				1.42	5.75		473.73	0.56	26.37	0.88	41.45	1.43	67.83
2	OBRA (H)	99	22.26	0.48	1.06	1.02	2.27				1.50	3.33		245.43	0.52	12.74	1.02	25.07	1.54	37.80
3	MATATILA	30	6.88	0.38	0.26	0.42	0.29				0.80	0.55		76.07	0.41	3.14	0.42	3.17	0.83	6.31
4	KHARA	72	18.02	0.68	1.23	0.63	1.13				1.31	2.36		246.81	0.60	14.74	0.63	15.54	1.23	30.28
5	UGC	13.7	4.32	-	-	2.96	1.28				2.96	1.28		26.48	-	-	2.96	7.84	2.96	7.84
6	SHEETLA	3.6	0.20	-	-	1.71	0.03				1.71	0.03		2.53	-	-	1.71	0.43	1.71	0.43
7	BELKA	3	0.11	-	-	3.96	0.04				3.96	0.04		3.23	-	-	3.96	1.28	3.96	1.28
8	BABAIL	3	0.14	-	-	3.23	0.05				3.23	0.05		3.52	-	-	3.23	1.14	3.23	1.14
	Sub-Total	524.30	92.49	0.51	4.75	0.93	8.65	-	-		1.45	13.40	-	1,077.80	0.53	57.00	0.89	95.91	1.42	152.91
d	From Central Sector Generating Stations																			
a	Thermal (NTPC)																			
1	ANTA GPS	419	0.05	1,016.77	4.72	14.07	0.07				1,030.84	4.78		4.14	136.76	56.63	14.07	5.83	150.84	62.46
2	AURAIYA GPS	652	8.06	13.80	11.12	12.69	10.23				26.49	21.35		34.29	38.91	133.43	12.69	43.52	51.60	176.94
3	DADRI GPS	830	-	-	9.15	13.99	-				-	9.15		120.39	9.12	109.79	13.99	168.37	23.10	278.16
4	JHANOR GPS	657.39	0.00		0.00	12.13	0.00				1,182.59	0.00		0.01	21.40	0.02	12.13	0.01	33.53	0.02
5	KAWAS GPS	656.2	0.00		0.00	11.39	0.00				4,499.45	0.00		0.01	11.28	0.01	11.39	0.01	22.68	0.03
6	TANDA-TPS	440	59.72	4.14	24.72	5.24	31.30				9.38	56.02		661.36	4.49	296.69	5.24	346.62	9.73	643.31
7	FGUTPS-I	420	36.36	4.92	17.88	4.16	15.14				9.08	33.02		543.08	3.95	214.51	4.16	226.18	8.11	440.69
8	FGUTPS-II	420	-	-	-	4.07	-				-	-		-	-	-	-	-	-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04		234.78	2.50	58.64	4.09	96.03	6.59	154.67
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20		805.59	3.79	305.24	3.91	315.14	7.70	620.38
11	FSTPS	1600	7.56	3.22	2.44	3.55	2.68				6.78	5.12		98.75	2.96	29.24	3.55	35.08	6.51	64.32
12	KHTPS-I	840	30.25	2.21	6.68	3.05	9.24				5.26	15.92		277.09	2.89	80.11	3.05	84.63	5.95	164.74
13	KHTPS-II	1500	94.16	1.52	14.33	2.85	26.84				4.37	41.16		942.10	1.82	171.91	2.85	268.49	4.67	440.41
14	NCTPS-I	840	28.31	2.59	7.33	5.36	15.17				7.95	22.50		228.82	3.84	87.95	5.36	122.65	9.20	210.60
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10		378.26	2.14	81.11	4.78	180.68	6.92	261.78
16	RIHAND-I	1000	198.17	0.80	15.93	1.82	36.09				2.63	52.02		2,166.70	0.88	191.19	1.82	394.57	2.70	585.76
17	RIHAND-II	1000	188.70	0.80	15.16	1.81	34.14				2.61	49.30		2,153.62	0.84	181.88	1.81	389.61	2.65	571.50

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
18	RIHAND-III	1000	32%	99.19%	320	Merit	2	2,370.59	2,282.37	196.60	1.48	29.15	1.79	35.17				3.27	64.32
19	SINGRAULI	2000	38%	91.83%	753.6	Merit	1	5,142.43	4,951.04	439.54	0.79	34.53	1.89	83.19				2.68	117.72
20	KORBA-I STPS	2100	0%		3.79	Merit	1	18.37	17.68	1.51	1.06	0.16	1.58	0.24				2.64	0.40
21	KORBA-III STPS	500	0%		1.41	Merit	1	8.30	7.99	0.71	1.35	0.10	1.54	0.11				2.90	0.20
22	MAUDA-I STPS	1000	0%		2.82	Merit	1	7.32	7.04	0.43	9.88	0.42	3.85	0.16				13.73	0.59
23	MAUDA-II STPS	1320	0%		3.72	Merit	1	11.20	10.79	0.61	9.96	0.61	4.72	0.29				14.68	0.90
24	SOLAPUR TPS	660	1%		3.72	Merit	1	10.19	9.81	0.51	27.37	1.40	4.82	0.25				32.19	1.64
25	SIPAT-I STPS	1980	0%		5.58	Merit	1	30.19	29.07	1.96	2.31	0.45	1.78	0.35				4.08	0.80
26	SIPAT-II STPS	1000	0%		2.37	Merit	1	11.55	11.12	0.90	1.45	0.13	1.83	0.16				3.28	0.29
27	VINDHYANCHAL-I STPS	1260	0%		3.27	Merit	1	15.26	14.69	1.19	1.34	0.16	2.04	0.24				3.38	0.40
28	VINDHYANCHAL-II STPS	1000	0%		2.48	Merit	1	12.07	11.62	0.99	1.11	0.11	1.95	0.19				3.07	0.30
29	VINDHYANCHAL-III STPS	1000	0%		2.48	Merit	1	12.02	11.57	0.97	1.28	0.12	1.94	0.19				3.22	0.31
30	VINDHYANCHAL-IV STPS	1000	0%		2.82	Merit	1	15.82	15.23	1.38	2.29	0.32	1.93	0.27				4.22	0.58
31	VINDHYANCHAL-V STPS	500	0%		1.41	Merit	1	8.40	8.08	0.60	2.67	0.16	1.99	0.12				4.66	0.28
32	TANDA -II-TPS	1320	71%		943.4568	Merit	2	4,806.76	4,806.76	299.31	2.82	84.53	3.53	105.52				6.35	190.05
33	NABINAGAR POWER PROJECT	1320	16%	85.00%	209.01	Merit	1	806.74	776.72	66.31	-	-	4.72	31.30				4.72	31.30
34	APCPL	1500		0.00%	28	Merit		34.64	33.33	4.12	1.74	0.71	4.64	1.91				6.37	2.62
35	GODARWARA STPS-I	800			1.93	Merit		-	-	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600			3.86	Merit		27.09	27.09	2.23	5.70	1.27	1.44	0.32				7.15	1.59
37	KHARGONE STPS	1320			3.18	Merit		12.27	12.27	1.01	8.70	0.88	4.43	0.45				13.13	1.32
	Sub-Total	34,224.59		50.06%	5,009.92			21,970.84	21,421.33	1,703.36		322.77	-	470.29		-			793.06
											-		-	-					
e	NPCIL										-		-	-					
1	KAPS	440	0%		1.65	Must Ru	1	11.25	10.83	0.63	-	-	4.48	0.28				4.48	0.28
2	NAPP	440	31%	93.48%	138	Must Ru	2	968.80	968.80	84.56	-	-	3.11	26.32				3.11	26.32
3	TAPP-3 & 4	1080	0%		4.05	Must Ru	1	16.32	15.71	1.21	-	-	3.58	0.43				3.58	0.43
4	RAPP-3 & 4	440	15%	91.35%	66	Must Ru	1	419.80	404.17	32.77	-	-	3.45	11.32				3.45	11.32
5	RAPP-5 & 6	440	20%	#####	86	Must Ru	1	656.48	632.05	55.73	-	-	4.08	22.75				4.08	22.75
5	RAPS- 7	1400	6%	#####	80.98	Must Ru	1	599.81	577.49	49.30	-	-	4.83	23.81				4.83	23.81
	Sub-Total	4,240.00		80.99%	376.68			2,672.46	2,609.06	224.19		-	-	84.91					84.91
											-		-	-					
f	Hydro (NHPC)										-		-	-					
1	SALAL	690	7%	55.69%	48	Must Ru	1	221.82	213.56	16.67	2.40	3.99	0.82	1.36				3.21	5.36
2	TANAKPUR	94.2	22%	41.50%	21	Must Ru	1	88.22	84.94	2.14	15.28	3.28	2.58	0.55				17.87	3.83
3	CHAMERA-I	540	20%	51.36%	109	Must Ru	1	400.68	385.77	35.91	1.22	4.40	1.19	4.25				2.41	8.65
4	URI	480	20%	69.42%	96	Must Ru	1	489.02	470.82	59.88	1.14	6.82	1.00	6.01				2.14	12.82
5	CHAMERA-II	300	21%	70.66%	62	Must Ru	1	287.90	277.19	24.82	2.26	5.61	1.25	3.11				3.52	8.72
6	DHAULIGANGA	280	20%	56.45%	56	Must Ru	1	238.47	229.60	10.86	4.37	4.75	1.33	1.45				5.70	6.19
7	DULHASTI	390	22%	80.71%	85	Must Ru	1	483.54	465.54	39.78	3.37	13.42	2.28	9.08				5.66	22.50
8	SEWA-II	120	23%	62.19%	27	Must Ru	1	90.16	86.81	12.99	2.36	3.06	2.30	2.98				4.65	6.04
9	CHAMERA-III	231	20%	61.16%	47	Must Ru	1	203.78	196.19	16.02	4.67	7.48	2.17	3.48				6.84	10.96
10	URI-II	240	21%	64.84%	51	Must Ru	1	299.20	288.06	32.65	2.23	7.27	2.21	7.21				4.44	14.49
11	PARBATHI-III HEP	520	27%	13.54%	138	Must Ru	1	138.17	133.03	7.00	6.89	4.82	1.42	0.99				8.30	5.81
12	KISHANGANGA	330	42%	32.08%	137.6	Must Ru	1	599.95	577.62	82.22	2.81	23.13	2.48	20.43				5.30	43.56
13	PARBATHI-II	800	20%	54.97%	160	Must Ru	1	692.39	666.62	56.91	2.28	12.98	2.30	13.06				4.58	26.04
14	SUBANSIRI LOWER	2000	9%	54.97%	182	Must Ru	1	713.96	687.39	40.46	3.31	13.39	2.34	9.47				5.65	22.86
15	PAKALDUL	1000	9%	54.97%	90	Must Ru	1	226.67	218.23	-	-	-	2.25	-				-	-
16	KIRU HEP	624	13%	54.97%	84	Must Ru	1	363.50	349.98	29.88	2.28	6.82	2.34	6.99				4.62	13.81
	Sub-Total	8,015.20		45.10%	1,309.60			5,173.93	4,981.37	468.20		121.20	-	90.44					211.64
											-		-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	219.77	1.33	29.15	1.79	39.31				3.12	68.46	213.39	1.37	29.15	1.79	38.17				3.15	67.32
19	SINGRAULI	2000	451.30	0.77	34.53	1.89	85.41				2.66	119.94	459.06	0.75	34.53	1.89	86.88				2.64	121.41
20	KORBA-I STPS	2100	1.34	1.19	0.16	1.58	0.21				2.77	0.37	2.34	0.68	0.16	1.58	0.37				2.26	0.53
21	KORBA-III STPS	500	0.62	1.55	0.10	1.54	0.10				3.10	0.19	0.69	1.38	0.10	1.54	0.11				2.93	0.20
22	MAUDA-I STPS	1000	0.97	4.33	0.42	3.85	0.37				8.18	0.80	0.94	4.48	0.42	3.85	0.36				8.33	0.78
23	MAUDA-II STPS	1320	0.95	6.39	0.61	4.72	0.45				11.11	1.06	1.24	4.90	0.61	4.72	0.59				9.62	1.20
24	SOLAPUR TPS	660	1.28	10.88	1.40	4.82	0.62				15.70	2.02	1.24	11.24	1.40	4.82	0.60				16.06	2.00
25	SIPAT-I STPS	1980	2.34	1.93	0.45	1.78	0.42				3.71	0.87	3.69	1.22	0.45	1.78	0.66				3.00	1.11
26	SIPAT-II STPS	1000	1.06	1.23	0.13	1.83	0.19				3.06	0.32	1.47	0.88	0.13	1.83	0.27				2.71	0.40
27	VINDHYANCHAL-I STPS	1260	1.38	1.15	0.16	2.04	0.28				3.19	0.44	1.99	0.80	0.16	2.04	0.41				2.84	0.57
28	VINDHYANCHAL-II STPS	1000	1.06	1.03	0.11	1.95	0.21				2.99	0.32	1.49	0.74	0.11	1.95	0.29				2.69	0.40
29	VINDHYANCHAL-III STPS	1000	1.08	1.15	0.12	1.94	0.21				3.09	0.33	1.47	0.84	0.12	1.94	0.29				2.78	0.41
30	VINDHYANCHAL-IV STPS	1000	1.27	2.48	0.32	1.93	0.25				4.42	0.56	1.71	1.85	0.32	1.93	0.33				3.78	0.65
31	VINDHYANCHAL-V STPS	500	0.73	2.19	0.16	1.99	0.14				4.17	0.30	0.85	1.88	0.16	1.99	0.17				3.87	0.33
32	TANDA -II-TPS	1320	309.28	2.73	84.53	3.53	109.04				6.26	193.57	299.31	2.82	84.53	3.53	105.52				6.35	190.05
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34				4.72	32.34	66.31	-	-	4.72	31.30				4.72	31.30
34	APCPL	1500	3.68	1.94	0.71	4.64	1.71				6.58	2.42	6.01	1.19	0.71	4.64	2.79				5.83	3.50
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60	2.23	5.70	1.27	1.44	0.32				7.15	1.59
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34	1.01	8.70	0.88	4.43	0.45				13.13	1.32
	Sub-Total	34,224.59	1,837.91		322.77	-	512.33		-		835.10	1,855.60	322.77	-	534.85	-	-		-		857.62	
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
e	NPCIL		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	KAPS	440	0.50	-	-	4.48	0.22				4.48	0.22	1.07	-	-	4.48	0.48				4.48	0.48
2	NAPP	440	71.89	-	-	3.11	22.38				3.11	22.38	70.63	-	-	3.11	21.98				3.11	21.98
3	TAPP-3 & 4	1080	1.16	-	-	3.58	0.41				3.58	0.41	2.11	-	-	3.58	0.75				3.58	0.75
4	RAPP-3 & 4	440	35.24	-	-	3.45	12.17				3.45	12.17	30.62	-	-	3.45	10.58				3.45	10.58
5	RAPP-5 & 6	440	57.59	-	-	4.08	23.51				4.08	23.51	55.73	-	-	4.08	22.75				4.08	22.75
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61	49.30	-	-	4.83	23.81				4.83	23.81
	Sub-Total	4,240.00	217.32		-	-	83.30				83.30	209.45		-	-	80.35					3.84	80.35
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
f	Hydro (NHPC)		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	SALAL	690	27.15	1.47	3.99	0.82	2.22				2.29	6.22	32.22	1.24	3.99	0.82	2.64				2.06	6.63
2	TANAKPUR	94.2	4.60	7.12	3.28	2.58	1.19				9.71	4.46	8.73	3.75	3.28	2.58	2.26				6.34	5.53
3	CHAMERA-I	540	49.84	0.88	4.40	1.19	5.91				2.07	10.30	55.96	0.79	4.40	1.19	6.63				1.97	11.03
4	URI	480	63.53	1.07	6.82	1.00	6.37				2.08	13.19	59.56	1.14	6.82	1.00	5.97				2.15	12.79
5	CHAMERA-II	300	41.94	1.34	5.61	1.25	5.26				2.59	10.87	39.69	1.41	5.61	1.25	4.98				2.67	10.59
6	DHAULIGANGA	280	21.54	2.20	4.75	1.33	2.87				3.54	7.62	33.23	1.43	4.75	1.33	4.42				2.76	9.17
7	DULHASTI	390	56.23	2.39	13.42	2.28	12.84				4.67	26.25	54.42	2.47	13.42	2.28	12.42				4.75	25.84
8	SEWA-II	120	13.66	2.24	3.06	2.30	3.13				4.54	6.20	7.75	3.95	3.06	2.30	1.78				6.25	4.84
9	CHAMERA-III	231	29.29	2.55	7.48	2.17	6.36				4.72	13.84	30.09	2.48	7.48	2.17	6.54				4.66	14.01
10	URI-II	240	33.74	2.16	7.27	2.21	7.45				4.36	14.73	32.65	2.23	7.27	2.21	7.21				4.44	14.49
11	PARBATHI-III HEP	520	15.85	3.04	4.82	1.42	2.25				4.46	7.07	21.79	2.21	4.82	1.42	3.09				3.63	7.91
12	KISHANGANGA	330	84.90	2.72	23.13	2.48	21.09				5.21	44.22	92.37	2.50	23.13	2.48	22.95				4.99	46.08
13	PARBATHI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48	56.91	2.28	12.98	2.30	13.06				4.58	26.04
14	SUBANSIRI LOWER	2000	41.81	3.20	13.39	2.34	9.79				5.54	23.17	40.46	3.31	13.39	2.34	9.47				5.65	22.86
15	PAKALDUL	1000	-	-	-	2.25	-				-	-	-	-	-	2.25	-				-	-
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04	29.88	2.28	6.82	2.34	6.99				4.62	13.81
	Sub-Total	8,015.20	573.76		121.20	-	107.45				228.66	595.70		121.20	-	110.41						231.62
			-	-	-	-	-				-	-	-	-	-	-	-				-	-

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	219.32	1.33	29.15	1.79	39.23				3.12	68.39	215.89	1.35	29.15	1.79	38.62				3.14	67.77
19	SINGRAULI	2000	429.17	0.80	34.53	1.89	81.22				2.70	115.76	415.80	0.83	34.53	1.89	78.69				2.72	113.22
20	KORBA-I STPS	2100	1.60	1.00	0.16	1.58	0.25				2.58	0.41	1.45	1.10	0.16	1.58	0.23				2.68	0.39
21	KORBA-III STPS	500	0.54	1.76	0.10	1.54	0.08				3.31	0.18	0.73	1.32	0.10	1.54	0.11				2.86	0.21
22	MAUDA-I STPS	1000	0.97	4.33	0.42	3.85	0.37				8.18	0.80	0.65	6.53	0.42	3.85	0.25				10.38	0.67
23	MAUDA-II STPS	1320	1.28	4.74	0.61	4.72	0.61				9.46	1.22	1.08	5.66	0.61	4.72	0.51				10.38	1.12
24	SOLAPUR TPS	660	1.28	10.88	1.40	4.82	0.62				15.70	2.02	0.93	15.10	1.40	4.82	0.45				19.92	1.84
25	SIPAT-I STPS	1980	2.71	1.67	0.45	1.78	0.48				3.44	0.93	2.71	1.66	0.45	1.78	0.48				3.44	0.93
26	SIPAT-II STPS	1000	1.08	1.20	0.13	1.83	0.20				3.03	0.33	1.02	1.27	0.13	1.83	0.19				3.10	0.32
27	VINDHYANCHAL-I STPS	1260	1.53	1.04	0.16	2.04	0.31				3.08	0.47	1.30	1.23	0.16	2.04	0.26				3.27	0.42
28	VINDHYANCHAL-II STPS	1000	0.99	1.11	0.11	1.95	0.19				3.07	0.30	1.28	0.86	0.11	1.95	0.25				2.81	0.36
29	VINDHYANCHAL-III STPS	1000	1.06	1.16	0.12	1.94	0.21				3.10	0.33	0.92	1.35	0.12	1.94	0.18				3.29	0.30
30	VINDHYANCHAL-IV STPS	1000	1.62	1.95	0.32	1.93	0.31				3.88	0.63	1.39	2.28	0.32	1.93	0.27				4.22	0.58
31	VINDHYANCHAL-V STPS	500	0.96	1.66	0.16	1.99	0.19				3.65	0.35	0.69	2.31	0.16	1.99	0.14				4.30	0.30
32	TANDA -II-TPS	1320	309.28	2.73	84.53	3.53	109.04				6.26	193.57	309.28	2.73	84.53	3.53	109.04				6.26	193.57
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34				4.72	32.34	68.52	-	-	4.72	32.34				4.72	32.34
34	APCPL	1500	5.75	1.24	0.71	4.64	2.67				5.88	3.38	3.64	1.96	0.71	4.64	1.69				6.60	2.40
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60	2.30	5.52	1.27	1.44	0.33				6.96	1.60
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34	1.04	8.42	0.88	4.43	0.46				12.85	1.34
	Sub-Total	34,224.59	1,886.15		322.77	-	562.45		-		885.22	1,738.75	1,738.75		322.77	-	473.48		-			796.25
			-		-	-	-						-		-	-	-					
e	NPCIL		-		-	-	-						-		-	-	-					
1	KAPS	440	0.87	-	-	4.48	0.39				4.48	0.39	1.03	-	-	4.48	0.46				4.48	0.46
2	NAPP	440	84.42	-	-	3.11	26.27				3.11	26.27	74.90	-	-	3.11	23.31				3.11	23.31
3	TAPP-3 & 4	1080	1.39	-	-	3.58	0.50				3.58	0.50	1.41	-	-	3.58	0.50				3.58	0.50
4	RAPP-3 & 4	440	30.89	-	-	3.45	10.67				3.45	10.67	32.08	-	-	3.45	11.08				3.45	11.08
5	RAPP-5 & 6	440	57.59	-	-	4.08	23.51				4.08	23.51	57.59	-	-	4.08	23.51				4.08	23.51
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61	50.94	-	-	4.83	24.61				4.83	24.61
	Sub-Total	4,240.00	226.09		-	-	85.94	-	-	-	85.94	217.95	217.95		-	-	83.47	-	-	-		83.47
			-		-	-	-						-		-	-	-					
f	Hydro (NHPC)		-		-	-	-						-		-	-	-					
1	SALAL	690	33.74	1.18	3.99	0.82	2.76				2.00	6.76	34.21	1.17	3.99	0.82	2.80				1.99	6.79
2	TANAKPUR	94.2	13.29	2.46	3.28	2.58	3.44				5.05	6.71	13.38	2.45	3.28	2.58	3.46				5.03	6.73
3	CHAMERA-I	540	74.02	0.59	4.40	1.19	8.77				1.78	13.17	70.83	0.62	4.40	1.19	8.39				1.81	12.79
4	URI	480	60.65	1.12	6.82	1.00	6.08				2.13	12.90	53.79	1.27	6.82	1.00	5.40				2.27	12.21
5	CHAMERA-II	300	44.96	1.25	5.61	1.25	5.64				2.50	11.25	41.02	1.37	5.61	1.25	5.14				2.62	10.75
6	DHAULIGANGA	280	37.05	1.28	4.75	1.33	4.93				2.61	9.68	37.05	1.28	4.75	1.33	4.93				2.61	9.68
7	DULHASTI	390	62.41	2.15	13.42	2.28	14.25				4.43	27.66	61.14	2.19	13.42	2.28	13.96				4.48	27.37
8	SEWA-II	120	10.29	2.98	3.06	2.30	2.36				5.27	5.42	15.67	1.95	3.06	2.30	3.60				4.25	6.66
9	CHAMERA-III	231	31.09	2.40	7.48	2.17	6.75				4.58	14.23	31.09	2.40	7.48	2.17	6.75				4.58	14.23
10	URI-II	240	33.74	2.16	7.27	2.21	7.45				4.36	14.73	33.74	2.16	7.27	2.21	7.45				4.36	14.73
11	PARBATHI-III HEP	520	27.84	1.73	4.82	1.42	3.95				3.15	8.77	28.28	1.71	4.82	1.42	4.01				3.12	8.83
12	KISHANGANGA	330	91.03	2.54	23.13	2.48	22.62				5.03	45.74	82.65	2.80	23.13	2.48	20.53				5.28	43.66
13	PARBATHI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48	58.81	2.21	12.98	2.30	13.50				4.50	26.48
14	SUBANSIRI LOWER	2000	66.89	2.00	13.39	2.34	15.66				4.34	29.05	66.89	2.00	13.39	2.34	15.66				4.34	29.05
15	PAKALDUL	1000	-	-	-	2.25	-				-	-	-	-	-	2.25	-				-	-
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04	30.87	2.21	6.82	2.34	7.23				4.55	14.04
	Sub-Total	8,015.20	676.69		121.20	-	125.38				246.59	659.41	659.41		121.20	-	122.81					244.01
			-		-	-	-						-		-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	199.31	1.46	29.15	1.79	35.66				3.25	64.81	220.16	1.32	29.15	1.79	39.38				3.11	68.53
19	SINGRAULI	2000	393.85	0.88	34.53	1.89	74.54				2.77	109.07	442.93	0.78	34.53	1.89	83.83				2.67	118.36
20	KORBA-I STPS	2100	1.34	1.19	0.16	1.58	0.21				2.77	0.37	1.53	1.04	0.16	1.58	0.24				2.62	0.40
21	KORBA-III STPS	500	0.71	1.35	0.10	1.54	0.11				2.89	0.21	0.76	1.26	0.10	1.54	0.12				2.80	0.21
22	MAUDA-I STPS	1000	0.93	4.52	0.42	3.85	0.36				8.37	0.78	0.49	8.66	0.42	3.85	0.19				12.50	0.61
23	MAUDA-II STPS	1320	1.24	4.90	0.61	4.72	0.59				9.62	1.20	1.26	4.85	0.61	4.72	0.59				9.57	1.20
24	SOLAPUR TPS	660	1.24	11.24	1.40	4.82	0.60				16.06	2.00	0.98	14.22	1.40	4.82	0.47				19.04	1.87
25	SIPAT-I STPS	1980	2.45	1.84	0.45	1.78	0.44				3.62	0.89	2.22	2.04	0.45	1.78	0.39				3.81	0.85
26	SIPAT-II STPS	1000	0.96	1.36	0.13	1.83	0.17				3.19	0.30	0.93	1.39	0.13	1.83	0.17				3.22	0.30
27	VINDHYANCHAL-I STPS	1260	1.36	1.17	0.16	2.04	0.28				3.21	0.44	1.21	1.31	0.16	2.04	0.25				3.35	0.41
28	VINDHYANCHAL-II STPS	1000	0.96	1.14	0.11	1.95	0.19				3.10	0.30	1.01	1.09	0.11	1.95	0.20				3.04	0.31
29	VINDHYANCHAL-III STPS	1000	0.90	1.38	0.12	1.94	0.17				3.32	0.30	0.99	1.25	0.12	1.94	0.19				3.19	0.31
30	VINDHYANCHAL-IV STPS	1000	1.30	2.43	0.32	1.93	0.25				4.36	0.57	1.39	2.27	0.32	1.93	0.27				4.20	0.59
31	VINDHYANCHAL-V STPS	500	0.75	2.14	0.16	1.99	0.15				4.12	0.31	0.71	2.26	0.16	1.99	0.14				4.25	0.30
32	TANDA -II-TPS	1320	299.31	2.82	84.53	3.53	105.52				6.35	190.05	562.34	1.50	84.53	3.53	198.25				5.03	282.78
33	NABINAGAR POWER PROJECT	1320	66.31	-	-	4.72	31.30				4.72	31.30	68.52	-	-	4.72	32.34				4.72	32.34
34	APCPL	1500	7.42	0.96	0.71	4.64	3.44				5.60	4.16	1.38	5.17	0.71	4.64	0.64				9.81	1.36
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.23	5.70	1.27	1.44	0.32				7.15	1.59	2.30	5.52	1.27	1.44	0.33				6.96	1.60
37	KHARGONE STPS	1320	1.01	8.70	0.88	4.43	0.45				13.13	1.32	1.04	8.42	0.88	4.43	0.46				12.85	1.34
	Sub-Total	34,224.59	1,697.90		322.77	-	506.76		-	-		829.53	2,033.96		322.77	-	588.57		-	-		911.34
			-	-	-	-	-							-	-	-	-					
e	NPCIL		-	-	-	-	-						-	-	-	-	-					
1	KAPS	440	0.97	-	-	4.48	0.44				4.48	0.44	1.01	-	-	4.48	0.45				4.48	0.45
2	NAPP	440	89.63	-	-	3.11	27.90				3.11	27.90	90.65	-	-	3.11	28.22				3.11	28.22
3	TAPP-3 & 4	1080	1.25	-	-	3.58	0.45				3.58	0.45	1.31	-	-	3.58	0.47				3.58	0.47
4	RAPP-3 & 4	440	31.62	-	-	3.45	10.92				3.45	10.92	36.96	-	-	3.45	12.77				3.45	12.77
5	RAPP-5 & 6	440	55.73	-	-	4.08	22.75				4.08	22.75	58.97	-	-	4.08	24.07				4.08	24.07
5	RAPS- 7	1400	49.30	-	-	4.83	23.81				4.83	23.81	50.94	-	-	4.83	24.61				4.83	24.61
	Sub-Total	4,240.00	228.50		-	-	86.26	-	-	-		86.26	239.85		-	-	90.58	-	-	-	23.53	90.58
			-	-	-	-	-						-	-	-	-	-					
f	Hydro (NHPC)		-	-	-	-	-						-	-	-	-	-					
1	SALAL	690	29.25	1.37	3.99	0.82	2.39				2.18	6.39	13.06	3.06	3.99	0.82	1.07				3.88	5.06
2	TANAKPUR	94.2	13.04	2.51	3.28	2.58	3.37				5.10	6.65	12.60	2.60	3.28	2.58	3.26				5.18	6.53
3	CHAMERA-I	540	39.71	1.11	4.40	1.19	4.71				2.29	9.10	17.33	2.54	4.40	1.19	2.05				3.72	6.45
4	URI	480	40.70	1.67	6.82	1.00	4.08				2.68	10.90	18.36	3.71	6.82	1.00	1.84				4.72	8.66
5	CHAMERA-II	300	34.78	1.61	5.61	1.25	4.36				2.87	9.97	16.40	3.42	5.61	1.25	2.06				4.68	7.67
6	DHAULIGANGA	280	39.52	1.20	4.75	1.33	5.26				2.53	10.01	21.12	2.25	4.75	1.33	2.81				3.58	7.56
7	DULHASTI	390	54.42	2.47	13.42	2.28	12.42				4.75	25.84	53.63	2.50	13.42	2.28	12.24				4.78	25.66
8	SEWA-II	120	6.99	4.38	3.06	2.30	1.60				6.67	4.67	3.87	7.92	3.06	2.30	0.89				10.21	3.95
9	CHAMERA-III	231	27.46	2.72	7.48	2.17	5.97				4.89	13.44	10.91	6.85	7.48	2.17	2.37				9.03	9.85
10	URI-II	240	30.08	2.42	7.27	2.21	6.64				4.63	13.92	13.81	5.27	7.27	2.21	3.05				7.48	10.32
11	PARBATHI-III HEP	520	15.78	3.06	4.82	1.42	2.24				4.47	7.06	7.30	6.60	4.82	1.42	1.04				8.02	5.86
12	KISHANGANGA	330	51.17	4.52	23.13	2.48	12.71				7.00	35.84	23.00	10.05	23.13	2.48	5.71				12.54	28.84
13	PARBATHI-II	800	56.91	2.28	12.98	2.30	13.06				4.58	26.04	58.81	2.21	12.98	2.30	13.50				4.50	26.48
14	SUBANSIRI LOWER	2000	64.73	2.07	13.39	2.34	15.15				4.41	28.54	66.89	2.00	13.39	2.34	15.66				4.34	29.05
15	PAKALDUL	1000	32.08	0.57	1.82	2.25	7.22				2.82	9.04	33.15	0.55	1.82	2.25	7.46				2.80	9.28
16	KIRU HEP	624	29.88	2.28	6.82	2.34	6.99				4.62	13.81	30.87	2.21	6.82	2.34	7.23				4.55	14.04
	Sub-Total	8,015.20	566.50		123.02	-	108.19					231.21	401.11		123.02	-	82.23					205.25
			-	-	-	-	-						-	-	-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	206.29	1.41	29.15	1.79	36.90				3.20	66.05	210.30	1.39	29.15	1.79	37.62				3.18	66.77
19	SINGRAULI	2000	431.79	0.80	34.53	1.89	81.72				2.69	116.25	436.11	0.79	34.53	1.89	82.54				2.68	117.07
20	KORBA-I STPS	2100	1.46	1.09	0.16	1.58	0.23				2.67	0.39	1.48	1.08	0.16	1.58	0.23				2.66	0.39
21	KORBA-III STPS	500	0.71	1.34	0.10	1.54	0.11				2.88	0.21	0.71	1.34	0.10	1.54	0.11				2.89	0.21
22	MAUDA-I STPS	1000	0.28	14.82	0.42	3.85	0.11				18.67	0.53	0.36	11.73	0.42	3.85	0.14				15.58	0.56
23	MAUDA-II STPS	1320	0.35	17.49	0.61	4.72	0.16				22.21	0.77	0.59	10.33	0.61	4.72	0.28				15.05	0.89
24	SOLAPUR TPS	660	0.24	57.35	1.40	4.82	0.12				62.17	1.51	0.22	62.37	1.40	4.82	0.11				67.19	1.51
25	SIPAT-I STPS	1980	2.31	1.96	0.45	1.78	0.41				3.73	0.86	2.55	1.77	0.45	1.78	0.45				3.55	0.90
26	SIPAT-II STPS	1000	0.83	1.57	0.13	1.83	0.15				3.39	0.28	0.85	1.53	0.13	1.83	0.15				3.36	0.28
27	VINDHYANCHAL-I STPS	1260	1.02	1.55	0.16	2.04	0.21				3.59	0.37	1.06	1.50	0.16	2.04	0.22				3.54	0.38
28	VINDHYANCHAL-II STPS	1000	0.84	1.31	0.11	1.95	0.16				3.27	0.27	0.77	1.43	0.11	1.95	0.15				3.39	0.26
29	VINDHYANCHAL-III STPS	1000	0.96	1.28	0.12	1.94	0.19				3.22	0.31	0.98	1.26	0.12	1.94	0.19				3.20	0.31
30	VINDHYANCHAL-IV STPS	1000	1.34	2.36	0.32	1.93	0.26				4.29	0.58	1.36	2.32	0.32	1.93	0.26				4.26	0.58
31	VINDHYANCHAL-V STPS	500	0.66	2.41	0.16	1.99	0.13				4.40	0.29	0.65	2.46	0.16	1.99	0.13				4.44	0.29
32	TANDA-II-TPS	1320	452.29	1.87	84.53	3.53	159.45				5.39	243.98	562.34	1.50	84.53	3.53	198.25				5.03	282.78
33	NABINAGAR POWER PROJECT	1320	66.31	-	-	4.72	31.30				4.72	31.30	68.52	-	-	4.72	32.34				4.72	32.34
34	APCPL	1500	0.78	9.14	0.71	4.64	0.36				13.78	1.08	0.71	10.07	0.71	4.64	0.33				14.71	1.04
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.23	5.70	1.27	1.44	0.32				7.15	1.59	2.30	5.52	1.27	1.44	0.33				6.96	1.60
37	KHARGONE STPS	1320	1.01	8.70	0.88	4.43	0.45				13.13	1.32	1.04	8.42	0.88	4.43	0.46				12.85	1.34
	Sub-Total	34,224.59	1,756.51		322.77	-	475.76		-	-		798.53	1,920.16		322.77	-	525.16		-	-		847.93
			-	-	-	-	-		-				-	-	-	-	-		-			
e	NPCIL		-	-	-	-	-		-				-	-	-	-	-		-			
1	KAPS	440	0.85	-	-	4.48	0.38				4.48	0.38	1.13	-	-	4.48	0.51				4.48	0.51
2	NAPP	440	74.74	-	-	3.11	23.26				3.11	23.26	93.78	-	-	3.11	29.19				3.11	29.19
3	TAPP-3 & 4	1080	1.37	-	-	3.58	0.49				3.58	0.49	1.56	-	-	3.58	0.56				3.58	0.56
4	RAPP-3 & 4	440	34.77	-	-	3.45	12.01				3.45	12.01	41.86	-	-	3.45	14.46				3.45	14.46
5	RAPP-5 & 6	440	61.37	-	-	4.08	25.05				4.08	25.05	57.59	-	-	4.08	23.51				4.08	23.51
5	RAPS- 7	1400	49.30	-	-	4.83	23.81				4.83	23.81	50.94	-	-	4.83	24.61				4.83	24.61
	Sub-Total	4,240.00	222.39		-	-	85.00	-	-	-		85.00	246.87		-	-	92.83		-	-	23.53	92.83
			-	-	-	-	-		-				-	-	-	-	-		-			
f	Hydro (NHPC)		-	-	-	-	-		-				-	-	-	-	-		-			
1	SALAL	690	8.56	4.67	3.99	0.82	0.70				5.48	4.69	6.18	6.46	3.99	0.82	0.51				7.28	4.50
2	TANAKPUR	94.2	8.42	3.89	3.28	2.58	2.18				6.47	5.45	7.13	4.60	3.28	2.58	1.84				7.18	5.12
3	CHAMERA-I	540	12.36	3.56	4.40	1.19	1.46				4.74	5.86	9.41	4.67	4.40	1.19	1.12				5.86	5.51
4	URI	480	21.87	3.12	6.82	1.00	2.19				4.12	9.01	21.58	3.16	6.82	1.00	2.17				4.16	8.98
5	CHAMERA-II	300	11.70	4.80	5.61	1.25	1.47				6.05	7.08	9.23	6.08	5.61	1.25	1.16				7.33	6.77
6	DHAULIGANGA	280	13.23	3.59	4.75	1.33	1.76				4.92	6.51	10.20	4.66	4.75	1.33	1.36				5.99	6.11
7	DULHASTI	390	32.80	4.09	13.42	2.28	7.49				6.37	20.90	24.15	5.55	13.42	2.28	5.51				7.84	18.93
8	SEWA-II	120	1.70	18.01	3.06	2.30	0.39				20.31	3.45	1.16	26.42	3.06	2.30	0.27				28.72	3.33
9	CHAMERA-III	231	7.47	10.00	7.48	2.17	1.62				12.18	9.10	6.48	11.53	7.48	2.17	1.41				13.71	8.88
10	URI-II	240	15.24	4.77	7.27	2.21	3.37				6.98	10.64	14.85	4.90	7.27	2.21	3.28				7.11	10.55
11	PARBATI-III HEP	520	5.01	9.63	4.82	1.42	0.71				11.05	5.53	3.79	12.73	4.82	1.42	0.54				14.14	5.36
12	KISHANGANGA	330	21.76	10.63	23.13	2.48	5.41				13.11	28.54	19.69	11.75	23.13	2.48	4.89				14.23	28.02
13	PARBATI-II	800	56.91	2.28	12.98	2.30	13.06				4.58	26.04	58.81	2.21	12.98	2.30	13.50				4.50	26.48
14	SUBANSIRI LOWER	2000	64.73	2.07	13.39	2.34	15.15				4.41	28.54	66.89	2.00	13.39	2.34	15.66				4.34	29.05
15	PAKALDUL	1000	32.08	0.57	1.82	2.25	7.22				2.82	9.04	33.15	0.55	1.82	2.25	7.46				2.80	9.28
16	KIRU HEP	624	29.88	2.28	6.82	2.34	6.99				4.62	13.81	30.87	2.21	6.82	2.34	7.23				4.55	14.04
	Sub-Total	8,015.20	343.72		123.02	-	71.17					194.20	323.57		123.02	-	67.88					190.90
			-	-	-	-	-		-				-	-	-	-	-		-			

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	188.69	1.54	29.15	1.79	33.75				3.33	62.90	114.03	2.56	29.15	1.79	20.40				4.35	49.55
19	SINGRAULI	2000	421.44	0.82	34.53	1.89	79.76				2.71	114.29	392.51	0.88	34.53	1.89	74.28				2.77	108.82
20	KORBA-I STPS	2100	1.28	1.25	0.16	1.58	0.20				2.82	0.36	1.53	1.05	0.16	1.58	0.24				2.62	0.40
21	KORBA-III STPS	500	0.65	1.48	0.10	1.54	0.10				3.02	0.20	0.76	1.26	0.10	1.54	0.12				2.81	0.21
22	MAUDA-I STPS	1000	0.56	7.48	0.42	3.85	0.22				11.33	0.64	0.34	12.43	0.42	3.85	0.13				16.28	0.55
23	MAUDA-II STPS	1320	1.29	4.74	0.61	4.72	0.61				9.46	1.22	0.95	6.44	0.61	4.72	0.45				11.16	1.06
24	SOLAPUR TPS	660	1.37	10.18	1.40	4.82	0.66				15.00	2.06	0.24	57.07	1.40	4.82	0.12				61.89	1.52
25	SIPAT-I STPS	1980	2.37	1.91	0.45	1.78	0.42				3.68	0.87	2.38	1.90	0.45	1.78	0.42				3.67	0.87
26	SIPAT-II STPS	1000	0.84	1.55	0.13	1.83	0.15				3.38	0.28	0.76	1.70	0.13	1.83	0.14				3.53	0.27
27	VINDHYANCHAL-I STPS	1260	0.99	1.61	0.16	2.04	0.20				3.65	0.36	1.12	1.43	0.16	2.04	0.23				3.47	0.39
28	VINDHYANCHAL-II STPS	1000	0.77	1.43	0.11	1.95	0.15				3.39	0.26	0.92	1.19	0.11	1.95	0.18				3.14	0.29
29	VINDHYANCHAL-III STPS	1000	0.84	1.46	0.12	1.94	0.16				3.40	0.29	0.94	1.32	0.12	1.94	0.18				3.26	0.31
30	VINDHYANCHAL-IV STPS	1000	0.98	3.24	0.32	1.93	0.19				5.18	0.50	0.77	4.10	0.32	1.93	0.15				6.03	0.47
31	VINDHYANCHAL-V STPS	500	0.53	3.01	0.16	1.99	0.11				4.99	0.27	0.59	2.71	0.16	1.99	0.12				4.69	0.28
32	TANDA -II-TPS	1320	562.34	1.50	84.53	3.53	198.25				5.03	282.78	279.35	3.03	84.53	3.53	98.49				6.55	183.02
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34				4.72	32.34	61.89	-	-	4.72	29.21				4.72	29.21
34	APCPL	1500	0.30	23.72	0.71	4.64	0.14				28.36	0.85	0.16	43.62	0.71	4.64	0.08				48.26	0.79
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60	2.08	6.11	1.27	1.44	0.30				7.55	1.57
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34	0.94	9.32	0.88	4.43	0.42				13.75	1.29
	Sub-Total	34,224.59	2,018.08		322.77		569.25		-	-		892.02	1,547.34		322.77	-	417.36		-	-		740.13
			-		-	-	-								-	-	-					
e	NPCIL		-		-	-	-								-	-	-					
1	KAPS	440	1.21	-	-	4.48	0.54				4.48	0.54	1.01	-	-	4.48	0.45				4.48	0.45
2	NAPP	440	66.43	-	-	3.11	20.68				3.11	20.68	83.15	-	-	3.11	25.88				3.11	25.88
3	TAPP-3 & 4	1080	0.98	-	-	3.58	0.35				3.58	0.35	0.84	-	-	3.58	0.30				3.58	0.30
4	RAPP-3 & 4	440	32.78	-	-	3.45	11.32				3.45	11.32	37.32	-	-	3.45	12.89				3.45	12.89
5	RAPP-5 & 6	440	55.41	-	-	4.08	22.62				4.08	22.62	29.63	-	-	4.08	12.09				4.08	12.09
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61	46.01	-	-	4.83	22.22				4.83	22.22
	Sub-Total	4,240.00	207.76		-	-	80.12	-	-	-		80.12	197.96		-	-	73.84	-	-	-		73.84
			-		-	-	-								-	-	-					
f	Hydro (NHPC)		-		-	-	-								-	-	-					
1	SALAL	690	5.06	7.89	3.99	0.82	0.41				8.71	4.41	5.96	6.70	3.99	0.82	0.49				7.52	4.48
2	TANAKPUR	94.2	2.14	15.32	3.28	2.58	0.55				17.91	3.83	1.55	21.10	3.28	2.58	0.40				23.68	3.68
3	CHAMERA-I	540	7.87	5.59	4.40	1.19	0.93				6.77	5.33	9.86	4.46	4.40	1.19	1.17				5.64	5.57
4	URI	480	14.23	4.79	6.82	1.00	1.43				5.79	8.24	25.50	2.67	6.82	1.00	2.56				3.68	9.37
5	CHAMERA-II	300	6.31	8.89	5.61	1.25	0.79				10.14	6.40	6.85	8.20	5.61	1.25	0.86				9.45	6.47
6	DHAULIGANGA	280	5.19	9.14	4.75	1.33	0.69				10.47	5.44	4.16	11.41	4.75	1.33	0.55				12.74	5.30
7	DULHASTI	390	16.73	8.02	13.42	2.28	3.82				10.30	17.24	12.25	10.96	13.42	2.28	2.80				13.24	16.21
8	SEWA-II	120	1.85	16.51	3.06	2.30	0.43				18.81	3.49	4.55	6.73	3.06	2.30	1.04				9.02	4.11
9	CHAMERA-III	231	3.25	23.02	7.48	2.17	0.71				25.20	8.18	4.31	17.36	7.48	2.17	0.94				19.53	8.41
10	URI-II	240	10.11	7.19	7.27	2.21	2.23				9.40	9.51	17.38	4.19	7.27	2.21	3.84				6.39	11.11
11	PARBATHI-III HEP	520	1.87	25.84	4.82	1.42	0.26				27.26	5.09	1.60	30.19	4.82	1.42	0.23				31.61	5.05
12	KISHANGANGA	330	8.28	27.94	23.13	2.48	2.06				30.43	25.18	11.65	19.85	23.13	2.48	2.90				22.33	26.02
13	PARBATHI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48	53.11	2.44	12.98	2.30	12.19				4.74	25.17
14	SUBANSIRI LOWER	2000	66.89	2.00	13.39	2.34	15.66				4.34	29.05	60.42	2.22	13.39	2.34	14.14				4.56	27.53
15	PAKALDUL	1000	33.15	0.55	1.82	2.25	7.46				2.80	9.28	29.94	0.61	1.82	2.25	6.74				2.86	8.56
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04	27.89	2.44	6.82	2.34	6.53				4.79	13.34
	Sub-Total	8,015.20	272.60		123.02	-	58.15					181.18	276.97		123.02	-	57.36					180.39
			-		-	-	-						-		-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	166.84	1.75	29.15	1.79	29.85				3.54	59.00		2,370.59	1.48	349.80	1.79	424.08	3.26	773.88
19	SINGRAULI	2000	428.93	0.81	34.53	1.89	81.18				2.70	115.71		5,142.43	0.81	414.39	1.89	973.23	2.70	1,387.62
20	KORBA-I STPS	2100	1.51	1.06	0.16	1.58	0.24				18.37	0.40		18.37	1.04	1.92	1.58	2.90	2.62	4.82
21	KORBA-III STPS	500	0.72	1.33	0.10	1.54	0.11				2.87	0.21		8.30	1.38	1.15	1.54	1.28	2.93	2.43
22	MAUDA-I STPS	1000	0.38	10.97	0.42	3.85	0.15				14.82	0.57		7.32	6.92	5.06	3.85	2.81	10.77	7.88
23	MAUDA-II STPS	1320	0.36	16.71	0.61	4.72	0.17				21.43	0.78		11.20	6.53	7.31	4.72	5.29	11.25	12.60
24	SOLAPUR TPS	660	0.63	22.28	1.40	4.82	0.30				27.09	1.70		10.19	16.46	16.77	4.82	4.91	21.28	21.68
25	SIPAT-I STPS	1980	2.50	1.80	0.45	1.78	0.44				3.58	0.90		30.19	1.79	5.42	1.78	5.36	3.57	10.78
26	SIPAT-II STPS	1000	0.86	1.52	0.13	1.83	0.16				3.35	0.29		11.55	1.35	1.56	1.83	2.11	3.18	3.67
27	VINDHYANCHAL-I STPS	1260	1.11	1.43	0.16	2.04	0.23				3.47	0.39		15.26	1.25	1.91	2.04	3.11	3.29	5.02
28	VINDHYANCHAL-II STPS	1000	1.00	1.09	0.11	1.95	0.20				3.05	0.31		12.07	1.09	1.32	1.95	2.36	3.05	3.68
29	VINDHYANCHAL-III STPS	1000	0.92	1.34	0.12	1.94	0.18				3.28	0.30		12.02	1.23	1.48	1.94	2.33	3.17	3.81
30	VINDHYANCHAL-IV STPS	1000	1.30	2.43	0.32	1.93	0.25				4.36	0.57		15.82	2.40	3.80	1.93	3.06	4.33	6.85
31	VINDHYANCHAL-V STPS	500	0.69	2.32	0.16	1.99	0.14				4.31	0.30		8.40	2.28	1.92	1.99	1.67	4.27	3.58
32	TANDA -II-TPS	1320	562.34	1.50	84.53	3.53	198.25				5.03	282.78		4,806.76	2.11	1,014.39	3.53	1,694.61	5.64	2,709.00
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34				4.72	32.34		806.74	-	-	4.72	380.76	4.72	380.76
34	APCL	1500	0.68	10.44	0.71	4.64	0.32				15.08	1.03		34.64	2.48	8.58	4.64	16.07	7.11	24.64
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03		-	-	12.37	-	-	-	12.37
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60		27.09	5.62	15.23	1.44	3.91	7.07	19.14
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34		12.27	8.58	10.53	4.43	5.44	13.01	15.97
	Sub-Total	34,224.59	2,014.47		322.77	-	576.45		-	-		899.22	-	22,010.20	1.76	3,873.24	2.82	6,212.70	4.58	10,085.94
			-		-	-	-													
e	NPCIL		-		-	-	-													
1	KAPS	440	0.96	-	-	4.48	0.43				4.48	0.43		11.25	-	-	4.48	5.04	4.48	5.04
2	NAPP	440	84.03	-	-	3.11	26.15				3.11	26.15		968.80	-	-	3.11	301.53	3.11	301.53
3	TAPP-3 & 4	1080	1.73	-	-	3.58	0.62				3.58	0.62		16.32	-	-	3.58	5.84	3.58	5.84
4	RAPP-3 & 4	440	42.89	-	-	3.45	14.82				3.45	14.82		419.80	-	-	3.45	145.01	3.45	145.01
5	RAPP-5 & 6	440	53.58	-	-	4.08	21.87				4.08	21.87		656.48	-	-	4.08	267.96	4.08	267.96
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61		599.81	-	-	4.83	289.71	4.83	289.71
	Sub-Total	4,240.00	234.14		-	-	88.50	-	-	-		88.50	-	2,672.46	-	-	3.80	1,015.10	3.80	1,015.10
			-		-	-	-													
f	Hydro (NHPC)		-		-	-	-													
1	SALAL	690	9.76	4.09	3.99	0.82	0.80				4.91	4.79		221.82	2.16	47.92	0.82	18.16	2.98	66.08
2	TANAKPUR	94.2	1.21	27.16	3.28	2.58	0.31				29.75	3.59		88.22	4.46	39.31	2.58	22.80	7.04	62.11
3	CHAMERA-I	540	17.58	2.50	4.40	1.19	2.08				3.69	6.48		400.68	1.32	52.77	1.19	47.48	2.50	100.25
4	URI	480	49.37	1.38	6.82	1.00	4.95				2.38	11.77		489.02	1.67	81.78	1.00	49.06	2.68	130.84
5	CHAMERA-II	300	10.20	5.50	5.61	1.25	1.28				6.76	6.89		287.90	2.34	67.35	1.25	36.09	3.59	103.45
6	DHAULIGANGA	280	5.32	8.93	4.75	1.33	0.71				10.26	5.46		238.47	2.39	56.97	1.33	31.76	3.72	88.73
7	DULHASTI	390	15.58	8.61	13.42	2.28	3.56				10.89	16.97		483.54	3.33	161.01	2.28	110.37	5.61	271.38
8	SEWA-II	120	9.68	3.16	3.06	2.30	2.22				5.46	5.28		90.16	4.07	36.74	2.30	20.69	6.37	57.43
9	CHAMERA-III	231	6.31	11.85	7.48	2.17	1.37				14.03	8.85		203.78	4.40	89.71	2.17	44.27	6.57	133.98
10	URI-II	240	31.21	2.33	7.27	2.21	6.90				4.54	14.17		299.20	2.92	87.27	2.21	66.09	5.13	153.36
11	PARBATI-III HEP	520	2.07	23.29	4.82	1.42	0.29				24.70	5.12		138.17	4.19	57.86	1.42	19.58	5.60	77.44
12	KISHANGANGA	330	31.21	7.41	23.13	2.48	7.75				9.89	30.88		599.95	4.63	277.54	2.48	149.06	7.11	426.59
13	PARBATI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48		692.39	2.25	155.79	2.30	158.90	4.55	314.69
14	SUBANSIRI LOWER	2000	66.89	2.00	13.39	2.34	15.66				4.34	29.05		713.96	2.25	160.64	2.34	167.13	4.59	327.77
15	PAKALDUL	1000	33.15	0.55	1.82	2.25	7.46				2.80	9.28		226.67	0.56	12.75	2.25	51.00	2.81	63.75
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04		363.50	2.25	81.79	2.34	85.09	4.59	166.88
	Sub-Total	8,015.20	379.21		123.02	-	76.06					199.09	-	5,537.44		1,467.19	-	1,077.53		2,544.73
			-		-	-	-													

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)									-	-	-	-	-					
1	KOLDAM HPS	800	20%	47.92%	159.12	Must Ru	1	603.53	581.07	24.88	4.98	12.39	2.27	5.65				7.25	18.04
2	TAPOVAN VISHNUGARH	520	19%	54.97%	100	Must Ru	1	251.35	241.99	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP			0.00%		Must Ru	1	-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	43%	20.48%	3.4	Must Ru	1	12.66	12.19	1.37	-	-	5.24	0.72				5.24	0.72
	Sub-Total	1,328.00		37.72%	262.52			867.53	835.25	26.25		12.39		6.36					18.76
										-	-	-	-	-					
h	THDC									-	-	-	-	-					
	HYDRO									-	-	-	-	-					
1	TEHRI	1000	37%	38.43%	374	Must Ru	1	1,219.61	1,174.22	66.92	3.91	26.15	2.06	13.81				5.97	39.96
2	KOTESHWAR	400	39%	37.98%	155	Must Ru	1	487.47	469.33	30.86	6.21	19.15	2.78	8.57				8.98	27.72
3	Dhukwan	24	100%	37.98%	24	Must Ru	1	82.36	79.30	0.37	-	-	5.09	0.19				5.09	0.19
4	VISHNUGARH PIPAL KOTHI	444	37%		166	Must Ru	1	193.37	186.17	-	-	3.63	2.25	-				-	3.63
	Thermal									-	-	-	-	-					
1	KHURJA STPP	1320	65%	85.00%	854.4	Merit	2	3,297.83	3,297.83	271.05	3.44	93.28	3.94	106.71				7.38	199.99
	Sub-Total	3,188.00		38.31%	1,573.40			5,280.64	5,206.84	369.21		142.22	-	129.28					271.49
										-	-	-	-	-					
i	SJVN									-	-	-	-	-					
1	RAMPUR	412	14%	51.86%	57	Must Ru	1	263.73	253.91	13.33	5.37	7.16	2.22	2.96				7.59	10.12
2	NATHPA JHAKRI	1500	15%	51.64%	221	Must Ru	1	1,021.69	983.66	51.62	2.51	12.95	1.24	6.39				3.75	19.35
	Sub-Total	1,912.00		52.78%	278.00			1,285.42	1,237.58	64.95		20.11	-	9.35					29.46
										-	-	-	-	-					
j	NEEPCO									-	-	-	-	-					
1	Kameng HEP	600	9%	47.62%	55	Must Ru	1	250.00	240.69	12.30	-	-	4.56	5.60				4.56	5.60
										-	-	-	-	-					
k	IPP/JV									-	-	-	-	-					
	HYDRO									-	-	-	-	-					
1	TALA	1020	4%	33.94%	44	Must Ru	1	92.49	89.05	0.36	-	-	2.36	0.09				2.36	0.09
2	VISHNU PRAYAG	400	88%	55.97%	352	Must Ru	2	1,549.43	1,491.76	48.17	0.40	1.95	1.14	5.50				1.55	7.44
3	KARCHAM	1000	20%	46.97%	200	Must Ru	1	787.61	758.29	32.65	2.75	8.98	1.04	3.39				3.79	12.37
4	TEESTA-III	1200	17%	48.70%	200	Must Ru	1	604.64	582.13	22.55	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	88%	47.02%	290.4	Must Ru	1	1,227.99	1,182.28	46.35	7.97	36.94	2.94	13.61				10.91	50.55
6	Rajghat Hydro	45	40%	49.66%	18.15	Must Ru	1	31.48	30.31	2.59	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400		0.00%	400	Must Ru	2	1,501.44	1,501.44	-	-	5.24	2.38	-				-	5.24
	Thermal									-	-	-	-	-					
1	Meja Thermal Power Plant	1320	78%	85.00%	1024	Merit	2	5,364.11	5,164.47	324.86	5.85	190.09	3.18	103.26				9.03	293.35

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	55.72	2.22	12.39	2.27	12.65				4.49	25.04	85.66	1.45	12.39	2.27	19.44				3.72	31.84
2	TAPOVAN VISHNUGARH	520	-	-	-	-	-				-	-	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	1.44	-	-	5.24	0.76				5.24	0.76	1.47	-	-	5.24	0.77				5.24	0.77
	Sub-Total	1,328.00	57.16	12.39	13.40						25.80	87.13		12.39	20.21						3.74	32.61
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
h	THDC		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	HYDRO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	TEHRI	1000	56.30	4.65	26.15	2.06	11.62				6.71	37.77	51.93	5.04	26.15	2.06	10.72				7.10	36.87
2	KOTESHWAR	400	35.98	5.32	19.15	2.78	9.99				8.10	29.15	27.52	6.96	19.15	2.78	7.65				9.74	26.80
3	Dhukwan	24	6.77	-	-	5.09	3.45				5.09	3.45	0.75	-	-	5.09	0.38				5.09	0.38
4	VISHNUGARH PIPAL KOTHI	444	-	-	3.63	2.25	-				-	3.63	-	-	3.63	2.25	-				-	3.63
	Thermal		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55	271.05	3.44	93.28	3.94	106.71				7.38	199.99
	Sub-Total	3,188.00	379.14	142.22	135.32						277.54	351.26		142.22	125.45						7.62	267.67
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
i	SJVN		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	RAMPUR	412	29.36	2.44	7.16	2.22	6.52				4.66	13.68	36.57	1.96	7.16	2.22	8.12				4.18	15.28
2	NATHPA JHAKRI	1500	114.46	1.13	12.95	1.24	14.18				2.37	27.13	141.49	0.92	12.95	1.24	17.53				2.15	30.48
	Sub-Total	1,912.00	143.82	20.11	20.70						40.81	178.06		20.11	25.65							45.75
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
j	NEEPCO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Kameng HEP	600	18.25	-	-	4.56	8.32				4.56	8.32	27.18	-	-	4.56	12.38				4.56	12.38
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
k	IPP/JV		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	HYDRO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	TALA	1020	3.30	-	-	2.36	0.78				2.36	0.78	11.70	-	-	2.36	2.76				2.36	2.76
2	VISHNU PRAYAG	400	174.23	0.11	1.95	1.14	19.88				1.25	21.82	229.22	0.08	1.95	1.14	26.15				1.23	28.10
3	KARCHAM	1000	79.42	1.13	8.98	1.04	8.25				2.17	17.23	123.02	0.73	8.98	1.04	12.77				1.77	21.76
4	TEESTA-III	1200	42.69	0.00	0.00	-	-				0.00	0.00	72.57	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	90.85	4.07	36.94	2.94	26.68				7.00	63.61	141.21	2.62	36.94	2.94	41.47				5.55	78.40
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-	2.59	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	252.96	0.21	5.24	2.38	60.29				2.59	65.53	244.80	0.21	5.24	2.38	58.35				2.60	63.58
	Thermal		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Meja Thermal Power Plant	1320	363.17	5.23	190.09	3.18	115.44				8.41	305.53	324.86	5.85	190.09	3.18	103.26				9.03	293.35

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	105.48	1.17	12.39	2.27	23.94				3.44	36.34	105.48	1.17	12.39	2.27	23.94				3.44	36.34
2	TAPOVAN VISHNUGARH	520	-	-	-	-	-				-	-	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	1.33	-	-	5.24	0.70				5.24	0.70	0.83	-	-	5.24	0.43				5.24	0.43
	Sub-Total	1,328.00	106.82		12.39		24.64	-	-	-		37.04	106.31		12.39		24.38	-	-	-		36.77
h	THDC		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	HYDRO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	TEHRI	1000	127.15	2.06	26.15	2.06	26.24				4.12	52.39	200.63	1.30	26.15	2.06	41.40				3.37	67.55
2	KOTESHWAR	400	51.09	3.75	19.15	2.78	14.19				6.53	33.34	75.89	2.52	19.15	2.78	21.08				5.30	40.23
3	Dhukwan	24	4.46	-	-	5.09	2.27				5.09	2.27	10.10	-	-	5.09	5.14				5.09	5.14
4	VISHNUGARH PIPAL KOTHI	444	-	-	3.63	2.25	-				-	3.63	-	-	3.63	2.25	-				-	3.63
	Thermal		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55	280.09	3.33	93.28	3.94	110.26				7.27	203.55
	Sub-Total	3,188.00	462.78		142.22	-	152.96	-	-	-		295.18	566.70		142.22	-	177.88	-	-	-		320.10
i	SJVN		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	RAMPUR	412	37.79	1.89	7.16	2.22	8.39				4.11	15.55	37.79	1.89	7.16	2.22	8.39				4.11	15.55
2	NATHPA JHAKRI	1500	146.21	0.89	12.95	1.24	18.11				2.12	31.06	146.21	0.89	12.95	1.24	18.11				2.12	31.06
	Sub-Total	1,912.00	183.99		20.11	-	26.50	-	-	-		46.61	183.99		20.11	-	26.50	-	-	-		46.61
j	NEEPCO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Kameng HEP	600	35.78	-	-	4.56	16.31				4.56	16.31	33.77	-	-	4.56	15.39				4.56	15.39
k	IPP/IV		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	HYDRO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	TALA	1020	19.16	-	-	2.36	4.53				2.36	4.53	20.18	-	-	2.36	4.77				2.36	4.77
2	VISHNU PRAYAG	400	258.07	0.08	1.95	1.14	29.44				1.22	31.39	234.52	0.08	1.95	1.14	26.75				1.22	28.70
3	KARCHAM	1000	132.31	0.68	8.98	1.04	13.74				1.72	22.72	132.31	0.68	8.98	1.04	13.74				1.72	22.72
4	TEESTA-III	1200	84.02	0.00	0.00	-	-				0.00	0.00	82.48	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	212.82	1.74	36.94	2.94	62.49				4.67	99.43	204.58	1.81	36.94	2.94	60.07				4.74	97.01
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-	2.67	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	252.96	0.21	5.24	2.38	60.29				2.59	65.53	252.96	0.21	5.24	2.38	60.29				2.59	65.53
	Thermal		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Meja Thermal Power Plant	1320	335.69	5.66	190.09	3.18	106.71				8.84	296.79	335.69	5.66	190.09	3.18	106.71				8.84	296.79

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	93.12	1.33	12.39	2.27	21.14				3.60	33.53	47.53	2.61	12.39	2.27	10.79				4.88	23.18
2	TAPOVAN VISHNUGARH	520	35.57	-	-	-	-	-	-	-	-	-	36.75	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	2.20	-	-	5.24	1.16				5.24	1.16	0.40	-	-	5.24	0.21				5.24	0.21
	Sub-Total	1,328.00	130.89	12.39	22.29	-	-	-	-	-	34.69	84.69	-	12.39	-	11.00	-	-	-	-	10.12	23.39
h	THDC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TEHRI	1000	159.37	1.64	26.15	2.06	32.89				3.70	59.04	110.26	2.37	26.15	2.06	22.75				4.44	48.91
2	KOTESHWAR	400	53.66	3.57	19.15	2.78	14.91				6.35	34.06	37.31	5.13	19.15	2.78	10.36				7.91	29.51
3	Dhukwan	24	10.96	-	-	5.09	5.58				5.09	5.58	9.08	-	-	5.09	4.62				5.09	4.62
4	VISHNUGARH PIPAL KOTHI	444	-	-	3.63	2.25	-				-	3.63	15.25	2.38	3.63	2.25	3.43				4.63	7.06
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	1320	271.05	3.44	93.28	3.94	106.71				7.38	199.99	280.09	3.33	93.28	3.94	110.26				7.27	203.55
	Sub-Total	3,188.00	495.05	142.22	-	160.08	-	-	-	-	302.30	451.99	-	142.22	-	151.43	-	-	-	-	29.33	293.65
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	412	36.57	1.96	7.16	2.22	8.12				4.18	15.28	25.47	2.81	7.16	2.22	5.66				5.03	12.81
2	NATHPA JHAKRI	1500	141.49	0.92	12.95	1.24	17.53				2.15	30.48	98.90	1.31	12.95	1.24	12.25				2.55	25.20
	Sub-Total	1,912.00	178.06	20.11	-	25.65	-	-	-	-	45.75	124.37	-	20.11	-	17.91	-	-	-	-	7.58	38.01
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	600	28.94	-	-	4.56	13.19				4.56	13.19	28.31	-	-	4.56	12.90				4.56	12.90
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1020	18.83	-	-	2.36	4.45				2.36	4.45	9.54	-	-	2.36	2.25				2.36	2.25
2	VISHNU PRAYAG	400	243.62	0.08	1.95	1.14	27.79				1.22	29.74	107.03	0.18	1.95	1.14	12.21				1.32	14.16
3	KARCHAM	1000	110.75	0.81	8.98	1.04	11.50				1.85	20.48	50.14	1.79	8.98	1.04	5.21				2.83	14.19
4	TEESTA-III	1200	94.35	0.00	0.00	-	-				0.00	0.00	53.31	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	187.60	1.97	36.94	2.94	55.09				4.91	92.02	124.61	2.96	36.94	2.94	36.59				5.90	73.53
6	Rajghat Hydro	45	2.59	-	-	-	-				-	-	2.67	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	244.80	0.21	5.24	2.38	58.35				2.60	63.58	252.96	0.21	5.24	2.38	60.29				2.59	65.53
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	1320	324.86	5.85	190.09	3.18	103.26				9.03	293.35	610.34	3.11	190.09	3.18	194.01				6.29	384.10

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	21.90	5.66	12.39	2.27	4.97				7.93	17.37	18.03	6.88	12.39	2.27	4.09				9.15	16.49
2	TAPOVAN VISHNUGARH	520	35.57	-	-	-	-	-	-	-	-	-	36.75	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	0.40	-	-	5.24	0.21				5.24	0.21	0.44	-	-	5.24	0.23				5.24	0.23
	Sub-Total	1,328.00	57.87	12.39	5.18	-	-	-	-	-	17.58	55.22	55.22	12.39	4.32	-	-	-	-	-	-	16.72
h	THDC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TEHRI	1000	64.77	4.04	26.15	2.06	13.36				6.10	39.52	120.93	2.16	26.15	2.06	24.95				4.23	51.11
2	KOTESHWAR	400	22.19	8.63	19.15	2.78	6.16				11.41	25.32	42.62	4.49	19.15	2.78	11.84				7.27	30.99
3	Dhukwan	24	5.79	-	-	5.09	2.95				5.09	2.95	11.64	-	-	5.09	5.93				5.09	5.93
4	VISHNUGARH PIPAL KOTHI	444	14.76	2.46	3.63	2.25	3.32				4.71	6.95	30.51	1.19	3.63	2.25	6.86				3.44	10.49
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	1320	271.05	3.44	93.28	3.94	106.71				7.38	199.99	280.09	3.33	93.28	3.94	110.26				7.27	203.55
	Sub-Total	3,188.00	378.56	142.22	132.50	-	-	-	-	-	274.72	485.79	485.79	142.22	159.85	-	-	-	-	-	-	302.06
i	SJVN		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	412	13.97	5.12	7.16	2.22	3.10				7.34	10.26	11.67	6.13	7.16	2.22	2.59				8.35	9.75
2	NATHPA JHAKRI	1500	54.10	2.39	12.95	1.24	6.70				3.63	19.65	45.09	2.87	12.95	1.24	5.59				4.11	18.54
	Sub-Total	1,912.00	68.07	20.11	9.80	-	-	-	-	-	29.91	56.76	56.76	20.11	8.18	-	-	-	-	-	-	28.28
j	NEEPCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	600	14.21	-	-	4.56	6.48				4.56	6.48	18.25	-	-	4.56	8.32				4.56	8.32
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1020	4.69	-	-	2.36	1.11				2.36	1.11	4.46	-	-	2.36	1.05				2.36	1.05
2	VISHNU PRAYAG	400	82.96	0.23	1.95	1.14	9.46				1.38	11.41	63.63	0.31	1.95	1.14	7.26				1.45	9.21
3	KARCHAM	1000	40.62	2.21	8.98	1.04	4.22				3.25	13.20	25.54	3.52	8.98	1.04	2.65				4.56	11.63
4	TEESTA-III	1200	28.44	0.00	0.00	-	-				0.00	0.00	30.72	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	78.32	4.72	36.94	2.94	23.00				7.65	59.93	23.32	15.84	36.94	2.94	6.85				18.77	43.78
6	Rajghat Hydro	45	2.59	-	-	-	-				-	-	2.67	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	-	-	5.24	2.38	-				-	5.24	-	-	5.24	2.38	-				-	5.24
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	1320	590.65	3.22	190.09	3.18	187.75				6.40	377.84	610.34	3.11	190.09	3.18	194.01				6.29	384.10

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	15.30	8.10	12.39	2.27	3.47				10.37	15.87	13.92	8.90	12.39	2.27	3.16				11.17	15.55
2	TAPOVAN VISHNUGARH	520	36.75	-	-	-	-	-	-	-	-	-	33.20	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	0.57	-	-	5.24	0.30				5.24	0.30	1.00	-	-	5.24	0.52				5.24	0.52
	Sub-Total	1,328.00	52.62		12.39	-	3.77	-	-	-	15.62	16.17	48.11		12.39	-	3.68	-	-	-		16.08
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TEHRI	1000	77.01	3.40	26.15	2.06	15.89				5.46	42.05	117.13	2.23	26.15	2.06	24.17				4.30	50.32
2	KOTESHWAR	400	36.72	5.22	19.15	2.78	10.20				7.99	29.35	45.28	4.23	19.15	2.78	12.58				7.01	31.73
3	Dhukwan	24	7.51	-	-	5.09	3.82				5.09	3.82	7.59	-	-	5.09	3.86				5.09	3.86
4	VISHNUGARH PIPAL KOTHI	444	30.51	1.19	3.63	2.25	6.86				3.44	10.49	41.33	0.88	3.63	2.25	9.30				3.13	12.92
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55	252.98	3.69	93.28	3.94	99.59				7.62	192.88
	Sub-Total	3,188.00	431.83		142.22	-	147.04	-	-	-	289.26	464.31		142.22	-	149.50	-	-	-		291.72	
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	412	6.09	11.75	7.16	2.22	1.35				13.97	8.51	7.04	10.16	7.16	2.22	1.56				12.38	8.72
2	NATHPA JHAKRI	1500	23.58	5.49	12.95	1.24	2.92				6.73	15.87	27.28	4.75	12.95	1.24	3.38				5.99	16.33
	Sub-Total	1,912.00	29.67		20.11	-	4.27	-	-	-	24.38	34.33		20.11	-	4.94	-	-	-		25.05	
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	600	8.34	-	-	4.56	3.80				4.56	3.80	9.70	-	-	4.56	4.42				4.56	4.42
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1020	0.06	-	-	2.36	0.01				2.36	0.01	-	-	-	2.36	-				-	-
2	VISHNU PRAYAG	400	25.49	0.76	1.95	1.14	2.91				1.90	4.86	28.43	0.69	1.95	1.14	3.24				1.83	5.19
3	KARCHAM	1000	16.24	5.53	8.98	1.04	1.69				6.57	10.67	18.63	4.82	8.98	1.04	1.93				5.86	10.92
4	TEESTA-III	1200	11.97	0.00	0.00	-	-				0.00	0.00	58.25	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	39.57	9.33	36.94	2.94	11.62				12.27	48.56	31.94	11.56	36.94	2.94	9.38				14.50	46.31
6	Rajghat Hydro	45	2.67	-	-	-	-	-	-	-	-	-	2.41	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	400	-	-	5.24	2.38	-				-	5.24	-	-	5.24	2.38	-				-	5.24
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	1320	610.34	3.11	190.09	3.18	194.01				6.29	384.10	322.96	5.89	190.09	3.18	102.66				9.06	292.75

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-		-	-	-													
1	KOLDAM HPS	800	16.51	7.51	12.39	2.27	3.75				9.78	16.14		603.53	2.46	148.72	2.27	137.00	4.73	285.72
2	TAPOVAN VISHNUGARH	520	36.75	-	-	-	-				-	-		251.35	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-		-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	1.21	-	-	5.24	0.63				5.24	0.63		12.66	-	-	5.24	6.64	5.24	6.64
	Sub-Total	1,328.00	54.47		12.39	-	4.38	-	-	-		16.77	-	867.53	1.71	148.72	1.66	143.63	3.37	292.36
			-		-	-	-													
h	THDC		-		-	-	-													
	HYDRO		-		-	-	-													
1	TEHRI	1000	67.21	3.89	26.15	2.06	13.87				5.96	40.02		1,219.61	2.57	313.85	2.06	251.66	4.64	565.51
2	KOTESHWAR	400	28.36	6.75	19.15	2.78	7.88				9.53	27.03		487.47	4.71	229.81	2.78	135.41	7.49	365.22
3	Dhukwan	24	7.35	-	-	5.09	3.74				5.09	3.74		82.36	-	-	5.09	41.95	5.09	41.95
4	VISHNUGARH PIPAL KOTHI	444	61.01	0.59	3.63	2.25	13.73				2.84	17.35		193.37	2.25	43.51	2.25	43.51	4.50	87.01
	Thermal		-		-	-	-													
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55		3,297.83	3.39	1,119.42	3.94	1,298.25	7.33	2,417.67
	Sub-Total	3,188.00	444.02		142.22	-	149.48	-	-	-		291.70	-	5,280.64	12.93	1,706.59	3.35	1,770.78	6.59	3,477.37
			-		-	-	-													
i	SJVN		-		-	-	-													
1	RAMPUR	412	8.09	8.85	7.16	2.22	1.80				11.07	8.95		263.73	3.26	85.87	2.22	58.56	5.48	144.43
2	NATHPA JHAKRI	1500	31.25	4.14	12.95	1.24	3.87				5.38	16.82		1,021.69	1.52	155.41	1.24	126.56	2.76	281.97
	Sub-Total	1,912.00	39.34		20.11	-	5.67	-	-	-		25.77	-	1,285.42	1.88	241.28	1.44	185.12	3.32	426.40
			-		-	-	-													
j	NEEPCO		-		-	-	-													
1	Kameng HEP	600	14.96	-	-	4.56	6.82				4.56	6.82		250.00	-	-	4.56	113.92	4.56	113.92
			-		-	-	-													
k	IPP/JV		-		-	-	-													
	HYDRO		-		-	-	-													
1	TALA	1020	0.21	-	-	2.36	0.05				2.36	0.05		92.49	-	-	2.36	21.84	2.36	21.84
2	VISHNU PRAYAG	400	54.05	0.36	1.95	1.14	6.17				1.50	8.11		1,549.43	0.15	23.37	1.14	176.76	1.29	200.13
3	KARCHAM	1000	25.97	3.46	8.98	1.04	2.70				4.50	11.68		787.61	1.37	107.78	1.04	81.78	2.41	189.57
4	TEESTA-III	1200	23.27	0.00	0.00	-	-				0.00	0.00		604.64	0.00	0.03	-	-	0.00	0.03
5	SRI NAGAR HEP	330	46.83	7.89	36.94	2.94	13.75				10.82	50.69		1,227.99	3.61	443.23	2.94	360.59	6.55	803.82
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-		31.48	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	400	-	-	5.24	2.38	-				-	5.24		1,501.44	0.42	62.84	2.38	357.86	2.80	420.70
	Thermal		-		-	-	-													
1	Meja Thermal Power Plant	1320	610.34	3.11	190.09	3.18	194.01				6.29	384.10		5,364.11	4.25	2,281.05	3.18	1,705.12	7.43	3,986.17

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption)	Energy Units received by utility at its periphery (MU)	Units (MU)	April								
											Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	LANCO	1200	92%	79.49%	1100	Merit	2	7,055.89	7,055.89	609.90	0.92	56.41	2.56	156.39				3.49	212.80
4	BEPL BARKHERA	90	100%	34.83%	90	Merit	2	332.64	332.64	27.34	2.80	7.66	4.64	12.67				7.44	20.33
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90	Merit	2	332.64	332.64	27.34	2.94	8.03	4.89	13.36				7.83	21.39
6	BEPL KUNDRAKHI	90	100%	41.32%	90	Merit	2	332.64	332.64	27.34	2.87	7.84	4.89	13.36				7.76	21.21
7	BEPL MAQSOODAPUR	90	100%	35.05%	90	Merit	2	332.64	332.64	27.34	2.94	8.03	4.74	12.97				7.68	21.00
8	BEPL UTRAULA	90	100%	38.56%	90	Merit	2	332.64	332.64	27.34	3.01	8.22	5.07	13.85				8.07	22.07
9	KSK MAHANADI	3600	28%	39.53%	1000	Merit	1	2,627.35	2,529.57	249.16	5.75	143.16	3.89	96.92				9.64	240.08
10	LALITPUR	1980	100%	33.69%	1980	Merit	2	6,663.84	6,663.84	545.23	4.86	264.96	3.54	193.23				8.40	458.19
11	M.B.POWER (PTC)	1200	30%	76.92%	361	Merit	1	2,688.01	2,688.01	220.93	2.67	58.99	2.22	49.11				4.89	108.10
12	PRAYAGRAJ POWER	1980	90%	39.25%	1782	Merit	2	10,310.51	10,310.51	839.03	1.25	104.56	2.91	244.29				4.16	348.85
13	R.K.M.POWER	1540	23%	51.75%	350	Merit	1	2,662.65	2,662.65	247.39	2.04	50.50	2.62	64.82				4.66	115.32
14	ROSA-1&2	1200	100%	64.83%	1200	Merit	2	4,528.40	4,528.40	369.59	2.70	99.65	3.75	138.52				6.44	238.17
15	SASAN	4000	12%	88.99%	495	Merit	1	3,518.22	3,387.28	293.92	0.60	17.62	1.27	37.25				1.87	54.87
16	TRN ENERGY (PTC)	600	65%	65.20%	390	Merit	1	2,350.97	2,350.97	177.92	2.61	46.37	1.92	34.19				4.53	80.56
17	NEVVELI UTTAR PRADESH POWER LIMIT	1980	85%	7.08%	1683	Merit	2	10,252.28	10,252.28	533.92	4.61	246.06	3.08	164.50				7.69	410.56
	Sub-Total	25,445		56.12%	#####			65,480.49	64,892.34	4,701.22		1,371.26	-	1,371.28					2,742.53
										-		-	-	-					
	Total	89,566.09			#####			#####	1,42,772.91	10,901.74		2,368.16	-	3,274.81					5,642.97
										-		-	-	-					
B	Medium term Sources									-		-	-	-					
										-		-	-	-					
										-		-	-	-					
C	Short term Sources							3,283.00	3,283.00	182.00		-	10.23	186.12				10.23	186.12
	Station/Source 1									-		-	-	-					
										-		-	-	-					
D	Cogen/ Captive									-		-	-	-					
	Baggasse/Cogen/ CPP 1	1441.85	100%	50.00%	1441.85	-	2	3,789.18	3,789.18	311.44	0.94	29.25	2.22	69.08				3.16	98.34
	Sub-Total	1,441.85		30.00%	1,441.85			3,789.18	3,789.18	311.44		29.25	-	69.08					98.34
										-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)									-		-	-	-					
										-		-	-	-					
1	Solar (Existing)	2934	100%	18.92%	2934	-	1	4,883.35	4,883.35	401.37	-	-	3.73	149.56				3.73	149.56
4	Solar (FY 26)	1557.8			1557.8	Must Ru	1	2,595.77	2,595.77	213.11	-	-	3.00	63.93				3.00	63.93
5	Solar (FY 27)	1200			1200	Must Ru	1	1,999.56	1,999.56	164.16	-	-	3.00	49.25				3.00	49.25
	Sub-Total	5,691.80		19.01%	5,691.80			9,478.68	9,478.68	778.64		-	-	262.74					262.74
										-		-	-	-					
G	Non-Solar (Renewable)									-		-	-	-					
1	WIND (Existing)		100%	25.00%	1576	Must Ru	1	3,455.38	3,455.38	283.68	-	-	2.98	84.64				2.98	84.64
3	WIND (FY 25)		100%	25.00%	0	Must Ru	1	-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		100%	25.00%	1063.37	Must Ru	1	2,331.44	2,331.44	191.41	-	-	3.08	58.89				3.08	58.89
5	WIND (FY 27)		100%	25.00%	1175	Must Ru	1	2,164.63	2,164.63	-	-	-	3.65	-				-	-
6	Biomass Existing		100%	50.00%	33.5	Must Ru	2	146.73	146.73	12.06	-	-	3.67	4.42				3.67	4.42
7	NVVN (BESS)		100%	50.00%	250	Must Ru	2	38.00	38.00	-	-	-	6.65	-				-	-
8	MSW Existing		100%	75.00%	2	Must Ru	2	13.14	13.14	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	-						8,149.33	8,149.33	488.23		-	-	148.78					148.78
										-		-	-	-					
	Others									-		-	-	-					
1	Slop Based Power Project				21	Must Ru	2	141.74	141.74	12.11	-	-	2.58	3.13				2.58	3.13
										-		-	-	-					
2	FDRE- NHPC	1280	100%	48.00%	1280	Must Ru	1			-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	100%	60.00%	1200	Must Ru	1			-	-	-	4.33	-				-	-
										-		-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	639.38	0.88	56.41	2.56	163.94				3.45	220.36	630.25	0.90	56.41	2.56	161.60				3.46	218.02
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75	27.34	2.80	7.66	4.64	12.67				7.44	20.33
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84	27.34	2.94	8.03	4.89	13.36				7.83	21.39
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65	27.34	2.87	7.84	4.89	13.36				7.76	21.21
7	BEPL MAQSODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43	27.34	2.94	8.03	4.74	12.97				7.68	21.00
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53	27.34	3.01	8.22	5.07	13.85				8.07	22.07
9	KSK MAHANADI	3600	223.02	6.42	143.16	3.89	86.75				10.31	229.91	214.72	6.67	143.16	3.89	83.52				10.56	226.68
10	LALITPUR	1980	553.76	4.78	264.96	3.54	196.25				8.33	461.21	561.25	4.72	264.96	3.54	198.91				8.26	463.87
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74	220.93	2.67	58.99	2.22	49.11				4.89	108.10
12	PRAYAGRAJ POWER	1980	960.93	1.09	104.56	2.91	279.78				4.00	384.34	935.55	1.12	104.56	2.91	272.39				4.03	376.95
13	R.K.M.POWER	1540	254.33	1.99	50.50	2.62	66.64				4.61	117.13	249.79	2.02	50.50	2.62	65.45				4.64	115.94
14	ROSA-1&2	1200	381.91	2.61	99.65	3.75	143.14				6.36	242.79	369.59	2.70	99.65	3.75	138.52				6.44	238.17
15	SASAN	4000	312.11	0.56	17.62	1.27	39.56				1.83	57.18	312.74	0.56	17.62	1.27	39.64				1.83	57.25
16	TRN ENERGY (PTC)	600	220.73	2.10	46.37	1.92	42.41				4.02	88.78	210.01	2.21	46.37	1.92	40.35				4.13	86.72
17	NEVELI UTTAR PRADESH POWER LIMIT	1980	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12	826.41	2.98	246.06	3.08	254.61				6.06	500.68
	Sub-Total	25,445	5,928.14		1,371.26	-	1,678.02				3,049.28	5,817.91		1,371.26	-	1,615.09					2,986.35	
			-		-	-	-					-		-	-	-	-					-
	Total	89,566.09	12,631.41		2,368.16	-	3,706.74				4.81	6,074.90	#####		2,371.33	-	3,637.17					6,008.49
			-		-	-	-					-		-	-	-	-					-
B	Medium term Sources		-		-	-	-					-		-	-	-	-					-
			-		-	-	-					-		-	-	-	-					-
C	Short term Sources		536.00		-	10.23	548.14				10.23	548.14	498.00		-	10.23	509.28				10.23	509.28
	Station/Source 1		-		-	-	-					-		-	-	-	-					-
			-		-	-	-					-		-	-	-	-					-
D	Cogen/ Captive		-		-	-	-					-		-	-	-	-					-
	Bagasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64	311.44	0.94	29.25	2.22	69.08				3.16	98.34
	Sub-Total	1,441.85	321.82		-	-	71.39				3.13	100.64	311.44		29.25	-	69.08					98.34
			-		-	-	-					-		-	-	-	-					-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-		-	-	-	-					-
			-		-	-	-					-		-	-	-	-					-
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54	401.37	-	-	3.73	149.56				3.73	149.56
4	Solar (FY 26)	1557.8	223.17	-	-	3.00	66.95				3.00	66.95	213.11	-	-	3.00	63.93				3.00	63.93
5	Solar (FY 27)	1200	171.91	-	-	3.00	51.57				3.00	51.57	164.16	-	-	3.00	49.25				3.00	49.25
	Sub-Total	5,691.80	809.84		-	-	273.07				273.07	778.64		-	-	-	262.74					262.74
			-		-	-	-					-		-	-	-	-					-
G	Non-Solar (Renewable)		-		-	-	-					-		-	-	-	-					-
1	WIND (Existing)		297.08	-	-	2.98	88.64				2.98	88.64	283.68	-	-	2.98	84.64				2.98	84.64
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		200.45	-	-	3.08	61.68				3.08	61.68	191.41	-	-	3.08	58.89				3.08	58.89
5	WIND (FY 27)		21.43	-	-	3.65	7.81				3.65	7.81	211.50	-	-	3.65	77.09				3.65	77.09
6	Biomass Existing		12.46	-	-	3.67	4.57				3.67	4.57	12.06	-	-	3.67	4.42				3.67	4.42
7	NVVN (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.12	-	-	7.61	0.85				7.61	0.85	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	-	532.54		-	-	163.55					163.55	699.73		-	-	225.87					225.87
			-		-	-	-					-		-	-	-	-					-
	Others		-		-	-	-					-		-	-	-	-					-
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23	12.11	-	-	2.58	3.13				2.58	3.13
			-		-	-	-					-		-	-	-	-					-
2	FDRE- NHPC	1280	-	-	-	4.67	-				-	-	-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	646.85	0.87	56.41	2.56	165.86				3.44	222.28	614.87	0.92	56.41	2.56	157.66				3.48	214.07
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75	28.25	2.71	7.66	4.64	13.10				7.35	20.75
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84	28.25	2.84	8.03	4.89	13.81				7.73	21.84
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65	28.25	2.78	7.84	4.89	13.81				7.66	21.65
7	BEPL MAQSODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43	28.25	2.84	8.03	4.74	13.40				7.59	21.43
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53	28.25	2.91	8.22	5.07	14.31				7.97	22.53
9	KSK MAHANADI	3600	235.53	6.08	143.16	3.89	91.62				9.97	234.78	221.23	6.47	143.16	3.89	86.05				10.36	229.22
10	LALITPUR	1980	572.17	4.63	264.96	3.54	202.78				8.17	467.74	582.40	4.55	264.96	3.54	206.41				8.09	471.37
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74	228.30	2.58	58.99	2.22	50.74				4.81	109.74
12	PRAYAGRAJ POWER	1980	937.50	1.12	104.56	2.91	272.96				4.03	377.52	419.64	2.49	104.56	2.91	122.18				5.40	226.74
13	R.K.M.POWER	1540	238.18	2.12	50.50	2.62	62.40				4.74	112.90	135.58	3.72	50.50	2.62	35.52				6.34	86.02
14	ROSA-1&2	1200	381.91	2.61	99.65	3.75	143.14				6.36	242.79	381.91	2.61	99.65	3.75	143.14				6.36	242.79
15	SASAN	4000	289.69	0.61	17.62	1.27	36.71				1.88	54.33	295.40	0.60	17.62	1.27	37.44				1.86	55.06
16	TRN ENERGY (PTC)	600	186.19	2.49	46.37	1.92	35.78				4.41	82.14	232.00	2.00	46.37	1.92	44.58				3.92	90.95
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	913.82	2.69	246.06	3.08	281.54				5.77	527.61	551.72	4.46	246.06	3.08	169.98				7.54	416.05
	Sub-Total	25,445	6,069.10		1,371.26	-	1,689.17	-	-	-	3,060.42	5,069.69	#####		1,394.46	-	-	-	-		2,765.72	
			-		-	-	-								-	-	-					
	Total	89,566.09	13,147.35		2,496.82	-	3,832.39	-	-	-	6,329.21	#####	#####		3,480.59	-	-	-	-		6,102.64	
			-		-	-	-								-	-	-					
B	Medium term Sources		-		-	-	-						-		-	-	-					
			-		-	-	-								-	-	-					
C	Short term Sources		340.00		-	10.23	347.70				10.23	347.70	344.00		-	10.23	351.79				10.23	351.79
	Station/Source 1		-		-	-	-						-		-	-	-					
			-		-	-	-						-		-	-	-					
D	Cogen/ Captive		-		-	-	-						-		-	-	-					
	Bagasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64	321.82	0.91	29.25	2.22	71.39				3.13	100.64
	Sub-Total	1,441.85	321.82		29.25	-	71.39	-	-	-	3.13	100.64	321.82		29.25	-	71.39	-	-	-	3.13	100.64
			-		-	-	-						-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-						-		-	-	-					
			-		-	-	-						-		-	-	-					
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54	414.75	-	-	3.73	154.54				3.73	154.54
4	Solar (FY 26)	1557.8	220.21	-	-	3.00	66.06				3.00	66.06	220.21	-	-	3.00	66.06				3.00	66.06
5	Solar (FY 27)	1200	169.63	-	-	3.00	50.89				3.00	50.89	169.63	-	-	3.00	50.89				3.00	50.89
	Sub-Total	5,691.80	804.59		-	271.49	-	-	-	-	271.49	804.59		-	-	271.49	-	-	-		271.49	
			-		-	-	-						-		-	-	-					
G	Non-Solar (Renewable)		-		-	-	-						-		-	-	-					
1	WIND (Existing)	293.14	-	-	2.98	87.47					2.98	87.47	293.14	-	-	2.98	87.47				2.98	87.47
3	WIND (FY 25)		-	-	2.98	-					-	-	-	-	2.98	-				-	-	
4	WIND (FY 26)	197.79	-	-	3.08	60.86					3.08	60.86	197.79	-	-	3.08	60.86				3.08	60.86
5	WIND (FY 27)	218.55	-	-	3.65	79.66					3.65	79.66	218.55	-	-	3.65	79.66				3.65	79.66
6	Biomass Existing	12.46	-	-	3.67	4.57					3.67	4.57	12.46	-	-	3.67	4.57				3.67	4.57
7	NVVN (BESS)		-	-	6.65	-					-	-	-	-	6.65	-				-	-	
8	MSW Existing	1.12	-	-	7.61	0.85					7.61	0.85	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	-	723.05		-	233.40					233.40	723.05		-	-	233.40					233.40	
	Others		-		-	-	-						-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23					2.58	3.23	6.88	-	-	2.58	1.78				2.58	1.78
2	FDRE- NHPC	1280	-	-	-	4.67	-				-	-	-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	599.30	0.94	56.41	2.56	153.67				3.51	210.08	614.55	0.92	56.41	2.56	157.58				3.48	213.99
4	BEPL BARKHERA	90	27.34	2.80	7.66	4.64	12.67				7.44	20.33	28.25	2.71	7.66	4.64	13.10				7.35	20.75
5	BEPL KHAMBHAKHERA	90	27.34	2.94	8.03	4.89	13.36				7.83	21.39	28.25	2.84	8.03	4.89	13.81				7.73	21.84
6	BEPL KUNDRAKHI	90	27.34	2.87	7.84	4.89	13.36				7.76	21.21	28.25	2.78	7.84	4.89	13.81				7.66	21.65
7	BEPL MAQSODAPUR	90	27.34	2.94	8.03	4.74	12.97				7.68	21.00	28.25	2.84	8.03	4.74	13.40				7.59	21.43
8	BEPL UTRAULA	90	27.34	3.01	8.22	5.07	13.85				8.07	22.07	28.25	2.91	8.22	5.07	14.31				7.97	22.53
9	KSK MAHANADI	3600	195.32	7.33	143.16	3.89	75.98				11.22	219.14	202.45	7.07	143.16	3.89	78.75				10.96	221.91
10	LALITPUR	1980	653.14	4.06	264.96	3.54	231.47				7.60	496.43	490.60	5.40	264.96	3.54	173.87				8.94	438.83
11	M.B.POWER (PTC)	1200	220.93	2.67	58.99	2.22	49.11				4.89	108.10	228.30	2.58	58.99	2.22	50.74				4.81	109.74
12	PRAYAGRAJ POWER	1980	948.28	1.10	104.56	2.91	276.10				4.01	380.66	905.76	1.15	104.56	2.91	263.72				4.07	368.28
13	R.K.M.POWER	1540	226.80	2.23	50.50	2.62	59.42				4.85	109.92	228.77	2.21	50.50	2.62	59.94				4.83	110.44
14	ROSA-1&2	1200	369.59	2.70	99.65	3.75	138.52				6.44	238.17	381.91	2.61	99.65	3.75	143.14				6.36	242.79
15	SASAN	4000	270.36	0.65	17.62	1.27	34.26				1.92	51.88	300.72	0.59	17.62	1.27	38.11				1.85	55.73
16	TRN ENERGY (PTC)	600	220.84	2.10	46.37	1.92	42.44				4.02	88.80	216.22	2.14	46.37	1.92	41.55				4.07	87.92
17	NEVELI UTTAR PRADESH POWER LIMIT	1980	533.92	4.61	246.06	3.08	164.50				7.69	410.56	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12
	Sub-Total	25,445	5,602.57	#####	-	#####	-	-	-	-	2,923.38	5,924.28	#####	-	1,695.45	-	-	-	-	-	3,066.71	
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	89,566.09	12,276.97	#####	-	#####	-	-	-	-	6,194.24	13,133.96	#####	-	3,910.77	-	-	-	-	-	6,534.63	
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Medium term Sources		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Short term Sources		347.00	-	-	10.23	354.86				10.23	354.86	342.00	-	-	10.23	349.75				10.23	349.75
	Station/Source 1		347.00	-	-	-	354.86				-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	1441.85	311.44	0.94	29.25	2.22	69.08				3.16	98.34	321.82	0.91	29.25	2.22	71.39				3.13	100.64
	Sub-Total	1,441.85	311.44	-	-	-	69.08	-	-	-	3.16	98.34	321.82	-	29.25	-	71.39	-	-	-	3.13	100.64
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	2934	401.37	-	-	3.73	149.56				3.73	149.56	414.75	-	-	3.73	154.54				3.73	154.54
4	Solar (FY 26)	1557.8	213.11	-	-	3.00	63.93				3.00	63.93	220.21	-	-	3.00	66.06				3.00	66.06
5	Solar (FY 27)	1200	164.16	-	-	3.00	49.25				3.00	49.25	169.63	-	-	3.00	50.89				3.00	50.89
	Sub-Total	5,691.80	778.64	-	-	-	262.74	-	-	-	-	262.74	804.59	-	-	-	271.49	-	-	-	-	271.49
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)		283.68	-	-	2.98	84.64				2.98	84.64	293.14	-	-	2.98	87.47				2.98	87.47
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		191.41	-	-	3.08	58.89				3.08	58.89	197.79	-	-	3.08	60.86				3.08	60.86
5	WIND (FY 27)		211.50	-	-	3.65	77.09				3.65	77.09	218.55	-	-	3.65	79.66				3.65	79.66
6	Biomass Existing		12.06	-	-	3.67	4.42				3.67	4.42	12.46	-	-	3.67	4.57				3.67	4.57
7	NVVN (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.08	-	-	7.61	0.82				7.61	0.82	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	-	699.73	-	-	-	225.87	-	-	-	-	225.87	723.05	-	-	-	233.40	-	-	-	-	233.40
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Slop Based Power Project		12.11	-	-	2.58	3.13				2.58	3.13	12.52	-	-	2.58	3.23				2.58	3.23
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	FDRE- NHPC	1280	-	-	-	4.67	-				-	-	-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	559.89	1.01	56.41	2.56	143.56				3.57	199.98	399.55	1.41	56.41	2.56	102.45				3.98	158.86
4	BEPL BARKHERA	90	27.34	2.80	7.66	4.64	12.67				7.44	20.33	28.25	2.71	7.66	4.64	13.10				7.35	20.75
5	BEPL KHAMBHAKHERA	90	27.34	2.94	8.03	4.89	13.36				7.83	21.39	28.25	2.84	8.03	4.89	13.81				7.73	21.84
6	BEPL KUNDRAKHI	90	27.34	2.87	7.84	4.89	13.36				7.76	21.21	28.25	2.78	7.84	4.89	13.81				7.66	21.65
7	BEPL MAQSODAPUR	90	27.34	2.94	8.03	4.74	12.97				7.68	21.00	28.25	2.84	8.03	4.74	13.40				7.59	21.43
8	BEPL UTRAULA	90	27.34	3.01	8.22	5.07	13.85				8.07	22.07	28.25	2.91	8.22	5.07	14.31				7.97	22.53
9	KSK MAHANADI	3600	205.33	6.97	143.16	3.89	79.87				10.86	223.03	195.79	7.31	143.16	3.89	76.16				11.20	219.32
10	LALITPUR	1980	296.09	8.95	264.96	3.54	104.94				12.49	369.90	483.99	5.47	264.96	3.54	171.53				9.02	436.49
11	M.B.POWER (PTC)	1200	220.93	2.67	58.99	2.22	49.11				4.89	108.10	228.30	2.58	58.99	2.22	50.74				4.81	109.74
12	PRAYAGRAJ POWER	1980	818.77	1.28	104.56	2.91	238.39				4.19	342.95	1,027.82	1.02	104.56	2.91	299.26				3.93	403.82
13	R.K.M.POWER	1540	226.80	2.23	50.50	2.62	59.42				4.85	109.92	217.60	2.32	50.50	2.62	57.01				4.94	107.51
14	ROSA-1&2	1200	369.59	2.70	99.65	3.75	138.52				6.44	238.17	381.91	2.61	99.65	3.75	143.14				6.36	242.79
15	SASAN	4000	305.99	0.58	17.62	1.27	38.78				1.84	56.40	303.79	0.58	17.62	1.27	38.50				1.85	56.12
16	TRN ENERGY (PTC)	600	185.25	2.50	46.37	1.92	35.60				4.42	81.96	157.08	2.95	46.37	1.92	30.18				4.87	76.55
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	970.77	2.53	246.06	3.08	299.09				5.62	545.15	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12
	Sub-Total	25,445	5,124.40		1,371.26	-	1,479.04	-	-	-	#####	5,300.90		1,371.26	-	1,558.29		-	-			2,929.54
			-		-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Total	89,566.09	11,377.15		2,623.87	-	3,413.60	-	-	-	#####	11,863.02		2,623.87	-	3,601.02		-	-			6,224.89
			-		-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
B	Medium term Sources		-		-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-		-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
C	Short term Sources		74.00		-	10.23	75.68				10.23	75.68	139.00		-	10.23	142.15				10.23	142.15
	Station/Source 1		-		-	-	-				-	-		-	-	-	-				-	-
			-		-	-	-				-	-		-	-	-	-				-	-
D	Cogen/ Captive		-		-	-	-				-	-		-	-	-	-				-	-
	Baggasse/Cogen/ CPP 1	1441.85	311.44	0.94	29.25	2.22	69.08				3.16	98.34	321.82	0.91	29.25	2.22	71.39				3.13	100.64
	Sub-Total	1,441.85	311.44		29.25	-	69.08	-	-	-	3.16	98.34	321.82		29.25	-	71.39		-		3.13	100.64
			-		-	-	-	-	-	-	-	-		-	-	-	-				-	-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-				-	-		-	-	-	-				-	-
			-		-	-	-				-	-		-	-	-	-				-	-
1	Solar (Existing)	2934	401.37	-	-	3.73	149.56				3.73	149.56	414.75	-	-	3.73	154.54				3.73	154.54
4	Solar (FY 26)	1557.8	213.11	-	-	3.00	63.93				3.00	63.93	220.21	-	-	3.00	66.06				3.00	66.06
5	Solar (FY 27)	1200	164.16	-	-	3.00	49.25				3.00	49.25	169.63	-	-	3.00	50.89				3.00	50.89
	Sub-Total	5,691.80	778.64		-	-	262.74	-	-	-	262.74	804.59		-	-	-	271.49		-			271.49
			-		-	-	-	-	-	-	-	-		-	-	-	-				-	-
G	Non-Solar (Renewable)		-		-	-	-				-	-		-	-	-	-				-	-
1	WIND (Existing)		283.68	-	-	2.98	84.64				2.98	84.64	293.14	-	-	2.98	87.47				2.98	87.47
3	WIND (FY 25)		-	-	-	2.98	-				-	-		-	-	2.98	-				-	-
4	WIND (FY 26)		191.41	-	-	3.08	58.89				3.08	58.89	197.79	-	-	3.08	60.86				3.08	60.86
5	WIND (FY 27)		211.50	-	-	3.65	77.09				3.65	77.09	218.55	-	-	3.65	79.66				3.65	79.66
6	Biomass Existing		12.06	-	-	3.67	4.42				3.67	4.42	12.46	-	-	3.67	4.57				3.67	4.57
7	NVVN (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.08	-	-	7.61	0.82				7.61	0.82	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	-	699.73		-	-	225.87	-	-	-	225.87	723.05		-	-	-	233.40		-			233.40
			-		-	-	-	-	-	-	-	-		-	-	-	-				-	-
	Others		-		-	-	-				-	-		-	-	-	-				-	-
1	Slop Based Power Project		12.11	-	-	2.58	3.13				2.58	3.13	12.52	-	-	2.58	3.23				2.58	3.23
			-		-	-	-				-	-		-	-	-	-				-	-
2	FDRE- NHPC	1280	73.73	-	-	4.67	34.39				4.67	34.39	457.11	-	-	4.67	213.24				4.67	213.24
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-
			-		-	-	-				-	-		-	-	-	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	568.22	0.99	56.41	2.56	145.70				3.56	202.11	542.94	1.04	56.41	2.56	139.22				3.60	195.63
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75	25.52	3.00	7.66	4.64	11.83				7.64	19.49
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84	25.52	3.15	8.03	4.89	12.47				8.04	20.50
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65	25.52	3.07	7.84	4.89	12.47				7.96	20.32
7	BEPL MAQSOODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43	25.52	3.15	8.03	4.74	12.10				7.89	20.14
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53	25.52	3.22	8.22	5.07	12.93				8.29	21.14
9	KSK MAHANADI	3600	244.74	5.85	143.16	3.89	95.20				9.74	238.36	236.20	6.06	143.16	3.89	91.88				9.95	235.04
10	LALITPUR	1980	599.65	4.42	264.96	3.54	212.52				7.96	477.48	343.37	7.72	264.96	3.54	121.69				11.26	386.65
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74	206.20	2.86	58.99	2.22	45.83				5.08	104.83
12	PRAYAGRAJ POWER	1980	941.66	1.11	104.56	2.91	274.17				4.02	378.73	641.74	1.63	104.56	2.91	186.85				4.54	291.41
13	R.K.M.POWER	1540	226.87	2.23	50.50	2.62	59.44				4.85	109.94	211.68	2.39	50.50	2.62	55.46				5.01	105.96
14	ROSA-1&2	1200	413.67	2.41	99.65	3.75	155.04				6.16	254.69	344.95	2.89	99.65	3.75	129.29				6.64	228.93
15	SASAN	4000	297.27	0.59	17.62	1.27	37.67				1.86	55.29	224.65	0.78	17.62	1.27	28.47				2.05	46.09
16	TRN ENERGY (PTC)	600	184.24	2.52	46.37	1.92	35.40				4.44	81.77	161.53	2.87	46.37	1.92	31.04				4.79	77.41
17	NEVVLI UTTAR PRADESH POWER LIMIT	1980	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12	906.05	2.72	246.06	3.08	279.15				5.80	525.21
	Sub-Total	25,445	5,555.33		1,371.26	-	#####	-	-	-	3,024.87	4,409.53		#####	-	1,287.90	-	-	-		2,659.16	
			-		-	-	-					-			-	-	-					
	Total	89,566.09	12,125.86		2,623.87	-	#####	-	-	-	6,345.58	9,999.47		#####	-	3,002.02	-	-	-		5,625.88	
			-		-	-	-					-			-	-	-					
B	Medium term Sources		-		-	-	-					-			-	-	-					
			-		-	-	-					-			-	-	-					
C	Short term Sources		267.00		-	10.23	273.05				10.23	273.05	63.00		-	10.23	64.43				10.23	64.43
	Station/Source 1		-		-	-	-					-			-	-	-					
			-		-	-	-					-			-	-	-					
D	Cogen/ Captive		-		-	-	-					-			-	-	-					
	Baggasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64	290.68	1.01	29.25	2.22	64.48				3.22	93.73
	Sub-Total	1,441.85	321.82		29.25	-	71.39	-	-	-	3.13	100.64	290.68		29.25	-	64.48	-	-	-	3.22	93.73
			-		-	-	-					-			-	-	-					
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-			-	-	-					
			-		-	-	-					-			-	-	-					
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54	374.61	-	-	3.73	139.59				3.73	139.59
4	Solar (FY 26)	1557.8	220.21	-	-	3.00	66.06				3.00	66.06	198.90	-	-	3.00	59.67				3.00	59.67
5	Solar (FY 27)	1200	169.63	-	-	3.00	50.89				3.00	50.89	153.22	-	-	3.00	45.96				3.00	45.96
	Sub-Total	5,691.80	804.59		-	-	271.49	-	-	-	271.49	726.73		-	-	-	245.22	-	-	-		245.22
			-		-	-	-					-			-	-	-					
G	Non-Solar (Renewable)		-		-	-	-					-			-	-	-					
1	WIND (Existing)		293.14	-	-	2.98	87.47				2.98	87.47	264.77	-	-	2.98	79.00				2.98	79.00
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		197.79	-	-	3.08	60.86				3.08	60.86	178.65	-	-	3.08	54.97				3.08	54.97
5	WIND (FY 27)		218.55	-	-	3.65	79.66				3.65	79.66	197.40	-	-	3.65	71.95				3.65	71.95
6	Biomass Existing		12.46	-	-	3.67	4.57				3.67	4.57	11.26	-	-	3.67	4.13				3.67	4.13
7	NVVN (BESS)		-	-	-	6.65	-				-	-	8.55	-	-	6.65	5.68				6.65	5.68
8	MSW Existing		1.12	-	-	7.61	0.85				7.61	0.85	1.01	-	-	7.61	0.77				7.61	0.77
	Sub-Total	-	723.05		-	-	233.40	-	-	-	233.40	661.63		-	-	-	216.50					216.50
			-		-	-	-					-			-	-	-					
	Others		-		-	-	-					-			-	-	-					
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23	11.31	-	-	2.58	2.92				2.58	2.92
			-		-	-	-					-			-	-	-					
2	FDRE- NHPC	1280	457.11	-	-	4.67	213.24				4.67	213.24	412.88	-	-	4.67	192.61				4.67	192.61
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	172.80	-	-	4.33	74.74				4.33	74.74

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	630.20	0.90	56.41	2.56	161.59				3.46	218.01		7,055.89	0.96	676.97	2.56	1,809.22	3.52	2,486.19
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75		332.64	2.76	91.90	4.64	154.19	7.40	246.09
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84		332.64	2.90	96.38	4.89	162.58	7.79	258.96
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65		332.64	2.83	94.09	4.89	162.61	7.72	256.70
7	BEPL MAQSOODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43		332.64	2.90	96.38	4.74	157.79	7.64	254.18
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53		332.64	2.96	98.60	5.07	168.51	8.03	267.11
9	KSK MAHANADI	3600	203.87	7.02	143.16	3.89	79.30				10.91	222.46		2,627.35	6.54	1,717.94	3.89	1,022.00	10.43	2,739.94
10	LALITPUR	1980	982.21	2.70	264.96	3.54	348.10				6.24	613.06		6,663.84	4.77	3,179.52	3.54	2,361.69	8.32	5,541.21
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74		2,688.01	2.63	707.91	2.22	597.46	4.86	1,305.38
12	PRAYAGRAJ POWER	1980	933.82	1.12	104.56	2.91	271.89				4.03	376.45		10,310.51	1.22	1,254.73	2.91	3,002.00	4.13	4,256.73
13	R.K.M.POWER	1540	198.87	2.54	50.50	2.62	52.10				5.16	102.60		2,662.65	2.28	605.99	2.62	697.63	4.90	1,303.62
14	ROSA-1&2	1200	381.91	2.61	99.65	3.75	143.14				6.36	242.79		4,528.40	2.64	1,195.77	3.75	1,697.24	6.39	2,893.02
15	SASAN	4000	311.56	0.57	17.62	1.27	39.49				1.83	57.11		3,518.22	0.60	211.43	1.27	445.89	1.87	657.32
16	TRN ENERGY (PTC)	600	198.95	2.33	46.37	1.92	38.23				4.25	84.60		2,350.97	2.37	556.40	1.92	451.75	4.29	1,008.16
17	NEVVELI UTTAR PRADESH POWER LIMIT	1980	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12		10,252.28	2.88	2,952.76	3.08	3,158.67	5.96	6,111.44
	Sub-Total	25,445	5,977.44		1,371.26	-	1,778.75	-	-	-		#####	-	65,480.49	2.51	16,455.08	2.86	18,753.21	5.38	35,208.29
			-		-	-	-													
	Total	89,566.09	12,782.56		2,623.87	-	3,873.23	-	-	-		#####	-	1,44,922.26	2.11	30,593.58	2.97	43,024.42	5.08	73,618.00
			-		-	-	-													
B	Medium term Sources		-		-	-	-													
			-		-	-	-													
C	Short term Sources		151.00		-	10.23	154.42				10.23	154.42		3,283.00	-	-	10.23	3,357.35	10.23	3,357.35
	Station/Source 1		151.00		-	-	154.42													
			-		-	-	-													
D	Cogen/ Captive		-		-	-	-													
	Baggasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64		3,789.18	0.93	351.01	2.22	840.53	3.14	1,191.54
	Sub-Total	1,441.85	321.82		29.25	-	71.39	-	-	-		100.64		3,789.18	0.93	351.01	2.22	840.53	3.14	1,191.54
			-		-	-	-													
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-													-
			-		-	-	-													
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54		4,883.35	-	-	3.73	1,819.60	3.73	1,819.60
4	Solar (FY 26)	1557.8	220.21	-	-	3.00	66.06				3.00	66.06		2,595.77	-	-	3.00	778.73	3.00	778.73
5	Solar (FY 27)	1200	169.63	-	-	3.00	50.89				3.00	50.89		1,999.56	-	-	3.00	599.87	3.00	599.87
	Sub-Total	5,691.80	804.59		-	-	271.49	-	-	-		271.49	-	9,478.68	-	-	3.37	3,198.20	3.37	3,198.20
			-		-	-	-													-
G	Non-Solar (Renewable)		-		-	-	-													-
1	WIND (Existing)	293.14	-	-	2.98	87.47					2.98	87.47		3,455.38	-	-	2.98	1,031.02	2.98	1,031.02
3	WIND (FY 25)	-	-	-	2.98	-					-	-		-	-	-	-	-	-	-
4	WIND (FY 26)	197.79	-	-	3.08	60.86					3.08	60.86		2,331.44	-	-	3.08	717.36	3.08	717.36
5	WIND (FY 27)	218.55	-	-	3.65	79.66					3.65	79.66		2,164.63	-	-	3.65	789.01	3.65	789.01
6	Biomass Existing	12.46	-	-	3.67	4.57					3.67	4.57		146.73	-	-	3.67	53.79	3.67	53.79
7	NVVN (BESS)	29.45	-	-	6.65	19.57					6.65	19.57		38.00	-	-	6.65	25.25	6.65	25.25
8	MSW Existing	1.12	-	-	7.61	0.85					7.61	0.85		13.14	-	-	7.61	10.00	7.61	10.00
	Sub-Total	-	752.50		-	-	252.97					252.97		8,149.33	-	-	3.22	2,626.44	3.22	2,626.44
			-		-	-	-													
	Others		-		-	-	-													
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23		141.74	-	-	2.58	36.57	2.58	36.57
			-		-	-	-													
2	FDRE- NHPC	1280	457.11	-	-	4.67	213.24				4.67	213.24		1,857.95	-	-	4.67	866.73	4.67	866.73
3	FDRE- SJVN	1200	535.68	-	-	4.33	231.68				4.33	231.68		708.48	-	-	4.33	306.42	4.33	306.42

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)				85	Must Ru	2	281.49	281.49	21.06	-	-	3.80	8.01				3.80	8.01
I	Short Term Sources																		
J	REC									-		-	-	-					
K	Banking									-		-	-	-					
L	PGCIL Charges									-		320.53	-	-					320.53
M	WUPPTCL Charges									-		65.24	-	-					65.24
N	SEUPPTCL Charges									-		26.81	-	-					26.81
O	Reactive Energy Charges									-		-	-	-					-
P	Case-I Transmission Charges									-		-	-	-					-
Q	STU Charges									-		-	-	-					
	Any Other Charges									-		-	-	-					
	Less									-		-	-	-					
	Late Payment Surcharge									-		-	-	-					
	Grand Total	96,699.74			#####			#####	1,67,896.34	12,695.22		2,809.98		#####					6,762.66

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Monthly Apprpriation of Power Purchase

Distribution Licensee		
Month	Allocation of Approval Power Purchase (MU)	Allocated Approved Power Purchase Cost (Rs. Crore)
Apr	12,695.22	6,762.66
May	14,863.98	7,583.65
June	14,832.30	7,528.16
July	15,349.33	7,698.25
Aug	14,387.10	7,480.41
Sept	14,454.44	7,562.60
Oct	15,367.45	7,916.95
Nov	13,355.35	7,161.05
Dec	14,350.61	7,612.85
Jan	14,747.12	7,866.59
Feb	12,361.93	6,937.51
Mar	15,847.29	8,148.58
Total	1,72,612.11	#####
Average Power Purchase Cost (Rs./kWh)		

Note: Information to be provided for Past Year, True-Up Year, APR Year and

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		19.85	-	-	3.80	7.55				3.80	7.55	20.33	-	-	3.80	7.73				3.80	7.73
I	Short Term Sources																					
J	REC		-	-	-	-	-						-	-	-	-	-					
K	Banking		-	-	-	-	-						-	-	-	-	-					
L	PGCIL Charges		-		320.53	-	-				320.53	-	-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24	-	-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81	-	-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-					-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-					-
Q	STU Charges		-		-	-	-						-		-	-	-					
	Any Other Charges		-		-	-	-						-		-	-	-					
	Less		-		-	-	-						-		-	-	-					
	Late Payment Surcharge		-		-	-	-						-		-	-	-					
	Grand Total	96,699.74	14,863.98		2,780.73		4,773.67		-			7,583.65	#####		2,813.16		4,715.00					7,528.16

- Note: 1.Quantum and Power Purchase Cost to be filled with the n
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprprition of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		-	-	-	3.80	-				-	-	16.03	-	-	3.80	6.10				3.80	6.10
I	Short Term Sources																					
J	REC		-		-	-	-						-		-	-	-					-
K	Banking		-		-	-	-						-		-	-	-					-
L	PGCIL Charges		-		320.53	-	-				320.53	-	-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24	-	-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81	-	-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-					-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-					-
Q	STU Charges		-		-	-	-				-	-	-		-	-	-					-
	Any Other Charges		-		-	-	-				-	-	-		-	-	-					-
	Less		-		-	-	-				-	-	-		-	-	-					-
	Late Payment Surcharge		-		-	-	-				-	-	-		-	-	-					-
	Grand Total	96,699.74	15,349.33		2,938.64		4,759.60	-	-	-	7,698.25	#####		#####		4,416.54	-	-	-			7,480.41

- Note: 1.Quantum and Power Purchase Cost to be filled with the n
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in e
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		28.55	-	-	3.80	10.86				3.80	10.86	29.50	-	-	3.80	11.22				3.80	11.22
I	Short Term Sources																					
J	REC		-		-	-	-				-	-	-		-	-	-				-	-
K	Banking		-		-	-	-				-	-	-		-	-	-				-	-
L	PGCIL Charges		-		320.53	-	-				320.53	-	-		320.53	-	-				320.53	-
M	WUPPTCL Charges		-		65.24	-	-				65.24	-	-		65.24	-	-				65.24	-
N	SEUPPTCL Charges		-		26.81	-	-				26.81	-	-		26.81	-	-				26.81	-
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-				-	-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-				-	-
Q	STU Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Any Other Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Less		-		-	-	-				-	-	-		-	-	-				-	-
	Late Payment Surcharge		-		-	-	-				-	-	-		-	-	-				-	-
	Grand Total	96,699.74	14,454.44		#####		#####	-	-	-	7,562.60	15,367.45	-	#####		4,851.25	-	-	-		7,916.95	

Note: 1. Quantum and Power Purchase Cost to be filled with the r
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in es
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		28.55	-	-	3.80	10.86				3.80	10.86	29.50	-	-	3.80	11.22				3.80	11.22
I	Short Term Sources																					
J	REC		-		-	-	-				-	-	-		-	-	-					
K	Banking		-		-	-	-				-	-	-		-	-	-					-
L	PGCIL Charges		-		320.53	-	-				320.53	-	-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24	-	-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81	-	-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-					-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-					-
Q	STU Charges		-		-	-	-				-	-	-		-	-	-					-
	Any Other Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Less		-		-	-	-				-	-	-		-	-	-					-
	Late Payment Surcharge		-		-	-	-				-	-	-		-	-	-					-
	Grand Total	96,699.74	13,355.35		3,065.70		4,095.35	-	-	-	#####	14,350.61		3,065.70		4,547.15			-			7,612.85

- Note: 1. Quantum and Power Purchase Cost to be filled with the n
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprprition of Power Purchase

Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APF

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		35.16	-	-	3.80	13.38				3.80	13.38	23.44	-	-	3.80	8.92				3.80	8.92
I	Short Term Sources																					
J	REC		-		-	-	-						-		-	-	-				-	
K	Banking		-		-	-	-						-		-	-	-				-	
L	PGCIL Charges		-		320.53	-	-				320.53		-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24		-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81		-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-		-		-	-	-				-	
P	Case-I Transmission Charges		-		-	-	-				-		-		-	-	-				-	
Q	STU Charges		-		-	-	-				-		-		-	-	-				-	
	Any Other Charges		-		-	-	-				-		-		-	-	-				-	
	Less		-		-	-	-				-		-		-	-	-				-	
	Late Payment Surcharge		-		-	-	-				-		-		-	-	-				-	
	Grand Total	96,699.74	14,747.12		3,065.70		#####	-	-	-	7,866.59	12,361.93		#####		3,871.82	-	-	-		6,937.51	

Note: 1. Quantum and Power Purchase Cost to be filled with the

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in

4. Information to be provided for Past Year, True-Up Year, APR Ye

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Appropriation of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		29.50	-	-	3.80	11.22				3.80	11.22		281.49	-	-	3.80	107.09	3.80	107.09
I	Short Term Sources																			
J	REC		-		-	-	-										-	-	-	-
K	Banking		-		-	-	-					-		-		-	-	-	-	-
L	PGCIL Charges		-		320.53	-	-				320.53					3,846.40	-	-	-	3,846.40
M	WUPPTCL Charges		-		65.24	-	-				65.24					782.85	-	-	-	782.85
N	SEUPPTCL Charges		-		26.81	-	-				26.81					321.68	-	-	-	321.68
O	Reactive Energy Charges		-		-	-	-				-					-	-	-	-	-
P	Case-I Transmission Charges		-		-	-	-				-					-	-	-	-	-
Q	STU Charges		-		-	-	-				-					-	-	-	-	-
	Any Other Charges		-		-	-	-				-					-	-	-	-	-
	Less		-		-	-	-									-	-	-	-	-
	Late Payment Surcharge		-		-	-	-													-
	Grand Total	96,699.74	15,847.29		3,065.70	-	5,082.88	-	-	-		#####	-	#####	2.08	35,895.52	3.15	54,363.75	5.23	90,259.26

Note: 1. Quantum and Power Purchase Cost to be filled with the n

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in e

4. Information to be provided for Past Year, True-Up Year, APR Ye

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Appropriation of Power Purchase

Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APR

Form No:F4_PP_MOD FY 2026-27

Name of Distribution Licensee

Merit Order Despatch

F13 C**2026-27**

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run	1	4,883.35	-	-	1,819.60	3.73			1,819.60	3.73
Solar (FY 26)	Must Run	1	2,595.77	-	-	778.73	3.00			778.73	3.00
Solar (FY 27)	Must Run		1,999.56	-	-	599.87	3.00			599.87	3.00
FDRE- NHPC	Must Run	1	1,857.95	-	-	866.73	4.67			866.73	4.67
FDRE- SJVN	Must Run	1	708.48	-	-	306.42	4.33			306.42	4.33
WIND	Must Run	1	3,455.38	-	-	1,031.02	2.98			1,031.02	2.98
WIND (FY 25)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 26)	Must Run	1	2,331.44	-	-	717.36	3.08			717.36	3.08
WIND (FY 27)	Must Run	1	2,164.63	-	-	789.01	3.65			789.01	3.65
Biomass Existing	Must Run	2	146.73	-	-	53.79	3.67			53.79	3.67
NVVN (BESS)	Must Run	2	38.00	-	-	25.25	6.65			25.25	6.65
MSW Existing	Must Run	2	13.14	-	-	10.00	7.61			10.00	7.61
KAPS	Must Run	1	11.25	-	-	5.04	4.48			5.04	4.48
NAPP	Must Run	2	968.80	-	-	301.53	3.11			301.53	3.11
TAPP-3 & 4	Must Run	1	16.32	-	-	5.84	3.58			5.84	3.58
RAPP-3 & 4	Must Run	1	419.80	-	-	145.01	3.45			145.01	3.45
RAPP-5 & 6	Must Run	1	656.48	-	-	267.96	4.08			267.96	4.08
RAPS- 7	Must Run	1	599.81	-	-	289.71	4.83			289.71	4.83
Baggasse/Cogen/ CPP 1	Must Run	2	3,789.18	351.01	0.93	840.53	2.22			1,191.54	3.14
RIHAND	Must Run	2	473.73	26.37	0.56	41.45	0.88			67.83	1.43
OBRA (H)	Must Run	2	245.43	12.74	0.52	25.07	1.02			37.80	1.54
MATATILA	Must Run	2	76.07	3.14	0.41	3.17	0.42			6.31	0.83
KHARA	Must Run	2	246.81	14.74	0.60	15.54	0.63			30.28	1.23
UGC	Must Run	2	26.48	-	-	7.84	2.96			7.84	2.96
SHEETLA	Must Run	2	2.53	-	-	0.43	1.71			0.43	1.71
BELKA	Must Run	2	3.23	-	-	1.28	3.96			1.28	3.96
BABAIL	Must Run	2	3.52	-	-	1.14	3.23			1.14	3.23
SALAL	Must Run	1	221.82	47.92	2.16	18.16	0.82			66.08	2.98
TANAKPUR	Must Run	1	88.22	39.31	4.46	22.80	2.58			62.11	7.04
CHAMERA-I	Must Run	1	400.68	52.77	1.32	47.48	1.19			100.25	2.50
URI	Must Run	1	489.02	81.78	1.67	49.06	1.00			130.84	2.68
CHAMERA-II	Must Run	1	287.90	67.35	2.34	36.09	1.25			103.45	3.59
DHAULIGANGA	Must Run	1	238.47	56.97	2.39	31.76	1.33			88.73	3.72
DULHASTI	Must Run	1	483.54	161.01	3.33	110.37	2.28			271.38	5.61

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch F13 C 2026-27											
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SEWA-II	Must Run	1	90.16	36.74	4.07	20.69	2.30			57.43	6.37
CHAMERA-III	Must Run	1	203.78	89.71	4.40	44.27	2.17			133.98	6.57
URI-II	Must Run	1	299.20	87.27	2.92	66.09	2.21			153.36	5.13
PARBATI-III HEP	Must Run	1	138.17	57.86	4.19	19.58	1.42			77.44	5.60
KISHANGANGA	Must Run	1	599.95	277.54	4.63	149.06	2.48			426.59	7.11
PARBATI-II	Must Run	1	692.39	155.79	2.25	158.90	2.30			314.69	4.55
SUBANSIRI LOWER	Must Run	1	713.96	160.64	2.25	167.13	2.34			327.77	4.59
PAKALDUL	Must Run	1	226.67	12.75	0.56	51.00	2.25			63.75	2.81
TEHRI	Must Run	1	1,219.61	313.85	2.57	251.66	2.06			565.51	4.64
KOTESHWAR	Must Run	1	487.47	229.81	4.71	135.41	2.78			365.22	7.49
Dhukwan	Must Run	2	82.36	-	-	41.95	5.09			41.95	5.09
VISHNUGARH PIPAL KOTHI	Must Run	1	193.37	43.51	2.25	43.51	2.25			87.01	4.50
RAMPUR	Must Run	1	263.73	85.87	3.26	58.56	2.22			144.43	5.48
NATHPA JHAKRI	Must Run	1	1,021.69	155.41	1.52	126.56	1.24			281.97	2.76
Rajghat Hydro	Must Run	1	31.48	-	-	-	-			-	-
VISHNU PRAYAG	Must Run	2	1,549.43	23.37	0.15	176.76	1.14			200.13	1.29
KARCHAM	Must Run	1	787.61	107.78	1.37	81.78	1.04			189.57	2.41
TEESTA-III	Must Run	1	604.64	0.03	0.00	-	-			0.03	0.00
SRI NAGAR HEP	Must Run	2	1,227.99	443.23	3.61	360.59	2.94			803.82	6.55
KOLDAM HPS	Must Run	1	603.53	148.72	2.46	137.00	2.27			285.72	4.73
KIRU HEP	Must Run	1	363.50	81.79	2.25	85.09	2.34			166.88	4.59
TAPOVAN VISHNUGARH	Must Run	1	251.35	-	-	-	-			-	-
LATA TAPOVAN HEP	Must Run		-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	12.66	-	-	6.64	5.24			6.64	5.24
TALA	Must Run	1	92.49	-	-	21.84	2.36			21.84	2.36
Kameng HEP	Must Run	1	250.00	-	-	113.92	4.56			113.92	4.56
Hydro (Competitive Bidding)	Must Run	1	1,501.44	62.84	0.42	357.86	2.38			420.70	2.80
							-				
ANPARA-A	Merit	2	3,462.38	280.57	0.81	832.87	2.41			1,113.44	3.22
ANPARA-B	Merit	2	6,093.50	311.47	0.51	1,399.97	2.30			1,711.44	2.81
PARICHHA EXT.	Merit	2	1,565.22	345.54	2.21	629.47	4.02			975.01	6.23
OBRA-B	Merit	2	2,465.65	548.54	2.22	932.02	3.78			1,480.56	6.00
HARDUAGANJ	Merit	2	384.86	-	-	242.01	6.29			242.01	6.29
HARDUAGANJ EXT.	Merit	2	1,765.16	506.20	2.87	881.21	4.99			1,387.42	7.86

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch		F13 C	2026-27								
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
PARICHA EXT. STAGE-II	Merit	2	1,326.78	490.54	3.70	533.98	4.02			1,024.52	7.72
ANPARA-D	Merit	2	6,353.03	1,078.99	1.70	1,397.13	2.20			2,476.12	3.90
Panki Extension	Merit	2	2,547.48	1,157.95	4.55	977.23	3.84			2,135.18	8.38
HARDUAGANJ EXT. Stage II	Merit	2	2,547.48	919.66	3.61	1,189.08	4.67			2,108.74	8.28
OBRA-C	Merit	2	6,853.77	474.42	0.69	2,298.86	3.35			2,773.28	4.05
Jawaharpur	Merit	2	5,094.96	527.43	1.04	2,342.71	4.60			2,870.13	5.63
ANTA GPS	Merit	1	4.14	56.63	136.76	5.83	14.07			62.46	150.84
AURAIYA GPS	Merit	1	34.29	133.43	38.91	43.52	12.69			176.94	51.60
DADRI GPS	Merit	1	120.39	109.79	9.12	168.37	13.99			278.16	23.10
JHANOR GPS	Merit	1	0.01	0.02	21.40	0.01	12.13			0.02	33.53
KAWAS GPS	Merit	1	0.01	0.01	11.28	0.01	11.39			0.03	22.68
TANDA -TPS	Merit	1	661.36	296.69	4.49	346.62	5.24			643.31	9.73
FGUTPS-I	Merit	2	543.08	214.51	3.95	226.18	4.16			440.69	8.11
FGUTPS-II	Merit	2	-	-	-	-	-			-	-
FGUTPS-III	Merit	1	234.78	58.64	2.50	96.03	4.09			154.67	6.59
FGUTPS-IV	Merit	1	805.59	305.24	3.79	315.14	3.91			620.38	7.70
FSTPS	Merit	1	98.75	29.24	2.96	35.08	3.55			64.32	6.51
KHTPS-I	Merit	1	277.09	80.11	2.89	84.63	3.05			164.74	5.95
KHTPS-II	Merit	1	942.10	171.91	1.82	268.49	2.85			440.41	4.67
NCTPS-I	Merit	1	228.82	87.95	3.84	122.65	5.36			210.60	9.20
NCTPS-II	Merit	1	378.26	81.11	2.14	180.68	4.78			261.78	6.92
RIHAND-I	Merit	1	2,166.70	191.19	0.88	394.57	1.82			585.76	2.70
RIHAND-II	Merit	1	2,153.62	181.88	0.84	389.61	1.81			571.50	2.65
RIHAND-III	Merit	1	2,370.59	349.80	1.48	424.08	1.79			773.88	3.26
SINGRAULI	Merit	1	5,142.43	414.39	0.81	973.23	1.89			1,387.62	2.70
KORBA-I STPS	Merit	1	18.37	1.92	1.04	2.90	1.58			4.82	2.62
KORBA-III STPS	Merit	1	8.30	1.15	1.38	1.28	1.54			2.43	2.93
MAUDA-I STPS	Merit	1	7.32	5.06	6.92	2.81	3.85			7.88	10.77
MAUDA-II STPS	Merit	1	11.20	7.31	6.53	5.29	4.72			12.60	11.25
SOLAPUR TPS	Merit	1	10.19	16.77	16.46	4.91	4.82			21.68	21.28
SIPAT-I STPS	Merit	1	30.19	5.42	1.79	5.36	1.78			10.78	3.57
SIPAT-II STPS	Merit	1	11.55	1.56	1.35	2.11	1.83			3.67	3.18
VINDHYANCHAL-I STPS	Merit	1	15.26	1.91	1.25	3.11	2.04			5.02	3.29
VINDHYANCHAL-II STPS	Merit	1	12.07	1.32	1.09	2.36	1.95			3.68	3.05
VINDHYANCHAL-III STPS	Merit	1	12.02	1.48	1.23	2.33	1.94			3.81	3.17

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch		F13 C	2026-27								
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
VINDHYANCHAL-IV STPS	Merit	1	15.82	3.80	2.40	3.06	1.93			6.85	4.33
VINDHYANCHAL-V STPS	Merit	1	8.40	1.92	2.28	1.67	1.99			3.58	4.27
TANDA -II-TPS	Merit	2	4,806.76	1,014.39	2.11	1,694.61	3.53			2,709.00	5.64
NABINAGAR POWER PROJECT	Merit	1	806.74	-	-	380.76	4.72			380.76	4.72
GODARWARA STPS-I	Merit	1	-	12.37	-	-	-			12.37	-
LARA STPS-I	Merit	1	27.09	15.23	5.62	3.91	1.44			19.14	7.07
KHARGONE STPS	Merit	1	12.27	10.53	8.58	5.44	4.43			15.97	13.01
KHURJA STPP	Merit	1	3,297.83	1,119.42	3.39	1,298.25	3.94			2,417.67	7.33
Meja Thermal Power Plant	Merit	2	5,364.11	2,281.05	4.25	1,705.12	3.18			3,986.17	7.43
LANCO	Merit	2	7,055.89	676.97	0.96	1,809.22	2.56			2,486.19	3.52
APCPL	Merit	1	34.64	8.58	2.48	16.07	4.64			24.64	7.11
BEPL BARKHERA	Merit	2	332.64	91.90	2.76	154.19	4.64			246.09	7.40
BEPL KHAMBHAKHERA	Merit	2	332.64	96.38	2.90	162.58	4.89			258.96	7.79
BEPL KUNDRAKHI	Merit	2	332.64	94.09	2.83	162.61	4.89			256.70	7.72
BEPL MAQSOODAPUR	Merit	2	332.64	96.38	2.90	157.79	4.74			254.18	7.64
BEPL UTRAULA	Merit	2	332.64	98.60	2.96	168.51	5.07			267.11	8.03
KSK MAHANADI	Merit	1	2,627.35	1,717.94	6.54	1,022.00	3.89			2,739.94	10.43
LALITPUR	Merit	2	6,663.84	3,179.52	4.77	2,361.69	3.54			5,541.21	8.32
M.B.POWER (PTC)	Merit	1	2,688.01	707.91	2.63	597.46	2.22			1,305.38	4.86
PRAYAGRAJ POWER	Merit	2	10,310.51	1,254.73	1.22	3,002.00	2.91			4,256.73	4.13
R.K.M.POWER	Merit	1	2,662.65	605.99	2.28	697.63	2.62			1,303.62	4.90
ROSA-1&2	Merit	2	4,528.40	1,195.77	2.64	1,697.24	3.75			2,893.02	6.39
SASAN	Merit	1	3,518.22	211.43	0.60	445.89	1.27			657.32	1.87
TRN ENERGY (PTC)	Merit	1	2,350.97	556.40	2.37	451.75	1.92			1,008.16	4.29
NEYVELI UTTAR PRADESH POWER LIMITED	Merit	2	10,252.28	2,952.76	2.88	3,158.67	3.08			6,111.44	5.96
Slop Based Power Project	Merit	2	141.74	-	-	36.57	2.58			36.57	2.58
Banking	Merit	1	-								
NVVN + NSM (Thermal)	Merit	1	281.49	-		107.09	-			107.09	3.80
Short Term Sources	Merit	1	3,283.00	-	-	3,357.35	10.23			3,357.35	10.23
* 1- Interstate ; 2- intrastate			1,72,612.11	30,941.42	1.79	54,363.75	3.15	-	-	85,305.17	4.94
Transmission Charges				4,950.92						4,950.92	
Total			1,72,612.11	35,892.34	2.08	54,363.75	3.15	-	-	90,256.09	5.23
Note:- 1. Information to be projected for for each year of the Control Period											
2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.											
3. Revenue details to be submitted should be linked in excel sheet.											

Form No: F5_PP_Renew								Generations (MU)
Name of Distribution Licensee:kesco								
PPA-wise renewable energy procured								
Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse	30.05.2005	11	20			
Balrampur Chini Mills Ltd.	Balrampur	Bagasse	10.12.2004	0	20			
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse	20.09.2008	12	20			
DCM Sriram Consolidated Ltd., Ajbapur, Lakhimpur	Ajbapur, Lakhimpur	Bagasse	05.10.2002	36.5	20			
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse	17.05.2003	0	20			
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse	05.07.2007	3	20			
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse	03.07.2005	28	20			
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT	Bagasse	09.02.2007	12	20			
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse	10.11.2005	30	20			
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse	06.02.2007	23	20			
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse	10.29.2003	16.17	20			
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse	30.05.2005	17	20			
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)	Bagasse	07.05.2006	17	20			
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse	26.08.2006	11	20			
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse	06.01.2014	12	20			
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse	17.08.2006	20	20			
Wave Ind. & Engg. Ltd.,	Noida	Bagasse		23	20			
Mawana Sugar Ltd., Meerut	Meerut	Bagasse	30.05.2006	19	20			
Mawana Sugar Ltd., Naglamal	Naglamal	Bagasse	10.02.2006	11	20			
Mawana Sugar Ltd., Titawi	Titawi	Bagasse	10.02.2006	17	20			
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse	26.04.2007	26	20			
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse	21.03.2006	19	20			
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich	Bagasse	13.08.2013	16	20			
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse	30.05.2005	10	20			
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur	Bagasse	30.01.2006	20.4	20			
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse	03.08.2006	27	20			
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse	03.08.2006	29	20			
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse	22.06.2015	18	20			
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse	22.08.2007	26	20			
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur	Bagasse	22.08.2007	25	20			
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse	22.08.2007	6.5	20			
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse	01.03.2006	15	20			
DCM Sriram Consalidated Ltd, Loni, Hardoi	Hardoi	Bagasse	01.03.2006	15	20			
Continental Carbon India Ltd.	Ghaziabad	Bagasse	08.09.2006	10	20			
SBEC Bioenergy Ltd.	Baghpat	Bagasse	08.09.2006	14	20			
Bajaj Hindustan Ltd., Gangnauli	Gangnauli	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse	14.06.2006	12	20			
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse	14.06.2006	12	20			
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse	22.08.2007	12	20			
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Bilai	Bilal	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse	14.06.2006	12	20			
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse	06.07.2011	12	20			
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse	14.06.2006	20	20			
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi	Bagasse	27.09.2012	30	20			
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	07.04.2006	30	20			
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	23.05.2012	10	20			
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse	07.08.2006	50	20			
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor	Bagasse	23.05.2012	10	20			
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal	Bagasse	07.04.2006	40	20			
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse	06.02.2006	9.8	20			
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich	Bagasse	15.02.2008	10	20			
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse	07.04.2006	20	20			
Yedu Sugars Ltd.,	Budaun	Bagasse	09.05.2011	25	20			
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly	Bagasse	29.08.2002	12.5	20			
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar	Bagasse	07.04.2006	20	20			
Novel Sugar	PILLIBHIT	Bagasse		7	20			
Kesar Enterprises Ltd.	Bareilly	Bagasse	14.02.2011	32	20			
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse	11.05.2007	20	20			
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor	Bagasse	30.01.2006	13.5	20			
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse	25.06.2012	3	20			
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse	25.06.2012	5	20			
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse	04.08.2013	6	20			
SKIBIPL (Unit-Hi-Tech)		Bagasse	02.11.2007	10	20			
K.M. Sugar	Faizabad	Bagasse	04.01.2006	20	20			
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse	17.12.2005	25	20			
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse	22.11.2005	25	20			
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse	28.04.2006	7.5	20			
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse	15.03.2007	24	20			
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse	17.05.2006	24	20			
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse	14.03.2014	22	20			
Superior Food Grain	Shamli	Bagasse	25.07.2015	24	20			
Kisan Sahkari Chini Mill	Azamgarh	Bagasse	01.03.2016	13	20			

Form No: F5_PP_Renew								
Name of Distribution Licensee:kesco								
PPA-wise renewable energy procured								
Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
M/s The Seksaria Biswan sugar	Biswan	Bagasse	24.12.2016	28	20			
UP state sugar mill	Mohiuddinpur Meerut	Bagasse	11.12.2017	13	20			
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse	28.02.2019	6	10			
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse	28.02.2019	21	10			
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse	01.02.2019	3	10			
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse	24.06.2019	24.5	10			
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse	24.06.2019	20.75	10			
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse	24.06.2019	20.75	10			
Dalmia Chini Mills Ltd.	Nigohi	Bagasse	05.04.2007	25	20			
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse	25.11.2020	4	10			
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda	Bagasse	18.11.2020	5	10			
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri	Bagasse	28.11.2020	2.94	10			
M/s Daya Sugar Pvt Ltd	Saharanpur	Bagasse	23.11.2020	5	10			
M/s Balram Pur Chinni Mills Ltd,Tulsipur	Balrmpur	Bagasse	18.11.2020	2	10			
Ms Spaak bression Pvt Ltd	, Agra	MSW	24.01.2018	0	20			
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW	27.09.2017	0	20			
Ms Accord Hydro (SWM)	Barabanki	MSW	14.06.2017	2	20			
Sukhbir Agro Energy Ltd.	Ghaziipur	Biomass	29.07.2006	13	20			
India Glycols Ltd.	Gorakhpur	Biomass	23.07.2012	8	20			
Gallant Ispat Limited	Gorakhpur	Biomass	06.03.2018	12.5	20			
Dwarikesh Sugar Industries Limited		Slop	28.12.2020	2	10			
Gobind Sugar Mills Ltd		Slop	24.12.2020	2	10			
Avadh Sugar and Energy Ltd (Hargaon)		Slop	14.12.2020	3.5	10			
Avadh Sugar and Energy Ltd (Seohara)		Slop	14.12.2020	2	10			
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)		Slop	31.12.2020	2	10			
Dalmia Bharat Sugar And Industries Limited		Slop	30.12.2020	2	10			
Balrampur Chini Mills Limited (Gularia)		Slop	23.12.2020	3.5	10			
DCM Shriram Limited, Distillery Unit: Ajbapur		Slop	31.12.2020	4	10			
Mytrah Energy India Pvt. Ltd.		wind	13.07.2017	100.00	25			
Green infra Wind Energy Ltd.		wind	13.07.2017	99.90	25			
Inox Wind Infrastructure Services Ltd.		wind	13.07.2017	100	25			
Ostro Kutch Wind Pvt. Ltd.		wind	13.07.2017	100.00	25			
Adani Green Energy (MP) Ltd.		wind	13.07.2017	40.00	25			
Renew Power Ventures Pvt. Ltd.		wind	24.11.2017	92.00	25			
Inox Wind Infrastructure Services Ltd		wind	24.11.2017	0	25			
SECI *		wind	23.08.2018	384	25			
SECI *		wind	18.06.2019	460	25			
SECI *		wind	01.10.2019	180	25			
Technical Associates Ltd	Barabanki	Solar	14.08.2010	2	12			
Dante Energy Pvt Ltd	Jhansi	Solar	14.08.2010	1	12			
Dhruv Milkose	Jhansi	Solar	14.08.2010	2	12			
Priapus Infrastructure Ltd	Bareilly	Solar	14.08.2010	2	12			
EMC ltd	Naini Distt Allahabad	Solar	07.02.2011	5	12			
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarpur District Lalitpur	Solar	27.12.2013	10	12			
Azure Surya Pvt. Ltd		Solar	27.12.2013	10	12			
M/s mozer bear clean energy	New Delhi	Solar	27.12.2013	20	12			
DK infracon pvt ltd		Solar	27.12.2013	10	12			
Jakson Power Pvt.Ltd	Lalitpur	Solar	27.12.2013	10	12			
Essel Infra Projects Ltd	MUMBAI	Solar	27.12.2013	50	12			
Jakson Engineers Ltd	Mahoba	Solar	06.04.2015	30	12			
Nirosha Power Ltd	Mahoba	Solar	06.04.2015	30	12			
Universal Saur Urja Ltd	Mahoba	Solar	06.04.2015	30	12			
K.M.Energy Ltd Lucknow	Mahoba	Solar	06.04.2015	5	12			
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY	Solar	06.04.2015	10	12			
Essel Infra Projects Ltd		Solar	02.12.2015	50	12			
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	10	12			
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad		Solar	02.12.2015	5	12			
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	20	12			
M/s Salsaar		Solar	02.12.2015	5	12			
M/s PSPN Energy		Solar	02.12.2015	15	12			
M/s Lohia Developers		Solar	02.12.2015	5	12			
M/s Agarwal Solar Pvt Ltd		Solar	02.12.2015	5	12			
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar	02.12.2015	20	12			
M/s Sahasdhara Pvt Ltd		Solar	02.12.2015	5	12			
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar	02.12.2015	10	12			
Adani Green Energy Ltd.		Solar	02.12.2015	50	12			
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar	02.12.2015	5	12			
NTPC Bundled Power		Solar	24.09.2016	100	12			
UPNEDA		Solar	24.09.2016	20	12			
M/s Rattan India 2 Pvt Ltd		Solar	10.05.2016	50	12			
M/s Enviro Solaire Pvt Ltd		Solar	10.05.2016	75	12			
UPNEDA		Solar	24.09.2016	5	12			
M/s Azure Venus Pvt Ltd		Solar	04.01.2017	40	12			
M/s Mehrauni I Urja Pvt Ltd		Solar	04.01.2017	40	12			
M/s UP Sarila Urja Pvt Ltd		Solar	04.01.2017	40	12			

Form No: F5_PP_Renew								
Name of Distribution Licensee:kesco								
PPA-wise renewable energy procured								
Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
M/s Mehrauni II Urja Pvt Ltd		Solar	04.01.2017	40	12			
M/s Karaon Urja Pvt Ltd		Solar	04.01.2017	40	12			
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	15	25			
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	5	25			
M/s NTPC		Solar	21.12.2018	140	25			
M/sNTPC		Solar	21.12.2018	20	25			
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar	21.12.2018	50	25			
M/s Talettutayi Solar Projects	GURUGRAM	Solar	21.12.2018	50	25			
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25			
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25			
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar	04.01.2019	50	25			
NTPC Limited,	Noida	Solar	11.02.2019	85	25			
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar	12.02.2019	50	25			
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	50	25			
Jackson Power Pvt. Ltd.	Noida	Solar	12.02.2019	50	25			
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	25	25			
Rihand Floating (SECI)	Rihand	Solar	04.09.2019	0	25			
NVVN Bundled Power		Solar	07.02.2011	55	20			
SECI*		Solar	28.03.2018	750	25			
SECI, Pavagada, Karnataka		Solar	15.11.2018	200	25			
NTPC*		Solar	27.02.2020	0	25			
NTPC*		Solar	27.02.2020	20	25			
Sukhbir Agro Energy Pvt. Ltd.*		Solar	27.02.2020	32	25			
M/s SJVN Ltd		Solar	16.06.2021	75	25			
M/s SJVN Ltd, Gujrai, Kanpur Dehat		Solar	03.02.2022	50				
M/s SJVN Ltd, Gurhah, Jalaun		Solar	03.02.2022	75				
M/s BSUL, Jalaun		Solar	28.04.2022	65				
NTPC Ayodhya		Solar	18.01.2024	40				
M/s THDC	Jhansi	Small Hydro	05.12.2016	24	35			
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro	01.02.2017	4.5	35			
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	7	35			
Belka Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15			
Babail Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15			
Sitala Jal Vidyut Grah	Jhanshi	Small Hydro	01.04.2009	3.6	15			
Bhola Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	2.7	15			
Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	3	15			
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	5	15			
Salava Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3	15			
Singoli		Small Hydro	18.07.2011	8	15			

Form No: F6_PP6_RPO					
Name of Distribution Licensee					
Details of Renewable Purchase Obligation					
Data Regarding RPO Computation (from FY 2024-25 to FY 2026-27)					
S.N o.	Particular	Reference	FY 2024-25 Quantum (MU)	FY 2025-26 Quantum (MU)	FY 2026-27 Quantum (MU)
1	Energy Consumption (Sales) (Excluding Inter-State sales)	A	1,52,562	1,60,525	1,69,923
2	Distribution Loss (%)	I	13.71%	13.36%	13.07%
3	Energy Consumption at Discom Periphery	B	1,47,650	1,55,420	1,64,520
4	Hydro Purchase during the year (Large Hydro excluding Hydro purchase considered under HPO i.e, before March 08, 2019)	C=C1+C2	12035	13063	12,473
4.1	Hydro Purchase from inter-State Sources (MU)	C1	8131	8717	8,653
4.2	Hydro Purchase from Inter-State Sources (MW)	C1'	2288	2306	2306
4.3	Hydro Purchase from intra-State Sources (MU)	C2	3904	4346	3,819
4.4	Hydro Purchase from intra-State Sources (MW)	C2'	1074	1074	1074
4.5	Inter-State Transmission Loss (%)	D	1.63%	7.15%	3.86%
4.6	Hydro Purchased at State Periphery (MU)	E=C1*(1-D)	7998	8094	8319
4.7	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
4.8	Hydro Purchase at Distribution Periphery (MU)	G=E+C2	11902	12440	12138
5	Net Power Sale for RPO computation	H=B-G	1,35,748	1,42,980	152381
5.1	Total Obligation for the year (%)				
5.2	Solar (%)	J	5%	5%	5%
5.3	Non Solar (%)	K	7%	7%	7%
5.4	HPO obligation for the year (%)	L	3%	3%	3%
6	Total Obligation for year				
6.1	Solar (MU)	M=H*J	6787	7149	7619
6.2	Non Solar (MU)	N=H*K	9502	10009	10667
6.3	HPO Obligation for the year (MU)	O=H*L	4072	4289	4571
7	Total Obligation for the year (MU)	P=M+N+O	20362	21447	22857
8	Total RPO Fulfilled during the year				
9	Solar Purchase (MU)	Q=Q1+Q2	5,856	6,646	9,479
9.1	Solar Purchase from Inter-State Sources (MU)	Q1	3,092	3,509	7,173
9.2	Solar Purchase from Inter-State Sources (MW)	Q1'	1,549	3,005	3,005
9.3	Solar Purchase from Intra-State Sources (MU)	Q2	2,765	3138	2305
9.4	Solar Purchase from Intra-State Sources (MW)	Q2'	1,385	2,687	2,687
9.5	Inter-State Transmission Loss (%)	C	1.63%	7.15%	3.86%
9.6	Solar Purchased at State Periphery (MU)	R=Q1	3092	3509	7173
9.7	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
9.8	Solar Purchase at Distribution Periphery (MU)	S=(Q2+R)	5856	6646	9479
10	Non Solar (MU)	T=T1+T2	6946	7568	12031
10	Non Solar Purchase from Inter-State Sources (MU)	T1	4265	5311	7964
10	Non Solar Purchase from Inter-State Sources (MW)	T1'			
10	Non Solar Purchase from Intra-State Sources (MU)	T2	2681	2257	4067
10	Non Solar Purchase from Intra-State Sources (MW)	T2'			
11	Inter-State Transmission Loss (%)	C	1.63%	7.15%	3.86%
11	Non Solar Purchased at State Periphery (MU)	U=T1	4265	5311	7964
11	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
11	Non Solar Purchase at Distribution Periphery (MU)	V=(T2+U)	6946	7568	12031
11	HPO (MU)	W=W1+W2	527	1170	4193
11	HPO from Inter-State Sources (MU)	W1	527	1170	4193
11	HPO from Inter-State Sources (MW)	W1'	455	1,237	1,237
11	HPO from Intra-State Sources (MU)	W2			
11	HPO from Intra-State Sources (MW)	W2'			
12	Inter-State Transmission Loss (%)	C	1.63%	7.15%	3.86%
12	HPO Purchased at State Periphery (MU)	X=W1*(1-C)	518	1086	4031
12	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
12	HPO at Distribution Periphery (MU)	Y=(W2+F)	518	1086	4031
12	Total RPO to be fulfilled	Z=S+V+Y	13321	15300	25541
13	Balance Obligation to be fulfilled for the year	ZY=AA+AB+AC	7041	6147	-2684
13	Solar (MU)	AA	931	503	-1860
13	Non Solar (MU)	AB	2,556	2,441	-1365
13	HPO Obligation for the year (MU)	AC	3,554	3,203	541

Form No: F7_PP_Comp Bid

Name of Distribution Licensee - KESCO

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5
Name of Developer	M/s Prayagraj Power Generation Co. Ltd.				
PPA Capacity (MW)	82.4				
Plant Location	Bara, Dist. Prayagraj, UP				
Date of PPA (DD/MM/YY)	21-11-2008				
Duration of PPA (Years)	25				
Scheduled delivery date (DD/MM/YY)	Unit 1: 22-08-2014, Unit 2: 22-01-2015, Unit 3: 22-06-2015				
Actual COD (DD/MM/YY)	Unit 1: 29-02-2016, Unit 2: 10-09-2016, Unit 3: 26-05-2017				
Type of bid (Case 1/Case 2/UMPP)	Case 2				
Type of fuel (Imported/ Domestic)	Domestic				
Tariff adoption order (ERC, Case No., and Date)	order dated 27-10-2010 in petition no 645/2010				
Net Generation (MU)	1,248.11				UPTO the month of oct-19
Normative availability as per PPA (%)	80				
Actual availability (%)	73.8				
Levelised Tariff payable as per PPA (Rs./kWh)	3.02				
Total Capacity charges (Rs./kWh)	1.026				
Escalable capacity charge component (in Rs/kWh)	0.166				
Non-Escalable capacity charge component (in Rs./kWh)	0.86				
Total Energy charges	SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh				
Escalable fuel charge component (in Rs./kWh)	NA				
Escalable fuel charge component (in \$/kWh)	NA				
Non-escalable fuel charge component (in Rs./kWh)	NA				
Non-escalable fuel charge component (in \$/kWh)	NA				
Escalable fuel handling charge component (in Rs./kWh)	NA				
Escalable fuel handling charge component (in \$/kWh)	NA				
Non-escalable fuel handling charge component (in Rs./kWh)	NA				
Non-escalable fuel handling charge component (in \$/kWh)	NA				
Escalable transportation charge component (in Rs./kWh)	NA				

Form No: F7_PP_Comp Bid

Name of Distribution Licensee - KESCO

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5
Escalable transportation charge component (in \$/kWh)	NA				
Non-escalable transportation charge component (in Rs./kWh)	NA				
Non-escalable transportation charge component(in \$/kWh)	NA				
Total transmission charges (Rs/kWh)	NA				
Escalable component (in Rs./kWh)	NA				
Non escalable component (in Rs./kWh)	NA				
Total tariff as per PPA (Rs/kWh)	4.3041				
Incentives or Disincentives as per PPA (Rs. Cr)					
Compensatory tariff, if any (Rs. Cr)					
Additional charge, if any (Rs. Cr)					
Total payment made to generator (Rs. Cr)	541.95				

Form No: F8_PP_Short Term

Name of Distribution Licensee

Information on short term power procurement

S. NO	Seller	Period		Time- Block(s) for procurement		Power Procured	Power Procured	Per unit cost of power	Cost of power
	(Generator/ Trader/ DISCOM)	Start Date	End Date	From (hh:mm-hh:mm)	To (hh:mm-hh:mm)	MW	MU	Rs./kWh	Rs. Cr
1									

Note: Licensee shall provide data for True Up, APR and ARR in this format

Form No: F9

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			ARR		
	FY 25-26			FY 26-27		
	Revised Estimates			Projected		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	19,184	-	510	20,527	-	545
May	22,521	-	1,386	24,098	-	1,483
June	23,802	-	1,023	25,468	-	1,095
July	21,702	-	820	23,222	-	878
August	22,100	-	1,065	23,647	-	1,140
September	20,586	-	1,270	22,028	-	1,359
October	16,976	-	702	18,164	-	752
November	15,504	-	-	16,589	-	-
December	15,264	-	-	16,333	-	-
January	16,585	-	-	17,746	-	-
February	16,052	-	-	17,175	-	-
March	17,496	-	-	18,721	-	-

DBST FY 2025-26

S.No.	Particulars	Formulae	D-VVNL	P-VVNL	Pu-VVNL	M-VVNL	K-ESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	20,303.70	30,815.94	24,053.84	21,714.35	3,535.55	1,00,423.39
2	Energy Sales (MU)	B	28,565.55	40,433.34	32,280.14	28,925.04	4,456.96	1,34,661.03
3	Power Procurement Cost							
A1	Power Procurement Cost - Allocated and Unallocated PPAs (Rs Cr)							81,003.40
A2	Inter State Transmission Charges (Rs Cr)							3770.98
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						84774.37
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2786.47	5335.80	2945.41	2945.41	215.21	14,228.31
5	Total Power Required at Discom Periphery (MU)	E	33,669.90	45,379.73	38,228.49	33,323.78	4,818.34	1,55,420.24
6	Power at Discom Periphery from allocated PPAs (MU)	F	6392.52	12949.49	6595.94	6595.94	537.96	33,071.85
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	5,465.61	5,450.19	6,268.32	5,982.77	831.57	23,998.45
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.11	7.62	7.45	7.51	7.93	7.46
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	1.91	1.35	1.94	2.07	1.87	1.78
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	0.98	1.32	0.9125	1.02	0.48	1.06
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.24					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.22	4.95	4.60	4.42	5.58	4.62
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.79	5.62	5.214	5.01	6.33	5.24
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.76	6.94	6.127	6.03	6.82	6.30
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	16,455.93	28,054.62	19,777.70	17,448.03	3,038.09	84,774.37
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	4.36	4.12	4.47	4.47	4.00	4.30
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.01	7.01	5.32	5.43	6.59	5.77
17	DBST of total PPAs	$R=O*10/E$	4.89	6.18	5.17	5.24	6.31	5.45

DBST FY 2026-27

S.No.	Particulars	Formulae	D-VVNL	P-VVNL	Pu-VVNL	M-VVNL	K-ESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	21,583.22	32,551.54	25,409.99	23,034.38	3,709.43	1,06,288.55
2	Energy Sales (MU)	B	30,428.87	42,784.07	34,180.49	30,933.02	4,687.14	1,43,013.60
3	Power Procurement Cost							
A1	Power Procurement Cost - Allocated and Unallocated PPAs (Rs Cr)							86409.69
A2	Inter State Transmission Charges (Rs Cr)							3846.40
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						90256.09
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2777.17	5339.48	2924.27	2924.27	212.84	14178.03
5	Total Power Required at Discom Periphery (MU)	E	35,710.45	47,921.22	40,288.18	35,538.86	5,061.16	164519.87
6	Power at Discom Periphery from allocated PPAs (MU)	F	6106.21	12367.27	6263.82	6263.82	496.34	31497.47
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	6,421.71	6,506.84	7,620.62	7,129.75	984.78	28663.70
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.09	7.61	7.43	7.45	7.91	7.43
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	2.11	1.52	2.23	2.30	2.10	2.00
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	0.91	1.25	0.86	0.95	0.45	0.99
B	Unallocated PPAs per unit of sale	$K=(C\text{-Total PP at "D"})*10/\text{Total Sale at "B"}$	5.32					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.07	4.84	4.35	4.20	5.36	4.44
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.88	5.80	5.21	5.03	6.43	5.32
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.79	7.05	6.07	5.98	6.88	6.31
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	17,627.03	30,166.77	20,748.77	18,488.81	3,224.71	90,256.09
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	$P=D/F*10$	4.55	4.32	4.67	4.67	4.29	4.50
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.02	6.98	5.24	5.32	6.60	5.72
17	DBST of total PPAs	$R=O*10/E$	4.94	6.30	5.15	5.20	6.37	5.49

Form No: F10_PP_BST									
Name of Distribution Licensee									
Bulk Supply Tariff Details									
S.No.	Particulars	Units	Formulae	True- Up		APR		ARR	
				FY 24-25		FY 25-26		FY 26-27	
				Approved (in TO)	Claimed	Approved (in TO)	Claimed	Projected	
A	Power Purchase & Billed Energy	MU							
	Overall Distribution Losses								
B	Percentage	%							
C	Quantum	MU	$C = (A / (1 - B)) - A$						
D	Energy requirement at Discom Periphery	MU	$D = A + C$						
	Intra State Transmission Losses								
E	Percentage	%							
F	Quantum	MU	$F = (D / (1 - E)) - D$						
G	Total Energy requirement at UPPTCL Periphery	MU	$G = D + F$						
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU							
I	Energy Purchase from Stations connected to Inter State Transmission network	MU							
J	Inter State Transmission Losses	%							
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K = I(1 - J)$						
L	Total Energy Purchased at UPPCL Periphery	MU	$L = I + K$						
M	Power Purchase Cost	(Rs. Cr)							
N	PGCIL Inter-State Transmission Charges	(Rs. Cr)							
O	Total Power Procurement Cost	(Rs. Cr)							
P	Bulk Supply Tariff	(Rs./Unit)	$P = (O / L) * 10$						
Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.									

Form No: F11_CAP_Asset not in use

Name of Distribution Licensee

kesco

Statement of Assets Not in Use

Rs. Crores

Financial Year* FY 2024-25					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	NIL				

*Note:- Information to be provided for Past year, True-Up year, APR year & ARR year

S. N O.	Particulars		True-Up									APR			ARR		
		FY 2022-23	FY 2024-25									FY 2025-26			FY 2026-27		
			Approved (in TO)			Audited			Claimed			Revised Estimates			Projected		
		0	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	-	-	-	424.88	9.43	19.62	-	-	9.43	19.62	389.38					
2	Subsidies Towards Cost of Capital Asset		-	-	-				-	-		-					
3	Grant Towards Cost of Capital Assets		-	-	-				-	-		-					
4	Any Other Subsidy / Grant (Pls specify the source)		-	-	-				-	-		-					
	Total	-	-	-	424.88	9.43	19.62	-	-	9.43	19.62	389.38	19.62			19.62	

Sr. No.	Project Title (M)	Nature of Project (Select appropriate code from below)	Approval of Commission	Date of Start of Scheme	Date of Completion of Scheme	Source of Funding							FY 2024-25					FY 2025-26					FY 2026-27				
						Project Cost (Rs Crore)/ (Awarded Cost)	Revised Project Cost (Rs Crore)/ (Revised Sanctioned Cost)	Debt (i)	Equity (ii)	Consumer Contribution (iii)	Grant (iv)	Total (i+ii+iii+iv)	Financing Plan					Financing Plan					Financing Plan				
													Capex	Grant	Consumer Contribution	Debt	Equity/ Internal Accrual	Capex	Grant	Consumer Contribution	Debt	Equity/ Internal Accrual	Capex	Grant	Consumer Contribution	Debt	Equity/ Internal Accrual
1	ADB																										
2	RDSS - Electrification of Left out House Hold Scheme																										
3	RDSS - Feeder Segregation																										
4	RDSS - Smart Metering (AMISP)					582.73	328.40	-	328.40	-	-	328.40	-	-	-	-											
5	RDSS - Loss Reduction		Yes	21-Nov-2022	20-Nov-2024	474.73	476.93	-	476.93	-	-	476.93	-	-	-	-	95.72										
6	RDSS - IT/OT Works		Yes	21-Nov-2022	20-Nov-2024	7.64	12.02	-	12.02	-	-	12.02	-	-	-	-											
7	RDSS- Armoured Service Cable Works		Yes	21-Nov-2022	20-Nov-2024	113.49	113.00	-	113.00	-	-	113	-	-	-	-											
8	RDSS - Modernisation		Under Process	4-Nov-2025	3-Nov-2027	498.10	503.58	-	503.58	-	-	503.58	-	-	-	-											
9	RDSS-SCADA & Smart Technology (224.01+12.58)		Under Process	9-May-2025	8-May-2027	234.95	236.59	-	236.59	-	-	236.59	-	-	-	-											
10	Business Plan		No work above 10 Crore	1-Apr-2024	31-Mar-2025	67.78	67.78	-	67.78	-	-	67.78	-	-	-	-	58.42										
11	Additional Business Plan		No work above 10 Crore	1-Apr-2024	31-Mar-2025	19.60	19.60	-	19.60	-	-	19.6	-	-	-	-	18.45										
12	Nagar Nikay Plan																										
13	Other Scheme																										
	Total					1999.02	1757.90	0.00	1757.90	0.00	0.00	1757.90			0	172.59											

Form No: F14_CAP_Cap Cost						
Name of Distribution Licensee			kesco			
Statement of Capital Cost						
						Rs. Crores
S.No.		Particulars	True up		APR	ARR
			FY 2024-25		FY 2025-26	FY 2026-27
			Audited	Claimed	Claimed	Claimed
A	a	Opening Gross Block Amount as per books	1,691.42			
	b	Amount of FERV & Hedging cost included in A(a) above				
B	a	Additions in Gross Block Amount as per books	49.80			
	b	Amount of FERV & Hedging cost included in B(a) above				
		Have to add 2022-23 to take opening for 2023-24				
C	a	Closing Gross Block Amount as per books	1,741.22			
	b	Amount of FERV & Hedging cost included in C(a) above				

Form No: F15_CAP_CWIP	
Name of Distribution Licensee	kesco
Statement of Capital Works in Progress	

Rs. Crores

S.No.	Particulars		True- Up			APR		ARR
		FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	162.19	297.79	350.49	192.51		366.57	520.09
B	Addition/Adjustment in CWIP Amount during the period	60.87	330.46	232.90	232.90		505.25	614.06
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	30.55	195.07	58.84	58.84		351.73	456.76
D	Closing CWIP Amount as per books	192.51	433.18	524.55	366.57		520.09	677.39

Form No: F16_CAP_CAPEX n CAPT

Name of Distribution Licensee

kesco

Capex and Capitalisation Details	True Up		APR		ARR	
Nature of Project (As provided in Reg 32.6 MYT Regulations 2025)	FY 2024-25		FY 2025-26		FY 2026-27	
	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation
Other Schemes	87.45	49.80	33.91	160.19	37.30	222.96
RGGVY-12th Plan	0.00	0.00	0.00	0.00	0.00	0.00
DDUGJY	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	0.00	0.00	0.00	0.00	0.00	0.00
Sabhagya	0.00	0.00	0.00	0.00	0.00	0.00
RDSS	136.41	0.00	471.34	188.54	576.76	230.70
RDSS-LR & IT/OT works	136.41	0.00	275.98	110.39	189.56	75.82
RDSS-LOH	0.00	0.00	0.00	0.00	0.00	0.00
RDSS-FSP	0.00	0.00	0.00	0.00	0.00	0.00
RDSS-Modernisation	0.00	0.00	148.04	59.22	293.22	117.29
Employee Cost Capitalised	0.00	0.00	0.00	0.00	0.00	0.00
Interest Expenses Capitalised						
Total including Interest and Employee Cost capitalised (A)	223.86	49.80	457.93	329.80	520.08	416.07
Employee Cost Capitalised (B)	0.00	2.34	0.00	3.00	0.00	3.10
Interest Expenses Capitalised (C)						
Total (D= A +B + C)	223.86	52.14	457.93	332.80	520.08	419.17
Asset not belonging to Discoms (E)						
Total (F= D+E)	223.86	52.14	457.93	332.80	520.08	419.17

Form No: F17_O&M_CPI

Name of Distribution Licensee

kesco

Consumer Price Inflation

Particulars	Past years						True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		FY 2025-26	FY 2026-27
	Trued-Up	Trued- Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index	299.9	322.5	338.7	356.1	377.6	397.2		410.7	416.9	
% increase (%)	5.45%	7.53%	5.03%	5.12%	6.05%	5.19%		3.39%	1.52%	-100.00%

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Form No: F18_O&M_WPI

Name of Distribution Licensee

kesco

Wholesale Price Inflation

Particulars	Past years						True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		FY 2025-26	FY 2026-27
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average WPI Index	119.8	121.8	123.4	139.4	152.5	151.4		154.9	154.4	
% increase (	4.28%	1.70%	1.27%	13.00%	9.41%	-0.73%		2.27%	-0.29%	-100.00%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Particulars	Past years								True up		APR		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27	
	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)
Employee Category 1														
Employee Category 2														

Form No.: F19_O&M_EE n AG base

Name of Distribution Licensee

kesco

Base year determination for Employee and A&G expenses

Sr. No	Particulars		Audited Expenses					Average of last 5 years	Escalation Factor				Base year value					
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2023-24		FY 2024-25	FY 2025-26	FY 2026-27		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	
		(a)	(b)	(c)	(d)	(e)	(f) = [(a)+(b)+(c)+(d)+(e)]/5		g	h.1	h.2		i= f*(1+g)*(1+h)					
1	Employee Expenses	133.75	137.88	133.86	149.49	146.93	140.38					140.38	148.88	156.60	161.90	164.36	169.89	
2	A&G expenses	145.95	185.69	225.10	113.46	117.77	157.60					157.60	172.42	171.17	175.06	174.56	175.29	
Note: Escalation Factor shall be CPI for Employee expenses and WPI for A&G expenses.																		

Form No:F21_O&M_EE (A)

Name of Distribution Licensee

kesco

Component wise Details of Employee Expenses

Rs. Crores

S.No.	Particulars	Past years				True- Up			APR		ARR
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Claimed	Revised Estimates
1	Salaries	88.09	81.68	78.37	72.48		74.66				
2	Additional Pay	0.00	0.00	0.00	0.00		0.00				
3	Dearness Allowance (DA)	11.44	20.10	27.36	32.50		36.03				
4	Other Allowances & Relief	6.07	6.28	6.33	5.74		5.99				
5	Addl. Pay & C.Off Encashment	0.00	0.00	0.00	0.00		0.00				
6	Interim Relief / Wage Revision	0.00	0.00	0.00	0.00		0.00				
7	Honorarium/Overtime	0.00	0.00	0.00	0.00		0.00				
8	Bonus/ Exgratia To Employees	0.11	0.20	0.80	0.10		0.05				
9	Medical Expenses Reimbursement	1.62	2.18	1.78	1.83		1.40				
10	Travelling Allowance(Conveyance Allowance)	0.00	0.00	0.00	0.00		0.00				
11	Leave Travel Assistance	0.00	0.00	0.00	0.00		0.00				
12	Earned Leave Encashment	5.23	11.24	1.86	18.51		8.66				
13	Payment Under Workman's Compensation And Gratuity	0.00	0.00	0.00	0.00		0.00				
14	Subsidised Electricity To Employees	0.00	0.00	0.00	0.00		0.00				
15	Any Other Item	0.00	0.27	0.58	0.00		0.00				
16	Staff Welfare Expenses	0.25	0.08	0.07	0.09		0.02				
17	Apprentice And Other Training Expenses	0.00	0.00	0.00	0.00		0.00				
18	Contribution To Provident and other funds	3.69	3.85	4.45	5.07		5.67				
19	Provident Fund Contribution	0.00	12.01	0.00	0.00		0.00				
20	Pension and Gratuity	17.03	0.00	12.26	12.16		15.03				
21	Provision for PF Fund	0.00	0.00	0.00	0.00		0.00				
22	Any Other Items	0.22	0.00	0.00	1.01		-0.58				
		0.00	0.00	0.00	0.00		0.00				
		0.00	0.00	0.00	0.00		0.00				
	Total Employee Costs	133.75	137.88	133.86	149.49	188.29	146.93	255.68	166.84	169.80	175.51
23	Less: Employee expenses capitalised	5.24	9.55	3.90	7.03	-	2.34	2.34	7.75	3.00	3.10
	Net Employee expenses	128.51	128.33	129.96	142.46	188.29	144.59	253.34	159.09	166.80	172.41

Form No: F22_O&M_R&M

Name of Distribution Licensee

kesco

R&M Expenses

S.No	Particulars	True Up		APR		ARR
		FY 2024-25		FY 2025-26		FY 2026-27
		Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Opening GFA (Part A)				764.54	764.54
2	Norm for R&M (5% of GFA)				38.23	38.23
3	Opening GFA (Part B)				268.49	268.49
4	Norm for R&M (5% of GFA)				13.42	13.42
5	Opening GFA (Part C)				0.00	351.73
6	Norm for R&M (3% of GFA)				0	10.55
	Total	101.89	107.53	65.51	51.65	62.20

Note: Opening GFA values approved by the Commission

Part A: Approved GFA up to 31.03.2020

Part B: Approved GFA from 01.04.2020 to 31.03.2025

Part C: Approved GFA from 01.Apr.2025 to 31.03.2030

kesco

S.No.	Particulars	Past years				True- Up			APR		ARR
		FY 2019-20	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Interest Expenses on Electricity Duty	0.00	1.83	103.97	0.00		0.00	0.00	0.00	0.00	0.00
2	Insurance	0.29	0.22	0.17	0.14		0.17	0.00	0.00	0.00	0.00
3	Rates and Taxes	0.00	0.00	3.24	1.04		0.03	0.00	0.00	0.00	0.00
4	Telephone, Postage, Telegram & Telex Charges	0.88	0.70	0.75	1.05		0.72	0.00	0.00	0.00	0.00
5	Statutory Auditor	0.00	15.45	0.05	0.00		0.00	0.00	0.00	0.00	0.00
6	Consultancy Charges	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
7	Technical Fees & Professional Charges	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
8	Conveyance And Travelling	0.12	0.00	0.29	0.82		3.07	0.00	0.00	0.00	0.00
9	License and Registration Fees	0.05	0.22	0.00	0.00		0.00	0.00	0.00	0.00	0.00
10	Vehicle Expenses	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
11	Security / Service Charges Paid To Outside Agencies	17.20	0.00	19.21	20.65		0.00	0.00	0.00	0.00	0.00
12	Fee And Subscriptions Books And Periodicals	1.34	17.88	5.03	4.84		1.55	0.00	0.00	0.00	0.00
13	Printing And Stationery	0.52	5.32	0.20	0.77		0.61	0.00	0.00	0.00	0.00
14	Advertisement Expenses	0.63	0.16	0.55	0.55		0.83	0.00	0.00	0.00	0.00
15	Contributions/Donations To Outside Institutes / Associations	0.00	0.72	0.00	0.00		0.00	0.00	0.00	0.00	0.00
16	Electricity Charges To Offices	0.00	0.00	27.68	28.08		29.93	0.00	0.00	0.00	0.00
17	Other	14.82	14.56	0.00	0.00		0.00	0.00	0.00	0.00	0.00
18	Entertainment Charges	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
19	Expenditure on Trust	0.02	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
20	Payment to Contractual personal	0.00	0.00	0.00	6.31		40.63	0.00	0.00	0.00	0.00
21	Expenses on Spot Billing Centre	14.29	0.00	32.28	22.49		35.43	0.00	0.00	0.00	0.00
22	Compensation (Other than Staff)	0.00	23.02	8.21	0.00		0.00	0.00	0.00	0.00	0.00
23	Rebate to consumers	0.00	0.00	13.82	19.37		0.00	0.00	0.00	0.00	0.00
24	Miscellaneous Expenses	9.21	10.87	9.14	6.66		4.30	0.00	0.00	0.00	0.00
25	Legal Charges	1.48	0.62	0.51	0.64		0.38	0.00	0.00	0.00	0.00
26	Auditor's Fee	0.00	0.05	0.00	0.05		0.12	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
	Total A&G Expenes	145.95	185.69	225.10	113.46	38.32	117.77	33.52	167.31	181.45	182.22
	Less: A&G Expenses Capitalised	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total A&G Expenes	145.95	185.69	225.10	113.46	38.32	117.77	33.52	167.31	181.45	182.22

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee kesco										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF kesco FOR FY 2024-25 (RS. CRORE) PART A										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	-
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-		-	-				0.00%	-	-
Buildings	34.59		-	34.59				3.34%	34.59	1.16
Other Civil Works	-		-	-				3.34%	-	-
Plants & Machinery	233.88		-	233.88				5.28%	233.88	12.35
Lines, Cables, Networks etc.	479.85		-	479.85				5.28%	479.85	25.34
Vehicles	1.87		-	1.87				9.50%	1.87	0.18
Furniture & Fixtures	1.64		-	1.64				6.33%	1.64	0.10
Office Equipments	12.71		-	12.71				6.33%	12.71	0.80
Intangible asset	-		-	-				15.00%	-	-
TOTAL	764.54		0.00	764.54				5.22%	764.54	39.93
Less: Subsidy										
Less: Grants	-									
Less: Consumer Contribution										
Total	764.54	-	0.00	764.54	-	-	-		764.54	39.93
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF kesco FOR FY 2024-25 (RS. CRORE) PART B										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	-	-	-				0.00%	-	-
Buildings	6.03	1.76	-	7.79				3.34%	6.91	0.23
Other Civil Works	-	-	-	-				3.34%	-	-
Plants & Machinery	37.50	12.07	-	49.57				5.28%	43.54	2.30
Lines, Cables, Networks etc.	142.29	32.80	-	175.09				5.28%	158.69	8.38
Vehicles	0.13	-	-	0.13				9.50%	0.13	0.01
Furniture & Fixtures	0.65	0.02	-	0.67				6.33%	0.66	0.04
Office Equipments	9.09	3.15	-	12.24				6.33%	10.67	0.68
Intangible asset	13.96	9.04	-	23.00				15.00%	18.48	2.77
TOTAL	209.65	58.84	0.00	268.49			-		239.07	14.41
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	209.65	58.84	0.00	268.49	-	-	-		239.07	14.41

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee kesco										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF kesco FOR FY 2025-26 (RS. CRORE) PART A										
True up/APR/ARR										
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-			-				0.00%	-	-
Buildings	34.59			34.59				3.34%	34.59	1.16
Other Civil Works	-			-				3.34%	-	-
Plants & Machinery	233.88			233.88				5.28%	233.88	12.35
Lines, Cables, Networks etc.	479.85			479.85				5.28%	479.85	25.34
Vehicles	1.87			1.87				9.00%	1.87	0.17
Furniture & Fixtures	1.64			1.64				6.33%	1.64	0.10
Office Equipments	12.71			12.71				6.33%	12.71	0.80
Intangible asset	-			-				15.00%	-	-
TOTAL	764.54	-	-	764.54			-		764.54	39.92
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	764.54	-	-	764.54	-	-	-		764.54	39.92
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF kesco FOR FY 2025-26 (RS. CRORE) PART B										
True up/APR/ARR										
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	-		-				0.00%	-	-
Buildings	7.79			7.79				3.34%	7.79	0.26
Other Civil Works	-	-		-				3.34%	-	-
Plants & Machinery	49.57	-		49.57				5.28%	49.57	2.62
Lines, Cables, Networks etc.	175.09	-		175.09				5.28%	175.09	9.24
Vehicles	0.13	-		0.13				9.00%	0.13	0.01
Furniture & Fixtures	0.67	-		0.67				6.33%	0.67	0.04
Office Equipments	12.24	-		12.24				6.33%	12.24	0.77
Intangible asset	23.00	-		23.00				15.00%	23.00	3.45
TOTAL	245.49	-	-	268.49			-		268.49	16.40
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	245.49	-	-	268.49	-	-	-		268.49	16.40

Form No: F24_Dep

Calculation of Depreciation Rate

Name of Distribution Licensee kesco

Fixed Assets and Depreciation For past year, True Up year, APR year and ARR

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF kesco FOR FY 2025-26 (RS. CRORE) PART C										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	-		-				0.00%	-	-
Buildings	-	15.91		15.91				3.34%	7.96	0.27
Other Civil Works	-	-		-				3.34%	-	-
Plants & Machinery	-	107.60		107.60				4.22%	53.80	2.27
Lines, Cables, Networks etc.	-	220.76		220.76				4.22%	110.38	4.66
Vehicles	-	0.86		0.86				9.00%	0.43	0.04
Furniture & Fixtures	-	0.75		0.75				6.33%	0.38	0.02
Office Equipments	-	5.85		5.85				6.33%	2.92	0.19
Intangible asset	-	-		-				15.00%	-	-
TOTAL	-	351.73	-	351.73			-		175.86	7.44
Less: Subsidy										-
Less: Grants										
Less: Consumer Contribution										
Total	-	351.73	-	351.73	-	-	-		175.86	7.44

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee kesco										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF kesco FOR FY 2026-27 (RS. CRORE) PART A										
True up/APR/ARR										
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	-	-	-				0.00%	-	-
Buildings	34.59	-	-	34.59				3.34%	34.59	1.16
Other Civil Works	-	-	-	-				3.34%	-	-
Plants & Machinery	233.88	-	-	233.88				5.28%	233.88	12.35
Lines, Cables, Networks etc.	479.85	-	-	479.85				5.28%	479.85	25.34
Vehicles	1.87	-	-	1.87				9.00%	1.87	0.17
Furniture & Fixtures	1.64	-	-	1.64				6.33%	1.64	0.10
Office Equipments	12.71	-	-	12.71				6.33%	12.71	0.80
Intangible asset	-	-	-	-				15.00%	-	-
TOTAL	764.54	-	-	764.54			-		764.54	39.92
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	764.54	-	-	764.54	-	-	-		764.54	39.92
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF kesco FOR FY 2026-27 (RS. CRORE) PART B										
True up/APR/ARR										
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-			-				0.00%	-	-
Buildings	7.79			7.79				3.34%	7.79	0.26
Other Civil Works	-			-				3.34%	-	-
Plants & Machinery	49.57			49.57				5.28%	49.57	2.62
Lines, Cables, Networks etc.	175.09			175.09				5.28%	175.09	9.24
Vehicles	0.13			0.13				9.00%	0.13	0.01
Furniture & Fixtures	0.67			0.67				6.33%	0.67	0.04
Office Equipments	12.24			12.24				6.33%	12.24	0.77
Intangible asset	23.00			23.00				15.00%	23.00	3.45
TOTAL	268.49	-	-	268.49			-		268.49	16.40
Less: Subsidy	-									
Less: Grants										
Less: Consumer Contribution										
Total	268.49	-	-	268.49	-	-	-		268.49	16.40

Form No: F24_Dep

Calculation of Depreciation Rate

Name of Distribution Licensee kesco

Fixed Assets and Depreciation For past year, True Up year, APR year and ARR

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF kesco FOR FY 2026-27 (RS. CRORE) PART C										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	-		-				0.00%	-	-
Buildings	15.91	20.67		36.58				3.34%	26.25	0.88
Other Civil Works	-	-		-				3.34%	-	-
Plants & Machinery	107.60	139.73		247.32				4.22%	177.46	7.49
Lines, Cables, Networks etc.	220.76	286.68		507.43				4.22%	364.10	15.36
Vehicles	0.86	1.12		1.98				9.00%	1.42	0.13
Furniture & Fixtures	0.75	0.98		1.73				6.33%	1.24	0.08
Office Equipments	5.85	7.59		13.44				6.33%	9.64	0.61
Intangible asset	-	-		-				15.00%	-	-
TOTAL	351.73	456.76	-	808.49			-		580.11	24.55
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	351.73	456.76	-	808.49	-	-	-		580.11	24.55
Particulars	FY 2024-25	FY 2025-26	FY 2026-27							
Gross Allowable Depreciation	54.34	63.76	80.87							
Consumer Contribution Amortization	19.62	19.62	19.62							
Net Allowable Depreciation	34.72	44.14	61.25							

Form F:F25_IOL

Name of Distribution Licensee

kesco

Interest on Normative Loan

A. Normative Loan

Sr. No.	Source of Loan	True-Up FY 2024-25			APR FY 2025-26		ARR FY 2026-27	Remarks
		Tariff Order	April-March (Audited)	Claimed	Approved in Tariff Order	Revised Estimates	Projected	
1	Opening Balance of Normative Loan	186.53	-	64.99	258.40	64.86	266.93	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets	-	-	-	-	-	-	
3	Addition of Normative Loan due to capitalisation during the year	137.33	-	34.59	229.85	246.21	319.73	
4	Repayment of Normative loan during the year	46.65	-	34.72	57.48	44.14	61.25	
5	Closing Balance of Normative Loan	277.22	-	64.86	430.77	266.93	525.42	
6	Average Balance of Normative Loan	231.87	-	64.93	344.58	165.90	396.18	
7	Weighted average Rate of Interest on actual Loans (%)	0.11	0.00%	9.85%	0.11	10.63%	10.63%	
8	Interest on Long-Term Loan	24.65	11.16	6.40	36.63	17.63	42.11	
9	Interest on Security Deposit from Consumers and Distribution system Users	-	11.76	11.76	13.02	12.73	13.42	
10	Total Interest Expenses	24.65	-	18.16	36.63	30.36	55.54	

0

0

Form F:F25_IOL	
Name of Distribution Licensee	kesco
Interest on Normative Loan	

B. Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend			Trueup
					FY 2024-25
1	8.97% Rated Bonds				
1.1	Opening Balance of Loan	A1			169.37
1.2	Addition of Loan during the year	B1			-
1.3	Loan Repayment during the year	C1			56.46
1.4	Closing Balance of Loan	$D1=A1+B1-C1$			112.91
1.5	Average Loan Balance	$E1=(A1+D1)/2$			141.14
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
1.7	Interest Amount Paid in Rs. Crore	G1			16.02
2	8.48% Rated Bonds				
2.1	Opening Balance of Loan	A1			82.33
2.2	Addition of Loan during the year	B1			-
2.3	Loan Repayment during the year	C1			27.44
2.4	Closing Balance of Loan	$D1=A1+B1-C1$			54.89
2.5	Average Loan Balance	$E1=(A1+D1)/2$			68.61
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
2.7	Interest Amount Paid in Rs. Crore	G1			9.47

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
	9.70% Rated Bonds				
	Opening Balance of Loan	A1			376.27
	Addition of Loan during the year	B1			-
	Loan Repayment during the year	C1			56.63
	Closing Balance of Loan	D1=A1+B1-C1			319.64
	Average Loan Balance	E1=(A1+D1)/2			347.96
	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
	Interest Amount Paid in Rs. Crore	G1			25.29
3	9.75% Rated Bonds				
3.1	Opening Balance of Loan	A1			-
3.2	Addition of Loan during the year	B1			-
3.3	Loan Repayment during the year	C1			-
3.4	Closing Balance of Loan	D1=A1+B1-C1			-
3.5	Average Loan Balance	E1=(A1+D1)/2			-
3.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
3.7	Interest Amount Paid in Rs. Crore	G1			-
	9.95% Rated Bonds				
	Opening Balance of Loan	A1			216.10
	Addition of Loan during the year	B1			-
	Loan Repayment during the year	C1			27.01
	Closing Balance of Loan	D1=A1+B1-C1			189.09
	Average Loan Balance	E1=(A1+D1)/2			202.60
	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
	Interest Amount Paid in Rs. Crore	G1			15.89
4	10.15% Rated Bonds				
4.1	Opening Balance of Loan	A1			-
4.2	Addition of Loan during the year	B1			-
4.3	Loan Repayment during the year	C1			-
4.4	Closing Balance of Loan	D1=A1+B1-C1			-
4.5	Average Loan Balance	E1=(A1+D1)/2			-
4.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
4.7	Interest Amount Paid in Rs. Crore	G1			-

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
5	REC (Taken by UPPCL on behalf of KESCO)				
5.1	Opening Balance of Loan	A1			447.28
5.2	Addition of Loan during the year	B1			23.16
5.3	Loan Repayment during the year	C1			-
5.4	Closing Balance of Loan	D1=A1+B1-C1			470.44
5.5	Average Loan Balance	E1=(A1+D1)/2			458.86
5.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
5.7	Interest Amount Paid in Rs. Crore	G1			49.63

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
6	PFC (Taken by UPPCL on behalf of KESCO)				
6.1	Opening Balance of Loan	A1			688.35
6.2	Addition of Loan during the year	B1			-
6.3	Loan Repayment during the year	C1			60.47
6.4	Closing Balance of Loan	D1=A1+B1-C1			627.88
6.5	Average Loan Balance	E1=(A1+D1)/2			658.12
6.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
6.7	Interest Amount Paid in Rs. Crore	G1			68.78
7	9.70% UDAY BONDS 04.07.2016				
7.1	Opening Balance of Loan	A1			414.51
7.2	Addition of Loan during the year	B1			-
7.3	Loan Repayment during the year	C1			45.66
7.4	Closing Balance of Loan	D1=A1+B1-C1			368.85
7.5	Average Loan Balance	E1=(A1+D1)/2			391.68
7.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
7.7	Interest Amount Paid in Rs. Crore	G1			45.32
8	9.70% UDAY BONDS 28.09.2016				
8.1	Opening Balance of Loan	A1			-
8.2	Addition of Loan during the year	B1			-
8.3	Loan Repayment during the year	C1			-
8.4	Closing Balance of Loan	D1=A1+B1-C1			-
8.5	Average Loan Balance	E1=(A1+D1)/2			-
8.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
8.7	Interest Amount Paid in Rs. Crore	G1			-

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
9	9.70% UDAY BONDS 30.03.2017				
9.1	Opening Balance of Loan	A1			-
9.2	Addition of Loan during the year	B1			-
9.3	Loan Repayment during the year	C1			-
9.4	Closing Balance of Loan	D1=A1+B1-C1			-
9.5	Average Loan Balance	E1=(A1+D1)/2			-
9.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
9.7	Interest Amount Paid in Rs. Crore	G1			-
10	PFC (IPDS)				
10.1	Opening Balance of Loan	A1			85.6
10.2	Addition of Loan during the year	B1			-
10.3	Loan Repayment during the year	C1			8.15
10.4	Closing Balance of Loan	D1=A1+B1-C1			77.45
10.5	Average Loan Balance	E1=(A1+D1)/2			81.53
10.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
10.7	Interest Amount Paid in Rs. Crore	G1			-
	HUDCO				
	Opening Balance of Loan	A1			0
	Addition of Loan during the year	B1			22.3
	Loan Repayment during the year	C1			-
	Closing Balance of Loan	D1=A1+B1-C1			22.30
	Average Loan Balance	E1=(A1+D1)/2			11.15
	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
	Interest Amount Paid in Rs. Crore	G1			2.24

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
11	REC (DDUGJY)				
11.1	Opening Balance of Loan	A1			-
11.2	Addition of Loan during the year	B1			-
11.3	Loan Repayment during the year	C1			-
11.4	Closing Balance of Loan	$D1=A1+B1-C1$			-
11.5	Average Loan Balance	$E1=(A1+D1)/2$			-
11.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
11.7	Interest Amount Paid in Rs. Crore	G1			-
12	REC (Saubhagya)				
12.1	Opening Balance of Loan	A1			-
12.2	Addition of Loan during the year	B1			-
12.3	Loan Repayment during the year	C1			-
12.4	Closing Balance of Loan	$D1=A1+B1-C1$			-
12.5	Average Loan Balance	$E1=(A1+D1)/2$			-
12.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
12.7	Interest Amount Paid in Rs. Crore	G1			-
13	PFC (NON Saubhagya/ AB CABLE)				
13.1	Opening Balance of Loan	A1			-
13.2	Addition of Loan during the year	B1			-
13.3	Loan Repayment during the year	C1			-
13.4	Closing Balance of Loan	$D1=A1+B1-C1$			-
13.5	Average Loan Balance	$E1=(A1+D1)/2$			-
13.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
13.7	Interest Amount Paid in Rs. Crore	G1			-

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
14	REC (R-APDRP)				
14.1	Opening Balance of Loan	A1			-
14.2	Addition of Loan during the year	B1			-
14.3	Loan Repayment during the year	C1			-
14.4	Closing Balance of Loan	D1=A1+B1-C1			-
14.5	Average Loan Balance	E1=(A1+D1)/2			-
14.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
14.7	Interest Amount Paid in Rs. Crore	G1			-
15	PFC (R-APDRP)				
15.1	Opening Balance of Loan	A1			-
15.2	Addition of Loan during the year	B1			-
15.3	Loan Repayment during the year	C1			-
15.4	Closing Balance of Loan	D1=A1+B1-C1			-
15.5	Average Loan Balance	E1=(A1+D1)/2			-
15.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
15.7	Interest Amount Paid in Rs. Crore	G1			-
16	U.P GOVT. LOAN				
16.1	Opening Balance of Loan	A1			-
16.2	Addition of Loan during the year	B1			-
16.3	Loan Repayment during the year	C1			-
16.4	Closing Balance of Loan	D1=A1+B1-C1			-
16.5	Average Loan Balance	E1=(A1+D1)/2			-
16.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
16.7	Interest Amount Paid in Rs. Crore	G1			-
17	9.70% UDAY BONDS 30.03.2022				
17.1	Opening Balance of Loan	A1			-
17.2	Addition of Loan during the year	B1			-
17.3	Loan Repayment during the year	C1			-
17.4	Closing Balance of Loan	D1=A1+B1-C1			-
17.5	Average Loan Balance	E1=(A1+D1)/2			-
17.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
17.7	Interest Amount Paid in Rs. Crore	G1			-

Form F:F25_IOL					
Name of Distribution Licensee		kesco			
Interest on Normative Loan					
18	9.95% UDAY BONDS 07.10.2022				
18.1	Opening Balance of Loan	A1			-
18.2	Addition of Loan during the year	B1			-
18.3	Loan Repayment during the year	C1			-
18.4	Closing Balance of Loan	D1=A1+B1-C1			-
18.5	Average Loan Balance	E1=(A1+D1)/2			-
18.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1			-
18.7	Interest Amount Paid in Rs. Crore	G1			-
17	Total				
17.1	Opening Balance of Loan = A1+A2+.....	A			2,479.81
17.2	Addition of Loan during the year = B1+B2+....	B			45.46
17.3	Loan Repayment during the year = C1+C2+.....	C			281.82
17.4	Closing Balance of Loan	D=A+B-C			2,243.45
17.5	Average Loan Balance	E=(A+D)/2			2,361.63
17.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+....	G			232.64
17.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100			9.85%
17.8	Effective Wt. Avg. Rate of Interest	H=Σ(An*Fn)/ΣAn*100			9.85%

Form No: F26_ROE

Name of Distribution Licensee

kesco

Return of Equity

Rs Crores

S.No.	Particulrs	Past years			True- Up			APR		ARR
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)	-	-	220.76	286.68		343.85	444.64	358.67	464.19
2	Net additions during the year	-	-	-5.74	1.12		14.82	98.51	105.52	137.03
3	Equity (Closing Balance)	-	-	215.01	287.80	-	358.67	543.15	464.19	601.22
4	Average Equity	-	-	217.89	287.24	-	351.26	493.90	411.43	532.71
5	Rate of Return on Equity	-	-	-	-	-	15.00%	15.00%	15.00%	15.00%
6	Return on Equity	-	-	-	-	-	52.69	74.08	61.71	79.91

Form No.:F27_Work Cap

Name of Distribution Licensee

kesco

Working Capital Requirements

Rs. Crores

S.No	Particulars	Past Year	True- Up			APR		ARR
		FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	19.31	27.38		32.87		33.33	34.74
2	Maintenance spares @ 40% of the of the R&M expenses for two months	397.21	406.98		7.17		3.44	4.15
3	One and a half month equivalent of expected revenue from Distribution tariff	3.76	6.79		415.73		441.94	463.68
4	Less: Security deposits from consumers, if any	184.57	178.51		197.71		209.61	219.94
5	Total Working Capital	235.71	262.64		258.05		269.11	282.62
6	Less: Surplus at the beginning of the year	0.00	0.00		0.00		0.00	0.00
7	Net total working capital	235.71	262.64	-	258.05		269.11	282.62
8	Weighted average SBI MCLR (one year) +200 basis points	11.1%	11.1%		11.4%		10.8%	10.8%
9	Interest on Working Capital	26.08	29.02	229.21	29.37	296.49	28.93	30.38

Note: Weighted average MCLR calculations to be shown separately

Form No: F28_NT1

Name of Distribution Licensee

kesco

Details of Non-tariff Income

Rs. Crores

S.No	Particulars	True- Up			APR		ARR
		FY 2024-25			FY 2025-26		FY 2026-27
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Income from rent of land or buildings;		0.00	0.00			
2	Income from sale of scrap;		6.96	6.96			
3	Income from investments;		0.00	0.00			
4	Interest income on advances to suppliers/contractors;		0.00	0.00			
5	Interest income on loans / advances to employees;		0.00	0.00			
6	Income from rental from staff quarters;		0.08	0.08			
7	Income from rental from contractors;		5.95	5.95			
8	Income from hire charges from contactors and others;		0.00	0.00			
9	Income from delayed payment surcharge, supervision charges, etc.;		23.46	23.46			
10	Supervision charges for capital works;		0.00	0.00			
11	Income from recovery against theft and/or pilferage of electricity;		0.00	0.00			
12	Income from advertisements;		0.00	0.00			
13	Income from sale of tender documents;		0.15	0.15			
14	Excess found on physical verification;		0.000	0.00			
15	Prior Period Income;		0.00	0.00			
16	Miscellaneous receipts (including Telecom revenue adjustment in claim)		76.70	71.47			
17	Any other Non-Tariff Income:		19.61	19.61			
18	Other		0.00	0.00			
19	Less: Cost of borrowing of DPS		0.00	11.12			
	Total		132.91	116.56	82.32	120.24	124.04

Form No: F29_Income Tax

Name of Distribution Licensee

kesco

Income Tax Provisions

Rs. Crores

S.No.	Particulars	True Up		APR	ARR
		FY 2024-25		FY 2025-26	FY 2026-27
		Audited	Claimed	Revised Estimates	Projected
A	Income of FY				
	Less:				
	Income exempt from taxation				
	Credits for carry forward of losses				
	Income from Incentives				
	Net Taxable Income				
	Tax Rate				
	Tax Amount				
	Deposit by Challan1				
	Deposit by Challan2				
	Sub-total				
B	Return on Equity				
	Tax Rate				
	Tax Amount				
	Tax Recoverable from Consumers (Lower of A or B)				

Form No: F30_CSD monthly

Name of Distribution Licensee

KESCO

Monthly details of Consumer Security Deposit for True up year

Particular	Total FY 2024-25 (Rs. Crs)	April	May	June	July	August	September	October	November	December	January	February	March
Opening Balance	187.98												
Addition during the month	9.73												
Deduction during the month													
Closing balance	197.71												
Interest Rate (%)	6.75%												
Interest on Security Deposit to be disbursed by the Licensee as per Regulations	50.19												
Interest on Security Deposit actually disbursed to the Consumers	12.25												
Difference to be disbursed	37.94												

Form No: F30A_CSD

Name of Distribution Licensee

KESCO

Consumer Security Deposit

FY 2024-25

(in Rs. Crore)

S.No.	Category	Opening Balance	Addition during the year	Deduction during the year	Closing balance	Interest Rate (%)	Interest on Security Deposit to be disbursed by the Licensee as per Regulations	Interest on Security Deposit actually disbursed to the Consumers
1	Category/subcategory							
2	Category/subcategory							
3	Category/subcategory							
	Total	187.98	9.73	0	197.71	6.75%	50.19	12.25
	RBI Interest rate as on 1st April					6.75%		
	Interest on consumer security deposit	44.84	5.35	0	50.19	6.75%	50.19	12.25

*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form: F31_Receivables

Name of Distribution Licensee: KESCo

Statement of Receivables

S.No	Particulars	FY2024-25			
		True up			
		Receivable from customers as at the beginning of the year*	Revenue billed for the year	Total Collection for the year	Gross receivable from customers as at the end of the year
	Consumer Category/Sub Category	Details are furnished under Audited Balance Sheet of FY2024-25. (Page-67, Point-7 & Point-8)			
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				

Form: Wheeling-Supply

Name of Distribution Licensee

kesco

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation			
	Wheeling	Supply	Wheeling	Supply	Total	
Expenditure						
Cost of Power Procurement	0%	100%	0.00	89557.54	89557.54	0.00
Transmission and Load Dispatch Charges	0%	100%	0.00	7356.81	7356.81	0.00
Net O&M Expenses			0.00	0.00	0.00	0.00
R&M Expense	90%	10%	3065.49	340.61	3406.11	0.00
Net Employee Expenses	60%	40%	1813.48	1208.99	3022.47	0.00
Net A&G Expense	40%	60%	1219.91	1829.87	3049.78	0.00
Total Net O&M expenses (i+ii+iii)			0.00	0.00	0.00	0.00
Smart metering Opex	0%	100%	0.00	3837.54	3837.54	0.00
Depreciation	90%	10%	2545.70	282.86	2828.56	0.00
Interest on Long-Term Loan	90%	10%	2041.95	226.88	2268.83	0.00
Other interest & Finance charges	10%	90%	130.26	1172.33	1302.59	0.00
Bad and Doubtful debts	0%	100%	0.00	1783.77	1783.77	0.00
Contribution towards Contingency Fund	0%	100%	0.00	0.00	0.00	0.00
Return on Equity	90%	10%	3055.04	339.45	3394.49	0.00
Income Tax			0.00	0.00	0.00	0.00
Total Expenditure (B)			13871.84	107936.65	121808.49	0.00
					0.00	
Deductions					0.00	
Income from other Business			0	0	0.00	
Non tariff income	10%	90%	352.03	3,168.23	3520.25	
Revenue from Open Access Customers			-	-	0.00	
Total Other Deductions (C)			352.03	3168.23	3520.25	
Net Annual Revenue Requirement of Licensee(B-C)			13519.82	104768.42	118288.24	0.00
Shortfall/Excess before tariff revision impact (A-D)						0.00
Tariff Revision Impact						
Shortfall/Excess after tariff revision impact (E+F)						
Govt. Subsidy Received/Declared						
Shortfall/Excess (G-H)						
Note: The above table should be provided for each year of the Control Period.						
Note: Wherever required, rows may be inserted to accommodate extra data.						

ARR SUMMARY FOR FY 2026-27 (Rs. Crore)	
Particulars	FY 2026-27 (ARR Claimed)
Expenditure	
Cost of Power Procurement	89557.54
Transmission and Load Dispatch Charges	7356.81
Net O&M Expenses	
R&M Expense	3406.11
Net Employee Expenses	3022.47
Net A&G Expense	3049.78
Total Net O&M expenses (i+ii+iii)	
Smart Metering OPEX	3837.54
Depreciation	2828.56
Interest on Long-Term Loan	2268.83
Other interest & Finance charges	1302.59
Bad and Doubtful debts	1783.77
Contribution towards Contingency Fund	0.00
Return on Equity	3394.49
Income Tax	0.00
Total Expenditure (B)	121808.49
Deductions	
Income from other Business	0.00
Non tariff income	3,520.25
Revenue from Open Access Customers	-
Total Other Deductions (C)	3520.25
Net Annual Revenue Requirement of Licensee(B-C)	118288.24
Shortfall/Excess before tariff revision impact (A-D)	
Tariff Revision Impact	
Shortfall/Excess after tariff revision impact (E+F)	
Govt. Subsidy Received/Declared	
Shortfall/Excess (G-H)	

Note: The above table should be provided for each year of the Control

Form: F33_CSS

Name of Distribution Licensee

Details of Cross Subsidy Surcharge

DISTRIBUTION / RETAIL SUPPLY CHARGES FOR PURPOSE OF COMPUTATION OF 'DC' OF D FOR FY 2026-27		
Supply ARR (excluding Power Purchase & Transmission charges) (A)	Rs. Crore	1,04,768.42
Retail sales (B)	MU	1,35,722.37
Retail Supply / Distribution charge (DC) ((A/B)*10)	Rs. / kWh	7.72

linked to Energy Balance of PP model

Regulatory Surcharge: 0.00

INTRA-STATE TRANSMISSION CHARGES FOR PURPOSE OF COMPUTATION OF 'TC' OF D FOR FY 2026-27		
Transmission Charge (Rs. Crore) (A)	Rs. Crore	7,435.25
Energy Handled in Open access (Retail sales) (B)	MU	1,35,722.37
Intra-state Transmission Charge (TC) ((A/B) * 10)	Rs. / kWh	0.548

INTER-STATE TRANSMISSION CHARGE FOR PURPOSE OF COMPUTATION OF 'PC' OF D FOR FY 2026-27		
Transmission Cost (A)	Rs. Crore	3,770.98
Energy Handled in Open access (Retail sales) (B)	MU	1,35,722.37
Inter-State Transmission Charge (PC) ((A/B) * 10)	Rs. / kWh	0.278

(PGCIL/WUPPTCL/SEUPPTCL)

'[M_S Series Formats_FY 25-26.xlsx]UP DISCOM'!SAO\$19

WHEELING CHARGES APPROVED BY THE COMMISSION FOR FY 2026-27 ('WC' OF D)		
Wheeling ARR (A)	Rs. Crore	13,519.82
Retail sales (B)	MU	1,35,722.37
Wheeling charge (WC) ((A/B)*10)	Rs. / kWh	1.00

0.00

AGGREGATE OF TRANSMISSION, DISTRIBUTION & WHEELING CHARGES, APPLICABLE TO RELEVANT VOLTAGE LEVEL D = PC + TC + DC + WC FOR THE STATE DISCOMS FOR FY 2026-27		
HV Categories above 132 kV (PC + TC)	Rs. / kWh	0.826
HV Categories above 66 kV and upto 132 kV (132 kV) (TC + PC + D)	Rs. / kWh	8.545
HV Categories at 66 kV (66 kV) (TC + PC + DC)	Rs. / kWh	8.545
HV Categories above 11 kV and upto 33 kV (i.e. 33 kV)	Rs. / kWh	9.541
HV at 11 kV (TC+PC+DC+WC)	Rs. / kWh	9.541

Excluding DC

VOLTAGE WISE LOSSES APPROVED FOR OPEN ACCESS COMPUTATION	
Particulars	Loss Levels (%)
Inter State Transmission Loss (PGCIL)	3.77%
Intra State Transmission Loss (UPPTCL)	3.18%
Distribution Loss above 33 kV (132kV,66 kV)	1.00%
Distribution Loss at 33 kV	3.00%
Distribution Loss at 11 kV	8.00%
Approved Distribution Loss of all 5 Discoms (Consolidated)	13.19%

Voltage wise loss% projected for FY as Submitted by Petitioner

FY 2024-25	kesco	kesco	kesco	kesco	KESCO	Consolidated	Average
Voltage Level (kV)	Loss (%)	Loss (%)	Loss (%)	Loss (%)	Loss (%)	Loss (%)	
220 kV	0.40%	0.00%	0.33%	0.00%	0.00%	0.12%	
100.00 132 kV	0.46%	0.05%	1.49%	0.00%	0.00%	0.52%	
101.01 33 kV	0.01%	0.08%	0.23%	0.06%	1.73%	0.15%	
104.13 11 kV		0.68%	12.40%	0.40%	1.77%	3.56%	
113.19 LT System	0.03%	15.60%	15.60%	15.60%	15.60%	15.60%	
13.19 Total	15.22%	13.32%	10.95%	15.90%	7.53%	13.50%	

INTER-STATE TRANSMISSION LOSS FOR THE PURPOSE OF COMPUTATION OF CROSS SUBSIDY SURCHARGE			
Particulars	Unit	Formula	Consolidated
Retail Sales	MU	A	135722.37
Distribution Losses	%	B	13.36%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	156645.20
Intra-State Transmission Losses	%	D	3.18%
Energy available at State Periphery for Transmission	MU	E=C/(1-D)	161790.13
Inter-State Transmission Loss*	%	F=1-E/G	1.76%
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	G	1,64,693.13

For CSS Calculation only

Particulars	Unit	Formulae	Consolidated
Retail Sales	MU	A	1,35,722.37
Distribution Losses	%	B	13.36%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	156645.20
Intra-State Transmission Losses	%	D	3.18%
Energy Available at State periphery for Transmission	MU	E=C/(1-D)	1,61,790.13
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	MU	F	1,06,406.15
Energy Purchase from Stations connected to Inter-State Transmission network (PGCIL)	MU	G=E-F	54,118.79
Inter-State Transmission Loss	%	H	7.15%
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	MU	I=G/(1-H)	58,286.98
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	J=F+I	1,64,693.13

Transmission loss considered

0.00% 7.15% 1.76%

* This computation is for the purpose of computing the CSS only and has been done by taking into consideration the total Ex-bus transmitted energy and the energy requirement at the State periphery which is inclusive of Inter-State and Intra-State sources

COST OF SUPPLY AS COMPUTED BY THE COMMISSION FOR FY 26-27 (Rs. / kWh)									
Categories	Wh. Charge (D= PC+TC+DC+WC)	Wt. Avg. Pr. Cost (FC)	Wt. Avg Power Purchase Variable Cost (VC)	Wt. Avg. Pr. Cost (C= FC+VC)	Transmission (PGCIL) Loss (L1)	Transmission (UPPTCL) Loss (L2)	Distribution Loss (L3)	R (per unit cost of carrying Regulatory Assets)	Total Cost of Supply = [C]/[(1-L1)*(1-L2)*(1-L3)] + D+ R]
HV Categories above 132 KV (i.e. 220 kv , 440 kv, etc.)	0.83	0.00	4.94	4.94	0.00%	3.18%	1.00%		5.98
HV Categories above 66 kv (i.e. 132 kv)	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%		13.70
HV Categories at 66 kv	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%		13.70
HV Categories above 11 kv and upto 33 kv	9.54	0.00	4.94	4.94	0.00%	3.18%	3.00%		14.80
HV Categories upto 11 kv (i.e. 6.6 kv & 11 kv)	9.54	0.00	4.94	4.94	0.00%	3.18%	8.00%		15.09

TRUE
TRUE
TRUE
TRUE
TRUE

CROSS SUBSIDY SURCHARGE COMPUTED BY THE COMMISSION FOR FY 26-27 (Rs. /KWH)									
Categories	Average Billing Rate (ABR)	T = ABR + R (i.e., Regulatory Surcharge)	Cost of Supply	Cross Subsidy "CSS" (Computed)	Cross Subsidy Surcharge "CSS" (with a cap of 20% of T)	CSS as per New Approach	Petitioner	Capped at Lower of Computed vs Petitioner computed	Diff
HV-1 (Supply at 11 kv)	8.14	8.14	15.09	-6.95	0.00	0.00	0.00	0.00	0.00
HV-1 (Supply above 11 kv)	7.95	7.95	14.80	-6.86	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply at 11 kv)	1.54	1.54	15.09	-13.55	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply above 11 kv and upto 66 kv) - 33 kv	1.30	1.30	14.80	-13.50	0.00	0.00	0.00	0.00	0.00
HV Categories at 66 kv		0.00	13.70	-13.70	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply above 66 kv and upto 132 kv) - 132 kv	1.15	1.15	13.70	-12.55	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply above 132 kv) - 220 kv	0.56	0.56	5.98	-5.42	0.00	0.00	0.00	0.00	0.00
HV-3 For Railway Traction*	1.67	1.67	14.80		0.00	0.00	0.00	0.00	0.00
HV-3 For Metro and RRTS Traction	2.66	2.66	14.80	-12.15	0.00	0.00	0.00	0.00	0.00
HV-4 (Supply at 11 kv)	1.66	1.66	15.09	-13.43	0.00	0.00	0.00	0.00	0.00
HV-4 (Supply above 11 kv and upto 66 kv) - 33 kv	1.74	1.74	14.80	-13.06	0.00	0.00	0.00	0.00	0.00
HV-4 (Supply above 66 kv and upto 132 kv) - 132 kv	3.17	3.17	13.70	-10.53	0.00	0.00	0.00	0.00	0.00

Revenue (Rs. Crore)	Sales (MU)
779.50	958.08
663.75	835.41
654.58	4241.40
239.10	1839.48
91.23	795.40
16.43	291.35
2.36	14.12
12.11	45.58
18.72	112.68
18.91	108.44

Form: F33_CSS

Name of Distribution Licensee

Details of Cross Subsidy Surcharge

Categories	Wh. Charge (D= PC+TC+DC+WC)	Wt. Avg Power Purchase Fixed Cost (FC)	Wt. Avg Power Purchase Variable Cost (VC)	Wt. Avg. Pur Cost (C= FC+VC)	Transmission (PGCL) Loss (L1)	Transmission (UPPTCL) Loss (L2)	Distribution Loss (L3)	R (per unit cost of carrying Regulatory Assets)	Total Cost of Supply = [C/((1-L1)*(1- L2)*(1-L3)) + D+ R]
HV Categories above 132 kV (i.e. 220 kV , 440 kV, etc.)	0.83	0.00	4.94	4.94	0.00%	3.18%	1.00%	0.00	5.98
HV Categories above 66 kV (i.e. 132 kV)	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%	0.00	13.70
HV Categories at 66 kV	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%	0.00	13.70
HV Categories above 11 kV and upto 33 kV	9.54	0.00	4.94	4.94	0.00%	3.18%	3.00%	0.00	14.80
HV Categories upto 11 kV (i.e. 6.6 kV & 11 kV)	9.54	0.00	4.94	4.94	0.00%	3.18%	8.00%	0.00	15.09

where: L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

ACoS

8.30

For Tariff Order for FY 26-27

Categories	Revenue (Inclusive of Regulatory discount/surch arge) (Rs. Cr.)	Sales (MU)	Average Billing Rate (ABR) Variable	Cost of Supply	Cross Subsidy Surcharge "CSS" (Computed)	Cross Subsidy Surcharge "CSS" (as per MYT 25) (with a cap of 20% of ACoS)	CSS Approved by the Commission in previous T.O.	Reduction (%)	Reduction (Rs/ unit)
HV-1 (Supply at 11 kV)	779.50	958.08	8.14	15.09	6.95	1.66	1.58	5.10%	-0.08
HV-1 (Supply above 11 kV)	663.75	835.41	7.95	14.80	6.86	1.66	2.12	-21.67%	0.46
HV-2 (Supply at 11 kV)	654.58	4241.40	1.54	15.09	13.55	1.66	0.43	286.18%	-1.23
HV-2 (Supply above 11 kV and upto 66kV)	239.10	1839.48	1.30	14.80	13.50	1.66	0.49	238.89%	-1.17
HV-2 (Supply above 66 kV and upto 132kV)	91.23	795.40	1.15	13.70	12.55	1.66	0.33	403.20%	-1.33
HV-2 (Supply above 132 kV)	16.43	291.35	0.56	5.98	5.42	1.66	0.31	435.67%	-1.35
HV-3 (at and above 132 kV)- Railway	2.36	14.12	1.67	13.70	12.03	1.66	2.01	-17.38%	0.35
HV3 For Metro traction	12.11	45.58	2.66	13.70	11.04	1.66	1.44	15.32%	-0.22
HV-4 (Supply at 11 kV)	18.72	112.68	1.66	15.09	13.43	1.66	1.51	9.97%	-0.15
HV-4 (Supply above 11 kV and upto 66kV)	18.91	108.44	1.74	14.80	13.06	1.66	1.81	-8.26%	0.15
HV-4 (Supply above 66 kV and upto 132kV)	0.09	0.29	3.17	13.70	10.53	1.66	1.94	-14.40%	0.28

* Merged with HV-3 (at and above 132 kV)

	0.09	0.29
S.No	Particulars	Rs./Unit
1	APPC (after MoD) (Without Inter and Intra State Transmission Charges)	#DIV/0!
2	BST	-
3	Energy at Discom Periphery (MU)	-
4	Energy at UP Periphery (MU)	1,45,884.31
5	Energy at Gen Periphery (ex Bus) (MU)	-

#REF!

#REF!

#REF!

Form: F33

Name of Distribution Licensee: kesco

Cross Subsidy Surcharge

Average Cost of Supply	8.30
Rs/kWh	

Cross Subsidy Surcharge For FY 2026-27

S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)					System Loss (% to the relevant voltage level)			Carryin g Cost of Regulat ory Assets (Rs./k Wh) (R)	S=T-[C/(1-L/100)]+D +R]	S*** (Rs./k Wh)
						Transmission Charge		Distributi on Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level	PGCIL	UPPTCL	Dist. Loss			
						Inter-State Trns. Charges	Intra-State Trns. Charges									
2	HV-1 (Supply at 11 kV)	3051.20	2921.39	10.44	4.88	0.233	0.445	0.549	0.756	1.98	3.86%	3.18%	0.67%	0.00	3.19	1.65
2	HV-1 (Supply above 11 kV)	2375.64	2573.39	9.23	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.22%	0.00	2.28	1.65
3	HV-2 (Supply upto 11 kV)	7811.32	9443.68	8.27	4.88	0.233	0.445	0.549	0.756	1.98	3.86%	3.18%	0.67%	0.00	1.01	1.01
4	HV-2 (Supply above 11 kV & upto 66 kV)	3497.59	4502.38	7.77	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.22%	0.00	0.82	0.82
5	HV-2 (Supply above 66 kV & Upto132 kV)	1187.96	1592.04	7.46	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.64%	0.00	0.49	0.49
7	HV-3 (Supply at below & above 132 kV) (Railway Traction)	27.41	27.48	9.97	4.88	0.233	0.445	0.549	0.614	1.84	3.86%	3.18%	0.64%	0.00	2.86	1.65
8	HV-3 (Supply at below & above 132 kV) (Metro Traction)	134.09	150.07	8.94	4.88	0.233	0.445	0.549	0.614	1.84	3.86%	3.18%	0.64%	0.00	1.82	1.65
9	HV-4 (Supply at 11 kV)	246.14	250.72	9.82	4.88	0.233	0.445	0.549	0.756	1.98	3.86%	3.18%	0.67%	0.00	2.56	1.65
10	HV-4 (Supply above 11 kV upto 66kV)	273.18	285.65	9.56	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.22%	0.00	2.61	1.65
11	HV-4 (Supply above 66 kV upto 132kV)	0.62	0.56	11.08	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.64%	0.00	4.10	1.65

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Form No: P1_DL

Name of Distribution Licensee: KESCo

Distribution Loss

Distribution Loss (%) of State Discoms (Actual/ Projection)			
S.No	Particulars	Financial Year	
1	Past Years	FY 2020-21	10.46%
2		FY 2021-22	9.61%
3		FY 2022-23	9.29%
4		FY 2023-24	9.60%
5	True-Up	FY 2024-25	7.68%
6	Control Period	FY 2025-26	7.50%
7		FY 2026-27	7.39%
8		FY 2027-28	7.10%
9		FY 2028-29	6.80%
10		FY 2029-30	6.50%

Form No: P1A_DL HT-LT

Name of Distribution Licensee: KESCO

Distribution Losses in LT and HT system

S.No.	Particulars	Past Year	True up	APR	ARR	Remarks
		FY23-24	FY24-25	FY25-26 (till Sep'25)	FY26-27	
		Trued- Up	Claimed	Revised Estimates	Projected	
A	System Losses At 220 KV					
1	Energy received into the system	10.96	13.03			
2	Energy sold at this voltage level	10.96	13.03			
3	Energy transmitted to the next (lower) voltage level	0.00	0.00			
4	Energy Lost (A1-A2-A3)	0.00	0.00			
5	Total Loss in the system (A4/A1)*100%	0.00%	0.00%			
B	System Losses At 132 KV					
1	Energy received into the system	522.48	469.75			
2	Energy sold at this voltage level	522.48	469.69			
3	Energy transmitted to the next (lower) voltage level	0.00	0.00			
4	Energy Lost (B1-B2-B3)	0.00	0.05			
5	Total Loss in the system (4/1)*100%	0.00%	0.01%			
C	System Losses At 33 KV					
1	Energy received into the system	3755.71	4086.45			
2	Energy sold at this voltage level	185.95	262.93			
3	Energy transmitted to the next (lower) voltage level	3544.20	3752.75			
4	Energy Lost	25.56	70.77			
5	Total Loss in the system (4/1)*100%	0.68%	1.73%			
D	Losses At 11 KV					
1	Energy received into the system	3544.20	3752.75			
2	Energy sold at this voltage level	407.88	591.05			
3	Energy transmitted to the next (lower) voltage level	3017.53	3110.72			
4	Energy Lost	118.78	50.98			
5	Total Loss in the system (4/1)*100%	3.35%	1.36%			
E	LT System Losses					
1	Energy received into the system	3017.53	3110.72			
2	Energy sold at this voltage level	2750.23	2881.38			
3	Energy Lost	267.30	229.34			
4	Total Loss in the system (3/1)*100%	4.84%	7.37%			
F	Overall Losses					
1	Energy In (A1+B1+C1)	4289.15	4569.22			
2	Energy Out (A2+B2+C2+D2+E2))	3877.51	4218.08			
3	Total Distribution Loss ((1-2)/1)*100%	9.60%	7.68%			

Form No: P2_AVG Supply HRS

Name of Distribution Licensee: KESCo

Avg. No. of Hour Supply Per day

Category / Sub-Category	Avg. No. of Hours Supply Per day			
	Previous Year	True-Up	APR	ARR
	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
	Trued-Up	Claimed	Revised Estimates	Projected
LMV-1: Domestic Light, Fan & Power				
Dom: Rural Schedule (unmetered)	23.51	23.51	23.51	24.00
Dom: Rural Schedule (metered) other than BPL	23.51	23.51	23.51	24.00
Dom: Supply at Single Point for Bulk Load				
Other Metered Domestic Consumers other than BPL				
BPL (both Rural and Urban)				
* If Possible provide separate data for Rural & Urban consumers				
SUBTOTAL (LMV-1)				
LMV-2: Non Domestic Light, Fan & Power				
Non Dom: Rural Schedule (unmetered)				
Non Dom: Rural Schedule (metered)				
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	23.50	23.50	23.50	24.00
Non Dom: Other Metered Non-Domestic Supply	23.50	23.50	23.50	24.00
SUBTOTAL (LMV-2)				
LMV-3: Public Lamps	24.00	24.00	24.00	24.00
Unmetered - Gram Panchayat				
Unmetered - Nagar Palika & Nagar Panchayat				
Unmetered - Nagar Nigam	24.00	24.00	24.00	24.00
Metered - Gram Panchayat				
Metered - Nagar Palika & Nagar Panchayat				
Metered - Nagar Nigam	24.00	24.00	24.00	24.00
SUBTOTAL (LMV-3)				
LMV-4: Light, fan & Power for Institutions				
Inst: Public	24.00	24.00	24.00	24.00
Inst: Private	23.51	23.51	23.51	24.00
SUBTOTAL (LMV-4)				
LMV-5: Private Tube Wells/ Pumping Sets				
PTW: Rural Schedule (unmetered)				
PTW: Rural Schedule (metered)				
PTW: Urban Schedule (metered)	23.52	23.52	23.52	24.00
SUBTOTAL (LMV-5)				
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Power Loom: Rural schedule				
Power Loom: Urban schedule	23.51	23.51	23.51	24.00
Other than power loom: Rural schedule				
Other than power loom: Urban schedule	23.51	23.51	23.51	24.00
SUBTOTAL (LMV-6)				

Form No: P2_AVG Supply HRS

Name of Distribution Licensee: KESCo

Avg. No. of Hour Supply Per day

LMV-7: Public Water Works				
Rural Schedule: Jal Nigam				
Rural Schedule: Jal Sansthan				
Rural Schedule: Other PWWs				
Urban Schedule: Jal Nigam	24.00	24.00	24.00	24.00
Urban Schedule: Jal Sansthan	24.00	24.00	24.00	24.00
Urban Schedule: Other PWWs				
SUBTOTAL (LMV-7)				
LMV-8: State Tube Wells & Pump Canals upto 100 HP				
Metered STW				
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP				
Unmetered: Laghu Dal Nahar above 100 BHP				
SUBTOTAL (LMV-8)				
LMV-9: Temporary Supply				
Metered TS: Individual residential consumers	23.53	23.53	23.53	24.00
Metered TS: Others	23.51	23.51	23.51	24.00
Unmetered TS: Ceremonies				
Unmetered TS: Temp shops				
SUBTOTAL (LMV-9)				
LMV-10: Departmental Employees				
Serving: Class IV Employees	23.51	23.51	23.51	24.00
Serving: Class III Employees	23.51	23.51	23.51	24.00
Serving: Junior Engineers & Equivalent	23.51	23.51	23.51	24.00
Serving: Assistant Engineers & Equivalent	23.51	23.51	23.51	24.00
Serving: Executive Engineers & Equivalent	23.51	23.51	23.51	24.00
Serving: Deputy General Manager & Equivalent	23.51	23.51	23.51	24.00
Serving: CGM/GM & Equivalent posts and above	23.51	23.51	23.51	24.00
Pensioners	23.51	23.51	23.51	24.00
SUBTOTAL (LMV-10)				
HV-1: Non-Industrial Bulk Loads				
HV1 Urban Schedule: Supply at 11 kV	23.51	23.51	23.51	24.00
HV1 Urban Schedule: Supply above 11 kV & above	23.51	23.51	23.51	24.00
HV1 Rural Schedule: Supply at 11 kV				
HV1 Rural Schedule: Supply above 11 kV & above				
SUBTOTAL (HV-1)				
HV-2: Large and Heavy Power above 100 BHP (75 kW)	23.51	23.51	23.51	24.00
HV2 Urban Schedule: Supply at 11 kV	23.51	23.51	23.51	24.00
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	23.51	23.51	23.51	24.00
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	23.51	23.51	23.51	24.00
HV2 Urban Schedule: Supply above 132 kV	23.51	23.51	23.51	24.00
HV2 Rural Schedule: Supply at 11 kV				
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV				
SUBTOTAL (HV-2)				
HV-3: Railway Traction	24.00	24.00	24.00	24.00
SUBTOTAL (HV-3)				
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV	23.51	23.51	23.51	24.00
HV4 Supply above 11kV & upto 66kV	23.51	23.51	23.51	24.00
HV4 Supply above 66 kV & upto 132kV	23.51	23.51	23.51	24.00
SUBTOTAL (HV-4)				

Form No: P2_AVG Supply HRS

Name of Distribution Licensee: KESCo

Avg. No. of Hour Supply Per day

BULK SUPPLY				
Bulk Supply	24.00	24.00	24.00	24.00
EXTRA STATE CONSUMER				
LMV-11: EV Charging				
Multi Story Buildings				
Multi Story Buildings (Covered under LMV-1b)				
Multi Story Buildings (Covered under HV-1b)				
Public Charging Stations				
Public Charging Station (LT)	24.00	24.00	24.00	24.00
Public Charging Station (HT)	24.00	24.00	24.00	24.00
GRAND TOTAL				

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: P3_Bad Debts

Name of Distribution Licensee: KESCo

Debits, Write-offs and any other items

Sl.No.	Particulars	Past year		True-Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Opening Balance of Provision for bad and doubtful debts					
2	Provision for bad & doubtful debts during the year					
3	Actual bad and doubtful debts written off					
4	Closing Balance of Provision for bad and doubtful debts					
5	Receivables for the year					
6	Bad and doubtful debt as % of Receivables (%)		63.55			
7	Bad and doubtful debts as per Regulations		63.55			
8	Less: Electricity Duty in Bad Debts					
	Bad debt claimed		63.55	66.52	70.52	74.00

Form No: P4_Phy Stat

Name of Distribution Licensee: KESCo

Details of Physical statistics of the network

Sl.No	Particulars	Past Year			Trued-Up			APR			ARR		
		FY23-24			FY24-25			FY25-26			FY26-27		
		Trued-Up			Claimed			Projected			Projected		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)												
	- 33kV	-	-	789.00	7.50	-	796.50	-	-	796.5			
	- 11kV	-	-	1378.00	372.00	-	1750.00	-	-	1750			
	- LT	-	-	2891.00	1529.00	-	4420.00	-	-	4420			
	Total	-	-	5,058.00	1,908.50	-	6,966.50	-	-	6,966.50			
2	Number of Feeders												
	33 KV	-	-	106	-	-	106	-	-	106			
	11 KV	-	-	544	-	-	544	-	-	544			
	0.4 KV	-	-	-	-	-	-	-	-	-			
	Total	-	-	650	-	-	650	-	-	650			
3	Number of 33/11kV substations	0	-	94	0	-	94	0	-	94			
	Number of Sub- Stations 11/0.4 KV	152	-	7057	257	-	7314	110	-	7424			
4	No. of Power Transformers	1	-	220	8	-	228	0	-	228			
	Total MVA capacity of power transformers	10	-	1774	76	-	1850	0	-	1850			
5	Number of Distribution Transformers (separately for each capacity)	152	-	7057	257	-	7314	110	-	7424			
	Total MVA capacity of Distribution Trfs. (separately for each capacity)	278	-	2042	82	-	2124	10	-	2134			
6	Number of consumer meters												
	- LT (less than 0.5 accuracy class)												
	- LT (better than 0.5 accuracy class)												
	- HT (less than 0.5 accuracy class)												
	- HT (0.2 accuracy class)												
	- HT (better than 0.2 accuracy class)												
	Total	-	-	-	-	-	-	-	-	-			
7	Number of Interface meters												
	- 0.5 accuracy class												
	- 0.2 accuracy class												
	Total	-	-	-	-	-	-	-	-	-			
8	Capcitor Banks installed (Capacity in MVA)												

Form No: P5_Arrear

Name of Distribution Licensee: KESCo

Analysis of Revenue Arrears

S.No.	Particulars	FY2024-25					NOTES:
		Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	
1	Sale of power within State	3577.38	3325.81	3087.89	3815.30		
2	Sale of power inter state						
3	Electricity duty	168.68	188.54	238.73	118.49		
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers	1466.20	508.13		1974.33		
8	Total (1+2+3+4+5+6-7)	2,279.86	3,006.22	3,326.62	1,959.46		
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						

Note:

Details to be provided for past 2 Years and True-Up year.

For arrears of 10 Lakh and above also provide consumer wise details

Form No: P6_Cons Complaints
Name of Distribution Licensee: KESCo
Consumer Complaint

S.No	Type of Complaint	NO. OF COMPLAINTS RECEIVED DURING							
		Past year				True- Up		APR	
		FY22-23		FY23-24		FY24-25		FY25-26	
		First six months	Second six months	First six months	Second six months	First six months	Second six months	First six months	Second six months
1	Interruption due to problem in LT supply								
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	4652	8494	16777	14204	36321	53353	265661	
2	Problems in metering and meter reading								
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong noting)	38	138	312	145	1963	13684	16979	
3	Errors in billing								
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	0	0	0	154	1967	24755	23500	
4	Any other	266	453	0	0	6581	16304	44119	

Form No: P7_Trans Failure

Name of Distribution Licensee: KESCO

Failure of Transformers

S.No	Particulars	Past Year Data			True-Up			APR			Reasons For Failure & Corrective Actions proposed to minimise
		FY23-24			FY24-25			FY25-26 (till Sep'25)			
		Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	
1	Power Transformer (HT)										
	Rating										
i	1.5 MVA	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0.00	
ii	2MVA	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0.00	
iii	3MVA	2	0	0.00	2	0	0.00	2	0	0.00	
iv	5 MVA	41	2	4.88	45	1	2.22	31	1	2.94	
v	8 MVA	2	0	0.00	2	0	0.00	2	0	0.00	
vi	10 MVA	143	3	2.10	145	0	0.00	161	0	0.00	
	Total	188	5	2.66	194	1	0.52	196	1	0.51	
2	Distribution Transformers										
	Rating										
i	10 KVA	0	0	0	0	0	0	0	0	0	
ii	16 KVA	0	0	0	0	0	0	0	0	0	
iii	25 KVA	122	0	0	122	0	0	122	0	0	
iv	63 KVA	616	3	0.49	616	0	0.00	617	0	0	
v	100 KVA	1147	16	1.39	1147	4	0.35	1156	0	0	
vi	160 KVA	264	1	0.38	264	1	0.38	264	0	0	
vii	250 KVA	1459	88	6.03	1459	47	3.22	1617	29	1.8	
viii	400 KVA	3156	251	7.95	3156	193	6.12	3266	94	2.9	
ix	630 KVA	226	14	6.19	226	9	3.98	226	4	1.8	
x	800 KVA	0	0	0	0	0	0	0	0	0	
xi	1000 KVA	67	0	0	67	0	0	67	0	0	
xii	1500 KVA	0	0	0	0	0	0	0	0	0	
	Total	7057	373	5.29	7057	254	3.60	7335	127	1.73	

Form No: P8_Elec Accidents

Name of Distribution Licensee: KESCo

Electrical Accidents

Sl.No	Particulars	Past Year		True up year		APR year	
	Feeder & S/S details	FY23-24		FY24-25		FY25-26 (till Sep'25)	
		No. of Accidents	Compensation Paid (in Lacs)	No. of Accidents	Compensation Paid (in Lacs)	No. of Accidents	Compensation Paid (in Lacs)
A	HV						
I	INDRA NAGAR & NEW AZAD NAGAR					1	7.5
II	RAIL BAZAR & TATMILL					1	7.5
III	GUJAINI & BARRA GAWN					1	
IV	NAUBASTA & PASHUPATI NAGAR					1	
V	GUJAINI & TATYA TOPE NAGAR					1	
VI	220 KV PANKI & RPH 2					1	
VII	NAUBASTA & NB 1 & NB 2					1	
VIII	KOYLA NAGAR & KOYLA NAGAR CHAUKI					1	
	Total					8	15
B	LV						
I	NAMAK FACTORY & AALISHAN					1	
II	NAUBASTA & BASANT BIHAR-1					1	
	Total					2	
	Grand Total	7	4.96	20	17.35	10	15

Form no:F9_Peak Demand

Name of Distribution Licensee: KESCo

Peak Demand (in MW)

S.No	Particulars	Past Year			True-up
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Peak Period				
	a) Winter				
	b) Summer				
2	Maximum Peak Demand				
	a) Restricted				
	b) Unrestricted			727 MW	
3	Peak Availability Assessed			727 MW	
4	Shortfall in meeting Peak Demand				
	a) Restricted				
	b) Unrestricted				

Notes:- Details of Load Rostering may be provided along with this format ie. in terms of MW, MU and number of hours per day.

Form no: P10_Pending Cases

Name of Distribution Licensee: KESCo

Details of Pending Cases as on date of filing (APTEL)

Sl No.	Description of the Case	Forum where the case is filed	Case No.	Date of Filing	Present Status	Amount Claimed
1	Review of Appeal on T.O. dtd 24.05.2023	APTEL	DFR No. 648 of 2023	08-Aug-23	Included in the "Listed of Finals" vide order dated 15.09.2023	
2	Review of Appeal on T.O. dtd 10.10.2024	APTEL	DFR No. 510 of 2024	30-Dec-24	The Pleadings in the case are complete and the matter has now been included in the list of finals which shall be taken up in its turn for final arguments.	
3						
4						
5						

Form no: P11_Land
Name of Distribution Licensee: KESCo

Details of Land Assets

FY 24-25															
Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/ Unutilised
1	Details are furnished under FAR and provided to the Hon'ble Commission.														
2															
3															

NOTE * Petitioner to submit the registry/ lease deed of all land capitalised during the year

RAKESH
VARSHNEY

Digitally signed
by RAKESH
VARSHNEY
Date: 2025.11.28
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